

**Kimberly A. Klock**  
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**E-FILE**

December 1, 2022

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2021 through October 31, 2022  
Docket No. M-2021-3029732**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2021 through October 31, 2022.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2022, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-1070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire  
Patrick Cicero, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period November 1, 2021 through October 31, 2022**

**Docket No. M-2021-3029732**

December 1, 2022

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period November 1, 2021 to October 31, 2022**

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,762,490,398	10,210,357,504			24,972,847,902
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,645	1,893	16,538
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 3,719,468	\$ 1,320,956	\$ 253,746	\$ 26,044	\$ 5,320,213
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 2,740,384	\$ 1,031,722	\$ 203,976	\$ 21,287	\$ 3,997,369
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 84,352	\$ 32,248	\$ 6,371	\$ 664	\$ 123,635
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 976,815	\$ 291,243	\$ 58,320	\$ 5,981	\$ 1,332,359
<b>8 Current Over/(Under) SDER</b>	<b>\$ (82,083)</b>	<b>\$ (34,257)</b>	<b>\$ (14,921)</b>	<b>\$ (1,888)</b>	<b>\$ (133,150)</b>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (7,396)	\$ (2,428)	\$ (936)	\$ (125)	\$ (10,885)
<b>10 Total Over/(Under) Collection</b>	<b>\$ (89,479)</b>	<b>\$ (36,685)</b>	<b>\$ (15,857)</b>	<b>\$ (2,013)</b>	<b>\$ (144,035)</b>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 14,471	\$ (6,088)	\$ (215)	\$ (14)	\$ 8,155
<b>12 Total Over/(Under) Collection</b>	<b>\$ (75,008)</b>	<b>\$ (42,773)</b>	<b>\$ (16,072)</b>	<b>\$ (2,027)</b>	<b>\$ (135,880)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Residential  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh (Schedule 4)	975,026,845	1,359,965,998	1,636,089,265	1,710,105,734	1,378,754,297	1,169,273,213	966,061,902	998,661,834	1,177,416,656	1,311,363,222	1,184,564,082	895,207,350	14,762,490,398
2 kW													
3 Customer Count													
<b>Revenue (Schedule 4)</b>													
4 Current Rate Revenue	\$ 37,232	\$ 51,973	\$ 274,018	\$ 531,097	\$ 428,917	\$ 363,780	\$ 300,526	\$ 310,666	\$ 366,292	\$ 407,976	\$ 368,512	\$ 278,480	\$ 3,719,468
<b>Expense</b>													
5 Expenses to be Recovered	\$ (386,922)	\$ (448,754)	\$ 496,827	\$ 440,468	\$ 411,019	\$ 336,113	\$ 278,525	\$ 331,106	\$ 405,318	\$ 337,019	\$ 263,124	\$ 276,541	\$ 2,740,384
6 Expenses to be Recovered - Interest	\$ (15,685)	\$ (18,191)	\$ 16,426	\$ 14,562	\$ 13,589	\$ 11,112	\$ 9,208	\$ 10,947	\$ 13,400	\$ 11,142	\$ 8,699	\$ 9,143	\$ 84,352
7 Winter Storm Riley Amortization	\$ 452,270	\$ 524,545	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 976,815
