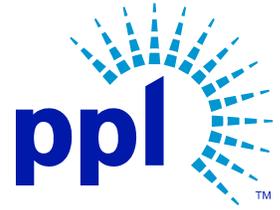


Kimberly A. Klock
Assistant General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-File

December 16, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 351 to Tariff
Electric PA. P.U.C. No. 201 for the Smart Meter Rider Phase 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 351 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider Phase 2 ("SMR-2"). This calculation for the SMR-2 for the period beginning January 1, 2023 through March 31, 2023 is being filed pursuant to the procedures set forth in PPL Electric's Tariff-Electric PA, P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2022, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire NazAarah Sabree
Richard Kanaskie, Esquire Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
SMART METER RIDER PHASE 2**

**For the Application Period
January 1, 2023 through March 31, 2023**

Docket No.

December 16, 2022

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: January 1, 2023 through March 31, 2023

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column AA)	\$431,072,501	\$322,528,445	\$94,189,341	\$14,354,714
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column AA)	\$93,914,259	\$70,266,649	\$20,520,266	\$3,127,345
3	Retirements (Schedule 2, Line 4, Column AA)	<u>(125,644,438)</u>	<u>(\$94,007,169)</u>	<u>(\$27,453,310)</u>	<u>(\$4,183,960)</u>
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$211,513,804	\$158,254,627	\$46,215,765	\$7,043,409
	Less:				
5	Accumulated Deferred Income Taxes	(\$27,931,724)	(\$20,898,516)	(\$6,103,082)	(\$930,126)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	<u>\$183,582,080</u>	<u>\$137,356,111</u>	<u>\$40,112,683</u>	<u>\$6,113,283</u>
	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.79%	3,286,119	2,458,673	718,017
					109,429
8	Income Taxes	29.178%	958,815	717,385	209,501
					31,929
9	Operating Expenses (Schedule 5, Line 3, Column W, X, & Y)	650	486	142	22
10	Cost Savings (Schedule 6, Line 9, Column W, X, & Y)	(713,935)	(534,166)	(155,995)	(23,773)
11	State Flow-Through + Excess Deferred Taxes	(275,883)	(206,415)	(60,280)	(9,186)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column W, X, & Y)	5,576,747	4,172,522	1,218,519	185,706
13	E=Experienced Net Over/(Under) Collections, including Interest (A)	(68,719)	(123,491)	33,982	20,790
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	<u>\$8,901,232</u>	<u>\$6,731,976</u>	<u>\$1,895,922</u>	<u>\$273,337</u>
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	<u>\$9,459,331</u>	<u>\$7,154,064</u>	<u>\$2,014,794</u>	<u>\$290,475</u>
16	Number of Customer Bills per Quarter		3,756,022	540,375	4,066
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$1.79</u>	<u>\$3.51</u>	<u>\$67.23</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$1.90</u>	<u>\$3.73</u>	<u>\$71.44</u>

Note 1:
 $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$ 1.062699

(A) Includes SMR 2 Reconciliation filed on 01/28/2022 at Docket Number M-2022-3030617.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line No.	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021	Total Thru 2021
1 Incremental Plant Additions (Schedule 4)	(\$9,990)	\$14,062	\$260	(\$689)	\$24,258	(\$6,502)	(\$18,028)	\$0	\$251	\$0	\$0	\$940,494	\$944,116	\$431,770,976
2 Cumulative Plant (Sum of Line 1)	430,816,870	430,830,933	430,831,193	430,830,504	430,854,762	430,848,260	430,830,232	430,830,232	430,830,482	430,830,482	430,830,482	431,770,976	944,116	\$431,770,976
3 Less: Accumulated Depreciation	151,816,536	157,378,320	162,211,414	167,773,221	173,082,811	166,771,213	170,177,116	173,582,830	120,770,944	120,521,571	122,640,266	77,399,845	68,856,471	\$215,112,787
4 Retirements (Schedule 4)	-	-	(726,864)	-	-	(10,524,453)	-	-	(57,869,850)	(2,371,424)	-	(49,290,542)	(\$120,783,134)	(\$121,154,520)
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	279,000,334	273,452,613	267,892,914	263,057,284	257,771,952	253,552,594	260,653,115	257,247,402	252,189,688	307,937,488	308,190,216	305,080,589	(188,695,489)	\$95,503,669
6 Dep = Depreciation Expense (Schedule 4)	5,560,567	5,560,791	5,560,898	5,560,856	5,309,590	4,212,855	3,405,903	3,405,714	5,061,279	2,118,736	2,118,695	4,050,121	\$51,926,006	\$209,208,348

