



PHILADELPHIA GAS WORKS

800 West Montgomery Avenue • Philadelphia, PA 19122

Craig Berry, Senior Attorney
Legal Department
Direct Dial: 215-684-6049
FAX: 215-684-6798
E-mail: craig.berry@pgworks.com

December 16, 2022

Via E-Filing Only

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Re: Philadelphia Gas Works (“PGW”) January 1, 2023 Quarterly Distribution System Improvement Charge (“DSIC”) Filing

Dear Secretary Chiavetta:

Enclosed please find the supporting schedules for Philadelphia Gas Works’ (“PGW”) January 1, 2023 Quarterly Distribution System Improvement Charge (“DSIC”) filing. The DSIC rate effective January 1, 2023 remains unchanged from the currently effective rate of 7.5%. Therefore, no tariff supplement is required or enclosed. Please contact me if you have any questions.

Respectfully,

/s/ Craig W. Berry
Craig W. Berry, Esquire

Enclosure

cc: Cert. of Service w/enc.
Renardo Hicks (rehicks@pa.gov)
Paul Diskin (pdiskin@pa.gov)
Lori Burger (lburger@pa.gov)
Brian Shuey (bshuey@pa.gov)
Jennie Banzhof (jbanzhof@pa.gov)
Porus Irani (pirani@pa.gov)

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Quarterly DSIC filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email

Patrick M. Cicero, Esq.
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921
ra-oca@paoca.org

Charis Mincavage, Esq.
Adeolu Bakare, Esq.
McNees Wallace & Nurick
100 Pine Street
Harrisburg, PA 17101
cmincavage@mcneeslaw.com
abakare@mcneeslaw.com

NazAarah Sabree
Office of Small Business Advocate
Forum Place Building
555 Walnut St., 1st Fl. Harrisburg,
PA 17101
ra-sba@pa.gov

Richard Kanaskie, Esq.
Gina Miller, Esq.
Carrie Wright, Esq.
Bureau of Investigation & Enforcement
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov
ginmiller@pa.gov
carwright@pa.gov

Dated: December 16, 2022

/s/ Craig W. Berry
Craig W. Berry, Esq.

SUPPORTING SCHEDULES

PGW DSIC to be
Effective January 1, 2023

PHILADELPHIA GAS WORKS
JANUARY 1, 2023 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

Projected Recoverable Annual Costs (DSI) \$ 38,600,000

2021 Annual Reconciliation (e) \$ 2,530,962 (Page 2)

Total Recoverable Costs (DSI + e) \$ 41,130,962

Projected Annual Revenues (PAR) \$ 520,015,302 (Page 3)

Distribution System Improvement Charge (DSIC) **7.50%**

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2021 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

	<u>Total DSIC Revenue Billed</u>	<u>DSIC Revenue Billed Allocated to Over / (Under) Collection</u>	<u>Over / (Under) Collection Balance</u>	<u>DSIC Recoverable Costs</u>	<u>DSIC Revenue Billed Allocated to Recoverable Costs</u>	<u>Over/(Under) Collection</u>	<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	(1)	(2)	(3)	(4)	(5 = 1 - 2)	(6 = 5- 4)	(7)	(8)	(9)
Month									
January 21	\$ 5,903,328	\$ 429,701	\$ 429,701		\$ 5,473,628	\$ 5,473,628	21	3.75%	\$ 359,207
February	\$ 6,898,193	\$ 502,117	\$ 931,818		\$ 6,396,077	\$ 6,396,077	20	3.75%	\$ 399,755
March	\$ 4,824,063	\$ 351,142	\$ 1,282,959		\$ 4,472,921	\$ 4,472,921	19	4.00%	\$ 283,285
2020 Under Collection			\$ (223,966)						
April	\$ 2,756,697	\$ 17,286	\$ 1,076,279		\$ 2,739,411	\$ 2,739,411	18	4.25%	\$ 174,637
May	\$ 1,693,086	\$ 10,616	\$ 1,086,896	\$ 4,754,794	\$ 1,682,470	\$ (3,072,324)	17	4.50%	\$ (195,861)
June	\$ 1,272,270	\$ 7,978	\$ 1,094,873	\$ -	\$ 1,264,293	\$ 1,264,293	16	4.50%	\$ 75,858
July	\$ 1,187,821	\$ 6,952	\$ 1,101,825	\$ -	\$ 1,180,870	\$ 1,180,870	15	4.50%	\$ 66,424
August	\$ 1,192,045	\$ 6,976	\$ 1,108,801	\$ 15,876,181	\$ 1,185,069	\$ (14,691,113)	14	4.50%	\$ (771,283)
September	\$ 1,237,113	\$ 7,240	\$ 1,116,041	\$ -	\$ 1,229,873	\$ 1,229,873	13	4.25%	\$ 56,625
October	\$ 1,332,020	\$ 7,795	\$ 1,123,837	\$ -	\$ 1,324,224	\$ 1,324,224	12	4.25%	\$ 56,280
November	\$ 2,677,513	\$ 15,670	\$ 1,139,507	\$ 10,048,045	\$ 2,661,844	\$ (7,386,201)	11	4.25%	\$ (287,754)
December	\$ 4,573,437	\$ 26,766	\$ 1,166,272	\$ 7,175,564	\$ 4,546,672	\$ (2,628,892)	10	4.50%	\$ (98,583)
Totals	\$ 35,547,587	\$ 1,390,238		\$ 37,854,584	\$ 34,157,349	\$ (3,697,235)			\$ 118,589
2021 under Collection			\$ (2,530,962)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

