



**peco**<sup>SM</sup>

AN EXELON COMPANY

**Richard G. Webster, Jr.**  
Vice President  
Regulatory Policy & Strategy

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PECO  
2301 Market Street  
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Philadelphia, PA 19103

December 20, 2022

**Via E-File Only**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) State Tax Adjustment Surcharge (STAS) –  
**Electric**  
SUPPLEMENT NO. 20 TO TARIFF ELECTRIC – PaPUC No. 7  
Issued December 20, 2022 - to become effective on January 1, 2023

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the following:

- 1) Supplement No. 20 to Tariff Electric – PaPUC No. 7
- 2) Computation sheets showing the derivation of the new electric STAS value.

PECO has recalculated the electric State Tax Adjustment Surcharge (STAS) value to reflect current PURTA assessments resulting from tax rate changes and the reconciliation of prior STAS collections. **In addition, the impact of the state income tax rate reduction is reflected on Attachment A, pages 1 and 5 of the computation sheets.**

The new surcharge is a **credit** value of 0.11%, which will be effective January 1, 2023, and replaces the **credit** value of 0.01%. A monthly bill for a residential customer using 700 kWh will decrease by \$0.06, or 0.05% from \$133.44 to \$133.38.

Due to the continuing COVID-19 pandemic, PECO's employees are working in the office on a part-time basis. Accordingly, PECO employees will have limited access to photocopying and U.S. mail, among other services. PECO requests that all communications with PECO employees continue to be transmitted by email.

Rosemary Chiavetta, Secretary  
December 20, 2022  
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Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email at the following: [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

A handwritten signature in black ink, appearing to read "R.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosure

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
K. Monaghan, Director, Bureau of Audits (e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)  
McNees, Wallace & Nurick (e-mail only)

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street  
Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued December 20, 2022**

**Effective January 1, 2023**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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PECO Energy Company

Supplement No. 20 to  
Tariff Electric Pa. P.U.C. No. 7  
~~Nineteenth Revised Page No. 1~~  
Supersedes ~~Eighteenth Revised Page No. 1~~

LIST OF CHANGES MADE BY THIS SUPPLEMENT

STATE TAX ADJUSTMENT CLAUSE – 1st Revised Page No. 34  
Effective January 1, 2023, the State Tax Adjustment Clause will reflect a credit value of 0.11%.

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**Deleted: Nuclear Decommissioning Cost Adjustment Clause (NDCA) - 1<sup>st</sup> Revised Page 41**

The Variable Distribution Charge is revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

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**Rate POL Private Outdoor Lighting – 1<sup>st</sup> Revised Page No. 61**

The Distribution Charges are revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

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**Rate SL-S Street Lighting – 1<sup>st</sup> Revised Page No. 63**

The Distribution Charges are revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

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**Rate AL – Alley Lighting In City Of Philadelphia 2<sup>nd</sup> Revised Page No. 72**

The Location Charge is revised to reflect the decrease in the NDCA in accordance with Docket No. R-00973953.

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PECO Energy Company

**STATE TAX ADJUSTMENT CLAUSE**

In addition to the net charges provided for in this tariff, a **credit** value of **0.11%** will apply to all PaPUC jurisdictional distribution charges in the Base Rates and Riders, effective January 1, 2023.

Whenever any of the tax rates used in the calculation of the surcharge are changed, or recoveries are authorized under Sections 2806, 2809 or 2810 of the Competition Act, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change (including the Revenue Neutral Reconciliation rate) the Company will thereafter file each year by December 21 annual updates or revisions with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such time as the effect of the change in tax rates has been included in base rates.

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Issued December 20, 2022

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