



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

December 20, 2022

Via E-Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

M-00930383

SUBJECT: Docket No. ~~R-00973953~~ - PECO Energy Company – Nuclear
Decommissioning Cost Adjustment Clause (NDCA) – Supplement No. 19
to Tariff Electric Pa PUC No. 7

Dear Secretary Chiavetta:

Pursuant to the Restructuring Settlement at Docket No. ~~R-00973953~~, on March 31, 2022, PECO Energy Company filed an updated Nuclear Decommissioning Cost Adjustment (NDCA) to reflect updated cost studies, fund balances and license extensions. Commission Staff had reviewed the NDCA filing and issued a Secretarial letter on August 19, 2022 directing PECO to file a tariff supplement on ten days notice with an effective date of January 1, 2023.

Enclosed is Supplement No. 19 to PECO's Electric Tariff Electric No. 7 NDCA filing which reduces revenue recovered through the NDCA to a credit of (\$23.7) million. This will result in the NDCA remaining as a credit of -\$0.0006 per kWh for all rates except POL, SL-S and AL. The NDCA for rates POL, SL-S and AL will decrease from a credit value of -\$0.03 cents per fixture or location to a credit value of -\$0.04 cents per fixture or location. These rates will be effective January 1, 2023.

Rosemary Chiavetta, Secretary
December 20, 2022
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Due to the continuing COVID-19 pandemic, PECO's office personnel are working in the office on a part-time basis. Accordingly, PECO will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO continue to be transmitted by email.

Please direct any questions regarding this matter to Megan McDevitt, Senior Manager, Retail Rates at 215-841-6361 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', followed by a horizontal flourish line.

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued December 20, 2022

Effective January 1, 2023

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Nuclear Decommissioning Cost Adjustment Clause (NDCA) - 1st Revised Page 41

The Variable Distribution Charge is revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

Rate POL Private Outdoor Lighting – 1st Revised Page No. 61

The Distribution Charges are revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

Rate SL-S Street Lighting – 1st Revised Page No. 63

The Distribution Charges are revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

Rate AL – Alley Lighting In City Of Philadelphia 2nd Revised Page No. 72

The Location Charge is revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

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NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)

The NDCA provides for the recovery of nuclear of decommissioning costs related to the Company's Ownership interest in Nuclear Generation as of 12/31/99. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be a cents per kWh charge calculated to the nearest one hundredth of one cent.

The Company's Ownership interest in nuclear generation as of December 31, 1999 consists of the following:

Peach Bottom 1	100%
Peach Bottom 2	42.49%
Peach Bottom 3	42.49%
Salem 1	42.59%
Salem 2	42.59%
Limerick 1	100%
Limerick 2	100%

Formula

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense Adjustment}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense Adjustment (Adjusted Annual Accrual - Base Accrual) x .95 = the Adjusted Annual Accrual in the Calculation Year less the Base Accrual. As of January 1, 2023, the NDCA shall be a credit value of (\$0.0006)/kWh and will be added (C) to the Variable Distribution Charge for all rates except for rates POL, SL-S and AL which will have a credit value of (\$0.04)/location added to (C) the Distribution Charge.

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an adjustment in the rate, the Company shall change the NDCA to reflect such new expense level. In calculating the annual expense, the Company shall use the sinking fund methodology.

Adjusted Annual Accrual = accrual necessary to fund the Adjusted Obligation.

Adjusted Obligation = Gross Decommissioning Obligation reduced by \$50 million for ratemaking purposes.

Gross Decommissioning Obligation – The total decommissioning cost obligation as approved by the Commission as expressed in escalated future dollars.

Methodology for Calculating Expense

The base period expense shall be based upon the decommissioning costs set forth in the table below. The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The Base Accrual shall consist of the following levels for each unit.

Peach Bottom 1	\$4,213,220	(C)
Peach Bottom 2	0	
Peach Bottom 3	0	
Salem 1	0	
Salem 2	0	
Limerick 1	0	
Limerick 2	0	
Total	<u>\$4,213,220</u>	(C)

Frequency of Calculation

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Completion of Decommissioning

In the event that the actual expenditures necessary to accomplish full decommissioning of the PECO Interest are less than the full balance in the funds established for such purpose, PECO shall be entitled to a release of such funds to PECO for the purpose of sharing the amount between ratepayers and shareholders. In the event that such release is granted, PECO's shareholders shall be entitled to retain: (1) the first \$50 million of the net after-tax amount; and (2) 5 percent of the remaining net after-tax amount of the released funds.

