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January 27, 2023

VIA ELECTRONIC FILING

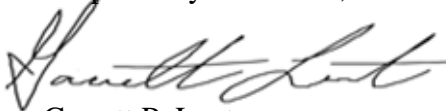
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, For Approval To Reconductor Approximately 14.2 Miles Of The Existing Juniata—Cumberland 230 kV Transmission Line That Extends Between The Juniata 500-230-69 kV Substation Located In Perry County, Pennsylvania And The Cumberland 230-69 kV Substation Located In Cumberland County, Pennsylvania
Docket No. A-2022-3036291**

Dear Secretary Chiavetta:

Enclosed, on behalf of PPL Electric Utilities Corporation (“PPL Electric”), is information being supplied to the Pennsylvania Public Utility Commission’s (“Commission”) Bureau of Technical Utility Services (“TUS”) in response to TUS Set II Data Requests regarding the above-captioned proceeding.

Respectfully submitted,



Garrett P. Lent

GPL/dmc
Enclosures

cc: Jordan Van Order (*via email only*)

**PPL Electric Utilities Corporation
Response to Data Request of the
Bureau of Technical Utility Services
Dated January 19, 2023
Docket No. A-2022-3036291**

A-5 Reference TUS Data Requests, Response A-1. Please state the names of the utilities that benefit from the proposed project and provide the percentage of the corresponding benefits received.

PPL Response The names of the utilities that benefit from the proposed project are provided below:

- Atlantic City Electric Company: 4.17%
- Baltimore Gas and Electric Company – 13.18%
- Duke Energy Ohio, Inc.: 1.22%
- Dominion Energy, Inc.: 3.25%
- Delmarva Power & Light Company: 9.14%
- East Coast Power Linden: 0.11%
- East Kentucky Power Cooperative, Inc.: 0.22%
- Hudson Transmission Partners, LLC: 0.20%
- Jersey Central Power & Light Company: 1.15%
- Metropolitan Edison Company: 27.02%
- Neptune Regional Transmission System, LLC: 0.64%
- PECO Energy Company: 18.88%
- PEPCO (Potomac Electric Power Company): 4.68%
- PPL: 16.14%

**PPL Electric Utilities Corporation
Response to Data Request of the
Bureau of Technical Utility Services
Dated January 19, 2023
Docket No. A-2022-3036291**

A-6 Reference TUS Data Requests, Response A-4. Please explain how the cost allocations are determined.

PPL Response The process to determine cost allocation is specified in the PJM Open Access Transmission Tariff ("OATT") Section 12(v)(C) which reads:


“(C) Transmission Provider shall assign cost responsibility for Economic Projects that are new enhancements or expansions that could relieve one or more economic constraints as describe in Operating Agreement, Schedule 6, section 1.5.7(b)(iii) to the Zones that show a decrease in the net present value of the Changes in Load Energy Payment. The Change in Load Energy Payment for each year shall be determined using the methodology set forth in Operating Agreement, Schedule 6, section 1.5.7(d) for the period specified in that section. Cost responsibility shall be assigned based on each Zone’s pro rata share of the sum of the net present values of the Changes in Load Energy Payment only of the Zones in which the net present value of the Changes in Load Energy Payment shows a decrease.”

The OATT can be found at <https://agreements.pjm.com/oatt/4424>.

VERIFICATION

I, JOSEPH B. LOOKUP, being the Director of Asset Management at PPL Services Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 01/27/2023


Joseph Lookup (Jan 27, 2023 14:37 EST)

Joseph B. Lookup