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total 2022	Total Thru 2022
1 Incremental Plant Additions (Schedule 4)	(\$385)	\$0	\$317,980	(\$5)	\$0	\$250,584	\$27	(\$568,449)	(\$703,811)	\$5,585	\$0	(\$698,475)	\$431,072,501
2 Cumulative Plant (Sum of Line 1)	431,770,591	431,770,591	432,088,572	432,088,567	432,088,567	432,339,151	432,339,177	431,770,728	431,066,917	431,072,501	431,072,501	(698,475)	431,072,501
3 Less: Accumulated Depreciation	76,344,454	78,326,543	78,844,975	80,803,368	82,701,301	84,583,982	86,467,318	88,337,512	90,163,071	92,040,392	93,914,259	(121,198,528)	\$93,914,259
4 Retirements (Schedule 4)	(3,037,522)	-	(1,452,396)	-	-	-	-	-	-	-	-	(\$4,489,918)	(125,644,438)
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	352,388,615	353,444,049	351,791,201	351,285,199	349,387,266	347,755,169	345,871,860	343,433,216	340,903,845	339,032,109	337,158,242	116,010,135	\$211,513,804
6 Dep = Depreciation Expense (Schedule 4)	1,982,131	1,982,089	1,970,828	1,958,393	1,897,933	1,882,681	1,883,336	1,870,195	1,825,559	1,877,321	1,873,867		

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: January 1, 2023 through March 31, 2023

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	43.65%	4.15%	1.81%
2	Common Equity	56.35%	9.45%	5.33%
3	Total	<u>100.00%</u>		<u>7.14%</u>
4	7.14% Annual PTRR / 4 quarters = 1.79% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 9/1/2022	Gross Plant Total	\$305,422,478.35	MTD Depr Exp	\$1,645,170.84
To Date: 9/30/2022	Gross Reserve Total	\$90,163,071.43		
	Net Plant Total	\$215,259,406.92		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$8,404,826.81	-\$52,802.19	\$0.00	\$0.00	\$0.00	\$0.00	\$8,352,024.62
362.1 - Station Equipment-RF Mesh	\$15,032,463.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,463.56
365.1 - Overhead Conductors-RF Mesh	\$1,699,396.77	\$0.17	\$0.00	\$0.00	\$0.00	\$0.00	\$1,699,396.94
370.5 - RF Mesh AMRs	\$276,410,037.67	\$0.00	\$0.00	\$0.00	-\$651,009.28	\$0.00	\$275,759,028.39
391.1 - RF Mesh AMR Comp Equip	\$4,579,564.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,579,564.84
Total Assets	\$306,126,289.65	-\$52,802.02	\$0.00	\$0.00	-\$651,009.28	\$0.00	\$305,422,478.35

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$3,483,933.41	\$138,907.05	\$0.00	\$0.00	\$0.00	\$0.00	\$3,622,840.46
362.1 - Station Equipment-RF Mesh	\$1,067,246.30	\$22,576.37	\$0.00	\$0.00	\$0.00	\$0.00	\$1,089,822.67
365.1 - Overhead Conductors-RF Mesh	\$141,594.16	\$2,612.36	\$0.00	\$0.00	\$0.00	\$0.00	\$144,206.52
370.5 - RF Mesh AMRs	\$79,065,167.83	\$1,533,803.04	\$0.00	\$180,388.30	\$0.00	-\$52,727.98	\$80,726,631.19
391.1 - RF Mesh AMR Comp Equip	\$4,579,570.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,579,570.59
Total Reserve	\$88,337,512.29	\$1,697,898.82	\$0.00	\$180,388.30	\$0.00	-\$52,727.98	\$90,163,071.43

