

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-FILE**

December 1, 2022

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 347 to Tariff Electric P.A. P.U.C.  
No. 201 for the Storm Damage Expense Rider  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 347 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2023 through December 31, 2023 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2022, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire  
Patrick Cicero, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
STORM DAMAGE EXPENSE RIDER (SDER)**

**For the Period January 1, 2023 to December 31, 2023**

**Docket No.**

December 1, 2022

**PPL ELECTRIC UTILITIES CORPORATION**  
**Storm Damage Expense Rider ("SDER")**  
**Application Period: January 1, 2023 through December 31, 2023**

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
<b>1 Total Expenses (Schedule B, Line 8)</b>	\$ (5,398,014)	\$ (1,871,028)	\$ (359,980)	\$ (36,981)	\$ (7,666,003)
<b>2 Projected Total 2023 kWh Sales</b>	14,767,485,607	10,455,748,014			25,223,233,621
<b>3 Projected Total 2023 Customer Count</b>			14,920	1,878	16,798
<b>4 1/(1-T) = (T=5.9% Gross Receipts Tax)</b>	1.062699	1.062699	1.062699	1.062699	
<b>5 SDER = STORM DAMAGE EXPENSE RIDER</b>					
Rate (\$/kWh) w/o GRT	\$ (0.00037)	\$ (0.00018)			
Rate (\$/kWh) w/ GRT	\$ (0.00039)	\$ (0.00019)			
Rate (\$/Customer) w/o GRT			\$ (24.13)	\$ (19.69)	
Rate (\$/Customer) w/ GRT			\$ (25.64)	\$ (20.93)	

**PPL ELECTRIC UTILITIES CORPORATION**  
**Storm Damage Expense Rider ("SDER")**  
**Application Period: January 1, 2023 through December 31, 2023**

Line No.	(A)	(B)	(C)	(D)	(E)
1 <b>Cost Allocation</b>	<b>Residential</b> 70.15%	<b>Small C&amp;I</b> 24.53%	<b>Large C&amp;I - Primary</b> 4.82%	<b>Large C&amp;I - Transmission</b> 0.50%	<b>Total</b> 100.00%
2 <b>C Factor - Storm Damage Expenses (Line 1 x Column E)</b>	\$ 8,829,896	\$ 3,087,632	\$ 606,701	\$ 62,936	\$ 12,587,165
3 <b>C Factor Interest (Line 1 x Column E)</b>	\$ (256,082)	\$ (89,546)	\$ (17,596)	\$ (1,824)	\$ (365,048)
4 <b>C Factor - Deferred 2023 Storm Expenses (Line 1 x Column E)</b>	\$ -	\$ -	\$ -	\$ -	\$ -
5 <b>Total C Factor Expenses</b>	\$ 8,573,814	\$ 2,998,086	\$ 589,105	\$ 61,112	\$ 12,222,117
6 <b>R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)</b>	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7 <b>E Factor - Under/(Over) Collection from Prior Period</b>	\$ 75,008	\$ 42,773	\$ 16,072	\$ 2,027	\$ 135,880
8 <b>Total SDER = (C - R) + E</b>	\$ (5,398,014)	\$ (1,871,028)	\$ (359,980)	\$ (36,981)	\$ (7,666,003)

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

**PPL ELECTRIC UTILITIES CORPORATION**  
**(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH**  
**RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL**  
Report For The Period November 30, 2021 To October 31, 2022

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	November-21	December-21	January-22	February-22	March-22	April-22	May-22	June-22	July-22	August-22	September-22	October-22	Total November-21 to October-22	
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	Percentage for Current Month (2)	8.12%	9.26%	9.62%	8.78%	8.57%	7.53%	7.51%	8.08%	8.90%	8.59%	7.54%	7.50%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)	\$ (1,624,956)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,617,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	(20,024,000)
4	Actual Storm Expense for Current Month	\$ 692,165	\$ 2,251,839	\$ 961,402	\$ 3,192,403	\$ 3,012,749	\$ 1,055,464	\$ 457,733	\$ 1,850,627	\$ 404,891	\$ 11,754	\$ (858,041)	\$ (445,817)	12,587,165
5	(Over)/Under Collection SDER	\$ (932,792)	\$ 397,437	\$ (963,909)	\$ 1,433,619	\$ 1,296,836	\$ (451,984)	\$ (1,047,061)	\$ 232,803	\$ (1,377,675)	\$ (1,708,877)	\$ (2,367,569)	\$ (1,947,663)	(7,436,835)
Percentage by Customer Class (1)														
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)	\$ (654,353)	\$ 278,802	\$ (676,182)	\$ 1,005,684	\$ 909,731	\$ (317,067)	\$ (734,514)	\$ 163,311	\$ (966,439)	\$ (1,198,777)	\$ (1,660,850)	\$ (1,366,286)	(5,216,940)
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)	\$ (228,814)	\$ 97,491	\$ (236,447)	\$ 351,667	\$ 318,114	\$ (110,872)	\$ (256,844)	\$ 57,106	\$ (337,944)	\$ (419,187)	\$ (580,765)	\$ (477,762)	(1,824,256)
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)	\$ (44,961)	\$ 19,156	\$ (46,460)	\$ 69,100	\$ 62,508	\$ (21,786)	\$ (50,468)	\$ 11,221	\$ (66,404)	\$ (82,368)	\$ (114,117)	\$ (93,877)	(358,455)
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)	\$ (4,664)	\$ 1,987	\$ (4,820)	\$ 7,168	\$ 6,484	\$ (2,260)	\$ (5,235)	\$ 1,164	\$ (6,888)	\$ (8,544)	\$ (11,838)	\$ (9,738)	(37,184)
10	Total	\$ (932,792)	\$ 397,437	\$ (963,909)	\$ 1,433,619	\$ 1,296,836	\$ (451,984)	\$ (1,047,061)	\$ 232,803	\$ (1,377,675)	\$ (1,708,877)	\$ (2,367,569)	\$ (1,947,663)	(7,436,835)

