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September 30, 2022

Via Electronic Service

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing
Docket No. M-2022-_____
Supplement No. 52 to Tariff Electric – PA. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 52 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff ("Tariff"). Supplement No. 52 has an effective date of December 1, 2022.

Supplement No. 52 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial ("C&I"), and medium C&I customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal ("RFP") results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file. The Company is filing the Public version, and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

With respect to residential and small C&I rate classes, pursuant to the Public Utility Commission's Order entered September 15, 2022, at Docket No. P-2022-3034176, these RFP results reflect the use of a Capacity Proxy Price for the 2024/2025 PJM Delivery Year. The default supply rates provided in Supplement No. 52 continue to reflect a reconciliation of the Capacity Proxy Price used in the Company's March 2021 RFP for the 2022/2023 delivery year, pursuant to the Commission's Order dated January 14, 2021 at Docket No. P-2020-3023149. Further, the default supply rates provided in Supplement No. 52 now also reflect a reconciliation of the Capacity Proxy Price used in the Company's September 2021 and March 2022 RFPs for the 2023/2024 delivery year, pursuant to the Commission's Orders dated September 15, 2021 at Docket No. P-2021-3027796 and February 24, 2022 at Docket No. P-2022-3030423.



Note that the Medium C&I rate contained herein was calculated, in part, using a proxy value for a portion of the Medium C&I default supply price. On September 19, 2022, the Company completed its scheduled procurement for Medium C&I default supply for the period December 1, 2022 through February 28, 2023. The procurement sought bids for four tranches of Medium C&I default supply, each comprising 25% of Medium C&I default service load for this period. The RFP procured supply contracts for three of the four tranches, leaving one tranche unprocured (the “Unprocured Tranche”).

This undersubscribed procurement for Medium C&I default supply triggered the Company’s Contingency Plan provided under Rider No. 8 of the Tariff:

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, “Calculation of Rate.”

Pursuant to Rider No. 8, the Company intends to file an emergency plan for the procurement of supply to fill the Unprocured Tranche no later than October 4, 2022 (i.e., within 15 days of September 19, 2022). Unless and until an approved emergency plan provides otherwise, the Company will provide supply for the Unprocured Tranche through purchases in the PJM spot markets.

The price of supply for the Unprocured Tranche is not known as of the date of this filing. Therefore, for purposes of establishing a Medium C&I rate effective December 1, 2022, Supplement No. 52 uses the average price of the subscribed Medium C&I supply tranches as a proxy for the Unprocured Tranche. To the extent future procurement(s) of Unprocured Tranche supply produce a different actual price, the Company will file a tariff supplement with updated rate schedules and statements that will support the proposed Medium C&I rate accordingly,¹ and will address any over- or under-recoveries as part of its applicable reconciliation statements under 66 Pa. C.S. § 1307(e).

¹ Such tariff supplement(s) may be filed on less than 60 days’ notice, depending on the timing of supply procurements pursuant to an approved emergency plan.



Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, which appears to read "Michael Zimmerman".

Michael Zimmerman
Senior Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
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Office of Small Business Advocate
Sharon Webb
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Patrick Cicero
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Bureau of Audits
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Phone: 412-393-6268
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Dated: September 30, 2022



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: September 30, 2022

EFFECTIVE: December 1, 2022

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES**Rider No. 8 – Default Service Supply****Sixth Revised Page No. 98
Cancelling Fifth Revised Page No. 98**

For the Application Period December 1, 2022, through May 31, 2023, the supply charge for Residential customers has increased from 6.9395 ¢/kWh to 8.8349 ¢/kWh; the EV-TOU Peak supply charge for Residential customers has increased from 9.8919 ¢/kWh to 12.5930 ¢/kWh; the EV-TOU Off-Peak supply charge for Residential customers has increased from 5.6198 ¢/kWh to 7.1538 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Residential customers has increased from 4.0847 ¢/kWh to 5.2002 ¢/kWh.

Rider No. 8 – Default Service Supply**Third Revised Page No. 98A
Cancelling Second Revised Page No. 98A**

For the Application Period December 1, 2022, through May 31, 2023, the supply charge for Small Commercial & Industrial customers has increased from 6.2605 ¢/kWh to 8.5288 ¢/kWh; the EV-TOU Peak supply charge for Small Commercial & Industrial customers has increased from 8.6645 ¢/kWh to 11.8032 ¢/kWh; the EV-TOU Off-Peak supply charge for Small Commercial & Industrial customers has increased from 5.3260 ¢/kWh to 7.2557 ¢/kWh; and the supply charge for EV-TOU Super Off-Peak for Small Commercial & Industrial customers has increased from 3.8214 ¢/kWh to 5.2063 ¢/kWh.

Rider No. 8 – Default Service Supply**Twelfth Revised Page No. 99
Cancelling Eleventh Revised Page No. 99**

For the Application Period December 1, 2022, through February 28, 2023, the supply charge for Medium Commercial & Industrial customers with monthly metered demand greater than or equal to 25 kW and less than 200 kW has increased from 13.9205 ¢/kWh to 20.5977 ¢/kWh; the EV-TOU Peak supply charge for Medium Commercial & Industrial customers with monthly metered demand greater than or equal to 25 kW and less than 200 kW has increased from 19.5784 ¢/kWh to 28.9692 ¢/kWh; the EV-TOU Off-Peak supply charge for Medium Commercial & Industrial customers with monthly metered demand greater than or equal to 25 kW and less than 200 kW has increased from 11.8147 ¢/kWh to 17.4812 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Medium Commercial & Industrial customers with monthly metered demand greater than or equal to 25 kW and less than 200 kW has increased from 8.4796 ¢/kWh to 12.5470 ¢/kWh.

