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September 30, 2022

VIA E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: PUC Docket No. M-2009-2094773
Rulemaking Re: Inspection, Maintenance, Repair, and Replacement Standards for
Electric Distribution Companies, Pursuant to 52 Pa. Code § 57.198(a)

Dear Secretary Chiavetta:

In accordance with the Electric Service Reliability Standards at 52 Pa. Code Chapter 57.198, enclosed is PECO's Biennial Inspection, Maintenance, Repair and Replacement Plan for the period of January 1, 2024 through December 31, 2025.

PECO specifically requests continuation of a waiver from pole loading calculations under 52 Pa. Code §57.198(n)(2)(vi), approved by the Commission in prior years. This exemption does **not** include the additional directive to perform subsequent assessments of pole strength prior to attachment of non-company facilities, required per Secretarial Letter dated December 22, 2014.

PECO also requests a continuation of approved exemption under 52 Pa. Code §57.198(n)(6) permitting PECO to continue visually inspecting above-ground pad-mounted transformers as often as every eight years, rather than as often as every five years per the current regulation.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Rosemary Chiavetta, Secretary
September 30, 2022
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard G. Webster, Jr. at (215) 841-5777 or via email: dick.webster@peco-energy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

cc: Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
Darren Gill, Bureau of Technical Utility Services (e-mail only)
John Van Zant, Bureau of Technical Utility Services (e-mail only)
Dan Searforce, Bureau of Technical Utility Services (e-mail only)
Harry R. Bidelspach, Bureau of Technical Utility Services (e-mail only)

Enclosure

**Biennial Inspection, Maintenance, Repair and Replacement Plan of
PECO Energy Company Pursuant to 52 Pa. Code § 57.198(a)**

For the period of January 1, 2024 – December 31, 2025

**Submitted by:
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Dated: September 30, 2022

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List of Changes from 2022-2023 I&M Plan (by section)

NOTE: All page numbers referenced below refer to locations within the 2024-2025 Plan herein. Page numbers vary between this Plan and the prior 2022-2023 Plan.

General

- Updated data tables in all sections to reflect 2024-2025 targets (various).
- Updated inspection plans in all sections to reflect 2021 performance as well as 2024-2025 targets (various).

Vegetation Management

- PECO is moving from a five-year vegetation management cycle to a nominally four-year cycle for Distribution Preventive Maintenance (DPM) work. (Page 5).
- Replaced “Mid Cycle Program” with “Worst Performing Vegetation Segments (WPVS) Program” (Page 5).
- Updated description of “Distribution Herbicide Program” (Page 5).
- Clarified that PECO has completed final reporting requirement on its supplementary vegetation management related to Emerald Ash Borer (EAB) infestation, as approved in its 2018 electric distribution rate case proceeding, Docket No. R-2018-3000164 (Page 6). This was excluded from this plan.

Distribution Wood Pole Inspections

- PECO will request that the PUC continue to waive PA Code §57.198(n)(2)(vi) requiring all pole inspections to include load calculations (Page 7).

Distribution Overhead Line Inspections

- Added a Program Description covering inspection of primary fused rear property distribution overhead lines and equipment (Page 9-10).

Distribution Transformer Inspections

- Requested continuation of approved exemption from Section 57.198(n)(6) permitting PECO to continue visually inspecting above-ground pad-mounted transformers as often as every 8 years, rather than as often as every 5 years per the current regulation (Page 11-12).

Introduction

Pursuant to 52 Pa. Code § 57.198, PECO Energy Company (“PECO” or the “Company”) prepared this Biennial Inspection, Maintenance, Repair and Replacement Plan (the “Plan”) for the periodic inspection, maintenance, repair, and replacement of facilities and with a purpose of meeting the Company’s reliability performance benchmarks and standards. The Plan documents the measures that the Company will take to comply with the relevant parts of Section 57.198 between January 1, 2024, and December 31, 2025.