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER**  
**(OVER)/UNDER COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)		(C)		(D)		(C)		(D)	
		Interest Rate	Weighting Factor	Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)
1	November-21	4.25%	20/12	\$ (932,792)	\$ (66,073)	\$ (654,353)	\$ (46,350)	\$ (228,814)	\$ (16,208)	\$ (44,961)	\$ (3,185)	\$ (4,664)	\$ (330)		
2	December-21	4.50%	19/12	\$ 397,436	\$ 28,318	\$ 278,802	\$ 19,865	\$ 97,491	\$ 6,946	\$ 19,156	\$ 1,365	\$ 1,987	\$ 142		
3	January-22	4.25%	18/12	\$ (963,909)	\$ (61,449)	\$ (676,182)	\$ (43,107)	\$ (236,447)	\$ (15,073)	\$ (46,460)	\$ (2,962)	\$ (4,820)	\$ (307)		
4	February-22	4.25%	17/12	\$ 1,433,619	\$ 86,316	\$ 1,005,684	\$ 60,551	\$ 351,667	\$ 21,173	\$ 69,100	\$ 4,160	\$ 7,168	\$ 432		
5	March-22	4.50%	16/12	\$ 1,296,837	\$ 77,810	\$ 909,731	\$ 54,584	\$ 318,114	\$ 19,087	\$ 62,508	\$ 3,750	\$ 6,484	\$ 389		
6	April-22	4.75%	15/12	\$ (451,985)	\$ (26,837)	\$ (317,067)	\$ (18,826)	\$ (110,872)	\$ (6,583)	\$ (21,786)	\$ (1,294)	\$ (2,260)	\$ (134)		
7	May-22	4.75%	14/12	\$ (1,047,061)	\$ (58,024)	\$ (734,514)	\$ (40,704)	\$ (256,844)	\$ (14,233)	\$ (50,468)	\$ (2,797)	\$ (5,235)	\$ (290)		
8	June-22	5.25%	13/12	\$ 232,802	\$ 13,240	\$ 163,311	\$ 9,288	\$ 57,106	\$ 3,248	\$ 11,221	\$ 638	\$ 1,164	\$ 66		
9	July-22	5.50%	12/12	\$ (1,377,675)	\$ (75,772)	\$ (966,439)	\$ (53,154)	\$ (337,944)	\$ (18,587)	\$ (66,404)	\$ (3,652)	\$ (6,888)	\$ (379)		
10	August-22	5.75%	11/12	\$ (1,708,876)	\$ (90,072)	\$ (1,198,777)	\$ (63,186)	\$ (419,187)	\$ (22,095)	\$ (82,368)	\$ (4,341)	\$ (8,544)	\$ (450)		
11	September-22	5.50%	10/12	\$ (2,367,570)	\$ (108,513)	\$ (1,660,850)	\$ (76,122)	\$ (580,765)	\$ (26,618)	\$ (114,117)	\$ (5,230)	\$ (11,838)	\$ (543)		
12	October-22	5.75%	9/12	\$ (1,947,663)	\$ (83,992)	\$ (1,366,286)	\$ (58,921)	\$ (477,762)	\$ (20,603)	\$ (93,877)	\$ (4,048)	\$ (9,738)	\$ (420)		
13	<b>Total</b>			\$ (7,436,835)	\$ (365,048)	\$ (5,216,940)	\$ (256,082)	\$ (1,824,256)	\$ (89,546)	\$ (358,455)	\$ (17,596)	\$ (37,184)	\$ (1,824)		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

# **PPL Electric Utilities Corporation**

Appendix for  
Storm Damage Expense Rider

2022 Storm Cost Detail

Year to Date 10/31/2022 (including 11/30/2021 and 12/31/2021)