Rider No. 8 – Default Service Supply**Twelfth Revised Page No. 99
Cancelling Eleventh Revised Page No. 99****Sixth Revised Page No. 100
Cancelling Fifth Revised Page No. 100**

For the Application Period December 1, 2022, through May 31, 2023, the supply charge for Lighting customers has increased from 4.7956 ¢/kWh to 6.1053 ¢/kWh.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Electric Vehicle Time-of Use Pilot Program⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	8.8349	12.5930	7.1538	5.2002
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(I)(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

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⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)
RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2023 through August 31, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through February 29, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2024 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through August 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(I)(I)(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	X.XXXX
December 1, 2023 through May 31, 2024	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX

(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period						
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023	06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2023	
Supply Charge ¢ per kWh		3.0953	3.4191	4.7956	6.1053	X.XXXX	X.XXXX	(I)
		Fixture Charge — \$ per Month						
Mercury Vapor								
100	44	1.36	1.50	2.11	2.69	X.XX	X.XX	(I)
175	74	2.29	2.53	3.55	4.52	X.XX	X.XX	(I)
250	102	3.16	3.49	4.89	6.23	X.XX	X.XX	(I)
400	161	4.98	5.50	7.72	9.83	X.XX	X.XX	(I)
1000	386	11.95	13.20	18.51	23.57	X.XX	X.XX	(I)
High Pressure Sodium								
70	29	0.90	0.99	1.39	1.77	X.XX	X.XX	(I)
100	50	1.55	1.71	2.40	3.05	X.XX	X.XX	(I)
150	71	2.20	2.43	3.40	4.33	X.XX	X.XX	(I)
200	95	2.94	3.25	4.56	5.80	X.XX	X.XX	(I)
250	110	3.40	3.76	5.28	6.72	X.XX	X.XX	(I)
400	170	5.26	5.81	8.15	10.38	X.XX	X.XX	(I)
1000	387	11.98	13.23	18.56	23.63	X.XX	X.XX	(I)
Flood Lighting - Unmetered								
70	29	0.90	0.99	1.39	1.77	X.XX	X.XX	(I)
100	46	1.42	1.57	2.21	2.81	X.XX	X.XX	(I)
150	67	2.07	2.29	3.21	4.09	X.XX	X.XX	(I)
250	100	3.10	3.42	4.80	6.11	X.XX	X.XX	(I)
400	155	4.80	5.30	7.43	9.46	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Cobra Head								
30	11	X.XX	0.55	0.53	0.67	X.XX	X.XX	(I)
45	16	0.50	0.55	0.77	0.98	X.XX	X.XX	(I)
60	21	0.65	0.72	1.01	1.28	X.XX	X.XX	(I)
95	34	1.05	1.16	1.63	2.08	X.XX	X.XX	(I)
139	49	1.52	1.68	2.35	2.99	X.XX	X.XX	(I)
219	77	2.38	2.63	3.69	4.70	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Colonial								
20	7	X.XX	0.58	0.34	0.43	X.XX	X.XX	(I)
45	16	X.XX	0.58	0.77	0.98	X.XX	X.XX	(I)
Light-Emitting Diode (LED) – Contemporary								
40	14	X.XX	0.58	0.67	0.85	X.XX	X.XX	(I)
55	20	X.XX	0.58	0.96	1.22	X.XX	X.XX	(I)

(I) – Indicates Increase

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2022

Bi-Annual Rate Adjustment - February 1, 2022 through July 31, 2022

1	Surcharge Revenue, Incl. GRT	\$102,684,733	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$96,626,333	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$468,103)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$440,485)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$97,066,818	Line 2 - Line 4
6	Residential Related Expense	\$95,710,297	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$1,356,521)	Line 6 - Line 5
8	Interest	(\$49,867)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$1,406,388)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2022	(\$749,517)	Exh. 1, Page 4
11	E-Factor Revenue - February 2022 - July 2022, Excl. GRT	(\$440,485)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2022	(\$309,032)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2022 - Jul 2022	(\$1,406,388)	Line 9
14	E-Factor Balance at July 31, 2022	(\$1,715,421)	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$15,377,401	\$14,071,990	\$12,413,152	\$13,272,243	\$19,675,308	\$27,874,638	\$102,684,733
2 E-Factor Revenue	(\$35,122)	(\$32,296)	(\$28,430)	(\$31,224)	(\$154,381)	(\$186,649)	(\$468,103)
3 Net Surcharge Revenue	\$15,412,523	\$14,104,286	\$12,441,583	\$13,303,468	\$19,829,689	\$28,061,288	\$103,152,836
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$909,339	\$832,153	\$734,053	\$784,905	\$1,169,952	\$1,655,616	\$6,086,017
5 Net Calendar Month Revenue	\$14,503,184	\$13,272,133	\$11,707,529	\$12,518,563	\$18,659,737	\$26,405,672	\$97,066,818
<u>Expense</u>							
6 Supply Invoice Amount	\$14,170,077	\$12,708,681	\$11,555,017	\$12,423,965	\$19,483,920	\$24,606,951	\$94,948,612
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (2)	\$626	\$604	\$111	\$40,763	\$57,502	\$423	\$100,030
9 EV-TOU Expense (3)	\$12,900	\$5,400	\$0	\$7,500	\$0	\$5,580	\$31,380
10 Filing Preparation and Approval Process Expense (4)	\$11,105	\$11,105	\$11,105	\$11,105	\$9,610	\$9,610	\$63,639
11 Working Capital for Default Service Supply Expense (4)	\$84,925	\$84,925	\$84,925	\$84,925	\$78,973	\$78,973	\$497,646
12 Total Expense	\$14,280,363	\$12,811,445	\$11,716,502	\$12,568,987	\$19,630,734	\$24,702,266	\$95,710,297
13 (Over)/Under Collection	(\$222,821)	(\$460,689)	\$8,973	\$50,424	\$970,997	(\$1,703,405)	(\$1,356,521)

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2022.

(2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
1 (Over)/Under Collection	(\$222,821)	(\$460,689)	\$8,973	\$50,424	\$970,997	(\$1,703,405)	(\$1,356,521)
2 Interest Rate (1)	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$7,845)	(\$16,124)	\$288	\$1,681	\$34,592	(\$62,458)	(\$49,867)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective December 2020 to May 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	\$486,142	
3		(Over)/Under E-Factor Recovery		\$557,174 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)	
5		Interest	(\$7,672)	
6		Total		(\$417,368) Line 4 + Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue			\$155,168 See Note 1
8		Net (Over)/Under Collection		\$294,974 Sum Line 3 to Line 7

Filed April 2021

Effective June 2021 to November 2021

9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974	Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	\$820,549	
11		(Over)/Under E-Factor Recovery		(\$525,576) Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)	
13		Interest	(\$3,827)	
14		Total		(\$53,279) Line 12 + Line 13
15		Net (Over)/Under Collection		(\$578,855) Sum Line 9 to Line 14

Filed October 2021

Effective December 2021 to May 2022

16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855)	Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	(\$41,938)	
18		(Over)/Under E-Factor Recovery		(\$536,916) Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793	
20		Interest	\$13,484	
21		Total		\$359,277 Line 19 + Line 20
22		Net (Over)/Under Collection		(\$177,639) Sum Line 16 to Line 21

Filed April 2022

Effective June 2022 to November 2022

23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177,639)	Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	(\$476,408)	
25		(Over)/Under E-Factor Recovery		\$298,769 Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1,019,166)	
27		Interest	(\$36,291)	
28		Total		(\$1,055,457) Line 26 + Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense			\$7,171 See Note 2
30		Net (Over)/Under Collection		(\$749,517) Sum Line 25 to Line 29