8 <b>Current Over/(Under) SDER</b>	<b>\$ (12,432)</b>	<b>\$ (5,627)</b>	<b>\$ (239,235)</b>	<b>\$ 76,067</b>	<b>\$ 4,309</b>	<b>\$ 16,555</b>	<b>\$ 12,792</b>	<b>\$ (31,387)</b>	<b>\$ (52,427)</b>	<b>\$ 59,815</b>	<b>\$ 96,689</b>	<b>\$ (7,204)</b>	<b>\$ (82,083)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Small Commercial and Industrial  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh (Schedule 4)	760,526,419	834,329,025	904,563,993	894,755,243	843,370,605	792,799,293	771,389,921	832,338,732	912,334,647	946,819,100	929,832,436	787,298,090	10,210,357,504
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 17,316	\$ 18,990	\$ 75,386	\$ 139,820	\$ 132,172	\$ 124,540	\$ 120,981	\$ 130,576	\$ 143,219	\$ 148,668	\$ 145,815	\$ 123,473	\$ 1,320,956
<b>Expense</b>													
5 Expenses to be Recovered	\$ (120,972)	\$ (128,188)	\$ 132,272	\$ 122,690	\$ 123,464	\$ 117,439	\$ 126,494	\$ 131,460	\$ 147,818	\$ 134,949	\$ 122,803	\$ 121,493	\$ 1,031,722
6 Expenses to be Recovered - Interest	\$ (4,904)	\$ (5,196)	\$ 4,373	\$ 4,056	\$ 4,082	\$ 3,883	\$ 4,182	\$ 4,346	\$ 4,887	\$ 4,462	\$ 4,060	\$ 4,017	\$ 32,248
7 Winter Storm Riley Amortization	\$ 141,403	\$ 149,840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 291,243
<b>8 Current Over/(Under) SDER</b>	<b>\$ 1,788</b>	<b>\$ 2,534</b>	<b>\$ (61,259)</b>	<b>\$ 13,074</b>	<b>\$ 4,626</b>	<b>\$ 3,218</b>	<b>\$ (9,695)</b>	<b>\$ (5,230)</b>	<b>\$ (9,486)</b>	<b>\$ 9,258</b>	<b>\$ 18,952</b>	<b>\$ (2,037)</b>	<b>\$ (34,257)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,222	1,200	1,212	1,212	1,251	1,217	1,196	1,174	1,248	1,246	1,244	1,223	14,645
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 3,236	\$ 3,179	\$ 13,107	\$ 25,449	\$ 26,597	\$ 25,924	\$ 25,529	\$ 25,002	\$ 26,636	\$ 26,503	\$ 26,507	\$ 26,076	\$ 253,746
<b>Expense</b>													
5 Expenses to be Recovered	\$ (24,957)	\$ (24,936)	\$ 25,428	\$ 23,896	\$ 26,443	\$ 25,118	\$ 25,760	\$ 25,221	\$ 25,594	\$ 25,822	\$ 24,103	\$ 26,484	\$ 203,976
6 Expenses to be Recovered - Interest	\$ (1,012)	\$ (1,011)	\$ 841	\$ 790	\$ 874	\$ 830	\$ 852	\$ 834	\$ 846	\$ 854	\$ 797	\$ 876	\$ 6,371
7 Winter Storm Riley Amortization	\$ 29,172	\$ 29,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,320
8 Current Over/(Under) SDER	\$ 33	\$ (22)	\$ (13,162)	\$ 763	\$ (720)	\$ (24)	\$ (1,082)	\$ (1,053)	\$ 196	\$ (172)	\$ 1,607	\$ (1,284)	\$ (14,921)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
Large Commercial and Industrial Transmission  
Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	182	149	180	133	167	161	154	115	156	145	196	155	1,893
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 390	\$ 329	\$ 1,279	\$ 2,305	\$ 2,892	\$ 2,821	\$ 2,699	\$ 1,991	\$ 2,667	\$ 2,541	\$ 3,416	\$ 2,713	\$ 26,044
<b>Expense</b>													
5 Expenses to be Recovered	\$ (2,581)	\$ (2,529)	\$ 2,613	\$ 2,545	\$ 2,782	\$ 2,613	\$ 2,680	\$ 2,545	\$ 2,663	\$ 2,697	\$ 2,528	\$ 2,731	\$ 21,287
6 Expenses to be Recovered - Interest	\$ (105)	\$ (103)	\$ 86	\$ 84	\$ 92	\$ 86	\$ 89	\$ 84	\$ 88	\$ 89	\$ 84	\$ 90	\$ 664
7 Winter Storm Riley Amortization	\$ 3,017	\$ 2,964	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,981
<b>8 Current Over/(Under) SDER</b>	<b>\$ 59</b>	<b>\$ (3)</b>	<b>\$ (1,420)</b>	<b>\$ (324)</b>	<b>\$ 18</b>	<b>\$ 122</b>	<b>\$ (70)</b>	<b>\$ (638)</b>	<b>\$ (84)</b>	<b>\$ (245)</b>	<b>\$ 805</b>	<b>\$ (109)</b>	<b>\$ (1,888)</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period November 1, 2021 to October 31, 2022**