Storm ID	Description	not recoverable			not recoverable recoverable			not recoverable		recoverable not recoverable			recoverable not recoverable		TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON - RECOVERABLE STORM EXPENSE
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from		
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA		
10032545	PUC STORM MAR 2 2021	23,537.97	29,056.26	(5,518.29)	-	-	-	558.38	558.38	-	-	-	(6,076.67)	-	(6,076.67)	558.38
10033205	PUC STORM MAR 26 2021	88,146.46	95,088.32	(6,941.86)	(767.17)	92.98	(674.19)	2,374.06	2,374.06	-	191.46	191.46	(8,833.19)	(1,018.22)	(9,758.43)	2,816.57
10035386	PUC STORM APR 28 2021	(211,826.49)	(91,155.92)	(120,670.57)	123.51	2.90	126.41	(23,767.03)	(23,767.03)	-	22.05	22.05	(97,052.00)	-	(97,049.10)	(23,621.47)
10037146	PUC STORM APR 30 2021	(58,564.90)	(1,705.06)	(56,859.84)	1,127.79	78.46	1,206.25	(5,963.25)	(5,963.25)	-	258.32	258.32	(52,361.16)	-	(52,282.70)	(4,577.14)
10039226	PUC STORM JUL 6 2021	(457,675.71)	(246,620.69)	(211,055.02)	(1,343.05)	-	(1,343.05)	(31,856.81)	(31,856.81)	-	3.13	3.13	(177,858.29)	-	(177,858.29)	(33,196.73)
10041446	PUC STORM JUL 17 2021	(211,652.54)	(112,508.77)	(99,143.77)	-	-	-	(18,619.29)	(18,619.29)	-	-	-	(80,524.48)	-	(80,524.48)	(18,619.29)
10041546	PUC STORM AUG 11 2021	(1,165,287.97)	(844,860.40)	(320,427.57)	3,616.23	3,375.57	6,991.80	(51,284.47)	(51,284.47)	39,840.72	1,434.28	41,275.00	(317,409.90)	-	(274,193.61)	(46,233.96)
10043786	PUC STORM SEP 1 2021/ UY	(1,791,946.84)	(2,369,394.96)	577,448.12	5,555.50	5,803.53	11,359.03	165,521.97	165,521.97	17,120.77	2,262.03	19,382.80	381,184.32	-	404,108.62	173,339.50
10044048	PUC STORM SEP 13 2021	(2,034,705.03)	(1,540,910.89)	(493,794.14)	2,820.14	892.32	3,712.46	(110,707.47)	(110,707.47)	63,376.39	1,182.28	64,558.67	(451,357.80)	-	(387,089.09)	(106,705.05)
10044146	PUC STORM SEP 22 2021	(1,114,579.67)	(1,084,586.52)	(29,993.15)	9,372.33	7,580.25	16,952.58	(16,867.59)	(16,867.59)	19,835.99	4,060.26	23,896.25	(53,974.39)	(1,420.10)	(27,978.25)	(2,014.90)
10044927	PUC STORM OCT 29 2021	(575,259.23)	(973,864.63)	398,605.40	14,584.06	27,441.99	42,026.05	45,245.61	45,245.61	10,718.31	6,190.85	16,909.16	294,424.58	-	331,347.28	67,258.12
10045447	PUC STORM DEC 6 2021	1,182,950.81	-	1,182,950.81	99,809.18	235,544.77	335,353.95	244,274.91	244,274.91	9,753.54	48,340.83	58,094.37	545,227.58	(4,133.95)	786,391.94	396,558.87
10045898	PUC STORM DEC 11 2021	3,237,604.75	540.75	3,237,064.00	30,170.54	508,123.18	538,293.72	684,767.66	684,767.66	22,713.26	61,479.11	84,192.37	1,929,810.25	-	2,458,891.25	778,172.75
10045927	PUC STORM JAN 16 2022	2,585,166.36	194.46	2,584,971.90	191,281.51	366,795.99	558,077.50	526,103.61	526,103.61	98,659.16	77,111.24	175,770.40	1,325,020.39	(30,761.18)	1,759,714.36	825,257.54
