

**peco**<sup>SM</sup>

AN EXELON COMPANY

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*M-2023-3037450*

DATE OF DEPOSIT

February 27, 2023

FEB 27 2023

**Via Fed Ex**

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

SUBJECT: PECO Energy's 2023 GAS Annual Resource Planning Report

Dear Secretary Chiavetta,

In response to 52 Pa. Code §§ 59.81-82, the Company is hereby submitting to the Pennsylvania Public Utility Commission copies of its 2023 Gas Annual Resource Planning Report. Within the guidelines of 52 Pa. Code §§ 59.81, PECO Energy has designated several pages of the Gas Annual Resource Planning Report as **CONFIDENTIAL**. These pages are filed in the accompanying sealed envelope.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email: [megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Sincerely,

Enclosures

Cc: K.G. Sophy, Director, Office of Special Assistants (e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
K. Monaghan, Director, Bureau of Audits (e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)  
M. Stewart, Bureau of Technical Utility Services (e-mail only)

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2	-1	0	1	2	3
		2021	2022	2023	2024	2025	2026

**FIRM REQUIREMENTS**

01	Retail Residential	39,580	42,135	42,192	42,814	42,883	43,155
02	Retail Commercial	21,360	23,446	22,960	23,317	23,385	23,548
03	Retail Industrial	6	14	13	13	13	13
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	1,657	2,700	2,319	2,345	2,348	2,359
07	Company use	210	168	168	168	168	168
08	Other - Interdepartmental	1	0	0	0	0	0
09	<b>Subtotal Firm</b>	<b>62,814</b>	<b>68,465</b>	<b>67,652</b>	<b>68,657</b>	<b>68,798</b>	<b>69,244</b>

**INTERRUPTIBLE REQUIREMENTS**

10	Large C&I	16	17	11	11	11	11
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	<b>Subtotal Interruptible</b>	<b>16</b>	<b>17</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>
14	<b>Subtotal Firm &amp; Interruptible</b>	<b>62,831</b>	<b>68,482</b>	<b>67,663</b>	<b>68,668</b>	<b>68,809</b>	<b>69,255</b>

**TRANSPORTATION SERVICE**

15	Firm	12,226	12,047	5,497	5,500	5,499	5,499
16	Interruptible	12,862	12,966	19,770	19,791	19,777	19,777
17	Electric Power Generation	6	0	0	0	0	0
18	<b>Subtotal Transportation</b>	<b>25,094</b>	<b>25,013</b>	<b>25,267</b>	<b>25,291</b>	<b>25,275</b>	<b>25,275</b>
19	<b>Total Gas Requirements</b>	<b>87,925</b>	<b>93,495</b>	<b>92,930</b>	<b>93,958</b>	<b>94,084</b>	<b>94,530</b>
20	Increase (Decrease)		5,570	-565	1,028	126	446
21	Percent Change (%)		6.3%	-0.6%	1.1%	0.1%	0.5%

DATE OF DEPOSIT

FEB 27 2023

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Dekatherms (MDTH)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
	2021	2022	2023	2024	2025	2026

**FIRM REQUIREMENTS**

01	Retail Residential	41,044	43,677	43,735	44,380	44,452	44,734
02	Retail Commercial	22,151	24,304	23,800	24,170	24,241	24,409
03	Retail Industrial	6	15	13	14	14	14
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	1,718	2,799	2,404	2,431	2,434	2,445
07	Company use	218	174	174	174	174	174
08	Other - Interdepartmental	1	0	0	0	0	0
09	<b>Subtotal Firm</b>	<b>65,138</b>	<b>70,970</b>	<b>70,127</b>	<b>71,168</b>	<b>71,315</b>	<b>71,777</b>