Plan Consistency

Section 57.198 (b). Plan Consistency. The plan must be consistent with the National Electrical Safety Code, Codes and Practices of the Institute of Electrical and Electronics Engineers, Federal Energy Regulatory Commission Regulations and the provisions of the American National Standards Institute, Inc.

All of PECO’s planned inspection, maintenance, repair, and replacement activities are consistent with the National Electrical Safety Code (NESC), Codes and Practices of the Institute of Electrical and Electronics Engineers (IEEE), Federal Energy Regulatory Commission (FERC) regulations, and the provisions of the American National Standards Institute, Inc. (ANSI) as applicable to the work performed.

Recordkeeping

Section 57.198 (m). Recordkeeping. An EDC shall maintain records of its inspection and maintenance activities sufficient to demonstrate compliance with its distribution facilities inspection, maintenance, repair, and replacement programs as required by subsection (n). The records shall be made available to the Commission upon request within 30 days. Examples of sufficient records include:

- (1) Date-stamped records signed by EDC staff who performed the tasks related to inspection.*
- (2) Maintenance, repair, and replacement receipts from independent contractors showing when and what type of inspection, maintenance, repair, or replacement work was done.*

PECO maintains records of its inspection, maintenance, repair, and replacement biennial plan activities in the form of date-stamped paper or electronic records with the name of the PECO staff member or approved contractor who performed the work.

Vegetation Management

Section 57.198(n)(1). Vegetation Management. *The statewide minimum inspection and treatment cycle for vegetation management is between 4-8 years for distribution facilities. An EDC shall submit a condition-based plan for vegetation management for its distribution system facilities explaining its treatment cycle.*

Program Description

The intent of PECO's Vegetation Management program is to ensure the safe and reliable delivery and operation of the electric distribution system. PECO's Vegetation Management program is primarily composed of a Distribution Preventive Maintenance Routine Pruning program. PECO is moving from a five-year vegetation management cycle to a nominally four-year cycle, effective January 1, 2024.¹ There may be exceptions as the timing of some Distribution Preventive Maintenance (DPM) work will be optimized to coordinate with planned capital construction work resulting in increased cost effectiveness. This core program is complemented by the following programs that are intended to further improve reliability:

- Hazard/Strategic Tree Removal Program – Primarily executed in conjunction with the Distribution Preventive Maintenance Routine Program. Intended to remove dead or declining trees along the conductor path and remove non-compatible fast-growing trees that are below or beside the line.
- Worst Performing Vegetation Segments (WPVS) Program – Targets circuit segments which have experienced higher than average vegetation related interruptions. The program focuses on improving system reliability primarily through tree canopy removal/reduction and tree removals.
- Distribution Herbicide Program – Targets select treatment of non-compatible volunteer trees and vines on distribution circuits to control unwanted vegetation and promote more compatible plant communities under the wire zone.

PECO employs a third-party utility line clearance contractor for its vegetation work. The non-herbicide work is executed through a combination of manual control methods including both hand tools and mechanical means such as mowers, equipment mounted saws and other devices. PECO's herbicide program uses selective basal herbicide applications, foliage applications and cut stump applications.

PECO intends to complete inspections and routine trimming on all planned miles as outlined below within the required timeframe.

¹ Annual mileage of Vegetation Distribution Preventive Maintenance work is based on a four-year trim cycle with a 10% reduction of committed miles within a year to account for coordination with capital work and storm risks.

The Settlement Agreement approved as part of PECO’s 2018 electric distribution rate case proceeding (Docket No. R-2018-3000164) included terms that require PECO to separately report on the status of vegetation management related to removal of ash trees vulnerable to Emerald Ash Borer (EAB) infestation. PECO filed its final status report with the Public Utility Commission (PUC or Commission) on March 31, 2021, and therefore has excluded those activities from this Plan.

Inspection Plan

1. PECO inspected and treated 2,926 miles of circuits in 2021, exceeding PECO’s approved I&M plan for 2,304 miles.
2. PECO is on track to inspect and treat 2,396 miles in 2022 and expects to meet the goal of 2,824 miles in 2023.
3. PECO proposes to inspect and treat 2,967 miles in 2024 and 2,812 miles in 2025.