Filed October 2022

Effective December 2022 to May 2023

31	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$749,517)	Line 30
32	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	(\$440,485)	
33		(Over)/Under E-Factor Recovery		(\$309,032) Line 31 - Line 32
34	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$1,356,521)	
35		Interest	(\$49,867)	
36		Total		(\$1,406,388) Line 34 + Line 35
37		Net (Over)/Under Collection		(\$1,715,421) Sum Line 33 to Line 36

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022

Rate Design for Residential Tariff Rates (RS, RH & RA)

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	RFP Average Wholesale Price	\$79.54	\$79.54	\$79.54	\$79.54 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses	\$5.49	\$5.49	\$5.49	\$5.49 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$85.03	\$85.03	\$85.03	\$85.03 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,385,377				Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
6	Outside Services Fees	\$68,990				Outside services to conduct RFPs
7	Administrative Adder	\$0.05	\$0.05	\$0.05	\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838				
10	Total Residential/Lighting Unbundling Expense	\$531,496				
11	Forecast POLR Sales (MWh)	1,385,377				Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
12	Unbundling Rate	\$0.38	\$0.38	\$0.38	\$0.38 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$2,014,317)				Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,385,377				Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
15	Capacity Adjustment Rate (per MWh)	(\$1.45)	(\$1.45)	(\$1.45)	(\$1.45) /MWh	
16	Solar Contract Cost	\$12,102				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	1,385,377				Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
18	Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	
19	E-Factor (Over)/Under Reconciliation	(\$309,032)				Prior Period
	<u>Reconciliation</u>					
20	(Over)/Under Collection	(\$1,356,521)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$49,867)				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,406,388)				Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$1,715,421)				Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,385,377				Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
25	E Factor Rate	(\$1.24)	(\$1.24)	(\$1.24)	(\$1.24) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price	\$82.77	\$82.77	\$82.77	\$82.77 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	1.0042	1.0042	1.0042	1.0042	Att. 1, Page 4
28	EV TOU Rate Factor		1.43	0.81	0.59	Att. 1, Page 5
29	Adjusted Wholesale Price for Rate Factor	\$83.12	\$118.48	\$67.30	\$48.91 /MWh	Line 26 * Line 27 * Line 28
30	EV TOU Program Expenses	\$30,800				Residential Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
31	Forecast POLR Sales (MWh)	1,380,597				
32	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 30 / Line 31
33	Total Adjusted Wholesale Price	\$83.14	\$118.50	\$67.32	\$48.93 /MWh	Line 29 + Line 32
34	PA GRT @ 5.9%	\$5.21	\$7.43	\$4.22	\$3.07 /MWh	Line 33 * (.059/(1-.059))
35	Total Retail Rate	\$88.35	\$125.93	\$71.54	\$52.00 /MWh	Line 33 + Line 34
36	RFP Residential Retail Supply Rate (¢/kWh)	8.8349	12.5930	7.1538	5.2002 /kWh	Line 35 / 10
37	Forecast POLR Sales (kWh)	1,380,597,011				Residential Forecast POLR sales (kWh) December 1, 2022 through May 31, 2023
38	Projected RFP Revenue	\$121,974,844				Line 36 / 100 * Line 37

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$79.54 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$5.49 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$85.03 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,385,377	Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
6	Outside Services Fees	\$68,990	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659	Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838	
10	Total Residential/Lighting Unbundling Expense	\$531,496	
11	Forecast POLR Sales (MWh)	1,385,377	Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
12	Unbundling Rate (per MWh)	\$0.38 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$2,014,317)	Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,385,377	Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
15	Capacity Adjustment Rate (per MWh)	(\$1.45) /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$12,102	Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,385,377	Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
18	Solar Contract Rate (per MWh)	\$0.01 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	(\$309,032)	Prior Period
	<u>Reconciliation</u>		
20	(Over)/Under Collection	(\$1,356,521)	Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$49,867)	Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,406,388)	Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$1,715,421)	Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,385,377	Residential/Lighting Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
25	E Factor Rate (per MWh)	(\$1.24) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price (\$/MWh)	\$82.77 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	0.6941	Att. 1, Page 4
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$57.45 /MWh	Line 26 * Line 27
29	PA GRT @ 5.9%	\$3.60 /MWh	Line 28 * (.059)/(1-.059)
30	Total Retail Rate (\$/MWh)	\$61.05 /MWh	Line 28 + Line 29
31	<u>RFP Lighting Retail Supply Rate (c/kWh)</u>	<u>6.1053</u> kWh	Line 30 / 10

Lighting Supply Charges by Lamp Wattage:

32	SM, SH & PAL (c/kWh)		6.1053 Line 31		
		Nominal Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month		
			Fixture Charge \$/Month		
33	Mercury Vapor:	100	44	\$2.69	Line 32 * Nominal kWh Energy per Unit per Month / 100
34		175	74	\$4.52	
35		250	102	\$6.23	
36		400	161	\$9.83	
37		1000	386	\$23.57	
38	High Pressure Sodium:	70	29	\$1.77	
39		100	50	\$3.05	
40		150	71	\$4.33	
41		200	95	\$5.80	
42		250	110	\$6.72	
43		400	170	\$10.38	
44		1000	387	\$23.63	
45	Flood Lighting - Unmetered:	70	29	\$1.77	
46		100	46	\$2.81	
47		150	67	\$4.09	
48		250	100	\$6.11	
49		400	155	\$9.46	
50	LED - Cobra Head:	30	11	\$0.67	
51		45	16	\$0.98	
52		60	21	\$1.28	
53		95	34	\$2.08	
54		139	49	\$2.99	
55		219	77	\$4.70	
56	LED - Colonial:	20	7	\$0.43	
57		45	16	\$0.98	
58	LED - Contemporary:	40	14	\$0.85	
59		55	20	\$1.22	

(1) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2017	486,145	0	486,145
3	2018	509,044	661	509,705
4	2019	528,864	466	529,330
5	2020	525,604	677	526,281
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05
6	Load (MWH)			
7	2017	4,152,456	59,440	4,211,896
8	2018	4,540,359	60,084	4,600,442
9	2019	4,349,013	60,012	4,409,025
10	2020	4,483,221	59,039	4,542,260
10	2022/2023 Capacity Price (\$/MWH)			
11	2017	\$5.86	\$0.00	\$5.78
12	2018	\$5.61	\$0.55	\$5.55
13	2019	\$6.09	\$0.39	\$6.01
13	2020	\$5.87	\$0.57	\$5.80

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2017	\$31.44	\$26.33	\$31.37
16	2018	\$41.36	\$32.50	\$41.24
17	2019	\$28.42	\$23.96	\$28.36
17	2020	\$23.80	\$18.70	\$23.73

