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E-File

December 16, 2022

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
2023 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 350 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This tariff supplement reflects a computation of PPL Electric's State Tax Adjustment Surcharge ("STAS") as well as the reconciliation of the application of PPL Electric's 2022 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2022, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire
NazAarah Sabree

Paul Diskin
Erin Laudenslager
Karl Germick

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2023, Based on Application Year 2023 Operations

	<u>Distribution Amount</u>		<u>Other Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -		\$ -		A <u>1/</u>
2. Corporate Net Income Tax	(1,937,510)		-		B
3. Utility Realty Tax	423,203		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(1,514,307)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ (1,514,307)</u>		<u>\$ -</u>		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (1,609,253)		\$ -		
9. STAS reconciliation for period January 1, 2022 through December 31, 2022	23,790		11,218		
10. Total of Lines 8 and 9	<u>\$ (1,585,463)</u>		<u>\$ 11,218</u>		
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2023 through December 31, 2023	<u>\$ 1,181,152,051</u>		<u>\$ 1,407,710,465</u>		E
12. Surcharge rate to be applied for the period January 1, 2023 through December 31, 2023 (Line 10 divided by Line 11)	<u>-0.134%</u>		<u>0.001%</u>		

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Corporate Net Income Tax Adjustment
(Electric Department)

1. PA PUC jurisdictional taxable Income per PPL's settled distribution base rate case at Docket No. R-2015-2469275	<u>\$ 193,750,983</u>
2. PA Corporate Net Income Tax (Based on tax rate of 9.99% per PPL's settled distribution base rate case)	<u>\$ 19,355,723</u>
3. PA Corporate Net Income Tax (Based on tax rate of 8.99% effective January 1, 2023)	<u>17,418,213</u>
4. Decease in PA Corporate Net Income Tax	<u>\$ (1,937,510)</u>

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2021 (per Notice of Determination dated August 1, 2022 - attached, Schedule C, Page 2)	<u>\$ 95,487,584</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 27.1851 mills per Notice of Determination dated August 1, 2022 - attached, Schedule C, Page 2)	<u>\$ 2,595,840</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 3)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 3)	<u>2,172,514</u>
5. Decease in Pa. Public Utility Realty Tax	423,326
6. PUC jurisdictional allocation factor	<u>0.99971</u>
7. Allocated tax Increase - 2023	<u>\$ 423,203</u>

BUREAU OF TAXATION SUPPORT
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2022

PENNSYLVANIA POWER & LIGHT CO
REAL ESTATE TAXES GENN2
2 N. 9TH STREET
ALLENTOWN, PA 18101

Re: 2021 Pennsylvania Public Utility Realty Tax
Notice of Determination

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2021. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be addressed with that agency and not with the Pennsylvania Department of Revenue. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

All payments of \$1,000 or more must be made electronically or by certified or cashier's check remitted in person or by express mail courier. For information on electronic filing options, visit www.etides.state.pa.us.

If you do not agree with this Notice of Determination, you may file a Petition with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Important update: Beginning in 2023, utilities must file and pay electronically at mypath.pa.gov. More information about the transition to myPATH will be available soon and can be found at www.revenue.pa.gov/mypathinformation.

Tax Year	2021	2020	2019	2018	2017
1) Total Realty Tax Equivalent (RTE):	\$29,971,978	\$30,289,428	\$29,192,135	\$28,862,295	\$28,069,503
2) Total State Taxable Value (STV) for all utilities:	\$1,530,348,789	\$1,485,072,289	\$1,389,010,454	\$1,278,147,745	\$1,234,849,928
3) PURTA Millage Rate, including PTA (7.6 mills)	27.1851 mills	27.9959 mills	28.6165 mills	30.1813 mills	30.3311 mills
4) Utility STV:	\$95,487,584	\$89,883,119	\$82,937,909	\$71,176,148	\$69,379,413
5) Liability (Line 3 x Line 4):	\$2,595,840	\$2,516,359	\$2,373,393	\$2,148,189	\$2,104,354
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	(\$54)	(\$25)	(\$85)	\$21
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A

Account ID: 3500090

August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax
** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