**INTERRUPTIBLE REQUIREMENTS**

10	Retail	17	17	11	11	12	12
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	<b>Subtotal Interruptible</b>	<b>17</b>	<b>17</b>	<b>11</b>	<b>11</b>	<b>12</b>	<b>12</b>
14	<b>Subtotal Firm &amp; Interruptible</b>	<b>65,129</b>	<b>70,987</b>	<b>70,138</b>	<b>71,180</b>	<b>71,326</b>	<b>71,788</b>

**TRANSPORTATION SERVICE**

15	Firm	12,679	12,487	5,698	5,701	5,700	5,700
16	Interruptible	13,338	13,441	20,493	20,515	20,500	20,500
17	Electric Power Generation	6	0	0	0	0	0
18	<b>Subtotal Transportation</b>	<b>26,022</b>	<b>25,928</b>	<b>26,191</b>	<b>26,216</b>	<b>26,200</b>	<b>26,200</b>
19	<b>Total Gas Requirements</b>	<b>91,178</b>	<b>96,915</b>	<b>96,329</b>	<b>97,396</b>	<b>97,526</b>	<b>97,988</b>
20	Increase (Decrease)		5,737	-585	1,066	131	462
21	Percent Change (%)		6.3%	-0.6%	1.1%	0.1%	0.5%

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**FIRM REQUIREMENTS**

01	Retail Residential	325	385	552	560	560	563
02	Retail Commercial	181	229	319	324	327	329
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0
09	<b>Subtotal Firm</b>	<b>507</b>	<b>614</b>	<b>872</b>	<b>885</b>	<b>887</b>	<b>893</b>

**INTERRUPTIBLE REQUIREMENTS**

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	<b>Subtotal Interruptible</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
14	<b>Subtotal Firm &amp; Interruptible</b>	<b>507</b>	<b>614</b>	<b>872</b>	<b>885</b>	<b>887</b>	<b>893</b>

**TRANSPORTATION SERVICE**

15	Firm	72	56	74	74	74	74
16	Interruptible	98	91	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	<b>Subtotal Transportation</b>	<b>170</b>	<b>148</b>	<b>74</b>	<b>74</b>	<b>74</b>	<b>74</b>
19	<b>Total Gas Requirements</b>	<b>678</b>	<b>762</b>	<b>946</b>	<b>960</b>	<b>962</b>	<b>967</b>
20	Increase (Decrease)		84	184	14	2	6
21	Percent Change (%)		12.4%	24.2%	1.4%	0.2%	0.6%

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-1C. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Dekatherms (MDTH)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**FIRM REQUIREMENTS**

01	Retail Residential	337	399	572	581	580	584
02	Retail Commercial	188	237	330	336	338	341
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0
09	<b>Subtotal Firm</b>	<b>526</b>	<b>637</b>	<b>904</b>	<b>918</b>	<b>920</b>	<b>926</b>

**INTERRUPTIBLE REQUIREMENTS**

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	<b>Subtotal Interruptible</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
14	<b>Subtotal Firm &amp; Interruptible</b>	<b>526</b>	<b>637</b>	<b>904</b>	<b>918</b>	<b>920</b>	<b>926</b>

**TRANSPORTATION SERVICE**

15	Firm	75	58	77	77	77	77
16	Interruptible	102	95	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	<b>Subtotal Transportation</b>	<b>177</b>	<b>153</b>	<b>77</b>	<b>77</b>	<b>77</b>	<b>77</b>
19	<b>Total Gas Requirements</b>	<b>702</b>	<b>790</b>	<b>981</b>	<b>995</b>	<b>997</b>	<b>1,003</b>

20	Increase (Decrease)		87	191	14	2	6
21	Percent Change (%)		12.4%	24.2%	1.4%	0.2%	0.6%

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-2A. ANNUAL ENERGY RESOURCES (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**GAS SUPPLY**