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2017	\$37.30	\$26.33	\$37.15
20	2018	\$46.97	\$33.05	\$46.79
21	2019	\$34.50	\$24.34	\$34.36
21	2020	\$29.67	\$19.27	\$29.53

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2021/2022 Rate Factor		
23	2017	1.0042	0.7089
24	2018	1.0039	0.7065
25	2019	1.0040	0.7084
26	2020	1.0046	0.6526
26	Average	1.0042	0.6941

(1) As of Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2017	486,145	0	0	486,145
2	2018	509,705	0	0	509,705
3	2019	529,330	0	0	529,330
4	2020	528,300	0	0	528,300
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
Load (MWH)					
6	2017	1,655,668	1,538,216	1,018,012	4,211,896
7	2018	1,813,747	1,664,685	1,122,010	4,600,442
8	2019	1,739,120	1,598,905	1,071,000	4,409,025
9	2020	1,820,792	1,641,316	1,080,152	4,542,260
2022/2023 Capacity Price (\$/MWH)					
10	2017	\$14.70	\$0.00	\$0.00	\$5.78
11	2018	\$14.06	\$0.00	\$0.00	\$5.55
12	2019	\$15.23	\$0.00	\$0.00	\$6.01
13	2020	\$14.52	\$0.00	\$0.00	\$5.82

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2017	\$37.62	\$30.29	\$22.83	\$31.37
15	2018	\$50.62	\$40.27	\$27.53	\$41.24
16	2019	\$33.94	\$27.38	\$20.73	\$28.36
17	2020	\$29.21	\$22.63	\$16.18	\$23.73

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2017	\$52.32	\$30.29	\$22.83	\$37.15
19	2018	\$64.68	\$40.27	\$27.53	\$46.79
20	2019	\$49.18	\$27.38	\$20.73	\$34.36
21	2020	\$43.74	\$22.63	\$16.18	\$29.56

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2022/2023 Rate Factor				
22	2017	1.41	0.82	0.61
23	2018	1.38	0.86	0.59
24	2019	1.43	0.80	0.60
25	2020	1.48	0.77	0.55
26	Average	1.43	0.81	0.59

(1) As of the Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Feb 2023</u>	<u>Mar 2023</u>	<u>Apr 2023</u>	<u>May 2023</u>	Total
1 Capacity MW/day per Tranche (2)	24.11	24.11	24.11	24.11	24.11	24.11	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	4,484	4,484	4,050	4,484	4,339	4,484	26,326 Line 1 * Line 2 * Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-21	\$142.16	\$142.16	30
6 Jul-21	\$142.16	\$142.16	31
7 Aug-21	\$142.16	\$142.16	31
8 Sep-21	\$142.16	\$142.16	30
9 Oct-21	\$142.16	\$142.16	31
10 Nov-21	\$142.16	\$142.16	30
11 Dec-21	\$142.16	\$142.16	31
12 Jan-22	\$142.16	\$142.16	31
13 Feb-22	\$142.16	\$142.16	28
14 Mar-22	\$142.16	\$142.16	31
15 Apr-22	\$142.16	\$142.16	30
16 May-22	\$142.16	\$142.16	31
17 Jun-22	\$110.01	\$50.05	30
18 Jul-22	\$110.01	\$50.05	31
19 Aug-22	\$110.01	\$50.05	31
20 Sep-22	\$110.01	\$50.05	30
21 Oct-22	\$110.01	\$50.05	31
22 Nov-22	\$110.01	\$50.05	30
23 Dec-22	\$110.01	\$50.05	31
24 Jan-23	\$110.01	\$50.05	31
25 Feb-23	\$110.01	\$50.05	28
26 Mar-23	\$110.01	\$50.05	31
27 Apr-23	\$110.01	\$50.05	30
28 May-23	\$110.01	\$50.05	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09

Average Final Capacity Price (6)

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023
30 3/15/2021	Jun 2021 - May 2023	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11

Capacity Price Difference

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	
31 3/15/2021	Jun 2021 - May 2023	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	Line 30 - Line 29

Capacity Adjustment

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Total
32 3/15/2021	Jun 2021 - May 2023	(\$134,434)	(\$134,434)	(\$121,424)	(\$134,434)	(\$130,098)	(\$134,434)	(\$789,258) Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of August 31, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM 3rd Incremental Auction Results for the period Jun-22 through May-23.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022

Capacity Adjustment for Proxy Price (1)

	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Total
1 Capacity MW/day per Tranche (2)	24.11	24.11	24.11	24.11	24.11	24.11	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	4,484	4,484	4,050	4,484	4,339	4,484	26,326 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-21	\$142.16	\$142.16	31
6 Jan-22	\$142.16	\$142.16	31
7 Feb-22	\$142.16	\$142.16	28
8 Mar-22	\$142.16	\$142.16	31
9 Apr-22	\$142.16	\$142.16	30
10 May-22	\$142.16	\$142.16	31
11 Jun-22	\$50.05	\$50.05	30
12 Jul-22	\$50.05	\$50.05	31
13 Aug-22	\$50.05	\$50.05	31
14 Sep-22	\$50.05	\$50.05	30
15 Oct-22	\$50.05	\$50.05	31
16 Nov-22	\$50.05	\$50.05	30
17 Dec-22	\$50.05	\$50.05	31
18 Jan-23	\$50.05	\$50.05	31
19 Feb-23	\$50.05	\$50.05	28
20 Mar-23	\$50.05	\$50.05	31
21 Apr-23	\$50.05	\$50.05	30
22 May-23	\$50.05	\$50.05	31
23 Jun-23	\$96.13	\$34.20	30
24 Jul-23	\$96.13	\$34.20	31
25 Aug-23	\$96.13	\$34.20	31
26 Sep-23	\$96.13	\$34.20	30
27 Oct-23	\$96.13	\$34.20	31
28 Nov-23	\$96.13	\$34.20	30
29 Dec-23	\$96.13	\$34.20	31
30 Jan-24	\$96.13	\$34.20	31
31 Feb-24	\$96.13	\$34.20	29
32 Mar-24	\$96.13	\$34.20	31
33 Apr-24	\$96.13	\$34.20	30
34 May-24	\$96.13	\$34.20	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023
35 9/20/2021	Dec 2021 - Nov 2023	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57
36 3/14/2022	Jun 2022 - May 2024	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12

Average Final Capacity Price (6)

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023
37 9/20/2021	Dec 2021 - Nov 2023	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04
38 3/14/2022	Jun 2022 - May 2024	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11

Capacity Price Difference

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	
39 9/20/2021	Dec 2021 - Nov 2023	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	Line 37 - Line 35
40 3/14/2022	Jun 2022 - May 2024	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	Line 38 - Line 36

