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**E-File**

March 20, 2023

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 353 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Distribution System Improvement Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 353 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2023 through June 30, 2023 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. Also included as Attachment A is an updated DSIC reconciliation report for January 1, 2022 through December 31, 2022.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2023, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire                      NazAarah Sabree  
Richard Kanaskie, Esquire                      Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: APRIL 1, 2023 THROUGH June 30, 2023**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P) Less:	\$ 735,728,066
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	52,841,786
3	Retirements (Schedule B, Line 4, Column P)	(857,511)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	682,028,769
5	Accumulated Deferred Income Taxes	(39,800,042)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	642,228,727
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.34% 15,028,152
8	State Tax Flow-Through	(694,543)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	4,069,557
10	E=Experienced Net Over/(Under) Collections (A)	(2,589)
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	18,405,755
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	19,559,777
13	PQR = Projected Quarterly Distribution Revenue	263,060,591
14	DSIC = Distribution System Improvement Rider  Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	5.00%
	<b>Note 1:</b> $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 5 + Line 8) of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 30, 2023 at Docket No. M-2023-3037960. Attachment A shows the revised reconciliation report, which excludes interest due to the under-collection.

(B) Line 14 Calculation provides a DSIC rate of 7.44%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: APRIL 1, 2023 THROUGH June 30, 2023**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	2021 Balance	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Total	
1	Incremental Plant Additions	633,780,771	6,077,417	3,753,533	8,657,186	(9,498,731)	8,771,114	13,944,087	3,127,230	15,536,616	18,618,077	6,036,487	9,599,718	7,907,480	5,113,939	4,303,142	\$ 735,728,066
2	Cumulative Plant (Sum of Line 1)	633,780,771	639,858,188	643,611,721	652,268,907	642,770,176	651,541,290	665,485,377	668,612,607	684,149,223	702,767,300	708,803,787	718,403,505	726,310,985	731,424,924	735,728,066	735,728,066
	Less:																
3	Accumulated Depreciation	34,651,664	35,904,670	36,887,573	38,125,150	39,401,554	40,398,654	41,993,148	43,162,936	44,605,393	46,031,163	47,452,011	48,821,273	50,156,889	51,551,992	52,841,786	52,841,786
4	Retirements	(833,360)	14,729	(263,123)	(17,729)	25,593	(248,638)	326,951	(113,598)	142,491	93,094	65,123	-	(49,044)	-	-	(857,511)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	598,295,747	603,968,247	606,461,025	614,126,028	603,394,215	610,893,998	623,819,180	625,336,073	639,686,321	656,829,231	661,416,899	669,582,232	676,105,052	679,872,932	682,886,280	682,028,769
6	Dep = Depreciation Expense		1,238,277	1,246,025	1,256,202	1,250,811	1,245,738	1,267,543	1,283,386	1,299,966	1,332,676	1,355,725	1,369,262	1,384,660	1,395,103	1,289,794	
7	Projected Distribution Revenues		\$ 111,466,506	\$ 111,155,669	\$ 104,004,229	\$ 92,992,563	\$ 81,897,815	\$ 84,479,080	\$ 91,233,610	\$ 93,555,602	\$ 87,977,400	\$ 80,926,534	\$ 84,500,511	\$ 98,480,372	\$ 112,389,022	\$ 112,548,339	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: APRIL 1, 2023 THROUGH June 30, 2023**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.65%	4.48%	1.96%	-	1.96%
2	Common Equity	56.35%	9.45%	5.33%	1.390861207	7.41%
3	Total	<u>100.00%</u>		<u>7.29%</u>		<u>9.37%</u>
4	9.37% Annual PTRR / 4 quarters = 2.34% Quarterly PTRR					

(1) The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 8.99% and Fed. tax rate is 21%.

$$1/[(1-8.99%)*(1-21\%)] = 1.390861207$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated February 9, 2023 at Docket No. M-2023-3037661.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