	Area	Inspections and Treatments Planned	
		Total Line Miles – 12,950	
		2024	2025
PECO Total Miles 12,950	Bucks/Montgomery Co.	1,206	1,052
	Delaware/Chester/York Co.	1,147	1,382
	Philadelphia	614	378
	Total	2,967	2,812

Section 57.198(c). Time frames. The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.

Justification

Vegetation management activities are performed in accordance with the following:

- Generally accepted industry practices
- Compliant with ANSI Z133.1 and A-300 Standards

Distribution Wood Pole Inspections

Section 57.198(n)(2). Pole Inspections. *Distribution poles shall be inspected at least as often as every 10 – 12 years except for the new southern yellow pine creosoted utility poles which shall be initially inspected within 25 years, then within 12 years annually after the initial inspection.*

Pole inspections must include:

- i. Drill tests at and below ground level*
- ii. A shell test*
- iii. Visual inspection for holes or evidence of insect infestation*
- iv. Visual inspection for evidence of unauthorized backfilling or excavation near the pole*
- v. Visual inspection for signs of lightning strikes*
- vi. A load calculation*

Program Description

PECO visually inspects all distribution wood poles at least as often as every 10 – 12 years. This program is designed to extend the life of the wood pole infrastructure and to identify those poles that require replacement or reinforcement.

A full inspection will be performed on poles older than 12 years and includes:

- i. Drill tests at and below ground level
- ii. A shell test
- iii. Visual inspection for holes or evidence of insect infestation
- iv. Visual inspection for evidence of unauthorized backfilling or excavation near the pole
- v. Visual inspection for signs of lightning strikes

Pole Loading Calculations

The Commission previously exempted PECO from conducting pole loading calculations as part of these inspections, originally effective with the approval of PECO's 2012-2013 Biennial I&M Plan. *PECO requests a continuation of this exemption for the 2024-2025 period.*

When approving PECO's 2016-2017 Plan, the Commission required PECO to assess pole strength prior to attaching non-Company facilities to its poles, per Secretarial Letter dated December 22, 2014, Docket No. M-2009-2094773. Such assessments require PECO to perform pole loading calculations.

Inspection Plan

1. PECO completed 37,501 pole inspections in 2021, exceeding PECO's approved I&M plan for 34,695 inspections.
2. PECO is on track to inspect 34,000 poles in 2022 meeting the goal and expects to meet the goal of 34,000 pole inspections in 2023.
3. PECO proposes to inspect 34,000 wood poles in 2024 and 34,000 in 2025.

4. PECO will continue to assess pole strength prior to attachment of non-Company facilities.

	Area	Distribution Wood Pole Inspections	
		2024	2025
		<i>Total poles – 415,027</i>	
PECO <i>415,027 total distribution wood poles</i>	PECO Service Area 415,027 total distribution wood poles	34,000	34,000

Section 57.198(n)(3). Inspection Failure. *If a pole fails, the groundline inspection and shows dangerous conditions that is an immediate risk to public or employee safety or conditions affecting the integrity of the circuit; then the pole shall be replaced within 30 days of the date of inspection.*

Corrective Maintenance

If an inspector has reason to believe that any pole presents an imminent hazard to the public, the inspector immediately reports this condition to the PECO contract administrator and project manager. PECO ensures that such conditions are mitigated within 30 days. All remaining deficiencies are scheduled and prioritized based on criticality.

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

The program cycle was determined based on industry practice. PECO is in decay severity zone 3 per the U.S. Department of Agriculture’s RUS Bulletin 1730B-121, 2013. Such industry data indicates that pole life extension is achieved if a pole requiring treatment is treated every 10 - 12 years. An effective treatment program will extend the life of a typical pole from 45 to 65 years.