Capacity Adjustment

Auction Date	Terms	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Total
41 9/20/2021	Dec 2021 - Nov 2023	(\$69,618)	(\$69,618)	(\$62,881)	(\$69,618)	(\$67,372)	(\$69,618)	(\$408,726) Line 4 * Line 39
42 3/14/2022	Jun 2022 - May 2024	(\$139,046)	(\$139,046)	(\$125,590)	(\$139,046)	(\$134,560)	(\$139,046)	(\$816,333) Line 4 * Line 40
43 Total		(\$208,664)	(\$208,664)	(\$188,471)	(\$208,664)	(\$201,933)	(\$208,664)	(\$1,225,059)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2021 and March 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (2) The estimated MW/day per Tranche is based as of August 31, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2021 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 reflects the DLCO's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (4) December 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-23 through May-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-23 through May-24.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2022**

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
			Effective 6/1/2022			Effective 12/1/2022				
RS	kWh	c/kWh	6.9395	9.8919	5.6198	4.0847	8.8349	12.5930	7.1538	5.2002
RH	kWh	c/kWh	6.9395	9.8919	5.6198	4.0847	8.8349	12.5930	7.1538	5.2002
RA	kWh	c/kWh	6.9395	9.8919	5.6198	4.0847	8.8349	12.5930	7.1538	5.2002
AL	kWh	c/kWh	4.7956				6.1053			
SE	kWh	c/kWh	4.7956				6.1053			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.11				\$2.69			
	175	\$/Mo.	\$3.55				\$4.52			
	250	\$/Mo.	\$4.89				\$6.23			
	400	\$/Mo.	\$7.72				\$9.83			
	1000	\$/Mo.	\$18.51				\$23.57			
High Pressure Sodium:	70	\$/Mo.	\$1.39				\$1.77			
	100	\$/Mo.	\$2.40				\$3.05			
	150	\$/Mo.	\$3.40				\$4.33			
	200	\$/Mo.	\$4.56				\$5.80			
	250	\$/Mo.	\$5.28				\$6.72			
	400	\$/Mo.	\$8.15				\$10.38			
	1000	\$/Mo.	\$18.56				\$23.63			
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.39				\$1.77			
	100	\$/Mo.	\$2.21				\$2.81			
	150	\$/Mo.	\$3.21				\$4.09			
	250	\$/Mo.	\$4.80				\$6.11			
	400	\$/Mo.	\$7.43				\$9.46			
LED - Cobra Head:	30	\$/Mo.	\$0.53				\$0.67			
	45	\$/Mo.	\$0.77				\$0.98			
	60	\$/Mo.	\$1.01				\$1.28			
	95	\$/Mo.	\$1.63				\$2.08			
	139	\$/Mo.	\$2.35				\$2.99			
	219	\$/Mo.	\$3.69				\$4.70			
LED - Colonial:	20	\$/Mo.	\$0.34				\$0.43			
	45	\$/Mo.	\$0.77				\$0.98			
LED - Contemporary:	40	\$/Mo.	\$0.67				\$0.85			
	55	\$/Mo.	\$0.96				\$1.22			

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2022

Bi-Annual Rate Adjustment - February 1, 2022 through July 31, 2022

1	Surcharge Revenue, Incl. GRT	\$15,636,971	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$14,714,390	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$449,816)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$423,277)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$15,137,667	Line 2 - Line 4
6	Small C&I Related Expense	\$14,790,228	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$347,439)	Line 6 - Line 5
8	Interest	(\$14,638)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$362,077)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2022	(\$720,538)	Exh. 1, Page 4
11	E-Factor Revenue - February 2022 - July 2022, Excl. GRT	(\$423,277)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2022	(\$297,261)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2022 - Jul 2022	(\$362,077)	Line 9
14	E-Factor Balance at July 31, 2022	(\$659,337)	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$2,443,431	\$2,384,085	\$2,105,692	\$2,165,760	\$3,030,941	\$3,507,062	\$15,636,971
2 E-Factor Revenue	(\$37,240)	(\$36,271)	(\$31,621)	(\$34,070)	(\$148,917)	(\$161,696)	(\$449,816)
3 Net Surcharge Revenue	\$2,480,671	\$2,420,356	\$2,137,313	\$2,199,830	\$3,179,858	\$3,668,758	\$16,086,787
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$146,360	\$142,801	\$126,101	\$129,790	\$187,612	\$216,457	\$949,120
5 Net Calendar Month Revenue	\$2,334,312	\$2,277,555	\$2,011,212	\$2,070,040	\$2,992,247	\$3,452,301	\$15,137,667
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,170,234	\$2,170,072	\$1,964,717	\$2,659,754	\$2,875,710	\$2,649,216	\$14,489,704
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$17,055	\$115,247	\$60	\$132,362
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$70	\$70
10 Filing Preparation and Approval Process Expense (5)	\$1,961	\$1,961	\$1,961	\$1,961	\$1,697	\$1,697	\$11,236
11 Working Capital for Default Service Supply Expense (5)	\$14,995	\$14,995	\$14,995	\$14,995	\$13,944	\$13,944	\$87,865
12 Total Expense	\$2,187,919	\$2,187,756	\$2,047,017	\$2,694,492	\$3,007,327	\$2,665,716	\$14,790,228
13 (Over)/Under Collection	(\$146,393)	(\$89,799)	\$35,805	\$624,452	\$15,080	(\$786,585)	(\$347,439)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2022.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
1 (Over)/Under Collection	(\$146,393)	(\$89,799)	\$35,805	\$624,452	\$15,080	(\$786,585)	(\$347,439)
2 Interest Rate (1)	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$5,154)	(\$3,143)	\$1,149	\$20,815	\$537	(\$28,841)	(\$14,638)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective June 2021 to November 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>	
3		(Over)/Under E-Factor Recovery		<u>\$177,536</u> Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
5		Interest	<u>\$3,344</u>	
6		Total		<u>\$119,045</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u> Line 3 + Line 6

Filed April 2021

Effective June 2021 to November 2021

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>	
10		(Over)/Under E-Factor Recovery		<u>\$98,906</u> Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
12		Interest	<u>\$7,163</u>	
13		Total		<u>\$288,356</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u> Line 10 + Line 13

Filed October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>	
17		(Over)/Under E-Factor Recovery		<u>\$24,172</u> Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
19		Interest	<u>(\$5,903)</u>	
20		Total		<u>(\$203,144)</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u> Line 17 + Line 20

Filed April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)	Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>	
24		(Over)/Under E-Factor Recovery		<u>(\$394,905)</u> Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)	
26		Interest	<u>(\$11,520)</u>	
27		Total		<u>(\$332,803)</u> Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u> Sum Line 24 to Line 28