**PHILADELPHIA GAS WORKS
JANUARY 1, 2023 DSIC FILING
Annual Tariff Revenue**

	1st Quarter Filing 12/1/2022			December 1, 2022 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	13,264	159,164	337,789	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	2,372	128	586	4	0	2,464	5,554
3 Commercial	3,149	37,785	915,615	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	958	347	1,589	38	0	4,753	7,684
4 BUS	26	312	1,465	\$371.80	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	116	1	3	0	0	8	127
5 NGS	1	12	21,959	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	60	66
6 Industrial	93	1,111	95,074	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	84	36	165	(1)	0	491	776
7 Municipal/MS	239	2,868	210,646	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	73	80	366	0	0	1,006	1,524
8 NGV	2	24	1,784	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$1.2833	1	1	3	0	0	2	7
9 <i>Total Non-Heat Firm</i>	16,773	201,276	1,584,331							3,608	592	2,711	41	0	8,785	15,738
10																
11 Heating:																
12 Residential	449,791	5,397,492	32,347,850	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	80,423	12,257	56,133	404	0	235,994	385,211
13 Commercial	17,895	214,739	5,872,768	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	5,444	2,225	10,191	241	0	30,484	48,585
14 BUS	9	108	814	\$371.80	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	40	0	1	0	0	4	46
15 TED	3	36	21,952	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	9	0	0	0	0	51	61
16 Industrial	377	4,529	394,986	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	344	150	685	(2)	0	2,041	3,217
17 Municipal/MS	608	7,294	707,454	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	185	268	1,228	0	0	3,379	5,060
18 PHA Rate 8	1,038	12,456	420,005	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.4534	316	159	729	17	0	2,290	3,511
19 PHA/GS	1,978	23,736	169,215	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$6.5393	354	64	294	2	0	1,107	1,820
20 <i>Total Heat Firm</i>	471,699	5,660,390	39,935,045							87,114	15,123	69,261	662	0	275,351	447,511
21 Total Heat & Non-Heat Firm	488,472	5,861,666	41,519,376							90,722	15,715	71,972	704	0	284,135	463,249
22																
23 Firm Transport																
24 Non-Heating:																
25 Residential	1,060	12,715	33,722	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	189	13	59	0	0	246	507
26 Commercial	545	6,543	436,941	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	166	166	758	18	0	2,268	3,376
27 Industrial	35	421	152,797	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	32	58	265	(1)	0	789	1,144
28 Municipal/MS	3	36	1,110	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	1	0	2	0	0	5	9
29 NGV	1	12	18,325	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$1.2833	0	7	32	0	0	0	0
30 <i>Total Non Heat FT</i>	1,644	19,727	642,895							389	244	1,116	17	0	3,309	5,035
31																
32 Heating:																
33 Residential	25,558	306,694	2,307,511	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	4,570	874	4,004	29	0	16,834	26,312
34 Commercial	2,525	30,302	3,121,461	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	768	1,183	5,417	128	0	16,203	23,698
35 Industrial	62	744	167,831	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	56	64	291	(1)	0	867	1,278
36 Municipal/MS	15	180	40,326	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	5	15	70	0	0	193	282
37 PHA	48	579	18,694	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$5.4534	20	7	32	0	0	102	162
38 <i>Total Heat FT</i>	28,208	338,499	5,655,823							5,419	2,143	9,815	156	0	34,199	51,732
39 <i>Total FT</i>	29,852	358,226	6,298,718							5,808	2,387	10,930	173	0	37,508	56,767
40 Total PGW	518,324	6,219,892	47,818,094							96,530	18,102	82,903	877	0	321,643	520,015

PHILADELPHIA GAS WORKS
JANUARY 1, 2023 - QUARTERLY FILING
2022 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2022	Actual	\$ 6,256,904	\$ -
February	Actual	\$ 6,509,241	\$ -
March	Actual	\$ 4,768,874	\$ -
April	Actual	\$ 3,431,894	\$ -
May*	Actual	\$ 2,099,887	\$ 13,880,117
June	Actual	\$ 1,426,131	\$ -
July	Actual	\$ 1,286,183	\$ -
August	Actual	\$ 1,216,809	\$ 12,716,373
September	Actual	\$ 1,249,544	
October	Actual	\$ 1,755,791	
November	Actual	\$ 2,549,579	\$ 14,500,195

* Total DSIC Revenue Billed for May was revised

PHILADELPHIA GAS WORKS
11/30/2022
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

RECOVERABLE COSTS					
FERC Account #	PGW Project #	Location	Project Class	November	Total
376	411879	5400 Torresdale; 2100 Betts; 2100 Kennedy; 2100 Larue; 2100 Simon; 2100 Fraley	20" LP	\$2,494,001.36	\$2,494,001.36
376	411917	5100 Keyser, 100-200 Manheim, 5000 Wayne, 2000 Seymour	12" LP	\$832,943.77	\$832,943.77
376	411944	2200-2800 Allegheny Ave, 3100 Pennock	12" LP	\$1,657,012.02	\$1,657,012.02
376	411968	6900 Henley, 6900 Wayne, 700 Carpenter	12" LP	\$974,213.45	\$974,213.45
376	412013	48th St - Market to Springfield; Springfield 49th to 48th	20" HP	\$5,627,887.89	\$5,627,887.89
376	412014	4700-5100 Parkside Ave	12" HP	\$1,532,420.68	\$1,532,420.68
376	412025	Flatrock- Main St, Ridge Ave	20" HP	\$1,381,715.50	\$1,381,715.50
		SUB-TOTAL NEW PROJECTS		\$14,500,194.67	\$14,500,194.67

Grand Total Recoverable Costs (DSIC) \$14,500,194.67