Distribution Overhead Line Inspections

Section 57.198(n)(4). Distribution overhead line inspections. *Distribution lines shall be inspected by ground patrol a minimum of once every 1 – 2 years. A visual inspection must include checking for:*

- i. Broken insulators*
- ii. Conditions that may adversely affect operation of the overhead distribution line*
- iii. Other conditions that may adversely affect operation of the overhead distribution line*

Program Description

PECO inspects primary distribution overhead lines and equipment up to fused rear property portions a minimum of once every 1 – 2 years. Fused rear property overhead lines and equipment are inspected on a nominally four-year cycle in conjunction with the Distribution Preventative Maintenance Routine Pruning Program (discussed in the Vegetation Management section above).

The purpose of this program is to identify and repair conditions that may adversely affect reliability, safety and/or environment. To support various analyses, additional data is gathered on an as-needed basis. As referenced in Sections 57.198(n)(6) and 57.198(n)(7), overhead transformers and single-phase reclosers are inspected as a part of this program.

The program consists of visual inspections that identify defective equipment including but not limited to:

- i. Broken insulators
- ii. Broken cut-outs
- iii. Broken crossarms
- iv. Automatic splices²
- v. Other conditions that may adversely affect operation of the overhead distribution line

Inspection Plan

1. PECO completed 1,959 circuit patrols in 2021, exceeding PECO's approved I&M plan for 976 circuits patrolled.
2. PECO is on track to meet the goal of 970 circuits patrolled in 2022 and expects to meet the goal of 969 circuits patrolled in 2023.
3. PECO proposes to circuit patrol 970 circuits in 2024 and 969 circuits in 2025.

² PECO has reviewed and implemented the recommendations outlined by the EDC Splice Best Practices Working Group in its Final Report, dated November 1, 2016 (Docket # M-2015-2511794).

	Area	Overhead Line Inspections	
		1,939 total circuits	
		2024	2025
PECO 1,939 total circuits	Bucks/Montgomery Co. 678 total circuits	339	339
	Delaware/Chester/York Co. 599 total circuits	300	299
	Philadelphia 662 total circuits	331	331
	Total	970	969

Section 57.198(n)(5). Inspection Failure. *If critical maintenance problems are found that affect the integrity of the circuits, they shall be repaired or replaced no later than 30 days from discovery.*

Corrective Maintenance

Maintenance problems vary in nature and criticality. Safety hazards and environmental issues are reported immediately to the Operations Center for emergent repair. An emergent repair is defined as Priority 10 or 20 work which shall be repaired or mitigated in a brief amount of time, less than 30 days.

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (N). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (N). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” PECO’s distribution system consists of many aerials and distribution cable facilities, which are exposed to physical, electrical, and environmental stresses. To ensure the safe and reliable operation of the system, it must be periodically maintained and inspected. Effectiveness reviews have shown that the established 1-2 years inspection program has successfully lowered customer outages caused by aerial equipment failures, therefore improving customer reliability.

Distribution Transformer Inspections

Section 57.198(n)(6). Distribution transformer inspections. *Overhead distribution transformers shall be visually inspected as part of the distribution line inspection every 1 – 2 years. Above-ground pad-mounted transformers shall be inspected at least as often as every 5 years and below-ground transformers shall be inspected at least as often as every 8 years. An inspection must include checking for:*

- i. Rust, dents or other evidence of contact*
- ii. Leaking oil*
- iii. Installation of fences or shrubbery that could adversely affect access to and operation of the transformer*
- iv. Unauthorized excavation or changes in grade near the transformer*

Program Description

PECO visually inspects overhead distribution transformers as part of the overhead line inspections, per Section 57.198(n)(4). Pad-mount transformers are visually inspected at least as often as every 5 years and below-ground transformers are visually inspected at least as often as every 8 years. These inspections are designed to identify defective equipment and structures that could affect system reliability.