Filed October

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$720,538)	Line 29
31	Feb 2022 to Jul 2022	Current Period E-Factor Revenue (excl. GRT)	<u>(\$423,277)</u>	
32		(Over)/Under E-Factor Recovery		<u>(\$297,261)</u> Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$347,439)	
34		Interest	<u>(\$14,638)</u>	
35		Total		<u>(\$362,077)</u> Line 33 + Line 34
36		Net (Over)/Under Collection		<u>(\$659,337)</u> Sum Line 32 to Line 35

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022

Rate Design for Small C&I Tariff Rate

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	Wholesale Price	\$78.62	\$78.62	\$78.62	\$78.62 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$4.80	\$4.80	\$4.80	\$4.80 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$83.42	\$83.42	\$83.42	\$83.42 /MWh	Line 1 + Line 3
5	Outside Services	\$68,990				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
7	Administrative Adder	\$0.29	\$0.29	\$0.29	\$0.29 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$10,180				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$83,662				
10	Total Small C&I Unbundling Expense	\$93,842				
11	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
12	Unbundling Rate	\$0.39	\$0.39	\$0.39	\$0.39 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$256,340)				Att. 1, Pages 4 & 5
14	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
15	Capacity Adjustment Rate (per MWh)	(\$1.08)	(\$1.08)	(\$1.08)	(\$1.08) /MWh	
16	Solar Contract Cost	\$2,137				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
18	Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	
19	E-factor (Over)/Under Collection	(\$297,261)				Exh. 1, Page 4
	<u>Reconciliation</u>					
20	(Over)/Under Collection	(\$347,439)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$14,638)				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$362,077)				Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$659,337)				Line 19 + Line 22
24	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
25	E-Factor Rate	(\$2.77)	(\$2.77)	(\$2.77)	(\$2.77) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price	\$80.26	\$80.26	\$80.26	\$80.26 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	EV TOU Rate Factor		1.38	0.85	0.61	Att. A, Page 3
28	Adjusted Wholesale Price for Rate Factor	\$80.26	\$111.07	\$68.28	\$48.99 /MWh	Line 26 * Line 27
29	EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
30	Forecast POLR Sales (MWh)	238,360				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
31	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 29 / Line 30
32	Total Adjusted Wholesale Price	\$80.26	\$111.07	\$68.28	\$48.99 /MWh	Line 28 + Line 31
33	PA GRT @ 5.9%	\$5.03	\$6.96	\$4.28	\$3.07 /MWh	Line 32 * (.059/(1-.059))
34	Total Retail Rate	\$85.29	\$118.03	\$72.56	\$52.06 /MWh	Line 32 + Line 33
35	RFP Small C&I Retail Supply Rate (¢/kWh)	8.5288	11.8032	7.2557	5.2063 /kWh	Line 34 / 10
36	Forecast POLR Sales (kWh)	238,359,752				Forecast POLR sales (kWh) December 1, 2022 through May 31, 2023
37	Projected RFP Revenue	\$20,329,271				Line 36 * (Line 35 / 100)

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2017	61,869	0	0	61,869
2	2018	66,970	0	0	66,970
3	2019	79,692	0	0	79,692
4	2020	80,653	0	0	80,653
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
Load (MWH)					
6	2017	266,691	269,117	144,516	680,324
7	2018	297,433	302,067	169,558	769,058
8	2019	337,023	343,637	206,776	887,436
9	2020	310,798	321,372	200,877	833,047
2022/2023 Capacity Price (\$/MWH)					
10	2017	\$11.61	\$0.00	\$0.00	\$4.55
11	2018	\$11.27	\$0.00	\$0.00	\$4.36
12	2019	\$11.83	\$0.00	\$0.00	\$4.49
13	2020	\$12.99	\$0.00	\$0.00	\$4.85

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2017	\$36.51	\$30.42	\$22.61	\$31.15
15	2018	\$48.89	\$39.84	\$26.90	\$40.49
16	2019	\$33.11	\$27.46	\$20.55	\$28.00
17	2020	\$27.72	\$22.74	\$16.03	\$22.98

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2017	\$48.12	\$30.42	\$22.61	\$35.70
19	2018	\$60.16	\$39.84	\$26.90	\$44.85
20	2019	\$44.94	\$27.46	\$20.55	\$32.49
21	2020	\$40.71	\$22.74	\$16.03	\$27.82

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2021/2022 Rate Factor				
22	2017	1.35	0.85	0.63
23	2018	1.34	0.89	0.60
24	2019	1.38	0.85	0.63
25	2020	1.46	0.82	0.58
26	Average	1.38	0.85	0.61

(1) As of the Thrid Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Capacity Adjustment for Proxy Price (1)

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Total
1 Capacity MW/day per Tranche (2)	18.41	18.41	18.41	18.41	18.41	18.41	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	571	571	515	571	552	571	3,350 Line 1 * Line 2* Line 3

	Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5	Jun-21	\$142.16	\$142.16	30
6	Jul-21	\$142.16	\$142.16	31
7	Aug-21	\$142.16	\$142.16	31
8	Sep-21	\$142.16	\$142.16	30
9	Oct-21	\$142.16	\$142.16	31
10	Nov-21	\$142.16	\$142.16	30
11	Dec-21	\$142.16	\$142.16	31
12	Jan-22	\$142.16	\$142.16	31
13	Feb-22	\$142.16	\$142.16	28
14	Mar-22	\$142.16	\$142.16	31
15	Apr-22	\$142.16	\$142.16	30
16	May-22	\$142.16	\$142.16	31
17	Jun-22	\$110.01	\$50.05	30
18	Jul-22	\$110.01	\$50.05	31
19	Aug-22	\$110.01	\$50.05	31
20	Sep-22	\$110.01	\$50.05	30
21	Oct-22	\$110.01	\$50.05	31
22	Nov-22	\$110.01	\$50.05	30
23	Dec-22	\$110.01	\$50.05	31
24	Jan-23	\$110.01	\$50.05	31
25	Feb-23	\$110.01	\$50.05	28
26	Mar-23	\$110.01	\$50.05	31
27	Apr-23	\$110.01	\$50.05	30
28	May-23	\$110.01	\$50.05	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23
29 3/15/2021	Jun 2021 - May 2023	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09	\$126.09

Average Final Capacity Price (6)

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23
31 3/15/2021	Jun 2021 - May 2023	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11	\$96.11

Capacity Price Difference

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	
33 3/15/2021	Jun 2021 - May 2023	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	(\$29.98)	Line 31 - Line 29

Capacity Adjustment

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Total
35 3/15/2021	Jun 2021 - May 2023	(\$17,108)	(\$17,108)	(\$15,452)	(\$17,108)	(\$16,556)	(\$17,108)	(\$100,440) Line 4 * Line 33