01	Gas Supply			10,082	9,074	9,527	9,718
02	Gas Supply			4,917	4,425	4,646	4,739
03	Gas Supply			6,924	6,231	6,543	6,674
04	Gas Supply			4,214	3,793	3,983	4,062
05	Gas Supply			13,486	12,137	12,744	12,999
06	Gas Supply			-	18,035	16,394	16,091
07	Gas Supply	4,814	-				
08	Gas Supply	7,262	12,485				
09	Gas Supply	4,262	6,459				
10	Gas Supply	711	-				
11	Gas Supply	3,953	8,231				
12	Gas Supply	2,600	3,716				
13	Gas Supply	3,122	3,135				
14	Gas Supply	353	1,791				
15	Gas Supply	1,208	-				
16	Gas Supply	2,077	353				
17	Gas Supply	4,969	-				
18	Gas Supply	1,697	598				
19	Gas Supply	1,283	1,808				
20	Gas Supply	353	1,203				
21	Gas Supply	2,678	2,620				
22	Gas Supply	-	50				
23	Gas Supply						
24	Gas Supply						
25	Gas Supply						
26	Gas Supply						
	<b>Subtotal Supply Contracts</b>	<b>41,342</b>	<b>42,448</b>	<b>39,623</b>	<b>53,696</b>	<b>53,838</b>	<b>54,284</b>
28	Seasonal Purchases	7,319	10,697	13,069	-	-	-
29	Underground Storage Withdrawal	13,997	15,097	14,006	14,006	14,006	14,006
30	LNG Storage Withdrawal	173	239	965	965	965	965
31	Propane/Air	-	-	-	-	-	-
32	SNG Purchases	-	-	-	-	-	-
33	Company Production	-	-	-	-	-	-
34	Local Purchases	-	-	-	-	-	-
35	Exchange with other Utilities	-	-	-	-	-	-
36	Other	-	-	-	-	-	-

**Total Gas Supply for Sales** 62,831 68,482 67,663 68,667 68,809 69,255

**Total Transportation Service** 25,094 25,013 25,267 25,291 25,275 25,275

**TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE** 87,925 93,495 92,930 93,958 94,085 94,530

**DEDUCTIONS**

37	Curtailments	-	-	-	-	-	-
38	Underground Storage Injections	-	-	-	-	-	-
39	LNG Liquefaction	-	-	-	-	-	-
40	Sales to other Utilities	-	-	-	-	-	-
41	Off System Sales	2	-	-	-	-	-
	<b>Total Deductions</b>	<b>2</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Net Gas Supply** 87,923 93,495 92,930 93,958 94,085 94,530

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-2A. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-1 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**GAS SUPPLY**

01	Gas Supply	36	33	103	103	103	103
02	Gas Supply	47	46	45	45	45	45
03	Gas Supply	3	7	34	34	34	34
04	Gas Supply	0	0	34	34	34	34
05	Gas Supply	5	6	8	8	8	8
06	Gas Supply	29	0	29	29	29	29
07	Gas Supply	0	1	3	3	3	3
08	Gas Supply	13	13	13	13	13	13
09	Gas Supply	4	4	4	4	4	4
10	Gas Supply	0	0	24	24	24	24
11	Gas Supply	0	0	28	28	28	28
12	Gas Supply	0	0	0	58	60	66
13	Gas Supply	0	0	22	22	22	22
	<b>Subtotal Supply Contracts</b>	<b>138</b>	<b>112</b>	<b>347</b>	<b>404</b>	<b>406</b>	<b>412</b>
14	Seasonal Purchases	136	344	103	-	-	-
15	Underground Storage Withdrawal	226	147	242	242	242	242
16	LNG Storage Withdrawal	8	12	156	214	214	214
17	Propane/Air	-	-	25	25	25	25
18	SNG Purchases	-	-	-	-	-	-
19	Company Production	-	-	-	-	-	-
20	Local Purchases	-	-	-	-	-	-
21	Exchange with other Utilities	-	-	-	-	-	-
22	Other	-	-	-	-	-	-

