



Emily M. Farah
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March 1, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Supply – Rider No. 9
1307 (e) Reconciliation Statement for Day Ahead Hourly Price Service Fixed Retail
Administrative Charge**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's Rider No. 9 - Default Service Reconciliation Statement for its Day Ahead Hourly Price Service Fixed Retail Administrative Charge. The Reconciliation period is for 12 months ending January 31, 2023 for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Emily M. Farah", is positioned above the printed name.

Emily M. Farah
Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/encl.)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

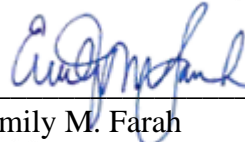
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
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Dated: March 1, 2023

EXHIBIT 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
12 Months Ended January 31, 2023

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total 2/1/2022 to 1/31/2023
Revenue													
1 Actual HPS FRA Revenue (2)	\$89,175	\$76,773	\$63,641	\$163,311	\$105,683	\$164,335	\$160,825	\$155,407	\$120,965	\$112,239	\$103,932	\$112,172	\$1,428,458
2 E-Factor Revenue	(\$2,725)	(\$2,417)	(\$1,945)	(\$5,240)	\$5,775	\$6,335	\$6,198	\$5,990	\$4,632	\$4,326	\$4,005	\$4,324	\$29,257
3 Net Calendar Month Revenue	\$91,900	\$79,190	\$65,586	\$168,551	\$99,908	\$158,000	\$154,628	\$149,417	\$116,333	\$107,913	\$99,927	\$107,848	\$1,399,201
4 Less PA Gross Receipts Tax (GRT) at 5.9% (3)													\$0
5 Net Calendar Month Revenue less GRT	\$91,900	\$79,190	\$65,586	\$168,551	\$99,908	\$158,000	\$154,628	\$149,417	\$116,333	\$107,913	\$99,927	\$107,848	\$1,399,201
Expense													
6 Supply FRA Invoice Amount (2)	\$58,239	\$56,865	\$78,794	\$90,357	\$143,790	\$142,604	\$123,153	\$108,609	\$92,111	\$91,367	\$97,364	\$92,012	\$1,175,266
7 Filing Preparation and Approval Process Expense (4)	\$1,238	\$1,238	\$1,238	\$1,238	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$13,525
8 Working Capital for Default Service Supply Expense (4)	\$9,469	\$9,469	\$9,469	\$9,469	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$108,320
9 Administrative Expense (5)	\$729	\$33,037	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$41,433
10 Net Metering Expense (6)	\$0	\$0	\$0	\$0	\$18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$376	\$376
12 Total Expense	\$69,676	\$100,609	\$90,231	\$101,793	\$154,414	\$153,210	\$133,760	\$119,215	\$102,717	\$102,348	\$107,970	\$102,994	\$1,338,937
13 (Over)/Under Collection	(\$22,224)	\$21,419	\$24,645	(\$66,758)	\$54,506	(\$4,790)	(\$20,868)	(\$30,202)	(\$13,616)	(\$5,565)	\$8,043	(\$4,854)	(\$60,264)
14 Interest Rate (7)	3.25%	3.50%	3.50%	4.00%	4.75%	5.50%	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	
15 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
16 Interest	(\$1,324)	\$1,312	\$1,438	(\$4,228)	\$3,884	(\$373)	(\$1,530)	(\$2,265)	(\$953)	(\$362)	\$483	(\$267)	(\$4,187)
17 Total (Over)/Under Collection	(\$23,548)	\$22,731	\$26,083	(\$70,986)	\$58,390	(\$5,163)	(\$22,399)	(\$32,467)	(\$14,569)	(\$5,926)	\$8,525	(\$5,121)	(\$64,451)

- (1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.
- (2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.
- (3) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.
- (4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.
- (5) Administrative fees to conduct the request for proposals (RFPs).
- (6) Reflects the supply component of the net metering compensation paid to customer-generators.
- (7) Interest rate per Section 54 Pa. Code 54.190(c).