Rate Base and Depreciation Expense

<b>From Date:</b>	<b>12/1/2022</b>
<b>To Date</b>	<b>12/31/2022</b>
Gross Plant Total	\$725,453,473.67
Gross Reserve Total	50,156,888.65
Rate Base	<b>675,296,585.02</b>
Total Depreciation	
Expense MTD	<b>1,384,660.27</b>
Total Depreciation	
Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.86	-	-	-	-	-	593,600.86
361.0 - Structures and Improvements	8,521,827.74	-	-	-	-	-	8,521,827.74
362.0 - Station Equipment	123,926,622.05	2,448,956.96	(49,043.87)	-	-	-	126,326,535.14
364.2 - Towers and Fixtures	2,459,564.83	1,549.89	-	-	-	-	2,461,114.72
364.4 - Poles and Fixtures	143,924,711.57	1,810,217.14	-	-	-	-	145,734,928.71
364.8 - Clearing Land and Rights	265,134.41	-	-	-	-	-	265,134.41
365.0 - Overhead Conductors, Device	235,807,952.15	1,086,978.63	-	-	-	-	236,894,930.78
366.0 - Underground Conduit	27,855,853.12	855,034.91	-	-	-	-	28,710,888.03
367.0 - Undergrnd Conductors,Device	103,003,124.18	1,288,321.81	-	-	-	-	104,291,445.99
368.2 - Overhead Type Transformers	28,835,196.20	(1,773.90)	-	-	-	-	28,833,422.30
368.4 - Submersible or Padmt Type	7,739,599.71	(64,884.81)	-	-	-	-	7,674,714.90
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,307,289.59	66,481.49	-	-	-	-	18,373,771.08
371.4 - Area Lighting Fixtures	347,698.88	390.87	-	-	-	-	348,089.75
373.2 - Street Lighting & Sig Sys	14,760,314.11	416,207.42	-	-	-	-	15,176,521.53
391.6 - Comp Equip	70,437.50	-	-	-	-	-	70,437.50
<b>Total Assets</b>	<b>717,595,037.13</b>	<b>7,907,480.41</b>	<b>(49,043.87)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>725,453,473.67</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments		
360.2 - Land	(587.27)	-	-	-	(587.27)	
360.4 - Land Rights	37,571.46	843.54	-	-	38,415.00	
361.0 - Structures and Improvements	431,100.69	12,694.32	-	-	443,795.01	
362.0 - Station Equipment	7,910,698.78	235,311.80	(49,043.87)	-	8,096,966.71	
364.2 - Towers and Fixtures	118,819.03	4,250.13	-	-	123,069.16	
364.4 - Poles and Fixtures	9,920,744.37	276,629.44	-	-	10,197,373.81	
364.8 - Clearing Land and Rights	28,194.58	409.38	-	-	28,603.96	
365.0 - Overhead Conductors, Device	15,607,727.47	437,803.67	-	-	16,045,531.14	
366.0 - Underground Conduit	1,429,753.46	45,886.12	-	-	1,475,639.58	
367.0 - Undergrnd Conductors,Device	6,108,309.53	201,615.65	-	-	6,309,925.18	
368.2 - Overhead Type Transformers	3,766,941.41	70,672.32	-	-	3,837,613.73	
368.4 - Submersible or Padmt Type	466,939.43	13,380.48	-	-	480,319.91	
368.6 - Non-Network Housing	-	-	-	-	-	
369.0 - Services	1,836,789.09	35,103.83	-	-	1,871,892.92	
371.4 - Area Lighting Fixtures	71,014.84	1,261.21	-	-	72,276.05	
373.2 - Street Lighting & Sig Sys	1,082,870.65	47,624.42	-	-	1,130,495.07	
391.6 - Comp Equip	4,384.73	1,173.96	-	-	5,558.69	
<b>Total Reserve</b>	<b>48,821,272.25</b>	<b>1,384,660.27</b>	<b>(49,043.87)</b>	<b>-</b>	<b>50,156,888.65</b>	