**Total Gas Supply for Sales** 507 615 872 885 887 893

**Total Transportation Service** 170 148 74 74 74 74

**TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE** 678 762 946 960 962 968

**DEDUCTIONS**

23	Curtailments	-	-	-	-	-	-
24	Underground Storage Injections	-	-	-	-	-	-
25	LNG Liquefaction	-	-	-	-	-	-
26	Sales to other Utilities	-	-	-	-	-	-
27	Off System Sales	-	-	-	-	-	-

**Total Deductions** - - - - -

**Net Gas Supply** 678 762 946 960 962 968

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-2B. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2 2021		-1 2022		0 2023		1 2024		2 2025		3 2026	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<b>A</b> City Gate Transportation Contracts (Note 1)												
1 Transportation	8,970	36	8,899	33	37,720	103	37,720	103	37,720	103	37,720	103
2 Transportation	9,817	47	9,932	46	16,253	45	16,253	45	16,253	45	16,253	45
3 Transportation	-	-	114	-	12,319	34	12,319	34	12,319	34	12,319	34
4 Transportation	553	5	715	6	2,920	8	2,920	8	2,920	8	2,920	8
5 Transportation	3,664	29	7,319	-	10,559	29	10,559	29	10,559	29	10,559	29
6 Transportation	11	-	7	1	1,095	3	1,095	3	1,095	3	1,095	3
7 Transportation	908	3	1,729	7	12,319	34	12,319	34	12,319	34	12,319	34
8 Transportation	146	4	230	4	527	4	527	4	527	4	527	4
9 Transportation	-	-	-	-	8,799	24	8,799	24	8,799	24	8,799	24
10 Transportation	-	-	-	-	10,281	28	10,281	28	10,281	28	10,281	28
11 Transportation	-	-	-	-	-	-	21,073	58	21,803	60	23,993	66
12 Transportation	-	-	5	-	7,919	22	7,919	22	7,919	22	7,919	22
<b>Total</b>	<b>24,069</b>	<b>125</b>	<b>28,951</b>	<b>99</b>	<b>120,712</b>	<b>334</b>	<b>141,766</b>	<b>391</b>	<b>142,516</b>	<b>393</b>	<b>144,706</b>	<b>399</b>
<b>B</b> Upstream Transportation Contracts												
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>C</b> Storage-Related Transportation Contracts												
1 Storage Transportation	1,597	23	1,608	23	8,507	23	8,507	23	8,507	23	8,507	23
2 Storage Transportation	-	-	-	-	-	-	-	-	-	-	-	-
3 Storage Transportation	883	13	959	13	4,928	14	4,928	14	4,928	14	4,928	14
4 Storage Transportation	894	9	796	9	3,467	9	3,467	9	3,467	9	3,467	9
5 Storage Transportation	4,647	13	4,683	13	4,747	13	4,747	13	4,747	13	4,747	13
6												
7												
8												
<b>Total</b>	<b>8,012</b>	<b>58</b>	<b>8,047</b>	<b>58</b>	<b>21,649</b>	<b>59</b>	<b>21,649</b>	<b>59</b>	<b>21,649</b>	<b>59</b>	<b>16,721</b>	<b>46</b>

Note 1: Historical volumes do not include AMA (Asset Management Agreement) calls to PECO's gate on released PECO FT (Firm Transportation) capacity. This approach was applied to historical years in this report.

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-2C. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2 2021		-1 2022		0 2023		1 2024		2 2025		3 2026	
	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts (Note 1)												
1 Storage	2,523	30	2,548	17	3,557	37	3,557	37	3,557	37	3,557	37
2 Storage	2,562	33	2,483	32	3,209	33	3,209	33	3,209	33	3,209	33
3 Storage	2,110	30	1,773	25	2,701	30	2,701	30	2,701	30	2,701	30
4 Storage	1,820	51	2,085	26	2,573	53	2,573	53	2,573	53	2,573	53
5 Storage	4,011	70	4,968	34	5,318	75	5,318	75	5,318	75	5,318	75
6 Storage	927	13	1,000	13	1,351	14	1,351	14	1,351	14	1,351	14
7												
8												
Total	13,952	226	14,855	147	18,708	242	18,708	242	18,708	242	18,708	242