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2021, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2020-3023149.
- (2) The estimated MW/day per Tranche is based as of August 31, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 reflects the DLCO's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2020-3023149.
- (4) June 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-22 through May-23.
- (6) Weighted average capacity auction price for the contract term including the PJM 3rd Incremental Auction Results for the period Jun-22 through May-23.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Capacity Adjustment for Proxy Price (1)

	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Total
1 Capacity MW/day per Tranche (2)	18.41	18.41	18.41	18.41	18.41	18.41	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	571	571	515	571	552	571	3,350 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-21	\$142.16	\$142.16	31
6 Jan-22	\$142.16	\$142.16	31
7 Feb-22	\$142.16	\$142.16	28
8 Mar-22	\$142.16	\$142.16	31
9 Apr-22	\$142.16	\$142.16	30
10 May-22	\$142.16	\$142.16	31
11 Jun-22	\$50.05	\$50.05	30
12 Jul-22	\$50.05	\$50.05	31
13 Aug-22	\$50.05	\$50.05	31
14 Sep-22	\$50.05	\$50.05	30
15 Oct-22	\$50.05	\$50.05	31
16 Nov-22	\$50.05	\$50.05	30
17 Dec-22	\$50.05	\$50.05	31
18 Jan-23	\$50.05	\$50.05	31
19 Feb-23	\$50.05	\$50.05	28
20 Mar-23	\$50.05	\$50.05	31
21 Apr-23	\$50.05	\$50.05	30
22 May-23	\$50.05	\$50.05	31
23 Jun-23	\$96.13	\$34.20	30
24 Jul-23	\$96.13	\$34.20	31
25 Aug-23	\$96.13	\$34.20	31
26 Sep-23	\$96.13	\$34.20	30
27 Oct-23	\$96.13	\$34.20	31
28 Nov-23	\$96.13	\$34.20	30
29 Dec-23	\$96.13	\$34.20	31
30 Jan-24	\$96.13	\$34.20	31
31 Feb-24	\$96.13	\$34.20	29
32 Mar-24	\$96.13	\$34.20	31
33 Apr-24	\$96.13	\$34.20	30
34 May-24	\$96.13	\$34.20	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23
35 9/20/2021	Dec 2021 - Nov 2023	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57
36 3/14/2022	Jun 2022 - May 2024	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12

Average Final Capacity Price (6)

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23
37 9/20/2021	Dec 2021 - Nov 2023	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04
38 3/14/2022	Jun 2022 - May 2024	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11

Capacity Price Difference

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	
39 9/20/2021	Dec 2021 - Nov 2023	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	Line 37 - Line 35
40 3/14/2022	Jun 2022 - May 2024	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	Line 38 - Line 36

Capacity Adjustment

Auction Date	Terms	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Total
41 9/20/2021	Dec 2021 - Nov 2023	(\$8,860)	(\$8,860)	(\$8,002)	(\$8,860)	(\$8,574)	(\$8,860)	(\$52,014) Line 4 * Line 39
42 3/14/2022	Jun 2022 - May 2024	(\$17,695)	(\$17,695)	(\$15,982)	(\$17,695)	(\$17,124)	(\$17,695)	(\$103,886) Line 4 * Line 40
43 Total		(\$26,554)	(\$26,554)	(\$23,985)	(\$26,554)	(\$25,698)	(\$26,554)	(\$155,900)

- (1) delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (2) The estimated MW/day per Tranche is based as of August 31, 2022. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2021 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (4) December 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-23 through May-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-23 through May-24.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 6/1/2022</u>				<u>Effective 12/1/2022</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	¢/kWh	6.2605	8.6645	5.3260	3.8214	8.5288	11.8032	7.2557	5.2063

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2022

Quarterly Rate Adjustment - February 1, 2022 through July 31, 2022

1	Surcharge Revenue, Incl. GRT	\$18,174,082	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$17,101,811	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$106,242	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$99,974	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$17,001,837	Line 2 - Line 4
6	Medium C&I Related Expense	\$17,235,683	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$233,845	Line 6 - Line 5
8	Interest	\$7,353	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$241,198	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2022	(\$66,578)	Exh. 1, Page 4
11	E-Factor Revenue - February 2022 - July 2022, Excl. GRT	\$99,974	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2022	(\$166,551)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2022 - Jul 2022	\$241,198	Line 9
14	E-Factor Balance at July 31, 2022	\$74,646	Line 12 + Line 13

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,510,250	\$3,139,247	\$2,184,351	\$2,492,422	\$3,029,415	\$3,818,396	\$18,174,082
2 Less E Factor Rate Revenue	\$37,261	\$38,931	\$32,747	\$15,410	(\$8,547)	(\$9,561)	\$106,242
3 Net Calendar Month Revenue	\$3,472,988	\$3,100,316	\$2,151,604	\$2,477,012	\$3,037,962	\$3,827,958	\$18,067,840
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$204,906	\$182,919	\$126,945	\$146,144	\$179,240	\$225,849	\$1,066,003
5 Net Calendar Month Revenue less GRT	\$3,268,082	\$2,917,398	\$2,024,659	\$2,330,868	\$2,858,722	\$3,602,108	\$17,001,837
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,251,434	\$2,514,103	\$2,296,818	\$2,328,279	\$3,133,431	\$3,524,319	\$17,048,383
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$6,353	\$0	\$6,353
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$70	\$70
10 Filing Preparation and Approval Process Expense (5)	\$2,214	\$2,214	\$2,214	\$2,214	\$1,916	\$1,916	\$12,685
11 Working Capital for Default Service Supply Expense (5)	\$16,929	\$16,929	\$16,929	\$16,929	\$15,742	\$15,742	\$99,200
12 Total Expense	\$3,271,305	\$2,533,974	\$2,348,997	\$2,348,151	\$3,158,171	\$3,575,083	\$17,235,683
13 (Over)/Under Collection	\$3,223	(\$383,423)	\$324,338	\$17,283	\$299,449	(\$27,025)	\$233,845

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2022 and September 1, 2022.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2022</u>	<u>Mar 2022</u>	<u>Apr 2022</u>	<u>May 2022</u>	<u>Jun 2022</u>	<u>Jul 2022</u>	<u>Total</u>
1 (Over)/Under Collection	\$3,223	(\$383,423)	\$324,338	\$17,283	\$299,449	(\$27,025)	\$233,845
2 Interest Rate (1)	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$113	(\$13,420)	\$10,406	\$576	\$10,668	(\$991)	\$7,353