Visual inspections are intended to identify abnormal conditions including:

- i. Rust, dents or other evidence of contact
- ii. Leaking oil
- iii. Installation of fences or shrubbery that could adversely affect access to and operation of the transformer
- iv. Unauthorized excavation or changes in grade near the transformer

Above-Ground Padmount Transformer Inspection Cycle

The Commission previously granted an exemption allowing PECO to move from a 5-year inspection cycle to an 8-year inspection cycle for above-ground padmount transformer inspections, originally effective with the approval of PECO's 2020-2021 Biennial I&M Plan. *PECO requests a continuation of this exemption for the 2024-2025 period.*

Inspection Plan

1. PECO completed 7,636 above-ground pad-mounted transformer inspections in 2021, exceeding PECO's approved I&M plan for 6,718 inspections.
2. PECO completed 1,608 below-ground transformer inspections in 2021, exceeding PECO's approved I&M plan for 1,563 inspections.
3. PECO is on track to inspect 6,666 above-ground pad-mounted transformers in 2022 and expects to meet the goal of 6,666 in 2023.
4. PECO is on track to inspect 1,234 below-ground transformers in 2022 and expects to meet the goal of 1,234 in 2023.

5. PECO proposes to inspect 6,577 above-ground pad-mount transformers in 2024 and 6,441 in 2025. The planned inspection volumes are based on an 8-year inspection cycle per the above exemption request.
6. PECO proposes to inspect 1,173 below-ground transformers in 2024 and 1,184 in 2025.

	Area	Type	Transformer Inspections Planned		
			64,527 total transformers		
			2024	2025	
PECO 64,527 total transformers	Bucks/Montgomery Co. (30,000 total transformers)	Pad-mounted Trans. (25,934 total transformers)	3,195	2,840	
		Below-ground Trans. (4,066 total transformers)	480	498	
	Delaware/Chester/York Co. (28,698 total transformers)	Pad-mounted Trans. (24,445 total transformers)	2,873	2,964	
		Below-ground Trans. (4,253 total transformers)	513	498	
	Philadelphia (5,829 total transformers)	Pad-mounted Trans. (4,327 total transformers)	509	637	
		Below-ground Trans. (1,502 total transformers)	180	188	
	Total			7,750	7,625

Section 57.198(c). Time frames. The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” The practice of performing the established cycles is based on effectiveness reviews and industry practice. Such reviews have confirmed that the transformer inspection program has a positive impact in customer reliability.

Recloser Inspections

Section 57.198(n)(7). Recloser Inspections. *Three-phase reclosers shall be inspected on a cycle of 8 years or less. Single-phase reclosers shall be inspected as part of the EDC’s individual distribution line inspection plan.*

Program Description

PECO visually inspects single phase reclosers through the Distribution Overhead Line Inspection Program, per Section 57.198(n)(4).

PECO visually inspects and tests three-phase reclosers on a cycle of eight years or less. Duty cycle readings, settings and circuit print accuracy are also verified.

Inspection Plan

1. PECO inspected 698 three-phase reclosers in 2021, exceeding PECO’s approved I&M plan for 246 inspections.
2. PECO is on track to inspect 407 three-phase reclosers in 2022 and expects to meet the goal of 460 in 2023.
3. PECO proposes to inspect 413 three-phase reclosers in 2024 and 413 in 2025.

	Area	Three-Phase Recloser Inspections	
		3,303 total reclosers	
		2024	2025
PECO 3,303 total reclosers	Bucks/Montgomery Co. (1,015 total reclosers)	127	127
	Delaware/Chester/York Co (1,215 total reclosers)	152	152
	Philadelphia (1,073 total reclosers)	134	134
	Total	413	413

Section 57.198(c). Time frames. *The plan must comply with the inspection and maintenance standards in subsection (n). A justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, an EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provided that the deviation can be justified by the EDC’s unique circumstances or a cost/benefit analysis to support an alternative approach that will support the level of reliability required by law.*

Justification

Section 12.121 (A) of the NESC states that “Electric equipment shall be inspected and maintained at such intervals as experience has shown to be necessary.” The practice of performing the established cycles is based on PECO’s experience on recloser performance. Inspecting three-phase reclosers per the established cycles can prevent mis-operations and will save customer interruptions during events, thus improving reliability to the customers.

