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November 1, 2022

Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Tariff Supplement No. 156 - Rate GTS-F Temporary Extension
R-2022-XXXXXXX

Dear Secretary Chiavetta:

On behalf of Philadelphia Gas Works (“PGW”) enclosed for electronic filing please find PGW’s Gas Service Tariff Pa. P.U.C. No. 2, Supplement No. 156 and the Filing Requirements in the above-referenced matter.

As noted in the attached Filing Requirements, This Tariff Supplement is modifying the date on which PGW Rate GTS-F will terminate to temporarily extend it pending a decision by the PUC in C-2021-3029259, *Grays Ferry Cogeneration Partnership, and Vicinity Energy Philadelphia, Inc. Philadelphia Gas Works* or until April 30, 2023, whichever occurs sooner. The need for this tariff supplement arises because the tariffed rate is scheduled to end December 31, 2022. Rate GTS-F states that “[t]his rate is only available to those customers who utilized this service on or before September 1, 2003, pursuant to a currently valid agreement with the Company.” The Agreements between PGW (et. seq.) and the only customer currently on the rate – Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia Inc. (GFCP/VEPI) ends at the end of 2022. PGW and GFCP/VEPI could not agree on new rates, terms and conditions under which PGW will provide distribution service to GFCP/VEPI after 2022, thereby resulting in the filing of a complaint by GFCP/VEPI in October 2021. Hearings have been held on that complaint and the case is pending before the ALJ. At this point, it is highly unlikely that the Commission will issue a determination on the Complaint prior to January 1, 2023.

PGW wishes to assure that GFCP/VEPI receives the gas distribution services it needs during this interim period and is therefore filing this Tariff to extend Rate GTS-F until the PUC makes a determination in the Complaint case or until April 30, 2023, whichever occurs first. If the Commission has not rendered a decision by April 30, 2023 PGW will consider whether to

propose revised interim rates consist with its position in the Complaint case or to further extend this status quo tariff.

The PUC-approved new rates and services for customers who previously were served under rate GTS-F will be proposed to be made effective for service rendered on and after January 1, 2023.

Copies of this Tariff Supplement are being served on the statutory advocates as well as the parties in the C-2021-3029259 Complaint case, as reflected in the attached Certificate of Service.

Sincerely,



Daniel Clearfield, Esquire

DC/lww
Enclosure

cc: Hon. Marta Guhl w/enc.
Cert. of Service w/enc.

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Tariff Supplement and File Requirements, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Dated: November 1, 2022



Daniel Clearfield, Esquire

PGW
Gas Service Tariff
Pa. P.U.C. No. 2

Supplement No. 156

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Seth Shapiro
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

To maintain the status quo and allow PGW to continue to service the Company's two remaining customers under Rate GTS-Firm after January 1, 2023, prior to the Public Utility Commission's final Decision in Docket No. C-2021-3029259.

List of Changes Made by this Tariff Supplement

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Existing terms and conditions are extended for all customers taking service as of December 31, 2022 on this rate until the earlier of April 30, 2023 or the Pennsylvania Public Utility Commission issues a final decision in Docket No. C-2021-3029259. All rates and charges incurred after January 1, 2023 are subject to being rebilled as directed by the Pennsylvania Public Utility Commission so as to effectuate the final decision in Docket No. C-2021-3029259 on January 1, 2023.

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**GAS TRANSPORTATION SERVICE - RATE GTS
FIRM SERVICE**

Rate: Applicable to all Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2003.*

C

AVAILABILITY

This rate is only available to those customers who utilized this service on or before September 1, 2003 pursuant to a currently valid agreement with the Company.

CHARACTER OF SERVICE

Transportation Service under this rate schedule is firm and shall be interrupted only in cases of operating emergencies experienced by the Company. Company assumes no liability for interruptions caused by failure of supply sources or by third parties such as Suppliers and shall not be obligated to deliver Gas under this rate schedule on any day that Gas is not received at its gate station for the Customer's account except as specified under provisions for Standby Service contained herein.

MONTHLY RATE

The Monthly Charge shall be the sum of the following:

1. **CUSTOMER CHARGE:** \$250.00 per month.

2. **DELIVERY CHARGE:**

The Delivery Charge applicable for each Customer shall be specified in the individual Transportation Service Agreement.

3. **TRANSPORTATION SURCHARGE:**

The Customer shall reimburse Company for any expense actually incurred for Customer's benefit from third party sources in the provision of this Service, such as directly assignable taxes, pipeline balancing penalties, governmentally imposed charges, and contingent liability for external transportation charges and fuel requirements. Additionally, for existing Customers, any unavoidable Gas supply costs (e.g., pipeline demand charges) incurred on the Customer's behalf, may be recovered under this surcharge. Such surcharge is in addition to charges specified elsewhere in this rate schedule. Such potential charges are to be specifically defined and identified in the individual Transportation Service agreement.

4. **STANDBY SERVICE CHARGES, IF APPLICABLE:**

See Standby Service Provision.

5. **MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the Customer Charge.

* Existing terms and conditions are extended for all customers taking service as of December 31, 2022 on this rate until the earlier of April 30, 2023 or the Pennsylvania Public Utility Commission issues a final decision in Docket No. C-2021-3029259. All rates and charges incurred after January 1, 2023 are subject to being rebilled as directed by the Pennsylvania Public Utility Commission so as to effectuate the final decision in Docket No. C-2021-3029259 on January 1, 2023.

