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E-File

December 20, 2022

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 352 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 352 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period January 1, 2023 through March 31, 2023 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2022, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Richard Kanaskie, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
January 1, 2023 through March 31, 2023**

Docket No.

December 20, 2022

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: JANUARY 1, 2023 THROUGH MARCH 31, 2023

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M)	\$ 718,403,505
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	48,821,273
3	Retirements (Schedule B, Line 4, Column M)	(808,467)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	668,773,765
5	Accumulated Deferred Income Taxes	(39,402,226)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	629,371,539
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.31% 14,538,483
8	State Tax Flow-Through	(606,770)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L)	4,057,663
10	E=Experienced Net Over/(Under) Collections (A)	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	17,989,376
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	19,117,292
13	PQR = Projected Quarterly Distribution Revenue	329,986,617
14	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	5.00%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 28, 2022 at Docket No. M-2022-3030609 was returned to customers in the DSIC rate beginning April 1, 2022 and ending on June 30, 2022.

(B) Line 11 Calculation provides a DSIC rate of 5.79%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: JANUARY 1, 2023 THROUGH MARCH 31, 2023

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	2021 Balance	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Total	
1	Incremental Plant Additions	633,780,771	6,077,417	3,753,533	8,657,186	(9,498,731)	8,771,114	13,944,087	3,127,230	15,536,616	18,618,077	6,036,487	9,599,718	\$ 718,403,505
2	Cumulative Plant (Sum of Line 1) Less:	633,780,771	639,858,188	643,611,721	652,268,907	642,770,176	651,541,290	665,485,377	668,612,607	684,149,223	702,767,300	708,803,787	718,403,505	718,403,505
3	Accumulated Depreciation	34,651,664	35,904,670	36,887,573	38,125,150	39,401,554	40,398,654	41,993,148	43,162,936	44,605,393	46,031,163	47,452,011	48,821,273	48,821,273
4	Retirements	(833,360)	14,729	(263,123)	(17,729)	25,593	(248,638)	326,951	(113,598)	142,491	93,094	65,123	-	(808,467)
5	net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	598,295,747	603,968,247	606,461,025	614,126,028	603,394,215	610,893,998	623,819,180	625,336,073	639,686,321	656,829,231	661,416,899	669,582,232	668,773,765
6	Dep = Depreciation Expense		1,238,277	1,246,025	1,256,202	1,250,811	1,245,738	1,267,543	1,283,386	1,299,966	1,332,676	1,355,725	1,369,262	
7	Projected Distribution Revenues		\$ 111,466,506	\$ 111,155,669	\$ 105,049,256	\$ 94,274,780	\$ 83,249,860	\$ 85,535,951	\$ 92,635,273	\$ 95,725,986	\$ 87,977,400	\$ 80,926,534	\$ 84,500,511	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: JANUARY 1, 2023 THROUGH MARCH 31, 2023

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.65%	4.15%	1.81%	-	1.81%
2	Common Equity	56.35%	9.45%	5.33%	1.390861207	7.41%
3	Total	<u>100.00%</u>		<u>7.14%</u>		<u>9.22%</u>
4	9.22% Annual PTRR / 4 quarters = 2.31% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 8.99% and Fed. tax rate is 21%.

$$1/[(1-8.99%)*(1-21\%)] = 1.390861207$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated October 27, 2022 at Docket No. M-2022-3035196.

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	9/1/2022
To Date:	9/30/2022
Gross Plant Total	\$701,893,709.77
Gross Reserve Total	46,031,162.66
Rate Base	655,862,547.11
Total Depreciation Expense MTD	1,332,675.82
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.86
361.0 - Structures and Improvements	\$ 8,521,827.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,827.74
362.0 - Station Equipment	\$ 119,796,808.41	\$ 1,052,229.61	\$ -	\$ -	\$ -	\$ -	\$ 120,849,038.02
364.2 - Towers and Fixtures	\$ 2,456,660.00	\$ 2,721.31	\$ -	\$ -	\$ -	\$ -	\$ 2,459,381.31
364.4 - Poles and Fixtures	\$ 130,842,354.11	\$ 7,179,692.02	\$ 5,144.04	\$ -	\$ -	\$ -	\$ 138,027,190.17
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 228,643,011.33	\$ 4,061,842.95	\$ 87,950.15	\$ -	\$ -	\$ -	\$ 232,792,804.43
366.0 - Underground Conduit	\$ 25,802,821.80	\$ 1,080,312.41	\$ -	\$ -	\$ -	\$ -	\$ 26,883,134.21
367.0 - Undergrnd Conductors,Device	\$ 96,947,118.29	\$ 4,248,581.48	\$ -	\$ -	\$ -	\$ -	\$ 101,195,699.77
368.2 - Overhead Type Transformers	\$ 28,830,893.64	\$ 1,555.88	\$ -	\$ -	\$ -	\$ -	\$ 28,832,449.52
368.4 - Submersible or Padmt Type	\$ 7,621,267.67	\$ 101.02	\$ -	\$ -	\$ -	\$ -	\$ 7,621,368.69
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 17,940,023.13	\$ 213,676.04	\$ -	\$ -	\$ -	\$ -	\$ 18,153,699.17
371.4 - Area Lighting Fixtures	\$ 346,004.69	\$ 1,341.66	\$ -	\$ -	\$ -	\$ -	\$ 347,346.35
373.2 - Street Lighting & Sig Sys	\$ 13,328,464.68	\$ 776,022.71	\$ -	\$ -	\$ -	\$ -	\$ 14,104,487.39
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 683,182,538.49	\$ 18,618,077.09	\$ 93,094.19	\$ -	\$ -	\$ -	\$ 701,893,709.77