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2021	\$ -	\$ 162,097	\$ -	\$ 51,984	\$ -	\$ 4,079	\$ -	\$ 416										\$	218,576
2	November 2021	\$ (9,750)	\$ 152,347	\$ (3,042)	\$ 48,942	\$ (440)	\$ 3,639	\$ (47)	\$ 369	\$ (13,279)	\$ 205,297									
3	December 2021	\$ (13,600)	\$ 138,747	\$ (3,337)	\$ 45,605	\$ (432)	\$ 3,207	\$ (39)	\$ 330	\$ (17,408)	\$ 187,889									
4	January 2022	\$ (16,361)	\$ 122,386	\$ (5,427)	\$ 40,178	\$ (339)	\$ 2,868	\$ (40)	\$ 290	\$ (22,167)	\$ 165,722									
5	February 2022	\$ (17,101)	\$ 105,285	\$ (5,369)	\$ 34,809	\$ (339)	\$ 2,529	\$ (29)	\$ 261	\$ (22,838)	\$ 142,884									
6	March 2022	\$ (13,788)	\$ 91,497	\$ (5,060)	\$ 29,749	\$ (350)	\$ 2,179	\$ (37)	\$ 224	\$ (19,235)	\$ 123,649									
7	April 2022	\$ (11,693)	\$ 79,804	\$ (4,757)	\$ 24,992	\$ (341)	\$ 1,838	\$ (35)	\$ 189	\$ (16,826)	\$ 106,823									
8	May 2022	\$ (9,661)	\$ 70,143	\$ (4,628)	\$ 20,364	\$ (335)	\$ 1,503	\$ (34)	\$ 155	\$ (14,658)	\$ 92,165									
9	June 2022	\$ (9,987)	\$ 60,157	\$ (4,994)	\$ 15,370	\$ (329)	\$ 1,174	\$ (25)	\$ 130	\$ (15,335)	\$ 76,831									
10	July 2022	\$ (11,774)	\$ 48,383	\$ (5,474)	\$ 9,896	\$ (349)	\$ 825	\$ (34)	\$ 96	\$ (17,632)	\$ 59,199									
11	August 2022	\$ (13,114)	\$ 35,269	\$ (5,681)	\$ 4,215	\$ (349)	\$ 476	\$ (32)	\$ 64	\$ (19,175)	\$ 40,023									
12	September 2022	\$ (11,846)	\$ 23,423	\$ (5,579)	\$ (1,364)	\$ (348)	\$ 128	\$ (43)	\$ 20	\$ (17,816)	\$ 22,207									
13	October 2022	\$ (8,952)	\$ 14,471	\$ (4,724)	\$ (6,088)	\$ (342)	\$ (215)	\$ (34)	\$ (14)	\$ (14,052)	\$ 8,155									