Note 1. Certain prior year data was revised for comparative purpose from the year to year

Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-3. NUMBER OF CUSTOMERS (Year End)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**FIRM REQUIREMENTS**

01	Retail Residential	497,873	502,944	508,193	513,202	518,212	523,221
02	Retail Commercial	44,815	44,957	45,482	45,827	46,171	46,516
03	Retail Industrial	5	8	8	8	8	8
04	Other	1	1	1	1	1	1
<b>Subtotal</b>		<b>542,694</b>	<b>547,910</b>	<b>553,684</b>	<b>559,038</b>	<b>564,392</b>	<b>569,746</b>
06	Electric Power Generation	-	-	-	-	-	-
07	Transportation Service	670	655	626	612	601	594
08	<b>Customer Total</b>	<b>543,364</b>	<b>548,565</b>	<b>554,310</b>	<b>559,650</b>	<b>564,993</b>	<b>570,340</b>
09	Increase (Decrease)		5,201	5,745	5,340	5,343	5,347
10	Percent Change (%)		1.0%	1.05%	0.96%	0.95%	0.95%



Company Name: PECO Energy Company (Gas Services Group)  
 FORM-IRP-GAS-4C. PEAK DAY ANNUAL SUPPLY/DEMAND

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026

**GAS SUPPLY**

01	Supply Contracts	372	271	769	885	887	893
02	Spot Purchase	136	344	103	0	0	0
03	<b>Subtotal Gas Supply</b>	<b>507</b>	<b>615</b>	<b>872</b>	<b>885</b>	<b>887</b>	<b>893</b>
04	Transportation	170	148	74	74	74	74
05	<b>Total Gas Supply</b>	<b>678</b>	<b>762</b>	<b>946</b>	<b>960</b>	<b>962</b>	<b>968</b>

**REQUIREMENTS**

06	Firm Requirements	507	614	872	885	887	893
07	Interruptible Requirements	-	-	-	-	-	-
08	<b>Subtotal Firm &amp; Interruptible</b>	<b>507</b>	<b>614</b>	<b>872</b>	<b>885</b>	<b>887</b>	<b>893</b>
09	Transportation	170	148	74	74	74	74
10	Load Reductions	-	-	-	-	-	-
11	<b>Total Gas Requirements</b>	<b>678</b>	<b>762</b>	<b>946</b>	<b>960</b>	<b>962</b>	<b>967</b>
12	<b>Surplus or Deficiency (05-10)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(0)</b>	<b>0</b>	<b>0</b>

ORIGIN ID:MUVA (215) 841-5773  
MIKE BRENNAN  
PECO  
2301 MARKET ST  
S15-2  
PHILADELPHIA, PA 19103  
UNITED STATES US

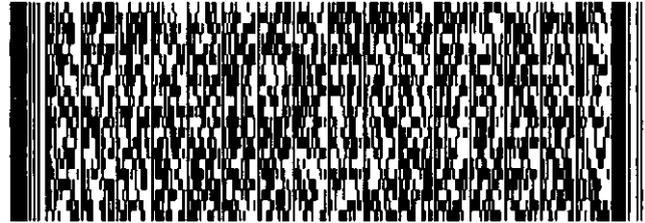
SHIP DATE: 27FEB23  
ACTWGT: 0.50 LB  
CAD: 112409553/INET4580

BILL SENDER

TO ROSEMARY CHIAVETTA  
PENNSYLVANIA PUBLIC UTILITY COMMISS  
2ND FLOOR NORTH, CKB  
400 NORTH ST.  
HARRISBURG PA 17120

581 J75982/FE2D

(717) 772-7777 REF GAS RES PLAN  
INV. DEPT  
PO



TUE - 28 FEB 4:30P

STANDARD OVERNIGHT

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17120  
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FEB 28 2023

PA PUBLIC UTILITY COMMISSION  
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