C

(C) Change

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C

(C) Change

Philadelphia Gas Works

**Section 53.52 Filing Requirements for Proposed Tariff Supplement Revising
Rate GTS-F Temporary Extension
Supplement No. 156 to
Gas Service Tariff – Pa P.U.C. No. 2**

November 1, 2022

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(1): The specific reasons for each change.

RESPONSE:

The Tariff Supplement is modifying the date on which PGW Rate GTS-F will terminate to temporarily extend it pending a decision by the PUC in C-2021-3029259, Grays Ferry Cogeneration Partnership, and Vicinity Energy Philadelphia, Inc. Philadelphia Gas Works or until April 30, 2023, whichever occurs sooner.

The need for this tariff supplement arises because the tariffed rate on which customers GFPC/VEPI are served is scheduled to end December 31, 2022. Rate GTS-F states that “[t]his rate is only available to those customers who utilized this service on or before September 1, 2003 pursuant to a currently valid agreement with the Company.” The Agreements between PGW (et. seq.) and GFPC/VEPI ends at the end of 2022. PGW and GFPC/VEPI could not agree on new rates, terms and conditions under which PGW will provide distribution service to GFPC/VEPI after 2022, thereby resulting in the filing of a complaint by GFPC/VEPI in October, 2021. Hearings have been held on that complaint and the case is pending before the ALJ. At this point, it is highly unlikely that the Commission will issue a determination on the Complaint prior to January 1, 2023. Moreover, once the PUC makes a determination on the parameters of the going forward rates and services for GFPC/VEPI PGW will be required to file a new Tariff provision setting forth those new parameters, and there likely will be comments/responses by GFPC/VEPI and potentially other parties to the Complaint case in response to that compliance filing.

PGW wishes to assure that GFPC/VEPI receives the gas distribution services it needs during this interim period, particularly during the Winter when GFPC/VEPI relies on PGW’s “Alternative Receipt Service,” currently provided pursuant to Rate GTS-F, to meet its peak demand requirements to serve its customers. The most reasonable course, therefore, is to maintain the status quo until the PUC makes a determination in the Complaint case or until the end of the period in which PGW provides ARS service (April 30, 2023) whichever occurs first. If the Commission has not rendered a decision by April 30, 2023 PGW will consider whether to propose revised interim rates consist with its position in the Complaint case or to further extend this status quo tariff.

The PUC-approved new rates and services for customers who previously were served under rate GTS-F will be proposed to be made effective for service rendered on and after January 1, 2023.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(2): The total number of customers served by the utility.

RESPONSE:

PGW has approximately 517,247 customers as of June 30, 2022.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(3): A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

RESPONSE:

Only the entities currently taking service on rate GTS-F – Grays Ferry Cogeneration Partnership and Vicinity Energy Philadelphia Inc. (GFCP/VEPI) – will be affected.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(4): The effect of the change on the utility's customers.

RESPONSE:

PGW is proposing to maintain the status quo by temporarily leaving in place the existing rates, terms and conditions of service currently being provided to Rate GTS-F customers pending a decision by the PUC in C-2021-3029259, *Grays Ferry Cogeneration Partnership, and Vicinity Energy Philadelphia, Inc. Philadelphia Gas Works* or until April 30, 2023, whichever occurs sooner.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(5): The direct or indirect effect of the proposed change on the utility's revenue and expenses.

RESPONSE:

As PGW is proposing to maintain the status quo regarding the rates terms and conditions charged to GFCP/VEPI, the proposed change will not indirectly or directly affect PGW's expenses,

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(6): The effect of the change on the service rendered by the utility.

RESPONSE:

The changes will permit PGW to continue to provide GFCP/VEPI the same services that they are currently being provided at the current rates.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(7): A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308 (relating to voluntary changes in rates).

RESPONSE:

Please see response to Section 53.52(a)(1).

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(8): Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308.

RESPONSE:

No studies were undertaken.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(9): Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.

RESPONSE:

No customer polls or other documentation regarding customer acceptance and desire for the proposed changes exist or were undertaken.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(10): Plan the utility has for introducing or implementing the change with respect to its ratepayers.

RESPONSE:

PGW will serve this Tariff supplement filing on the Parties to the Complaint case, which include the customers currently being served on grandfathered rate GTS-F.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(a)(11): FCC, FERC or Commission orders or rulings applicable to the filing.

RESPONSE:

There are no FCC or FERC orders or rulings applicable to this filing.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(1): The specific reasons for each increase or decrease.

RESPONSE:

There is no increase or decrease in any current rate.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(2): The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and wastewater utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.

RESPONSE:

Not applicable. See Answer to 53.52(b)(1).

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(3): A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

RESPONSE:

Based on the change requested, no customers should see their bills increased.

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(4): A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

RESPONSE:

Not applicable. Please see response to Section 53.52(b)(1).

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(5): A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

RESPONSE:

Not applicable. Please see response to Section 53.52(b)(1).

Philadelphia Gas Works' Rate GTS-F Temporary Extension Tariff Filing
52 Pa. Code § 53.52 Filing Requirements

Section 53.52(b)(6): A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

RESPONSE:

Not applicable. Please see response to Section 53.52(b)(1).