10046647	PUC STORM FEB 17 2022	4,006,340.91	(83.23)	4,006,424.14	185,822.39	510,069.06	695,891.45	881,462.41	881,462.41	65,349.60	88,202.69	153,552.29	2,275,517.99	(25,097.91)	2,825,838.74	1,180,585.40
10047370	PUC STORM MAR 7 2022	5,417,035.98	307,756.25	5,109,279.73	256,923.31	570,271.78	827,195.09	1,108,855.02	1,108,855.02	92,873.47	104,552.80	197,426.27	2,975,803.35	(56,241.50)	3,582,707.10	1,526,572.63
10047527	PUC STORM APR 1 2022	2,133,812.00	246.45	2,133,565.55	191,699.11	256,429.74	448,128.85	447,682.10	447,682.10	49,566.56	76,207.04	125,773.60	1,111,981.00	(10,650.14)	1,407,327.16	726,238.39
10048302	PUC STORM JUL 12 2022	167,010.95	226.24	166,784.71	106,113.08	16,595.95	122,709.03	22,441.80	22,441.80	13,816.09	514.07	14,330.16	7,303.72	(1,658.21)	36,057.55	130,727.16
10048917	PUC STORM JUL 24 2022	76,962.93	534.57	76,428.36	10,461.59	30,167.73	40,629.32	12,779.68	12,779.68	6,155.11	2,696.65	8,851.76	14,167.60	(3,620.89)	46,869.55	29,558.81
499437	July 23-26, 2018 PUC Storm	26,512.67	26,512.67	-	-	-	-	-	-	-	-	-	-	-	-	-
499440	4/14-16/19 PUC Storm	17,030.84	-	17,030.84	-	-	-	3,911.70	3,911.70	-	-	-	13,119.14	-	13,119.14	3,911.70
499455	PUC Storm Nov 15, 2020	1,345.29	0.00	1,345.29	-	-	-	270.34	270.34	73.74	-	73.74	1,001.21	-	1,074.95	270.34
834900	NON-PUC STORM - CEN/SUS	1,497.49	700.82	796.67	-	-	-	188.06	188.06	-	-	-	608.61	-	608.61	188.06
10028650	PUC Storm - 12/24/2020	213.15	213.67	(0.52)	-	-	-	-	-	-	-	-	(0.52)	-	(0.52)	-
10028887	PUC Storm 12/24/2020	27,698.47	41,338.28	(13,639.81)	-	-	-	(2,965.08)	(2,965.08)	0.00	-	0.00	(10,674.73)	-	(10,674.73)	(2,965.08)
10030947	PUC STORM FEB 16 2021	(126,068.71)	(126,068.71)	-	-	-	-	-	-	-	-	-	-	-	-	-
10038835	PUC STORM MAY 26 2021	2,018.95	-	2,018.95	-	-	-	440.55	440.55	-	-	-	1,578.40	-	1,578.40	440.55
10040048	PUC STORM JUL 11 2021	58,804.35	3,082.46	55,721.89	(77.40)	-	(77.40)	7,213.53	7,213.53	-	-	-	48,585.76	-	48,585.76	7,136.13
10042546	PUC FUTURE STORM	15.04	15.04	-	-	-	-	-	-	-	-	-	-	-	-	-
499441	May 19-20,2019 PUC Storm Eve	2,500.71	-	2,500.71	-	-	-	531.65	531.65	-	-	-	1,969.06	-	1,969.06	531.65
499446	10/31/19 -Rain & Wind Event	0.32	-	0.32	-	-	-	-	-	-	-	-	0.32	-	0.32	-
499449	APRIL 9, 2020 BETHLEHEM STO	697.91	638.90	638.90	-	-	-	135.83	135.83	-	-	-	503.07	-	503.07	-
499452	August 4, 2020 PUC Reportabl	1,307.71	0.00	1,307.71	-	-	-	278.02	278.02	-	-	-	1,029.69	-	1,029.69	278.02
499454	November 1, 2020 PUC T&L Sto	3,719.22	-	3,719.22	-	-	-	790.70	790.70	-	-	-	2,928.52	-	2,928.52	790.70
		11,313,666.24	(6,885,555.63)	18,200,558.68	1,107,292.65	2,539,266.20	3,646,558.85	3,893,796.60	3,893,796.60	509,852.71	474,709.09	984,561.80	9,675,641.43	(137,595.14)	12,587,165.20	5,613,393.48