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

**Rate Base and Depreciation Expense**

**From Date:** 1/1/2023  
**To Date:** 1/31/2023

Gross Plant Total	\$730,567,412.47
Gross Reserve Total	51,551,992.09
Rate Base	<b>679,015,420.38</b>

Total Depreciation Expense MTD	<b>1,395,103.44</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.86	-	-	-	-	-	593,600.86
361.0 - Structures and Improvements	8,521,827.74	(62.52)	-	-	-	-	8,521,765.22
362.0 - Station Equipment	126,326,535.14	2,025,066.22	-	-	-	-	128,351,601.36
364.2 - Towers and Fixtures	2,461,114.72	(1,001.89)	-	-	-	-	2,460,112.83
364.4 - Poles and Fixtures	145,734,928.71	(132,779.05)	-	-	-	-	145,602,149.66
364.8 - Clearing Land and Rights	265,134.41	-	-	-	-	-	265,134.41
365.0 - Overhead Conductors, Device	236,894,930.78	1,705,408.20	-	-	-	-	238,600,338.98
366.0 - Underground Conduit	28,710,888.03	656,596.65	-	-	-	-	29,367,484.68
367.0 - Undergrnd Conductors,Device	104,291,445.99	1,001,958.43	-	-	-	-	105,293,404.42
368.2 - Overhead Type Transformers	28,833,422.30	(358.04)	-	-	-	-	28,833,064.26
368.4 - Submersible or Padmt Type	7,674,714.90	(18,359.93)	-	-	-	-	7,656,354.97
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,373,771.08	28,016.18	-	-	-	-	18,401,787.26
371.4 - Area Lighting Fixtures	348,089.75	(497.19)	-	-	-	-	347,592.56
373.2 - Street Lighting & Sig Sys	15,176,521.53	(150,048.26)	-	-	-	-	15,026,473.27
391.6 - Comp Equip	70,437.50	-	-	-	-	-	70,437.50
<b>Total Assets</b>	<b>725,453,473.67</b>	<b>5,113,938.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>730,567,412.47</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	(587.27)	-	-	-	(587.27)	
360.4 - Land Rights	38,415.00	842.26	-	-	39,257.26	
361.0 - Structures and Improvements	443,795.01	12,674.35	-	-	456,469.36	
362.0 - Station Equipment	8,096,966.71	239,329.38	-	-	8,336,296.09	
364.2 - Towers and Fixtures	123,069.16	4,242.91	-	-	127,312.07	
364.4 - Poles and Fixtures	10,197,373.81	277,782.00	-	-	10,475,155.81	
364.8 - Clearing Land and Rights	28,603.96	408.67	-	-	29,012.63	
365.0 - Overhead Conductors, Device	16,045,531.14	439,704.46	-	-	16,485,235.60	
366.0 - Underground Conduit	1,475,639.58	47,099.21	-	-	1,522,738.79	
367.0 - Undergrnd Conductors,Device	6,309,925.18	203,565.92	-	-	6,513,491.10	
368.2 - Overhead Type Transformers	3,837,613.73	70,669.70	-	-	3,908,283.43	
368.4 - Submersible or Padmt Type	480,319.91	13,308.22	-	-	493,628.13	
368.6 - Non-Network Housing	-	-	-	-	-	
369.0 - Services	1,871,892.92	35,129.66	-	-	1,907,022.58	
371.4 - Area Lighting Fixtures	72,276.05	1,255.23	-	-	73,531.28	
373.2 - Street Lighting & Sig Sys	1,130,495.07	47,917.51	-	-	1,178,412.58	
391.6 - Comp Equip	5,558.69	1,173.96	-	-	6,732.65	
<b>Total Reserve</b>	<b>50,156,888.65</b>	<b>1,395,103.44</b>	<b>-</b>	<b>-</b>	<b>51,551,992.09</b>	