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 10/1/2022	Gross Plant Total	\$305,428,062.92	MTD Depr Exp	\$1,696,932.56
To Date: 10/31/2022	Gross Reserve Total	\$92,040,392.29		
	Net Plant Total	\$213,387,670.63		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$8,352,024.62	\$2,733.98	\$0.00	\$0.00	\$0.00	\$0.00	\$8,354,758.60
362.1 - Station Equipment-RF Mesh	\$15,032,463.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,463.56
365.1 - Overhead Conductors-RF Mesh	\$1,699,396.94	\$8.22	\$0.00	\$0.00	\$0.00	\$0.00	\$1,699,405.16
370.5 - RF Mesh AMRs	\$275,759,028.39	-\$575.11	\$0.00	\$0.00	\$0.00	\$0.00	\$275,758,453.28
391.1 - RF Mesh AMR Comp Equip	\$4,579,564.84	\$3,417.48	\$0.00	\$0.00	\$0.00	\$0.00	\$4,582,982.32
Total Assets	\$305,422,478.35	\$5,584.57	\$0.00	\$0.00	\$0.00	\$0.00	\$305,428,062.92

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$3,622,840.46	\$136,379.89	\$0.00	\$0.00	\$0.00	\$0.00	\$3,759,220.35
362.1 - Station Equipment-RF Mesh	\$1,089,822.67	\$22,539.87	\$0.00	\$0.00	\$0.00	\$0.00	\$1,112,362.54
365.1 - Overhead Conductors-RF Mesh	\$144,206.52	\$2,607.99	\$0.00	\$0.00	\$0.00	\$0.00	\$146,814.51
370.5 - RF Mesh AMRs	\$80,726,631.19	\$1,531,993.08	\$0.00	\$180,388.30	\$0.00	\$0.00	\$82,439,012.57
391.1 - RF Mesh AMR Comp Equip	\$4,579,570.59	\$3,411.73	\$0.00	\$0.00	\$0.00	\$0.00	\$4,582,982.32
Total Reserve	\$90,163,071.43	\$1,696,932.56	\$0.00	\$180,388.30	\$0.00	\$0.00	\$92,040,392.29

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 11/1/2022	Gross Plant Total	\$305,428,062.92	MTD Depr Exp	\$1,693,478.43
To Date: 11/30/2022	Gross Reserve Total	\$93,914,259.02		
	Net Plant Total	\$211,513,803.90		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$8,354,758.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,354,758.60
362.1 - Station Equipment-RF Mesh	\$15,032,463.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,463.56
365.1 - Overhead Conductors-RF Mesh	\$1,699,405.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,699,405.16
370.5 - RF Mesh AMRs	\$275,758,453.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$275,758,453.28
391.1 - RF Mesh AMR Comp Equip	\$4,582,982.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,582,982.32
Total Assets	\$305,428,062.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$305,428,062.92

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$3,759,220.35	\$136,379.89	\$0.00	\$0.00	\$0.00	\$0.00	\$3,895,600.24
362.1 - Station Equipment-RF Mesh	\$1,112,362.54	\$22,503.44	\$0.00	\$0.00	\$0.00	\$0.00	\$1,134,865.98
365.1 - Overhead Conductors-RF Mesh	\$146,814.51	\$2,603.62	\$0.00	\$0.00	\$0.00	\$0.00	\$149,418.13
370.5 - RF Mesh AMRs	\$82,439,012.57	\$1,531,991.48	\$0.00	\$180,388.30	\$0.00	\$0.00	\$84,151,392.35
391.1 - RF Mesh AMR Comp Equip	\$4,582,982.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,582,982.32
Total Reserve	\$92,040,392.29	\$1,693,478.43	\$0.00	\$180,388.30	\$0.00	\$0.00	\$93,914,259.02

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line No.	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021	Total Thru 2021
1	Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288,725
2	Operating Expenses	\$0	\$1,683	\$887	\$1,971	\$9,295	\$720	\$8,188	\$0	\$1,969	\$0	\$0	\$1,759	\$30,088,735
3	Total Operating Expenses (Line 1 + Line 2)	\$0	\$1,683	\$887	\$1,971	\$9,295	\$720	\$8,188	\$0	\$1,969	\$0	\$0	\$1,759	\$32,377,460