(C) Denotes Change

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

	<u>PRICE PER LIGHTING UNIT</u>		
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>MERCURY-VAPOR LAMPS</u>			
100 Watts (nominally 4,000 Lumens)	\$15.22	\$13.61	(D)
175 Watts (nominally 8,000 Lumens)	\$20.59	\$19.06	(D)
250 Watts (nominally 12,000 Lumens)	\$25.34	\$23.97	(D)
400 Watts (nominally 20,000 Lumens)	\$32.61	\$30.80	(D)
400 Watts Floodlight (nominally 22,000 Lumens)	\$35.31	\$33.50	(D)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>SODIUM-VAPOR LAMPS</u>			
70 Watts (nominally 5,800 Lumens)	\$20.88	\$19.31	(D)
250 Watts (nominally 25,000 Lumens)	\$33.07	\$31.26	(D)
400 Watts (nominally 50,000 Lumens)	\$36.14	\$34.32	(D)
400 Watts Floodlight (nominally 50,000 Lumens)	\$38.82	\$37.01	(D)

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>METAL HALIDE LAMPS</u>			
100 Watts (nominally 7,800 Lumens)	\$30.98	\$29.96	(D)
175 Watts (nominally 13,000 Lumens)	\$32.49	\$30.59	(D)
250 Watts (nominally 20,500 Lumens)	\$34.35	\$32.47	(D)
400 Watts (nominally 36,000 Lumens)	\$38.23	\$36.46	(D)
1000 Watts (nominally 110,000 Lumens)	\$66.51	\$64.78	(D)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>HIGH PRESSURE SODIUM VAPOR LAMPS</u>			
50 Watts (nominally 4,000 Lumens)	\$20.75	\$19.16	(D)
70 Watts (nominally 5,800 Lumens)	\$23.50	\$21.74	(D)
100 Watts (nominally 9,500 Lumens)	\$24.80	\$23.05	(D)
150 Watts (nominally 16,000 Lumens)	\$27.05	\$25.30	(D)
250 Watts (nominally 25,000 Lumens)	\$31.68	\$29.89	(D)
400 Watts (nominally 50,000 Lumens)	\$38.29	\$36.52	(D)
1,000 Watts (nominally 130,000 Lumens)	\$44.04	\$43.35	(D)

	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>LIGHT-EMITTING DIODE LAMPS</u>			
5 Watts (nominally 3,300 Lumens)	\$34.03	\$32.38	(D)
53 Watts (nominally 5,000 Lumens)	\$34.87	\$33.23	(D)
87 Watts (nominally 8,300 Lumens)	\$36.00	\$34.35	(D)
163 Watts (nominally 15,800 Lumens)	\$39.15	\$37.50	(D)
215 Watts (nominally 20,000 Lumens)	\$41.04	\$39.39	(D)

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(D) Denotes Decrease

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$101.61	(D)
600 Lumens	58	\$142.41	(D)
1,000 Lumens	103	\$198.39	(D)
2,500 Lumens	202	\$272.64	(D)
6,000 Lumens	448	\$309.64	(D)
10,000 Lumens	690	\$374.27	(D)

Mercury Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$233.52	(D)
8,000 Lumens	191	\$246.18	(D)
12,000 Lumens	275	\$262.01	(D)
20,000 Lumens	429	\$307.10	(D)
42,000 Lumens	768	\$436.45	(D)
59,000 Lumens	1,090	\$490.49	(D)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

<u>Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$231.90	(D)
9,500 Lumens	131	\$251.97	(D)
16,000 Lumens	192	\$282.70	(D)
25,000 Lumens	294	\$320.70	(D)
50,000 Lumens	450	\$381.46	(D)

Light-Emitting Diode

<u>Lamps Size of Lamp (Nominal)</u>	<u>Billing Watts</u>	<u>Distribution</u>	
3,300 Lumens	35	\$408.79	(D)
5,000 Lumens	53	\$418.95	(D)
8300 Lumens	87	\$432.40	(D)
15,800 Lumens	163	\$470.27	(D)
20,000 Lumens	215	\$492.96	(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

(D) Denotes Decrease

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.55 Per Location (as defined below)*

*The service location charge includes an Energy Efficiency Program Surcharge of \$0.22

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE.

