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E-FILE

November 1, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 345 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 345 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period December 1, 2022 through May 31, 2023 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2022, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

NazAarah Sabree
Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period December 1, 2022 to May 31, 2023

Docket No.

November 1, 2022

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2022 through May 31, 2023

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 694,951,731	\$ 558,314,550	\$ 136,637,181
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,327,065	\$ 2,327,065	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,772	\$ 102,323	\$ 23,449
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 3,718,657	\$ 500,890	\$ 3,217,767
	Total Line 2	6,171,494	\$ 2,930,278	3,241,216
3	Total Expenses (Line 1 plus Line 2)	\$ 701,123,225	\$ 561,244,828	\$ 139,878,397
4				
5	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (14,481,144)	\$ (11,641,440)	\$ (2,839,704)
6	Net Over/(Under) Collection Amount	\$ (14,481,144)	\$ (11,641,440)	\$ (2,839,704)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 715,604,369	\$ 572,886,268	\$ 142,718,101
8	Merchant Function Charge (b)	\$ 13,875,434	\$ 13,546,469	\$ 328,965
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 729,479,803	\$ 586,432,737	\$ 143,047,066
10	Projected Total Retail KWh Sales to Customers	6,229,782,406	5,068,299,440	1,161,482,966
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.11571	\$ 0.12316
	w/GRT		\$ 0.12296	\$ 0.13088

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A) - N/A for this rate filing.

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) From Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report filed May 2, 2022 Docket No. M-2022-3032273. This rate includes 50% of the over/(under) balance from that reconciliation period.

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2022 through May 31, 2023
 Total Expenses

Line No.		(A) Total	(B) Dec-22	(C) Jan-23	(D) Feb-23	(E) Mar-23	(F) Apr-23	(G) May-23
1	Projected Energy Procurement Expenses	\$ 694,951,731	\$ 136,792,799	\$ 138,113,943	\$ 123,384,954	\$ 115,833,416	\$ 96,594,105	\$ 84,232,514
2A	Directly Assignable PJM Expenses	\$ 2,327,065	\$ 394,588	\$ 394,588	\$ 364,242	\$ 394,588	\$ 384,472	\$ 394,587
2B	Administrative Charge Prior Year Amortization	\$ 125,772	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962	\$ 20,962
2C	Administrative Charge Current Year	\$ 3,718,657	\$ 659,114	\$ 662,876	\$ 614,461	\$ 609,407	\$ 571,953	\$ 600,846
	Total Line 2	\$ 6,171,494	\$ 1,074,664	\$ 1,078,426	\$ 999,665	\$ 1,024,957	\$ 977,387	\$ 1,016,395
3	Projected Total Retail kWh Sales to Customers for the Period Dec-22 - May-23	6,229,782,406	1,221,895,064	1,234,007,413	1,100,198,177	1,038,659,599	871,038,479	763,983,674

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2022 through May 31, 2023
 Residential Fixed Price

Line No.		(A) Total	(B) Dec-22	(C) Jan-23	(D) Feb-23	(E) Mar-23	(F) Apr-23	(G) May-23
1	Projected Energy Procurement Expenses	\$ 558,314,550	\$ 112,254,093	\$ 113,479,514	\$ 100,819,447	\$ 93,414,878	\$ 76,017,551	\$ 62,329,067
2A	Directly Assignable PJM Expenses	\$ 2,327,065	\$ 394,588	\$ 394,588	\$ 364,242	\$ 394,588	\$ 384,472	\$ 394,587
2B	Administrative Charge Prior Year Amortization	\$ 102,323	\$ 17,054	\$ 17,054	\$ 17,054	\$ 17,054	\$ 17,054	\$ 17,053
2C	Administrative Charge Current Year	\$ 500,890	\$ 83,482	\$ 83,482	\$ 83,482	\$ 83,482	\$ 83,482	\$ 83,480
	Total Line 2	\$ 2,930,278	\$ 495,124	\$ 495,124	\$ 464,778	\$ 495,124	\$ 485,008	\$ 495,120
3	Projected Total Retail kWh Sales to Customers for the Period Dec-22 - May-23	5,068,299,440	1,013,590,071	1,024,294,284	908,607,194	848,960,604	695,359,069	577,488,218

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2022 through May 31, 2023
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Dec-22	(C) Jan-23	(D) Feb-23	(E) Mar-23	(F) Apr-23	(G) May-23	
1	Projected Energy Procurement Expenses	\$ 136,637,181	\$ 24,538,706	\$ 24,634,429	\$ 22,565,507	\$ 22,418,538	\$ 20,576,554	\$ 21,903,447	x
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	x
2B	Administrative Charge Prior Year Amortization	\$ 23,449	\$ 3,908	\$ 3,908	\$ 3,908	\$ 3,908	\$ 3,908	\$ 3,909	x
2C	Administrative Charge Current Year*	\$ 3,217,767	\$ 575,632	\$ 579,394	\$ 530,979	\$ 525,925	\$ 488,471	\$ 517,366	x
	Total Line 2	\$ 3,241,216	\$ 579,540	\$ 583,302	\$ 534,887	\$ 529,833	\$ 492,379	\$ 521,275	
3	Projected Total Retail kWh Sales to Customers for the Period Dec-22 - May-23	1,161,482,966	208,304,993	209,713,129	191,590,983	189,698,995	175,679,410	186,495,456	x