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

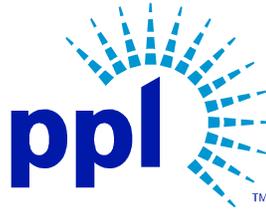
	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total 2022	Total Thru 2022
1 Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288,725
2 Operating Expenses	\$271	\$0	\$2,222	\$216	\$77	\$344	\$38	\$0	\$0	\$650	\$0	\$3,818	\$30,092,553
3 Total Operating Expenses (Line 1 + Line 2)	\$271	\$0	\$2,222	\$216	\$77	\$344	\$38	\$0	\$0	\$650	\$0	\$3,818	\$32,381,278

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total 2021
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	152,364	133,055	169,259	178,883	244,966	246,287	277,056	297,767	280,740	281,480	262,707	192,972	2,717,536
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$152,364	\$133,055	\$169,259	\$178,883	\$244,966	\$246,287	\$277,056	\$297,767	\$280,740	\$281,480	\$262,707	\$192,972	\$2,717,536

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2023 through March 31, 2023

Line No.	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
	Total Thru 2021	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total 2022	Total Thru 2022
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	\$9,800,822	138,679	128,027	153,997	231,510	240,720	251,062	205,666	264,078	253,564	256,138	204,233	\$2,327,674	\$12,128,496
3 Back Office	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
4 Contact Center	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
5 Theft Reduction	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
6 Revenue Enhancement	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
7 Avoided Capital Costs	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
8 Distribution Operations	\$0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
9 Total Cost Savings (Line 1 through Line 8)	\$9,800,822	\$138,679	\$128,027	\$153,997	\$231,510	\$240,720	\$251,062	\$205,666	\$264,078	\$253,564	\$256,138	\$204,233	\$2,327,674	\$12,128,496



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2022

EFFECTIVE: January 1, 2023

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page No. 19Z.14B, 19Z.14C

The charges under the SMR 2 are set forth for the period January 1, 2023 through March 31, 2023.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2023, is revised in accordance with the SMR 2 changes.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Twenty-Seventh
	3A	One-Hundred-Fifty-Sixth
	3B	One-Hundred-Eighty-Fifth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
 RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
 RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Fortieth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Second

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Seventh Twenty-Ninth
Competitive Enhancement Rider -----	19Z.15	Twelfth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fortieth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Thirteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Fifth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Tenth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Eleventh Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Fifth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-First Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

Es = Net over or undercollection of the SMR 2 charges as of the end of the 12-month period ending December 31 of each year. Reconciliation of the SMR 2 will be conducted separately for each of the three customer classes based upon the annual revenue received compared to the actual SMP costs. Interest shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with Loan Interest and Protection Law (41 P.S. §§ 101, *et. seq.*) from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR 2 shall be filed with the Pennsylvania Public Utility Commission (Commission) and served upon the Commission’s Bureau of Investigation and Enforcement, the Bureau of Auditing, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update. The changes in the SMR 2 rate will occur as follows:

(C)

<u>Effective Date of Change</u>	<u>Date to which SMR 2 - Eligible Costs Reflected</u>
October 1, 2022	June 1 – August 31, 2022
January 1, 2023	September 1 – November 30, 2022
April 1, 2023	December 1, 2022 – February 28, 2023
July 1, 2023	March 1 – May 31, 2023

Minimum bills shall not be reduced by reason of the SMR 2, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR 2 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR 2 within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the SMR 2 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR 2 and the costs included therein.

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period January 1, 2023 through March 31, 2023, as set forth **(C)** in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$71.44/Bill (D)	\$3.73/Bill (D)	\$1.90/Bill (D)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2023

\$15.98 per month (Customer Charge, includes SMR2 and CER) plus
4.608 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2023

\$19.95 per month (Customer Charge, includes SMR 2 and CER) plus **(D)**
3.441 cents per KWH (Includes ACR 4, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2023

\$15.98 per month (Customer Charge includes SMR 2 and CER) plus
4.608 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2023

\$15.98 per month (Customer Charge includes SMR2 and CER) plus
4.608 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)