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period November 1, 2021 to October 31, 2022**

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,762,490,398	10,210,357,504			24,972,847,902
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,645	1,893	16,538
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 3,719,468	\$ 1,320,956	\$ 253,746	\$ 26,044	\$ 5,320,213
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 2,740,384	\$ 1,031,722	\$ 203,976	\$ 21,287	\$ 3,997,369
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 84,352	\$ 32,248	\$ 6,371	\$ 664	\$ 123,635
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ 976,815	\$ 291,243	\$ 58,320	\$ 5,981	\$ 1,332,359
<b>8 Current Over/(Under) SDER</b>	<b>\$ (82,083)</b>	<b>\$ (34,257)</b>	<b>\$ (14,921)</b>	<b>\$ (1,888)</b>	<b>\$ (133,150)</b>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (7,396)	\$ (2,428)	\$ (936)	\$ (125)	\$ (10,885)
<b>10 Total Over/(Under) Collection</b>	<b>\$ (89,479)</b>	<b>\$ (36,685)</b>	<b>\$ (15,857)</b>	<b>\$ (2,013)</b>	<b>\$ (144,035)</b>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 14,471	\$ (6,088)	\$ (215)	\$ (14)	\$ 8,155
<b>12 Total Over/(Under) Collection</b>	<b>\$ (75,008)</b>	<b>\$ (42,773)</b>	<b>\$ (16,072)</b>	<b>\$ (2,027)</b>	<b>\$ (135,880)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Residential  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh (Schedule 4)	975,026,845	1,359,965,998	1,636,089,265	1,710,105,734	1,378,754,297	1,169,273,213	966,061,902	998,661,834	1,177,416,656	1,311,363,222	1,184,564,082	895,207,350	14,762,490,398
2 kW													
3 Customer Count													
<b>Revenue (Schedule 4)</b>													
4 Current Rate Revenue	\$ 37,232	\$ 51,973	\$ 274,018	\$ 531,097	\$ 428,917	\$ 363,780	\$ 300,526	\$ 310,666	\$ 366,292	\$ 407,976	\$ 368,512	\$ 278,480	\$ 3,719,468
<b>Expense</b>													
5 Expenses to be Recovered	\$ (386,922)	\$ (448,754)	\$ 496,827	\$ 440,468	\$ 411,019	\$ 336,113	\$ 278,525	\$ 331,106	\$ 405,318	\$ 337,019	\$ 263,124	\$ 276,541	\$ 2,740,384
6 Expenses to be Recovered - Interest	\$ (15,685)	\$ (18,191)	\$ 16,426	\$ 14,562	\$ 13,589	\$ 11,112	\$ 9,208	\$ 10,947	\$ 13,400	\$ 11,142	\$ 8,699	\$ 9,143	\$ 84,352
7 Winter Storm Riley Amortization	\$ 452,270	\$ 524,545	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 976,815
8 <b>Current Over/(Under) SDER</b>	<b>\$ (12,432)</b>	<b>\$ (5,627)</b>	<b>\$ (239,235)</b>	<b>\$ 76,067</b>	<b>\$ 4,309</b>	<b>\$ 16,555</b>	<b>\$ 12,792</b>	<b>\$ (31,387)</b>	<b>\$ (52,427)</b>	<b>\$ 59,815</b>	<b>\$ 96,689</b>	<b>\$ (7,204)</b>	<b>\$ (82,083)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Small Commercial and Industrial  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh (Schedule 4)	760,526,419	834,329,025	904,563,993	894,755,243	843,370,605	792,799,293	771,389,921	832,338,732	912,334,647	946,819,100	929,832,436	787,298,090	10,210,357,504
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 17,316	\$ 18,990	\$ 75,386	\$ 139,820	\$ 132,172	\$ 124,540	\$ 120,981	\$ 130,576	\$ 143,219	\$ 148,668	\$ 145,815	\$ 123,473	\$ 1,320,956
<b>Expense</b>													
5 Expenses to be Recovered	\$ (120,972)	\$ (128,188)	\$ 132,272	\$ 122,690	\$ 123,464	\$ 117,439	\$ 126,494	\$ 131,460	\$ 147,818	\$ 134,949	\$ 122,803	\$ 121,493	\$ 1,031,722
6 Expenses to be Recovered - Interest	\$ (4,904)	\$ (5,196)	\$ 4,373	\$ 4,056	\$ 4,082	\$ 3,883	\$ 4,182	\$ 4,346	\$ 4,887	\$ 4,462	\$ 4,060	\$ 4,017	\$ 32,248
7 Winter Storm Riley Amortization	\$ 141,403	\$ 149,840	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 291,243
<b>8 Current Over/(Under) SDER</b>	<b>\$ 1,788</b>	<b>\$ 2,534</b>	<b>\$ (61,259)</b>	<b>\$ 13,074</b>	<b>\$ 4,626</b>	<b>\$ 3,218</b>	<b>\$ (9,695)</b>	<b>\$ (5,230)</b>	<b>\$ (9,486)</b>	<b>\$ 9,258</b>	<b>\$ 18,952</b>	<b>\$ (2,037)</b>	<b>\$ (34,257)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,222	1,200	1,212	1,212	1,251	1,217	1,196	1,174	1,248	1,246	1,244	1,223	14,645
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 3,236	\$ 3,179	\$ 13,107	\$ 25,449	\$ 26,597	\$ 25,924	\$ 25,529	\$ 25,002	\$ 26,636	\$ 26,503	\$ 26,507	\$ 26,076	\$ 253,746
<b>Expense</b>													
5 Expenses to be Recovered	\$ (24,957)	\$ (24,936)	\$ 25,428	\$ 23,896	\$ 26,443	\$ 25,118	\$ 25,760	\$ 25,221	\$ 25,594	\$ 25,822	\$ 24,103	\$ 26,484	\$ 203,976
6 Expenses to be Recovered - Interest	\$ (1,012)	\$ (1,011)	\$ 841	\$ 790	\$ 874	\$ 830	\$ 852	\$ 834	\$ 846	\$ 854	\$ 797	\$ 876	\$ 6,371
7 Winter Storm Riley Amortization	\$ 29,172	\$ 29,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,320
8 Current Over/(Under) SDER	\$ 33	\$ (22)	\$ (13,162)	\$ 763	\$ (720)	\$ (24)	\$ (1,082)	\$ (1,053)	\$ 196	\$ (172)	\$ 1,607	\$ (1,284)	\$ (14,921)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
Large Commercial and Industrial Transmission  
Report For The Period November 1, 2021 to October 31, 2022