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

(D) Denotes Decrease

Supplement No. 19 to
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued December 20, 2022

Effective January 1, 2023

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ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 19 to
Tariff Electric Pa. P.U.C. No. 7
Eighteenth Revised Page No. 1
Supersedes Seventeenth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Nuclear Decommissioning Cost Adjustment Clause (NDCA) - 1st Revised Page 41

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This filing includes the Company's proposed changes to its electric retail service tariff made in response to the Commission's October 27, 2022 Order – in Docket No. M-2012-2293611 – regarding distribution system improvement charge calculations. The October 27th Order stems from the Pennsylvania Supreme Court's decision in *McCloskey v. Pa. PUC*, 255 A.3d 416 (Pa. 2021). In *McCloskey*, the Supreme Court affirmed the holding of the Commonwealth Court that new statutory language added by Act 40 applied to the DSIC and altered its calculation. Specifically, the Court affirmed the Commonwealth Court's decision finding that Section 1301.1(a) of the Public Utility Code requires state income tax deductions and accumulated deferred federal income taxes (ADIT) associated with DSIC-eligible plant additions to be included in the DSIC calculation. This filing is also correcting a typographical error on page no. 48 which references natural gas.¶

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PECO Energy Company

NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)

The NDCA provides for the recovery of nuclear decommissioning costs related to the Company's Ownership interest in Nuclear Generation as of 12/31/99. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be a cents per kWh charge calculated to the nearest one hundredth of one cent.

The Company's Ownership interest in nuclear generation as of December 31, 1999 consists of the following:

Peach Bottom 1	100%
Peach Bottom 2	42.49%
Peach Bottom 3	42.49%
Salem 1	42.59%
Salem 2	42.59%
Limerick 1	100%
Limerick 2	100%

Formula

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense Adjustment}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense Adjustment (Adjusted Annual Accrual - Base Accrual) x .95 = the Adjusted Annual Accrual in the Calculation Year less the Base Accrual. As of January 1, 2023, the NDCA shall be a credit value of (\$0.0006)/kWh and will be added (C) to the Variable Distribution Charge for all rates except for rates POL, SL-S and AL which will have a credit value of (\$0.04)/location added to (C) the Distribution Charge.

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an adjustment in the rate, the Company shall change the NDCA to reflect such new expense level. In calculating the annual expense, the Company shall use the sinking fund methodology.

Adjusted Annual Accrual = accrual necessary to fund the Adjusted Obligation.

Adjusted Obligation = Gross Decommissioning Obligation reduced by \$50 million for ratemaking purposes.

Gross Decommissioning Obligation – The total decommissioning cost obligation as approved by the Commission as expressed in escalated future dollars.

Methodology for Calculating Expense

The base period expense shall be based upon the decommissioning costs set forth in the table below. The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The Base Accrual shall consist of the following levels for each unit.

Peach Bottom 1	\$4,213,220
Peach Bottom 2	0
Peach Bottom 3	0
Salem 1	0
Salem 2	0
Limerick 1	0
Limerick 2	0
Total	\$4,213,220

Frequency of Calculation

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Completion of Decommissioning

In the event that the actual expenditures necessary to accomplish full decommissioning of the PECO Interest are less than the full balance in the funds established for such purpose, PECO shall be entitled to a release of such funds to PECO for the purpose of sharing the amount between ratepayers and shareholders. In the event that such release is granted, PECO's shareholders shall be entitled to retain: (1) the first \$50 million of the net after-tax amount; and (2) 5 percent of the remaining net after-tax amount of the released funds.

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PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

To any residential or commercial customer with outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rates SL-S and SL-E.

MONTHLY RATE TABLE.