**PPL Electric Utilities**  
**Distribution System Improvement Charge**

Rate Base and Depreciation Expense

<b>From Date:</b>	<b>2/1/2023</b>
<b>To Date</b>	<b>2/28/2023</b>
Gross Plant Total	\$734,870,554.60
Gross Reserve Total	52,841,785.62
Rate Base	<b>682,028,768.98</b>
Total Depreciation Expense MTD	<b>1,289,793.53</b>
Total Depreciation Expense YTD	<b>N/A</b>

**Plant Activity**

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	1,176,110.23	-	-	-	-	-	1,176,110.23
360.4 - Land Rights	593,600.86	-	-	-	-	-	593,600.86
361.0 - Structures and Improvements	8,521,765.22	-	-	-	-	-	8,521,765.22
362.0 - Station Equipment	128,351,601.36	772,319.42	-	-	-	-	129,123,920.78
364.2 - Towers and Fixtures	2,460,112.83	9.61	-	-	-	-	2,460,122.44
364.4 - Poles and Fixtures	145,602,149.66	1,213,227.13	-	-	-	-	146,815,376.79
364.8 - Clearing Land and Rights	265,134.41	-	-	-	-	-	265,134.41
365.0 - Overhead Conductors, Device	238,600,338.98	918,117.82	-	-	-	-	239,518,456.80
366.0 - Underground Conduit	29,367,484.68	646,009.21	-	-	-	-	30,013,493.89
367.0 - Undergrnd Conductors,Device	105,293,404.42	439,992.02	-	-	-	-	105,733,396.44
368.2 - Overhead Type Transformers	28,833,064.26	(48.10)	-	-	-	-	28,833,016.16
368.4 - Submersible or Padmt Type	7,656,354.97	-	-	-	-	-	7,656,354.97
368.6 - Non-Network Housing	-	-	-	-	-	-	-
369.0 - Services	18,401,787.26	59,487.84	-	-	-	-	18,461,275.10
371.4 - Area Lighting Fixtures	347,592.56	50.08	-	-	-	-	347,642.64
373.2 - Street Lighting & Sig Sys	15,026,473.27	253,977.10	-	-	-	-	15,280,450.37
391.6 - Comp Equip	70,437.50	-	-	-	-	-	70,437.50
<b>Total Assets</b>	<b>730,567,412.47</b>	<b>4,303,142.13</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>734,870,554.60</b>

**Reserve Activity**

Depreciation Group	Beginning Reserve		Depreciation		End Reserve Balance
	Balance	Expense	Retirements	Adjustments	
360.2 - Land	(587.27)	-	-	-	(587.27)
360.4 - Land Rights	39,257.26	810.37	-	-	40,067.63
361.0 - Structures and Improvements	456,469.36	12,177.78	-	-	468,647.14
362.0 - Station Equipment	8,336,296.09	237,155.91	-	-	8,573,452.00
364.2 - Towers and Fixtures	127,312.07	3,944.84	-	-	131,256.91
364.4 - Poles and Fixtures	10,475,155.81	249,378.44	-	-	10,724,534.25
364.8 - Clearing Land and Rights	29,012.63	445.18	-	-	29,457.81
365.0 - Overhead Conductors, Device	16,485,235.60	393,614.28	-	-	16,878,849.88
366.0 - Underground Conduit	1,522,738.79	43,771.86	-	-	1,566,510.65
367.0 - Undergrnd Conductors,Device	6,513,491.10	188,828.06	-	-	6,702,319.16
368.2 - Overhead Type Transformers	3,908,283.43	70,669.20	-	-	3,978,952.63
368.4 - Submersible or Padmt Type	493,628.13	13,292.28	-	-	506,920.41
368.6 - Non-Network Housing	-	-	-	-	-
369.0 - Services	1,907,022.58	29,863.81	-	-	1,936,886.39
371.4 - Area Lighting Fixtures	73,531.28	1,258.49	-	-	74,789.77
373.2 - Street Lighting & Sig Sys	1,178,412.58	43,409.07	-	-	1,221,821.65
391.6 - Comp Equip	6,732.65	1,173.96	-	-	7,906.61
<b>Total Reserve</b>	<b>51,551,992.09</b>	<b>1,289,793.53</b>	<b>-</b>	<b>-</b>	<b>52,841,785.62</b>