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$ .00001)/KWH (B)	Net Revenue
November	2021	975,026,845	\$ 29,205	\$ 27,482	\$ (9,750) (A)	\$ 37,232
December	2021	1,359,965,998	\$ 40,779	\$ 38,373	\$ (13,600) (A)	\$ 51,973
January	2022	1,636,089,265	\$ 273,812	\$ 257,657	\$ (16,361) (B)	\$ 274,018
February	2022	1,710,105,734	\$ 546,223	\$ 513,996	\$ (17,101) (B)	\$ 531,097
March	2022	1,378,754,297	\$ 441,157	\$ 415,129	\$ (13,788) (B)	\$ 428,917
April	2022	1,169,273,213	\$ 374,163	\$ 352,087	\$ (11,693) (B)	\$ 363,780
May	2022	966,061,902	\$ 309,102	\$ 290,865	\$ (9,661) (B)	\$ 300,526
June	2022	998,661,834	\$ 319,532	\$ 300,679	\$ (9,987) (B)	\$ 310,666
July	2022	1,177,416,656	\$ 376,746	\$ 354,518	\$ (11,774) (B)	\$ 366,292
August	2022	1,311,363,222	\$ 419,619	\$ 394,862	\$ (13,114) (B)	\$ 407,976
September	2022	1,184,564,082	\$ 379,029	\$ 356,666	\$ (11,846) (B)	\$ 368,512
October	2022	895,207,350	\$ 286,427	\$ 269,527	\$ (8,952) (B)	\$ 278,480
		<u>14,762,490,398</u>	<u>3,795,793</u>	<u>3,571,841</u>	<u>(147,626)</u>	<u>3,719,468</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$,00001)/KWH (B)	Net Revenue	
November	2021	760,526,419	\$ 15,169	\$ 14,274	\$ (3,042) (A)	\$ 17,316
December	2021	834,329,025	\$ 16,635	\$ 15,654	\$ (3,337) (A)	\$ 18,990
January	2022	904,563,993	\$ 74,345	\$ 69,959	\$ (5,427) (B)	\$ 75,386
February	2022	894,755,243	\$ 142,881	\$ 134,451	\$ (5,369) (B)	\$ 139,820
March	2022	843,370,605	\$ 135,082	\$ 127,112	\$ (5,060) (B)	\$ 132,172
April	2022	792,799,293	\$ 127,293	\$ 119,783	\$ (4,757) (B)	\$ 124,540
May	2022	771,389,921	\$ 123,649	\$ 116,353	\$ (4,628) (B)	\$ 120,981
June	2022	832,338,732	\$ 133,456	\$ 125,582	\$ (4,994) (B)	\$ 130,576
July	2022	912,334,647	\$ 146,382	\$ 137,745	\$ (5,474) (B)	\$ 143,219
August	2022	946,819,100	\$ 151,952	\$ 142,987	\$ (5,681) (B)	\$ 148,668
September	2022	929,832,436	\$ 149,029	\$ 140,236	\$ (5,579) (B)	\$ 145,815
October	2022	787,298,090	\$ 126,195	\$ 118,749	\$ (4,724) (B)	\$ 123,473
		<u>10,210,357,504</u>	<u>1,342,067</u>	<u>1,262,885</u>	<u>(58,072)</u>	<u>1,320,956</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.28) /customer (B)	Net Revenue	
November	2021	1,222	\$ 2,971	\$ 2,796	\$ (440) (A)	\$ 3,236
December	2021	1,200	\$ 2,919	\$ 2,747	\$ (432) (A)	\$ 3,179
January	2022	1,212	\$ 13,569	\$ 12,768	\$ (339) (B)	\$ 13,107
February	2022	1,212	\$ 26,684	\$ 25,110	\$ (339) (B)	\$ 25,449
March	2022	1,251	\$ 27,893	\$ 26,247	\$ (350) (B)	\$ 26,597
April	2022	1,217	\$ 27,187	\$ 25,583	\$ (341) (B)	\$ 25,924
May	2022	1,196	\$ 26,774	\$ 25,194	\$ (335) (B)	\$ 25,529
June	2022	1,174	\$ 26,220	\$ 24,673	\$ (329) (B)	\$ 25,002
July	2022	1,248	\$ 27,935	\$ 26,287	\$ (349) (B)	\$ 26,636