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance		Expense	Retirements	Adjustments	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 35,033.14	\$ 847.39	\$ -	\$ -	\$ -	\$ 35,880.53
361.0 - Structures and Improvements	\$ 392,897.91	\$ 12,754.26	\$ -	\$ -	\$ -	\$ 405,652.17
362.0 - Station Equipment	\$ 7,223,631.84	\$ 227,000.23	\$ -	\$ -	\$ -	\$ 7,450,632.07
364.2 - Towers and Fixtures	\$ 106,029.49	\$ 4,269.13	\$ -	\$ -	\$ -	\$ 110,298.62
364.4 - Poles and Fixtures	\$ 9,056,254.83	\$ 257,081.87	\$ 5,144.04	\$ -	\$ -	\$ 9,318,480.74
364.8 - Clearing Land and Rights	\$ 26,962.18	\$ 411.51	\$ -	\$ -	\$ -	\$ 27,373.69
365.0 - Overhead Conductors, Device	\$ 14,221,117.32	\$ 429,293.49	\$ 87,950.15	\$ -	\$ -	\$ 14,738,360.96
366.0 - Underground Conduit	\$ 1,298,160.30	\$ 42,795.33	\$ -	\$ -	\$ -	\$ 1,340,955.63
367.0 - Undergrnd Conductors,Device	\$ 5,516,934.57	\$ 193,379.69	\$ -	\$ -	\$ -	\$ 5,710,314.26
368.2 - Overhead Type Transformers	\$ 3,554,932.51	\$ 70,665.85	\$ -	\$ -	\$ -	\$ 3,625,598.36
368.4 - Submersible or Padmt Type	\$ 426,937.43	\$ 13,231.45	\$ -	\$ -	\$ -	\$ 440,168.88
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 1,732,104.07	\$ 34,701.82	\$ -	\$ -	\$ -	\$ 1,766,805.89
371.4 - Area Lighting Fixtures	\$ 67,204.83	\$ 1,273.02	\$ -	\$ -	\$ -	\$ 68,477.85
373.2 - Street Lighting & Sig Sys	\$ 946,916.65	\$ 43,796.82	\$ -	\$ -	\$ -	\$ 990,713.47
391.6 - Comp Equip	\$ 862.85	\$ 1,173.96	\$ -	\$ -	\$ -	\$ 2,036.81
Total Reserve	\$ 44,605,392.65	\$ 1,332,675.82	\$ 93,094.19	\$ -	\$ -	\$ 46,031,162.66