Line No.	(A) November 2021	(B) December 2021	(C) January 2022	(D) February 2022	(E) March 2022	(F) April 2022	(G) May 2022	(H) June 2022	(I) July 2022	(J) August 2022	(K) September 2022	(L) October 2022	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	182	149	180	133	167	161	154	115	156	145	196	155	1,893
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ 390	\$ 329	\$ 1,279	\$ 2,305	\$ 2,892	\$ 2,821	\$ 2,699	\$ 1,991	\$ 2,667	\$ 2,541	\$ 3,416	\$ 2,713	\$ 26,044
<b>Expense</b>													
5 Expenses to be Recovered	\$ (2,581)	\$ (2,529)	\$ 2,613	\$ 2,545	\$ 2,782	\$ 2,613	\$ 2,680	\$ 2,545	\$ 2,663	\$ 2,697	\$ 2,528	\$ 2,731	\$ 21,287
6 Expenses to be Recovered - Interest	\$ (105)	\$ (103)	\$ 86	\$ 84	\$ 92	\$ 86	\$ 89	\$ 84	\$ 88	\$ 89	\$ 84	\$ 90	\$ 664
7 Winter Storm Riley Amortization	\$ 3,017	\$ 2,964	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,981
<b>8 Current Over/(Under) SDER</b>	<b>\$ 59</b>	<b>\$ (3)</b>	<b>\$ (1,420)</b>	<b>\$ (324)</b>	<b>\$ 18</b>	<b>\$ 122</b>	<b>\$ (70)</b>	<b>\$ (638)</b>	<b>\$ (84)</b>	<b>\$ (245)</b>	<b>\$ 805</b>	<b>\$ (109)</b>	<b>\$ (1,888)</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period November 1, 2021 to October 31, 2022**

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2021	\$ -	\$ 162,097	\$ -	\$ 51,984	\$ -	\$ 4,079	\$ -	\$ 416										\$	218,576
2	November 2021	\$ (9,750)	\$ 152,347	\$ (3,042)	\$ 48,942	\$ (440)	\$ 3,639	\$ (47)	\$ 369	\$ (13,279)	\$ 205,297									
3	December 2021	\$ (13,600)	\$ 138,747	\$ (3,337)	\$ 45,605	\$ (432)	\$ 3,207	\$ (39)	\$ 330	\$ (17,408)	\$ 187,889									
4	January 2022	\$ (16,361)	\$ 122,386	\$ (5,427)	\$ 40,178	\$ (339)	\$ 2,868	\$ (40)	\$ 290	\$ (22,167)	\$ 165,722									
5	February 2022	\$ (17,101)	\$ 105,285	\$ (5,369)	\$ 34,809	\$ (339)	\$ 2,529	\$ (29)	\$ 261	\$ (22,838)	\$ 142,884									
6	March 2022	\$ (13,788)	\$ 91,497	\$ (5,060)	\$ 29,749	\$ (350)	\$ 2,179	\$ (37)	\$ 224	\$ (19,235)	\$ 123,649									
7	April 2022	\$ (11,693)	\$ 79,804	\$ (4,757)	\$ 24,992	\$ (341)	\$ 1,838	\$ (35)	\$ 189	\$ (16,826)	\$ 106,823									
8	May 2022	\$ (9,661)	\$ 70,143	\$ (4,628)	\$ 20,364	\$ (335)	\$ 1,503	\$ (34)	\$ 155	\$ (14,658)	\$ 92,165									
9	June 2022	\$ (9,987)	\$ 60,157	\$ (4,994)	\$ 15,370	\$ (329)	\$ 1,174	\$ (25)	\$ 130	\$ (15,335)	\$ 76,831									
10	July 2022	\$ (11,774)	\$ 48,383	\$ (5,474)	\$ 9,896	\$ (349)	\$ 825	\$ (34)	\$ 96	\$ (17,632)	\$ 59,199									
11	August 2022	\$ (13,114)	\$ 35,269	\$ (5,681)	\$ 4,215	\$ (349)	\$ 476	\$ (32)	\$ 64	\$ (19,175)	\$ 40,023									
12	September 2022	\$ (11,846)	\$ 23,423	\$ (5,579)	\$ (1,364)	\$ (348)	\$ 128	\$ (43)	\$ 20	\$ (17,816)	\$ 22,207									
13	October 2022	\$ (8,952)	\$ 14,471	\$ (4,724)	\$ (6,088)	\$ (342)	\$ (215)	\$ (34)	\$ (14)	\$ (14,052)	\$ 8,155									