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2022 through May 31, 2023
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.2	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.2
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.09914	\$ 0.11897	\$ 0.10588	\$ 0.12706
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00046	\$ 0.00046	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00010	\$ 0.00010	\$ 0.00277	\$ 0.00277
	Total Line 2	\$ 0.00058	\$ 0.00058	\$ 0.00279	\$ 0.00279
3	Total Expenses (Line 1 plus Line 2)	\$ 0.09972	\$ 0.11955	\$ 0.10867	\$ 0.12985
4					
	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (0.00230)	\$ (0.00230)	\$ (0.00244)	\$ (0.00244)
6	Net Over/(Under) Collection Amount	\$ (0.00230)	\$ (0.00230)	\$ (0.00244)	\$ (0.00244)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.10202	\$ 0.12185	\$ 0.11111	\$ 0.13229
8	Merchant Function Charge (a)	\$ 0.00241	\$ 0.00288	\$ 0.00026	\$ 0.00030
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.10443	\$ 0.12473	\$ 0.11137	\$ 0.13259
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.11098	\$ 0.13255	\$ 0.11835	\$ 0.14090

(a) Merchant Function Charge Factor
 Residential 1.023646
 Small Commercial & Industrial 1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2022 through May 31, 2023
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9 TOU Residential Off Peak - Multiplier = 0.9	1.2 TOU Residential On Peak - Multiplier = 1.2
1	Projected Energy Procurement Expenses	\$ 558,314,550	\$ 0.11016	\$ 0.09914	\$ 0.11897
2A	Directly Assignable PJM Expenses	\$ 2,327,065	\$ 0.00046	\$ 0.00046	\$ 0.00046
2B	Administrative Charge - Prior Year Amortization	\$ 102,323	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 500,890	\$ 0.00010	\$ 0.00010	\$ 0.00010
	Total Line 2	\$ 2,930,278	\$ 0.00058	\$ 0.00058	\$ 0.00058
3	Total Expenses (Line 1 plus Line 2)	\$ 561,244,828	\$ 0.11074	\$ 0.09972	\$ 0.11955
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (11,641,440)	\$ (0.00230)	\$ (0.00230)	\$ (0.00230)
6	Net Over/(Under) Collection Amount	\$ (11,641,440)	\$ (0.00230)	\$ (0.00230)	\$ (0.00230)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 572,886,268	\$ 0.11304	\$ 0.10202	\$ 0.12185
8	Merchant Function Charge (a)	\$ 13,546,469	\$ 0.00267	\$ 0.00241	\$ 0.00288
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 586,432,737	\$ 0.11571	\$ 0.10443	\$ 0.12473
10	Projected Total Retail KWh Sales to Customers	5,068,299,440			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.11098	\$ 0.13255

(a) Merchant Function Charge Factor
Residential

1.023646

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: December 1, 2022 through May 31, 2023
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.2 TOU Small C&I On Peak - Multiplier =1.2
1	Projected Energy Procurement Expenses	\$ 136,637,181	\$ 0.11764	\$ 0.10588	\$ 0.12706
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 23,449	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 3,217,767	\$ 0.00277	\$ 0.00277	\$ 0.00277
	Total Line 2	3,241,216	0.00279	0.00279	0.00279
3	Total Expenses (Line 1 plus Line 2)	\$ 139,878,397	\$ 0.12043	\$ 0.10867	\$ 0.12985
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (2,839,704)	\$ (0.00244)	\$ (0.00244)	\$ (0.00244)
6	Net Over/(Under) Collection Amount	\$ (2,839,704)	\$ (0.00244)	\$ (0.00244)	\$ (0.00244)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 142,718,101	\$ 0.12287	\$ 0.11111	\$ 0.13229
8	Merchant Function Charge (a)	\$ 328,965	\$ 0.00028	\$ 0.00026	\$ 0.00030
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 143,047,066	\$ 0.12316	\$ 0.11137	\$ 0.13259
10	Projected Total Retail KWh Sales to Customers	1,161,482,966			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)			\$ 0.11835	\$ 0.14090
	w/GRT				

(a) Merchant Function Charge Factor
 Small Commercial & Industrial 1.002305



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2022

EFFECTIVE: December 1, 2022

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period December 1, 2022 through May 31, 2023.

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GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2022 through May 31, 2023. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.13088/KWH (I)	RS and RTS (R) \$0.12296/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	8.586 \$/Lamp	3,350	6.426	5,800	3.900	2,600	1.688	0.13088	0.09562	
		6,650	10.038	9,500	5.589	3,300	2.459			
		10,500	14.030	16,000	8.219	3,800	2.486			
	2.017 \$/Fixture	20,000	22.223	25,500	14.829	4,900	3.397			
		34,000	37.890	50,000	23.270	7,500	4.335			
		51,000	52.365			15,000	8.087			
						20,000	12.543			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2022 through May 31, 2023. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	13.255 cts per kWh (I)	13.756 cts per kWh
Off Peak Hours	11.098 cts per kWh (I)	9.084 cts per kWh

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	14.090 cts per kWh (I)	13.697 cts per kWh
Off Peak Hours	11.835 cts per kWh (I)	9.075 cts per kWh

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)