A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires, and a luminaire, including lamp, reactor, and control. The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation

MERCURY-VAPOR LAMPS

100 Watts (nominally 4,000 Lumens)
175 Watts (nominally 8,000 Lumens)
250 Watts (nominally 12,000 Lumens)
400 Watts (nominally 20,000 Lumens)
400 Watts Floodlight (nominally 22,000 Lumens)

PRICE PER LIGHTING UNIT

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$15.22	\$13.61
\$20.59	\$19.06
\$25.34	\$23.97
\$32.61	\$30.80
\$35.34	\$33.50

SODIUM-VAPOR LAMPS

70 Watts (nominally 5,800 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
400 Watts Floodlight (nominally 50,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$20.88	\$19.31
\$33.07	\$31.26
\$36.14	\$34.32
\$38.82	\$37.01

Service to the above listed Mercury-Vapor Lamps and Sodium-Vapor Lamps is not available as of January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken mercury vapor or sodium vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

METAL HALIDE LAMPS

100 Watts (nominally 7,800 Lumens)
175 Watts (nominally 13,000 Lumens)
250 Watts (nominally 20,500 Lumens)
400 Watts (nominally 36,000 Lumens)
1000 Watts (nominally 110,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$30.98	\$29.96
\$32.49	\$30.59
\$34.35	\$32.47
\$38.23	\$36.46
\$66.51	\$64.78

HIGH PRESSURE SODIUM VAPOR LAMPS

50 Watts (nominally 4,000 Lumens)
70 Watts (nominally 5,800 Lumens)
100 Watts (nominally 9,500 Lumens)
150 Watts (nominally 16,000 Lumens)
250 Watts (nominally 25,000 Lumens)
400 Watts (nominally 50,000 Lumens)
1,000 Watts (nominally 130,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$20.75	\$19.16
\$23.50	\$21.74
\$24.80	\$23.05
\$27.05	\$25.30
\$31.68	\$29.89
\$38.29	\$36.52
\$44.04	\$43.35

LIGHT-EMITTING DIODE LAMPS

5 Watts (nominally 3,300 Lumens)
53 Watts (nominally 5,000 Lumens)
87 Watts (nominally 8,300 Lumens)
163 Watts (nominally 15,800 Lumens)
215 Watts (nominally 20,000 Lumens)

<u>DISTRIBUTION</u>	
(Co.Pole)	(Cust.Pole)
\$34.03	\$32.36
\$34.87	\$33.23
\$36.00	\$34.35
\$39.15	\$37.50
\$41.04	\$39.39

ENERGY SUPPLY CHARGE. Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, NON-BYPASSABLE TRANSMISSION CHARGE, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

To any municipal entity for outdoor lighting of streets, highways, bridges, parks and similar places located outside the city and county of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder, only if all of the distribution facilities and equipment are installed, owned, and maintained by the Company.

ANNUAL RATE TABLE

The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

The wattage is composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls, and other load components required for its operation.

Incandescent Filament Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
320 Lumens	32	\$101.61 (D)
600 Lumens	58	\$142.41 (D)
1,000 Lumens	103	\$198.39 (D)
2,500 Lumens	202	\$272.64 (D)
6,000 Lumens	448	\$309.64 (D)
10,000 Lumens	690	\$374.27 (D)

Mercury Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
4,000 Lumens	115	\$233.52 (D)
8,000 Lumens	191	\$246.18 (D)
12,000 Lumens	275	\$262.01 (D)
20,000 Lumens	429	\$307.10 (D)
42,000 Lumens	768	\$436.45 (D)
59,000 Lumens	1,090	\$490.49 (D)

Service to the above listed Incandescent Filament Lamps and Mercury-Vapor Lamps is not available after January 1, 2016 to new Customers or existing customers for new or replacement luminaires. The Company will not replace defective or broken incandescent filament or mercury vapor luminaires, including ballasts. In such cases, the customer must take service under one of the current lighting unit options as set forth below.

High Pressure Sodium-Vapor Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
5,800 Lumens	94	\$231.90 (D)
9,500 Lumens	131	\$251.97 (D)
16,000 Lumens	192	\$282.70 (D)
25,000 Lumens	294	\$320.70 (D)
50,000 Lumens	450	\$381.46 (D)

Light-Emitting Diode Lamps

Size of Lamp (Nominal)	Billing Watts	Distribution
3,300 Lumens	35	\$408.79 (D)
5,000 Lumens	53	\$418.95 (D)
8300 Lumens	87	\$432.40 (D)
15,800 Lumens	163	\$470.27 (D)
20,000 Lumens	215	\$492.96 (D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

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PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.55 Per Location (as defined below)*
*The service location charge includes an Energy Efficiency Program Surcharge of \$0.22

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), FEDERAL TAX ADJUSTMENT CREDIT (FTAC), PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE.

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever. The customer shall be responsible to determine the amount, location and sufficiency of illumination, including conducting all studies of luminosity, lighting location, and traffic.

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