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$,00001)/KWH (B)	Net Revenue	
November	2021	975,026,845	\$ 29,205	\$ 27,482	\$ (9,750) (A)	\$ 37,232
December	2021	1,359,965,998	\$ 40,779	\$ 38,373	\$ (13,600) (A)	\$ 51,973
January	2022	1,636,089,265	\$ 273,812	\$ 257,657	\$ (16,361) (B)	\$ 274,018
February	2022	1,710,105,734	\$ 546,223	\$ 513,996	\$ (17,101) (B)	\$ 531,097
March	2022	1,378,754,297	\$ 441,157	\$ 415,129	\$ (13,788) (B)	\$ 428,917
April	2022	1,169,273,213	\$ 374,163	\$ 352,087	\$ (11,693) (B)	\$ 363,780
May	2022	966,061,902	\$ 309,102	\$ 290,865	\$ (9,661) (B)	\$ 300,526
June	2022	998,661,834	\$ 319,532	\$ 300,679	\$ (9,987) (B)	\$ 310,666
July	2022	1,177,416,656	\$ 376,746	\$ 354,518	\$ (11,774) (B)	\$ 366,292
August	2022	1,311,363,222	\$ 419,619	\$ 394,862	\$ (13,114) (B)	\$ 407,976
September	2022	1,184,564,082	\$ 379,029	\$ 356,666	\$ (11,846) (B)	\$ 368,512
October	2022	895,207,350	\$ 286,427	\$ 269,527	\$ (8,952) (B)	\$ 278,480
		<u>14,762,490,398</u>	<u>3,795,793</u>	<u>3,571,841</u>	<u>(147,626)</u>	<u>3,719,468</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$,00001)/KWH (B)	Net Revenue	
November	2021	760,526,419	\$ 15,169	\$ 14,274	\$ (3,042) (A)	\$ 17,316
December	2021	834,329,025	\$ 16,635	\$ 15,654	\$ (3,337) (A)	\$ 18,990
January	2022	904,563,993	\$ 74,345	\$ 69,959	\$ (5,427) (B)	\$ 75,386
February	2022	894,755,243	\$ 142,881	\$ 134,451	\$ (5,369) (B)	\$ 139,820
March	2022	843,370,605	\$ 135,082	\$ 127,112	\$ (5,060) (B)	\$ 132,172
April	2022	792,799,293	\$ 127,293	\$ 119,783	\$ (4,757) (B)	\$ 124,540
May	2022	771,389,921	\$ 123,649	\$ 116,353	\$ (4,628) (B)	\$ 120,981
June	2022	832,338,732	\$ 133,456	\$ 125,582	\$ (4,994) (B)	\$ 130,576
July	2022	912,334,647	\$ 146,382	\$ 137,745	\$ (5,474) (B)	\$ 143,219
August	2022	946,819,100	\$ 151,952	\$ 142,987	\$ (5,681) (B)	\$ 148,668
September	2022	929,832,436	\$ 149,029	\$ 140,236	\$ (5,579) (B)	\$ 145,815
October	2022	787,298,090	\$ 126,195	\$ 118,749	\$ (4,724) (B)	\$ 123,473
		<u>10,210,357,504</u>	<u>1,342,067</u>	<u>1,262,885</u>	<u>(58,072)</u>	<u>1,320,956</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.28) /customer (B)	Net Revenue	
November	2021	1,222	\$ 2,971	\$ 2,796	\$ (440) (A)	\$ 3,236
December	2021	1,200	\$ 2,919	\$ 2,747	\$ (432) (A)	\$ 3,179
January	2022	1,212	\$ 13,569	\$ 12,768	\$ (339) (B)	\$ 13,107
February	2022	1,212	\$ 26,684	\$ 25,110	\$ (339) (B)	\$ 25,449
March	2022	1,251	\$ 27,893	\$ 26,247	\$ (350) (B)	\$ 26,597
April	2022	1,217	\$ 27,187	\$ 25,583	\$ (341) (B)	\$ 25,924
May	2022	1,196	\$ 26,774	\$ 25,194	\$ (335) (B)	\$ 25,529
June	2022	1,174	\$ 26,220	\$ 24,673	\$ (329) (B)	\$ 25,002
July	2022	1,248	\$ 27,935	\$ 26,287	\$ (349) (B)	\$ 26,636
August	2022	1,246	\$ 27,794	\$ 26,154	\$ (349) (B)	\$ 26,503
September	2022	1,244	\$ 27,799	\$ 26,159	\$ (348) (B)	\$ 26,507
October	2022	1,223	\$ 27,348	\$ 25,734	\$ (342) (B)	\$ 26,076
		<u>14,645</u>	<u>265,093</u>	<u>249,452</u>	<u>(4,294)</u>	<u>253,746</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

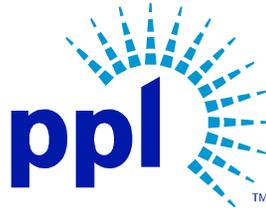
**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2021 to October 31, 2022

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.22) /customer (B)	Net Revenue	
November	2021	182	\$ 364	\$ 343	\$ (47) (A)	\$ 390
December	2021	149	\$ 308	\$ 290	\$ (39) (A)	\$ 329
January	2022	180	\$ 1,317	\$ 1,239	\$ (40) (B)	\$ 1,279
February	2022	133	\$ 2,419	\$ 2,276	\$ (29) (B)	\$ 2,305
March	2022	167	\$ 3,034	\$ 2,855	\$ (37) (B)	\$ 2,892
April	2022	161	\$ 2,961	\$ 2,786	\$ (35) (B)	\$ 2,821
May	2022	154	\$ 2,832	\$ 2,665	\$ (34) (B)	\$ 2,699
June	2022	115	\$ 2,088	\$ 1,965	\$ (25) (B)	\$ 1,991
July	2022	156	\$ 2,798	\$ 2,633	\$ (34) (B)	\$ 2,667
August	2022	145	\$ 2,667	\$ 2,509	\$ (32) (B)	\$ 2,541
September	2022	196	\$ 3,585	\$ 3,373	\$ (43) (B)	\$ 3,416
October	2022	155	\$ 2,847	\$ 2,679	\$ (34) (B)	\$ 2,713
		<u>1,893</u>	<u>27,220</u>	<u>25,613</u>	<u>(430)</u>	<u>26,044</u>