August	2022	1,246	\$ 27,794	\$ 26,154	\$ (349) (B)	\$ 26,503
September	2022	1,244	\$ 27,799	\$ 26,159	\$ (348) (B)	\$ 26,507
October	2022	1,223	\$ 27,348	\$ 25,734	\$ (342) (B)	\$ 26,076
		<u>14,645</u>	<u>265,093</u>	<u>249,452</u>	<u>(4,294)</u>	<u>253,746</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.22) /customer (B)	Net Revenue	
November	2021	182	\$ 364	\$ 343	\$ (47) (A)	\$ 390
December	2021	149	\$ 308	\$ 290	\$ (39) (A)	\$ 329
January	2022	180	\$ 1,317	\$ 1,239	\$ (40) (B)	\$ 1,279
February	2022	133	\$ 2,419	\$ 2,276	\$ (29) (B)	\$ 2,305
March	2022	167	\$ 3,034	\$ 2,855	\$ (37) (B)	\$ 2,892
April	2022	161	\$ 2,961	\$ 2,786	\$ (35) (B)	\$ 2,821
May	2022	154	\$ 2,832	\$ 2,665	\$ (34) (B)	\$ 2,699
June	2022	115	\$ 2,088	\$ 1,965	\$ (25) (B)	\$ 1,991
July	2022	156	\$ 2,798	\$ 2,633	\$ (34) (B)	\$ 2,667
August	2022	145	\$ 2,667	\$ 2,509	\$ (32) (B)	\$ 2,541
September	2022	196	\$ 3,585	\$ 3,373	\$ (43) (B)	\$ 3,416
October	2022	155	\$ 2,847	\$ 2,679	\$ (34) (B)	\$ 2,713
		<u>1,893</u>	<u>27,220</u>	<u>25,613</u>	<u>(430)</u>	<u>26,044</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)									
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection
1	November 2021	4.25%	20/12	\$ (10,552)	\$ (748)	\$ (12,432)	\$ (881)	\$ 1,788	\$ 127	\$ 33	\$ 2	\$ 59	\$ 4
2	December 2021	4.50%	19/12	\$ (3,118)	\$ (222)	\$ (5,627)	\$ (401)	\$ 2,534	\$ 181	\$ (22)	\$ (2)	\$ (3)	\$ -
3	January 2022	4.25%	18/12	\$ (315,076)	\$ (20,086)	\$ (239,235)	\$ (15,251)	\$ (61,259)	\$ (3,905)	\$ (13,162)	\$ (839)	\$ (1,420)	\$ (91)
4	February 2022	4.25%	17/12	\$ 89,580	\$ 5,393	\$ 76,067	\$ 4,580	\$ 13,074	\$ 787	\$ 763	\$ 46	\$ (324)	\$ (20)
5	March 2022	4.50%	16/12	\$ 8,233	\$ 495	\$ 4,309	\$ 259	\$ 4,626	\$ 278	\$ (720)	\$ (43)	\$ 18	\$ 1
6	April 2022	4.75%	15/12	\$ 19,871	\$ 1,180	\$ 16,555	\$ 983	\$ 3,218	\$ 191	\$ (24)	\$ (1)	\$ 122	\$ 7
7	May 2022	4.75%	14/12	\$ 1,945	\$ 108	\$ 12,792	\$ 709	\$ (9,695)	\$ (537)	\$ (1,082)	\$ (60)	\$ (70)	\$ (4)
8	June 2022	5.25%	13/12	\$ (38,308)	\$ (2,178)	\$ (31,387)	\$ (1,785)	\$ (5,230)	\$ (297)	\$ (1,053)	\$ (60)	\$ (638)	\$ (36)
9	July 2022	5.50%	12/12	\$ (61,800)	\$ (3,399)	\$ (52,427)	\$ (2,883)	\$ (9,486)	\$ (522)	\$ 196	\$ 11	\$ (84)	\$ (5)
10	August 2022	5.75%	11/12	\$ 68,655	\$ 3,619	\$ 59,815	\$ 3,153	\$ 9,258	\$ 488	\$ (172)	\$ (9)	\$ (245)	\$ (13)
11	September 2022	5.50%	10/12	\$ 118,053	\$ 5,412	\$ 96,689	\$ 4,432	\$ 18,952	\$ 869	\$ 1,607	\$ 74	\$ 805	\$ 37
12	October 2022	5.75%	9/12	\$ (10,634)	\$ (459)	\$ (7,204)	\$ (311)	\$ (2,037)	\$ (88)	\$ (1,284)	\$ (55)	\$ (109)	\$ (5)
13	Total			\$ (133,151)	\$ (10,885)	\$ (82,086)	\$ (7,396)	\$ (34,257)	\$ (2,428)	\$ (14,919)	\$ (936)	\$ (1,888)	\$ (125)