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2020

Effective December 2020 to May 2020

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	(\$103,903)	
3		(Over)/Under E-Factor Recovery		(\$38,526) Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
5		Interest	\$1,178	
6		Total		\$73,407 Line 4 + Line 5
7		Net (Over)/Under Collection		\$34,881 Line 3 + Line 6

File April 2021

Effective June 2021 to November 2020

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 7
9	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	(\$59,160)	
10		(Over)/Under E-Factor Recovery		\$94,041 Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
12		Interest	\$6,985	
13		Total		\$284,351 Line 11 + Line 12
14		Net (Over)/Under Collection		\$378,392 Line 10 + Line 13

File October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 14
16	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	\$134,013	
17		(Over)/Under E-Factor Recovery		\$244,379 Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$25,126)	
19		Interest	(\$1,580)	
20		Total		(\$26,705) Line 18 + Line 19
21		Net (Over)/Under Collection		\$217,674 Line 17 + Line 20

File April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$217,674	Line 21
23	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	\$282,347	
24		(Over)/Under E-Factor Recovery		(\$64,674) Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$9,111)	
26		Interest	\$36	
27		Total		(\$9,075) Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense			\$7,171 See Note 1
29		Net (Over)/Under Collection		(\$66,578) Sum Line 24 to Line 28

File October 2022

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$66,578)	Line 29
31	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	\$99,974	
32		(Over)/Under E-Factor Recovery		(\$166,551) Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	\$233,845	
34		Interest	\$7,353	
35		Total		\$241,198 Line 33 + Line 34
36		Net (Over)/Under Collection		\$74,646 Sum Line 32 to Line 35

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022

Rate Design for Medium C&I Tariff Rate

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	RFP Wholesale Price	\$182.00	\$182.00	\$182.00	\$182.00 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$11.10	\$11.10	\$11.10	\$11.10 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$193.10	\$193.10	\$193.10	\$193.10 /MWh	Line 1 + Line 3
5	Outside Services	\$34,496				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	175,262				Forecast POLR sales (MWh) December 1, 2022 through February 28, 2023
7	Administrative Adder	\$0.20	\$0.20	\$0.20	\$0.20 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$47,227				
10	Total Medium C&I Unbundling Expense	\$52,974				
11	Forecast POLR Sales (MWh)	175,262				Forecast POLR sales (MWh) December 1, 2022 through February 28, 2023
12	Unbundling Rate	\$0.30	\$0.30	\$0.30	\$0.30 /MWh	Line 10 / Line 11
13	Solar Contract Costs	\$1,206				Refer to footnote 2.
14	Forecast POLR Sales (MWh)	175,262				Forecast POLR sales (MWh) December 1, 2022 through February 28, 2023
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16	E-factor (Over)/Under Collection	(\$166,551)				Exh. 1, Page 4
	Reconciliation (February 2022 to July 2022)					
17	(Over)/Under Collection	\$233,845				Exh. 1, Page 2
18	Interest on (Over)/Under Collection	\$7,353				Exh. 1, Page 3
19	Total (Over)/Under Collection	\$241,198				Line 17 + Line 18
20	Total E Factor (Over)/Under Reconciliation	\$74,646				Line 16 + Line 19
21	Forecast POLR Sales (MWh)	341,532				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
22	E Factor Rate	\$0.22	\$0.22	\$0.22	\$0.22 /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price	\$193.83	\$193.83	\$193.83	\$193.83 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	EV TOU Rate Factor		1.41	0.85	0.61	Att. A, Page 3
25	Adjusted Wholesale Price for Rate Factor	\$193.83	\$272.60	\$164.50	\$118.07 /MWh	Line 23 * Line 24
26	EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27	Forecast POLR Sales (MWh)	341,532				Forecast POLR sales (MWh) December 1, 2022 through May 31, 2023
28	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 26 / Line 27
29	Total Adjusted Wholesale Price	\$193.83	\$272.60	\$164.50	\$118.07 /MWh	Line 25 + Line 28
30	PA GRT @ 5.9%	\$12.15	\$17.09	\$10.31	\$7.40 /MWh	Line 29 * (.059/(1-.059))
31	Total Retail Rate	\$205.98	\$289.69	\$174.81	\$125.47 /MWh	Line 29 + Line 30
32	RFP Medium C&I Retail Supply Rate (c/kWh)	20.5977	28.9692	17.4812	12.5470 /kWh	Line 31 / 10
33	Forecast POLR Sales (kWh)	175,262,378				Forecast POLR sales (kWh) December 1, 2022 through February 28, 2023
34	Projected RFP Revenue	\$36,099,988				Line 33 * (Line 32 / 100)

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM– 1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2017	224,631	0	0	224,631
2	2018	219,660	0	0	219,660
3	2019	205,735	0	0	205,735
4	2020	194,021	0	0	194,021
5	2022/2023 Capacity Price (\$/MW-day) (1)	\$50.05	\$50.05	\$50.05	\$50.05
Load (MWH)					
6	2017	994,889	1,078,109	620,596	2,693,593
7	2018	998,778	1,080,512	623,816	2,703,106
8	2019	762,437	815,715	467,805	2,045,958
9	2020	592,177	632,399	374,497	1,599,074
2022/2023 Capacity Price (\$/MWH)					
10	2017	\$11.30	\$0.00	\$0.00	\$4.17
11	2018	\$11.01	\$0.00	\$0.00	\$4.07
12	2019	\$13.51	\$0.00	\$0.00	\$5.03
13	2020	\$16.40	\$0.00	\$0.00	\$6.07

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2017	\$36.54	\$30.29	\$22.42	\$30.78
15	2018	\$48.98	\$40.08	\$26.93	\$40.33
16	2019	\$32.32	\$27.83	\$20.93	\$27.93
17	2020	\$27.39	\$22.57	\$15.99	\$22.82

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2017	\$47.84	\$30.29	\$22.42	\$34.96
19	2018	\$59.99	\$40.08	\$26.93	\$44.40
20	2019	\$45.82	\$27.83	\$20.93	\$32.96
21	2020	\$43.79	\$22.57	\$15.99	\$28.89

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2022/2023 Rate Factor				
22	2017	1.37	0.87	0.64
23	2018	1.35	0.90	0.61
24	2019	1.39	0.84	0.64
25	2020	1.52	0.78	0.55
26	Average	1.41	0.85	0.61

(1) As of Third Incremental Auction for 2022/2023.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2022**

Summary of Current Tariff Rates and Proposed Tariff Rates

			Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Effective	Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 9/1/2022</u>				<u>Effective 12/1/2022</u>		
GM => 25 < 200 kW										
GMH => 25 < 200 kW										
All kWh	kWh	¢/kWh	13.9205	19.5784	11.8147	8.4796	20.5977	28.9692	17.4812	12.5470