(A) - November and December 2021 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2022 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) through (L)									
				(C) Total	(D) Residential	(E) Small Commercial and Industrial	(F) Large Commercial and Industrial Primary	(G) Large Commercial and Industrial Transmission	(H) Total	(I) Residential	(J) Small Commercial and Industrial	(K) Large Commercial and Industrial Primary	(L) Large Commercial and Industrial Transmission
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection
1	November 2021	4.25%	20/12	\$ (10,552)	\$ (748)	\$ (12,432)	\$ (881)	\$ 1,788	\$ 127	\$ 33	\$ 2	\$ 59	\$ 4
2	December 2021	4.50%	19/12	\$ (3,118)	\$ (222)	\$ (5,627)	\$ (401)	\$ 2,534	\$ 181	\$ (22)	\$ (2)	\$ (3)	\$ -
3	January 2022	4.25%	18/12	\$ (315,076)	\$ (20,086)	\$ (239,235)	\$ (15,251)	\$ (61,259)	\$ (3,905)	\$ (13,162)	\$ (839)	\$ (1,420)	\$ (91)
4	February 2022	4.25%	17/12	\$ 89,580	\$ 5,393	\$ 76,067	\$ 4,580	\$ 13,074	\$ 787	\$ 763	\$ 46	\$ (324)	\$ (20)
5	March 2022	4.50%	16/12	\$ 8,233	\$ 495	\$ 4,309	\$ 259	\$ 4,626	\$ 278	\$ (720)	\$ (43)	\$ 18	\$ 1
6	April 2022	4.75%	15/12	\$ 19,871	\$ 1,180	\$ 16,555	\$ 983	\$ 3,218	\$ 191	\$ (24)	\$ (1)	\$ 122	\$ 7
7	May 2022	4.75%	14/12	\$ 1,945	\$ 108	\$ 12,792	\$ 709	\$ (9,695)	\$ (537)	\$ (1,082)	\$ (60)	\$ (70)	\$ (4)
8	June 2022	5.25%	13/12	\$ (38,308)	\$ (2,178)	\$ (31,387)	\$ (1,785)	\$ (5,230)	\$ (297)	\$ (1,053)	\$ (60)	\$ (638)	\$ (36)
9	July 2022	5.50%	12/12	\$ (61,800)	\$ (3,399)	\$ (52,427)	\$ (2,883)	\$ (9,486)	\$ (522)	\$ 196	\$ 11	\$ (84)	\$ (5)
10	August 2022	5.75%	11/12	\$ 68,655	\$ 3,619	\$ 59,815	\$ 3,153	\$ 9,258	\$ 488	\$ (172)	\$ (9)	\$ (245)	\$ (13)
11	September 2022	5.50%	10/12	\$ 118,053	\$ 5,412	\$ 96,689	\$ 4,432	\$ 18,952	\$ 869	\$ 1,607	\$ 74	\$ 805	\$ 37
12	October 2022	5.75%	9/12	\$ (10,634)	\$ (459)	\$ (7,204)	\$ (311)	\$ (2,037)	\$ (88)	\$ (1,284)	\$ (55)	\$ (109)	\$ (5)
13	Total			\$ (133,151)	\$ (10,885)	\$ (82,086)	\$ (7,396)	\$ (34,257)	\$ (2,428)	\$ (14,919)	\$ (936)	\$ (1,888)	\$ (125)



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 1, 2022

EFFECTIVE: January 1, 2023

**STEPHANIE R. RAYMOND, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2023, is revised in accordance with the SDER change.

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(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning January 1, 2023 and continuing through the period December 31, 2023, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

**(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$(20.93)/Bill <b>(D)</b>	\$(25.64)/Bill <b>(D)</b>	\$(0.00019)/KWH <b>(D)</b>	\$(0.00039)/KWH <b>(D)</b>

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	(0.012) \$/Lamp	3,350	(0.009)	5,800	(0.006)	2,600	(0.002)	(0.00019)	(0.00014)	
		6,650	(0.015)	9,500	(0.008)	3,300	(0.004)			
		10,500	(0.020)	16,000	(0.012)	3,800	(0.004)			
LED 4,300	(0.003) \$/Fixture	20,000	(0.032)	25,500	(0.022)	4,900	(0.005)	(0.00019)	(0.00014)	
		34,000	(0.055)	50,000	(0.034)	7,500	(0.006)			
		51,000	(0.076)			15,000	(0.012)			
						20,000	(0.018)			

**(I)** Indicates Increase   **(D)** Indicates Decrease   **(C)** Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2023

**(C)**

\$16.01 per month (Customer Charge, includes SMR2 and CER) plus  
4.596 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: January 1, 2023

(C)

\$19.98 per month (Customer Charge, includes SMR 2 and CER) plus  
3.429 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2023

**(C)**

\$16.01 per month (Customer Charge includes SMR 2 and CER) plus  
4.596 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2023

**(C)**

\$16.01 per month (Customer Charge includes SMR2 and CER) plus  
4.596 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)