	Tax Year	2013
1)	Total Realty Tax Equivalent (RTE):	\$ 31,406,409
2)	Total State Taxable Value (STV) for all utilities:	\$ 1,263,107,644
3)	PURTA Millage Rate, including 7.6 mills for PEA:	32,4251 mills
4)	Utility STV:	\$67,001,007
** 5)	Corrected Liability (Line 3 x Line 4)	\$2,172,514
5)	Original Liability: (August 1, 2014)	\$2,140,307
	Net Difference:	\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
	<u>Adjusted Totals</u>							
1) Total RTE:	\$ 30,946,258	\$ 30,823,037	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,792,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,885,532	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURIA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
	<u>Utility Adjustment</u>							
4) Utility STV:	\$67,875,313	\$75,907,141	\$94,603,473	\$153,620,341	\$168,539,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,432,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,796)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
	<u>Adjusted Totals</u>						
1) Total RTE:	\$ 29,300,123	\$ 29,251,188	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,933	\$ 1,353,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURIA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
	<u>Utility Adjustment</u>						
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$118,929,952	\$113,355,163	\$231,878,372	\$216,376,271
5) Liability (Line 3 x Line 4):	\$4,057,228	\$3,723,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,566,636
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURIA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
 Rates Subject to Jurisdiction of
 Pennsylvania Public Utility Commission
For the Application Period January 1, 2023 to December 31, 2023

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2023	\$ 121,186,142	\$ 151,430,669
February	110,247,437	135,782,711
March	108,512,396	128,060,984
April	87,107,003	99,260,807
May	87,073,797	95,806,943
June	92,677,169	109,350,684
July	102,367,290	125,949,228
August	101,144,950	123,978,373
September	81,486,840	91,150,425
October	84,063,723	91,295,009
November	98,292,930	119,437,521
December	106,992,374	136,207,111
Total Projected Revenue	<u>\$ 1,181,152,051</u>	<u>\$ 1,407,710,465</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2022, Based on Application Year 2022 Operations

	<u>Distribution</u>		<u>Other</u>		<u>Schedule</u>
	<u>Amount</u>		<u>Amount</u>		
1. Capital Stock Tax	\$ -		\$ -		A <u>1/</u>
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	343,799		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	343,799		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ 343,799</u>		<u>\$ -</u>		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ 365,355		\$ -		
9. STAS reconciliation for period January 1, 2021 through December 31, 2021	<u>7,603</u>		<u>10,799</u>		<u>2/</u>
10. Total of Lines 8 and 9	<u>\$ 372,958</u>		<u>\$ 10,799</u>		
11. STAS Revenue Collections	<u>349,168</u>		<u>(419)</u>		E
12. (Over)/Under Collection (Line 10 minus Line 11)	<u>\$ 23,790</u>		<u>\$ 11,218</u>		

1/ Not applicable to this filing.

2/ Amounts include actual results through December 31, 2021

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2020 (per Notice of Determination dated August 1, 2021 - attached, Schedule C, Page 2)	<u>\$ 89,879,919</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 27.9975 mills per Notice of Determination dated August 1, 2021 - attached, Schedule C, Page 2)	<u>\$ 2,516,413</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>2,172,514</u>
5. Decease in Pa. Public Utility Realty Tax	343,899
6. PUC jurisdictional allocation factor	<u>0.99971</u>
7. Allocated tax increase - 2022	<u>\$ 343,799</u>

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution STAS Revenues</u>	<u>All Other ^{1/} STAS Revenues</u>
January 2022	\$ 25,154	170
February	35,255	183
March	31,318	124
April	28,483	132
May	25,910	139
June	26,299	124
July	28,835	(2,729)
August	30,458	261
September	29,405	289
October	25,881	(75)
November	26,175	106
December (estimated)	35,995	857
Total	<u>\$ 349,168</u>	<u>\$ (419)</u>

^{1/} Includes energy and capacity, and transmission STAS revenues.

August 1, 2021

PENNSYLVANIA POWER & LIGHT CO
 REAL ESTATE TAXES GENN2
 2 N. 9TH STREET
 ALLENTOWN, PA 18101

Re: 2020 Pennsylvania Public Utility Realty Tax
 Notice of Determination

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act (PURTA), the Department of Revenue (department) herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2020. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be resolved with that county's agency. The county must then provide the department with corrected information, when appropriate.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

All payments of \$1,000 or more must be made electronically or by certified or cashier's check remitted in person or by express mail courier. For information on electronic filing options, visit www.etides.state.pa.us. If you have questions or correspondence relevant to the PURTA tax on this notice, email the department at ra-purta@pa.gov.