Substation Inspections

Section 57.198(n)(8). Substation inspections. *Substation equipment, structures and hardware shall be inspected on a cycle of 5 weeks or less.*

Program Description

PECO inspects its substations every 5 weeks with an allowable grace period of 25% of the task interval, which for this periodicity is 8 days. The grace period is provided to allow for scheduling efficiency and emergency response to equipment failures and storms. The purpose of these inspections is to capture and trend readings and perform visual inspections of the substation yard and equipment. These inspections help to ensure that any developing substation problems are identified and addressed in a timely manner to support system reliability and electrical safety. The data from these inspections is captured and trended in an equipment database.

Each inspection is customized to the equipment installed in the substation/switchyard and based on the equipment, includes the following types of readings and inspections:

- Read and record currents, voltages, watts, vars, MVAs, temperatures, pressures, operations counters, run-hours, levels, and specific gravity readings.
- Substation control house inspection (security breaches, general housekeeping).
- Substation yard and perimeter (gate, locks, fence, signage)
- Substation equipment
- Batteries and chargers
- Relays
- Station service power equipment

Inspection Plan

Inspections are divided into two basic categories for tracking purposes since they are completed by different work groups. Substations which represent PECO's transmission and distribution substations are typically larger and contain DC systems. Unit Substations represent smaller distribution substations (from 33 or 13 kV to 2.4, 4 or 13 kV), and do not contain DC systems.

1. PECO completed 1,415 substation inspections in 2021, exceeding PECO's approved I&M plan for 1,360 inspections.
2. PECO completed 3,112 unit substations inspections in 2021, exceeding PECO's approved I&M plan for 2,960 inspections.
3. PECO is on track to complete 1,360 substations inspections in 2022 and expects to complete 1,370 in 2023.
4. PECO is on track to complete 2,830 unit substations inspections in 2022 and expects to complete 2,780 in 2023.
5. PECO proposes to complete 1,330 substation inspections in 2024 and 1,330 in 2025.

6. PECO proposes to complete 2,830 unit substations inspections in 2024 and 2,790 in 2025.

PECO	Area	Substation Inspections Planned	
		2024	2025
		<i>Total Substations</i>	<i>4,160</i>
Substations (133 in 2024, 133 in 2025)	Bucks/Montgomery Co (35 (2024) and 35 (2025) substations)	350	350
	Delaware/Chester/York / Hartford Co (MD) (45 (2024) and 45 (2025) substations)	450	450
	Philadelphia (53 (2024) and 53 (2025) substations)	530	530
	Total Substations	1,330	1,330
Unit Substations (283 in 2024, 279 in 2025)	Bucks/Montgomery Co (130 (2024) and 129 (2025) unit substations)	1,300	1,290
	Delaware/Chester/York / Hartford Co (MD) (128 (2024) and 127 (2025) unit substations)	1,280	1,270
	Philadelphia (25 (2024) and 23 (2025) unit substations)	250	230
	Total Unit Substations	2,830	2,790

Section 57.198(c) Time Frames. The plan must comply with the inspection and maintenance standards in subsection (n). A Justification for the inspection and maintenance time frames selected shall be provided, even if the time frame falls within the intervals prescribed in subsection (n). However, and EDC may propose a plan that, for a given standard, uses intervals outside the Commission standard, provide that the deviation can be justified by the EDC's unique circumstances or a cost/benefit analysis to support and alternative approach that will support the level of reliability required by law.

Justification

The practice of performing 5-week substation inspections with an allowed grace period of 25% is based on accepted utility practices and the basis for the various inspection tasks are captured and documented on the individual Preventative Maintenance templates associated with each substation component. Historically, a period of 5 to 6 weeks between substation inspections has been utilized and has proven to be effective at identifying and addressing

developing substation or equipment issues in a timely manner in support of system reliability and electrical safety. The effectiveness of the inspections is periodically reviewed at a component level and as part of event investigations. Adjustments are made to the program as warranted to improve system reliability and safety as a result of the reviews. In addition, there are many opportunities for other PECO personnel or approved PECO vendors to view substation facilities in the course of their day-to-day work in and around the substations such as facilities maintenance inspections and switching and blocking being performed for scheduled and emergent work.