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AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

VIA E-File

March 9, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Electric Purchase of Receivable Discount Rate Update
Supplement No. 32 to PECO's Electric Generation Supplier Coordination Tariff No.
1S Issued March 9, 2023 and Effective March 10, 2023
Docket Nos. P-2020-3019290 and R-2022-3031714

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is Supplement No. 32 to Tariff Electric No. 1S of PECO's Electric Generation Supplier Coordination Tariff issued March 9, 2023 and effective March 10, 2023.

The purpose of the filing is to revise the Purchase of Receivables ("POR") discount rate. The POR discount rate of 0.1% associated with the recovery of implementation costs to enable Standard Offer Program (SOP) web enrollment allowed at the Pennsylvania Public Utility Commission's Order on PECO's Default Service Program for the period from June 1, 2021 through May 31, 2025 (DSP V) in Docket No. P-2020-3019290 and the April 1, 2022 POR discount rate filing in Docket No. R-2022-3031714 is being **eliminated** due to completion of recovery. The rate change became effective February 6, 2023. Included as a part of this filing is Attachment 1, which summarizes the revenues collected from electric generation suppliers (EGSs) and the implementation cost of SOP web enrollment. As shown in the attachment, there is an undercollection of \$2,572, which will not be charged to EGSs.

PECO notified all active EGSs the POR discount rate change in its service territory on February 6, 2023 via an Electric and Gas Choice Communication Bulletin.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (215) 841-6361 or via email at the following: megan.mcdevitt@exeloncorp.com.

Rosemary Chiavetta, Secretary
March 9, 2023
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read 'RCH', followed by a long horizontal flourish.

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
K. Monaghan, Director, Bureau of Audits (via e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via email only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: March 9, 2023

Effective: March 10, 2023

**ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Billing Service Options - Tenth Revised Page No. 92

Eliminate the Purchase of Receivables (POR) discount rate of 0.1% associated with the recovery of implementation costs to enable Standard Offer Program (“SOP”) web enrollment in compliance with the Commission’s Order in Docket Nos. P-2020-3019290 and R-2022-3031714.

resulting calculation ("EGS Charges") to PECO Energy via VAN or Internet protocol.

4. PECO Energy will provide the EGS up to four lines, each 80 characters in length, on its standard bill for messages directly related to the calculation or understanding of the EGS portion of the bill.
5. PECO Energy and EGSs will transmit Meter Data and billing charges to each other in accordance with the attached interim monthly billing schedule (Attachment E - Data Transfer Schedule.) PECO Energy will provide 60 days advance notice to EGSs before any modification takes effect so that parties that disagree with the discontinuance of the Data Transfer Schedule may request the Commission to overrule or modify PECO's decision. PECO and EGSs will transmit data in accordance with existing EDI standards as adopted by the Commission's Electronic Data Exchange Working Group.
6. EGS Charges must be received by PECO Energy in accordance with the Data Transfer Schedule.
7. If EGS Charges are not received by PECO Energy in accordance with the Data Transfer Schedule, PECO Energy will not place the EGS Charges into the next billing cycle. The Customer's bill for the current billing period will state that the EGS Charges for the current billing period are not available. The remittance period for EGS charges will begin when EGS charges actually appear on the bill. Any transactions with EGS charges sent to PECO Energy after the time periods outlined in the Data Transfer Schedule will be rejected and the EGS will need to resubmit data the following month.
8. PECO Energy will collect Customer's payments and will process payments in accordance with the Commission's payment priority set forth in Docket No. M- 00960890F.001 and Rule 17 of PECO's EDC Tariff.
9. PECO Energy will purchase the account receivable of each Consolidated EDC Billing Customer by paying the EGS for the amount owed for all undisputed Customer EGS Charges regardless of whether the Customer has paid PECO. The payment for the account receivable shall be without recourse and without discount, provided, however, that: (1) PECO shall discount the payment for any past due amounts related to an EGS's participation in a retail market enhancement program approved by the Commission at Docket No. P-2012-2283641; (2) PECO shall discount the payment by an amount not to exceed 0.2% until it has recovered fifty percent of the implementation and ongoing costs of the Standard Offer Program approved by the Commission at Docket No. P-2012-2283641, deferred costs related to the Company's retail opt-in program suspended by the Commission at Docket No. P-2012-2283641, and other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any others applicable docket, for recovery through a purchase of receivables discount that have not been otherwise recovered through fees paid by EGSs participating in the program. Upon completion of the recovery of the costs, the Company shall refund any over recovery of implementation and ongoing costs. (C)

(C) Denotes Change

Supplement No. 32 to
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: **March 9, 2023**

Effective: **March 10, 2023**

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ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

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Supplement No. 32 to
Tariff Electric Pa. P.U.C. No. 1S
Twenty-~~Second~~ Revised Page No. 1A
PECO Energy Company ~~Superseding Twenty-First~~ Revised Page No. 1A

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Billing Service Options - ~~Tenth~~ Revised Page No. 92

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Issued ~~March 9, 2023~~ Effective ~~March 10, 2023~~

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PECO Energy Company

**Supplement No. 32 to
Tariff Electric Pa. P.U.C. No. 1S
Tenth Revised Page No. 92
Superseding Ninth Revised Page No. 92**

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PECO shall discount the payment by 0.1% to recover all implementation costs to enable Standard Offer ¶
Program web enrollment as approved at Docket No. P-2020-3019290. ...

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Issued March 9, 2023

Effective March 10, 2023

Attachment 1

Attachment 1

PECO Summary of Electric Purchase of Receivables Cost and Recovery

Recover Implementation Costs to enable Standard Offer Program (SOP) Web Enrollment as approved
at Docket Nos. P-2020-3019290 & R-2022-3031714

<u>Month</u>	<u>Company Costs</u>	<u>Recovery</u>	<u>Monthly Net Amount, Costs and Recovery</u>	<u>Cumulative Net Amount to be Recovered</u>
Feb-22	\$1,013,300	(\$75,581)	\$937,719	\$937,719
Mar-22		(\$74,498)	(\$74,498)	\$863,221
Apr-22		(\$69,483)	(\$69,483)	\$793,738
May-22		(67,164)	(\$67,164)	\$726,574
Jun-22		(75,993)	(\$75,993)	\$650,581
Jul-22		(94,197)	(\$94,197)	\$556,384
Aug-22		(111,034)	(\$111,034)	\$445,349
Sep-22		(\$102,534)	(\$102,534)	\$342,815
Oct-22		(\$72,758)	(\$72,758)	\$270,057
Nov-22		(\$67,008)	(\$67,008)	\$203,049
Dec-22		(\$87,712)	(\$87,712)	\$115,337
Jan-23		(\$97,069)	(\$97,069)	\$18,268
Feb-2023		(\$15,541)	(\$15,541)	\$2,727
Mar-2023 (through Mar 8)		(\$155)	(\$155)	\$2,572 (a)
Totals	\$1,013,300	(\$1,010,728)	\$2,572 (a)	

Note (a) The remaining unrecovered balance of \$2,572 will not be charged to Electric Generation Suppliers.