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	10/1/2022
To Date:	10/31/2022
Gross Plant Total	\$707,995,319.61
Gross Reserve Total	<u>47,452,010.54</u>
Rate Base	660,543,309.07
Total Depreciation Expense MTD	1,355,725.01
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.86
361.0 - Structures and Improvements	\$ 8,521,827.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,827.74
362.0 - Station Equipment	\$ 120,849,038.02	\$ 1,114,111.64	\$ -	\$ -	\$ -	\$ -	\$ 121,963,149.66
364.2 - Towers and Fixtures	\$ 2,459,381.31	\$ 148.78	\$ -	\$ -	\$ -	\$ -	\$ 2,459,530.09
364.4 - Poles and Fixtures	\$ 138,027,190.17	\$ 1,889,756.70	\$ 65,122.87	\$ -	\$ -	\$ -	\$ 139,982,069.74
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 232,792,804.43	\$ 1,157,906.55	\$ -	\$ -	\$ -	\$ -	\$ 233,950,710.98
366.0 - Underground Conduit	\$ 26,883,134.21	\$ 439,844.41	\$ -	\$ -	\$ -	\$ -	\$ 27,322,978.62
367.0 - Undergrnd Conductors,Device	\$ 101,195,699.77	\$ 868,578.45	\$ -	\$ -	\$ -	\$ -	\$ 102,064,278.22
368.2 - Overhead Type Transformers	\$ 28,832,449.52	\$ 1,699.43	\$ -	\$ -	\$ -	\$ -	\$ 28,834,148.95
368.4 - Submersible or Padmt Type	\$ 7,621,368.69	\$ 117,984.82	\$ -	\$ -	\$ -	\$ -	\$ 7,739,353.51
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 18,153,699.17	\$ 86,331.49	\$ -	\$ -	\$ -	\$ -	\$ 18,240,030.66
371.4 - Area Lighting Fixtures	\$ 347,346.35	\$ 312.60	\$ -	\$ -	\$ -	\$ -	\$ 347,658.95
373.2 - Street Lighting & Sig Sys	\$ 14,104,487.39	\$ 359,812.10	\$ -	\$ -	\$ -	\$ -	\$ 14,464,299.49
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 701,893,709.77	\$ 6,036,486.97	\$ 65,122.87	\$ -	\$ -	\$ -	\$ 707,995,319.61

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance		Expense	Retirements	Adjustments	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 35,880.53	\$ 846.11	\$ -	\$ -	\$ -	\$ 36,726.64
361.0 - Structures and Improvements	\$ 405,652.17	\$ 12,734.25	\$ -	\$ -	\$ -	\$ 418,386.42
362.0 - Station Equipment	\$ 7,450,632.07	\$ 228,718.64	\$ -	\$ -	\$ -	\$ 7,679,350.71
364.2 - Towers and Fixtures	\$ 110,298.62	\$ 4,263.99	\$ -	\$ -	\$ -	\$ 114,562.61
364.4 - Poles and Fixtures	\$ 9,318,480.74	\$ 265,853.13	\$ 65,122.87	\$ -	\$ -	\$ 9,649,456.74
364.8 - Clearing Land and Rights	\$ 27,373.69	\$ 410.80	\$ -	\$ -	\$ -	\$ 27,784.49
365.0 - Overhead Conductors, Device	\$ 14,738,360.96	\$ 433,618.26	\$ -	\$ -	\$ -	\$ 15,171,979.22
366.0 - Underground Conduit	\$ 1,340,955.63	\$ 44,020.99	\$ -	\$ -	\$ -	\$ 1,384,976.62
367.0 - Undergrnd Conductors,Device	\$ 5,710,314.26	\$ 198,268.56	\$ -	\$ -	\$ -	\$ 5,908,582.82
368.2 - Overhead Type Transformers	\$ 3,625,598.36	\$ 70,669.84	\$ -	\$ -	\$ -	\$ 3,696,268.20
368.4 - Submersible or Padmt Type	\$ 440,168.88	\$ 13,333.96	\$ -	\$ -	\$ -	\$ 453,502.84
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 1,766,805.89	\$ 34,947.09	\$ -	\$ -	\$ -	\$ 1,801,752.98
371.4 - Area Lighting Fixtures	\$ 68,477.85	\$ 1,270.99	\$ -	\$ -	\$ -	\$ 69,748.84
373.2 - Street Lighting & Sig Sys	\$ 990,713.47	\$ 45,594.44	\$ -	\$ -	\$ -	\$ 1,036,307.91
391.6 - Comp Equip	\$ 2,036.81	\$ 1,173.96	\$ -	\$ -	\$ -	\$ 3,210.77
Total Reserve	\$ 46,031,162.66	\$ 1,355,725.01	\$ 65,122.87	\$ -	\$ -	\$ 47,452,010.54