PLEASE SEE PAGE 2
 FOR YEARS 1998 - 2015

Tax Year	2020	2019	2018	2017	2016
1) Total Realty Tax Equivalent (RTE):	\$30,280,850	\$29,191,963	\$28,870,339	\$28,068,122	\$28,440,337
2) Total State Taxable Value (STV) for all utilities:	\$1,484,534,031	\$1,388,979,929	\$1,278,441,186	\$1,234,804,585	\$1,241,283,094
3) PURTA Millage Rate, including PTA (7.6 mills)	27.9975 mills	28.6168 mills	30.1825 mills	30.3308 mills	30.5120 mills
4) Utility STV:	\$89,879,919	\$82,937,909	\$71,176,148	\$69,379,413	\$68,894,991
5) Liability (Line 3 x Line 4):	\$2,516,413	\$2,373,418	\$2,148,274	\$2,104,333	\$2,102,124
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	\$639	\$626	(\$21)	\$48
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2015	2014	2013	2012	2011	2010	2009	2008	2007
<u>Adjusted Totals</u>									
1) Total RTE:	\$29,053,564	\$28,895,767	\$31,028,417	\$30,789,140	\$30,747,875	\$30,135,893	\$31,008,084	\$30,366,870	\$28,661,349
2) Total STV for all utilities:	\$1,246,509,356	\$1,236,835,062	\$1,251,372,685	\$1,263,839,764	\$1,343,044,219	\$1,405,138,405	\$1,524,907,264	\$1,612,587,899	\$1,637,505,069
3) PURTA Millage Rate:	30.9979 mills	30.9627 mills	32.3955 mills	31.9616 mills	30.4942 mills	29.0469 mills	27.9344 mills	26.4311 mills	25.1031 mills
<u>Utility Adjustment</u>									
4) Utility STV:	\$63,612,528	\$62,935,351	\$66,809,303	\$67,100,173	\$75,710,144	\$94,401,227	\$153,497,356	\$168,435,233	\$169,134,348
5) Liability (Line 3 x Line 4):	\$1,966,130	\$1,948,648	\$2,164,321	\$2,144,629	\$2,308,720	\$2,742,063	\$4,287,857	\$4,451,928	\$4,245,796
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$51)	(\$44)	(\$47)	(\$47)	(\$46)	(\$47)	(\$92)	(\$85)	(\$68)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2006	2005	2004	2003	2002	2001	2000	1999	1998
<u>Adjusted Totals</u>									
1) Total RTE:	\$30,278,830	\$30,433,821	\$29,116,731	\$29,061,994	\$28,717,537	\$28,811,658	\$27,797,107	\$38,318,173	\$40,526,494
2) Total STV for all utilities:	\$1,607,425,879	\$1,511,485,065	\$1,413,004,877	\$1,347,806,947	\$1,340,999,392	\$1,314,519,423	\$1,337,194,635	\$2,025,052,715	\$2,061,720,364
3) PURTA Millage Rate:	26.4368 mills	27.7350 mills	28.2062 mills	29.1624 mills	29.0150 mills	29.5180 mills	28.3876 mills	26.5221 mills	22.2062 mills
<u>Utility Adjustment</u>									
4) Utility STV:	\$162,134,474	\$143,580,919	\$143,670,922	\$127,511,195	\$117,253,472	\$110,846,131	\$113,276,880	\$231,797,627	\$216,291,064
5) Liability (Line 3 x Line 4):	\$4,286,317	\$3,982,217	\$4,052,411	\$3,718,532	\$3,402,110	\$3,271,956	\$3,215,659	\$6,147,760	\$15,617,556
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$65)	(\$72)	(\$72)	(\$64)	\$0	\$0	\$0	\$0	\$0
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2020 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. To request and receive a detailed electronic Statement of Account, log onto www.etidex.state.pa.us. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2022

EFFECTIVE: January 1, 2023

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)

Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.134%. Part 2 of the State Tax Adjustment Surcharge will be a positive 0.001%.

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STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2023, this part of the surcharge will be a negative 0.134%. **(D)**
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2023, this part of the surcharge will be a positive 0.001%. **(C)**

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 16, 2022, and each year thereafter until the surcharge is rolled into base rates, and **(C)**
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.