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date:	11/1/2022
To Date	11/30/2022
Gross Plant Total	\$717,595,037.13
Gross Reserve Total	48,821,272.25
Rate Base	668,773,764.88
Total Depreciation Expense MTD	1,369,261.71
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.86
361.0 - Structures and Improvements	\$ 8,521,827.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,827.74
362.0 - Station Equipment	\$ 121,963,149.66	\$ 1,963,472.39	\$ -	\$ -	\$ -	\$ -	\$ 123,926,622.05
364.2 - Towers and Fixtures	\$ 2,459,530.09	\$ 34.74	\$ -	\$ -	\$ -	\$ -	\$ 2,459,564.83
364.4 - Poles and Fixtures	\$ 139,982,069.74	\$ 3,942,641.83	\$ -	\$ -	\$ -	\$ -	\$ 143,924,711.57
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 233,950,710.98	\$ 1,857,241.17	\$ -	\$ -	\$ -	\$ -	\$ 235,807,952.15
366.0 - Underground Conduit	\$ 27,322,978.62	\$ 532,874.50	\$ -	\$ -	\$ -	\$ -	\$ 27,855,853.12
367.0 - Undergrnd Conductors,Device	\$ 102,064,278.22	\$ 938,845.96	\$ -	\$ -	\$ -	\$ -	\$ 103,003,124.18
368.2 - Overhead Type Transformers	\$ 28,834,148.95	\$ 1,047.25	\$ -	\$ -	\$ -	\$ -	\$ 28,835,196.20
368.4 - Submersible or Padmt Type	\$ 7,739,353.51	\$ 246.20	\$ -	\$ -	\$ -	\$ -	\$ 7,739,599.71
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 18,240,030.66	\$ 67,258.93	\$ -	\$ -	\$ -	\$ -	\$ 18,307,289.59
371.4 - Area Lighting Fixtures	\$ 347,658.95	\$ 39.93	\$ -	\$ -	\$ -	\$ -	\$ 347,698.88
373.2 - Street Lighting & Sig Sys	\$ 14,464,299.49	\$ 296,014.62	\$ -	\$ -	\$ -	\$ -	\$ 14,760,314.11
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 707,995,319.61	\$ 9,599,717.52	\$ -	\$ -	\$ -	\$ -	\$ 717,595,037.13

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments		
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)	
360.4 - Land Rights	\$ 36,726.64	\$ 844.82	\$ -	\$ -	\$ 37,571.46	
361.0 - Structures and Improvements	\$ 418,386.42	\$ 12,714.27	\$ -	\$ -	\$ 431,100.69	
362.0 - Station Equipment	\$ 7,679,350.71	\$ 231,348.07	\$ -	\$ -	\$ 7,910,698.78	
364.2 - Towers and Fixtures	\$ 114,562.61	\$ 4,256.42	\$ -	\$ -	\$ 118,819.03	
364.4 - Poles and Fixtures	\$ 9,649,456.74	\$ 271,287.63	\$ -	\$ -	\$ 9,920,744.37	
364.8 - Clearing Land and Rights	\$ 27,784.49	\$ 410.09	\$ -	\$ -	\$ 28,194.58	
365.0 - Overhead Conductors, Device	\$ 15,171,979.22	\$ 435,748.25	\$ -	\$ -	\$ 15,607,727.47	
366.0 - Underground Conduit	\$ 1,384,976.62	\$ 44,776.84	\$ -	\$ -	\$ 1,429,753.46	
367.0 - Undergrnd Conductors,Device	\$ 5,908,582.82	\$ 199,726.71	\$ -	\$ -	\$ 6,108,309.53	
368.2 - Overhead Type Transformers	\$ 3,696,268.20	\$ 70,673.21	\$ -	\$ -	\$ 3,766,941.41	
368.4 - Submersible or Padmt Type	\$ 453,502.84	\$ 13,436.59	\$ -	\$ -	\$ 466,939.43	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 1,801,752.98	\$ 35,036.11	\$ -	\$ -	\$ 1,836,789.09	
371.4 - Area Lighting Fixtures	\$ 69,748.84	\$ 1,266.00	\$ -	\$ -	\$ 71,014.84	
373.2 - Street Lighting & Sig Sys	\$ 1,036,307.91	\$ 46,562.74	\$ -	\$ -	\$ 1,082,870.65	
391.6 - Comp Equip	\$ 3,210.77	\$ 1,173.96	\$ -	\$ -	\$ 4,384.73	
Total Reserve	\$ 47,452,010.54	\$ 1,369,261.71	\$ -	\$ -	\$ 48,821,272.25	



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 20, 2022

EFFECTIVE: January 1, 2023

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% was revised to 5.00%
for the period January 1, 2023 through March 31,
2023.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply (I) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2023 through March 31, 2023.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Continued)

COMPUTATION OF THE DSIC (Continued)

D. Formula: The formula for calculation of the DSIC is as follows: (C)

$$DSIC = \frac{((DSI \times PTRR) + STFT + Dep + e) \times \frac{1}{(1-T)}}{PQR}$$

Where:

- DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.
- PTRR = Pre-tax return rate applicable to DSIC-eligible property.
- STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax.
- Dep = Depreciation expense related to DSIC-eligible property.
- e = Amount calculated (+/-) under the annual reconciliation feature or Commission audit, as described below.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) from applicable customers. The quarterly revenues will be determined on the basis of the summation of projected revenues for the applicable three-month period.
- T = Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the DSIC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under the DSIC.

QUARTERLY UPDATES

Supporting data for each quarterly update will be filed with the Commission and served upon the Commission’s Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change