# Attachment A



**PPL ELECTRIC UTILITIES CORPORATION**  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION**  
Report For The Period January 1, 2022 to December 31, 2022

Line No.		(A) Total
1	Filed Distribution Revenue (including GRT), (Schedule 2, Line 1, Column M)	\$ 1,122,669,891
2	Filed Current (DSIC) Revenue Requirement - (including GRT), (Schedule 2, Line 3, Column M)	\$ -
3	Filed Current (DSIC) Revenue Requirement - (excluding GRT), (Schedule 2, Line 5, Column M)	\$ -
4	Actual DSIC Revenues Billed - Current (excluding GRT), (Schedule 2, Line 6, Column M)	\$ (543)
5	Net Over/(Under) Collection Amount (Schedule 2, Line 7, Column M)	\$ (543)
6	Interest on Over/(Under) Collection, (Schedule 2, Line 8, Column M)	\$ -
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	\$ (543)
8	E-Factor Balance (Schedule 4, Line 13, Column B)	\$ (2,046)
9	Total Over/(Under) Collection Balance	\$ (2,589)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") REVENUE REQUIREMENT AND ACTUAL REVENUES**

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1	Filed Distribution Revenue (including GRT)	\$ 111,466,506	\$ 111,155,669	\$ 104,004,229	\$ 92,992,563	\$ 81,897,815	\$ 84,479,080	\$ 91,233,610	\$ 93,555,602	\$ 87,977,400	\$ 80,926,534	\$ 84,500,511	\$ 98,480,372	\$ 1,122,669,891
2	DSIC Rate (including GRT) - Excluding E-Factor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3	Filed DSIC Revenue Requirement - Excluding E-Factor (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
5	Filed Current "DSIC" Revenue Requirement (excluding GRT) (Line 3 multiplied by Line 4)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Actual Current "DSIC" Revenues Billed (excluding GRT) (Schedule 5, Column D)	\$ 1	\$ (24)	\$ 24	\$ -	\$ -	\$ -	\$ (874)	\$ 24	\$ (18)	\$ 37	\$ -	\$ 287	\$ (543)
7	Net Over/(Under) Collection (Line 6 less Line 5)	\$ 1	\$ (24)	\$ 24	\$ -	\$ -	\$ -	\$ (874)	\$ 24	\$ (18)	\$ 37	\$ -	\$ 287	\$ (543)
8	Interest on Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Net Over/(Under) Collection, Including Interest	\$ 1	\$ (24)	\$ 24	\$ -	\$ -	\$ -	\$ (874)	\$ 24	\$ (18)	\$ 37	\$ -	\$ 287	\$ (543)

(1) Gross Receipts Tax Factor (1-.059)

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months) (2)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection (3)
1	January 2022	4.25%	21	\$ 1	\$ -
2	February 2022	4.25%	20	(24)	\$ (2)
3	March 2022	4.50%	19	24	\$ 2
4	April 2022	4.75%	18	-	\$ -
5	May 2022	4.75%	17	-	\$ -
6	June 2022	5.25%	16	-	\$ -
7	July 2022	5.50%	15	(874)	\$ (60)
8	August 2022	5.75%	14	24	\$ 2
9	September 2022	5.50%	13	(18)	\$ (1)
10	October 2022	5.75%	12	37	\$ 2
11	November 2022	6.25%	11	-	\$ -
12	December 2022	6.50%	10	287	\$ 16
13	Total			<u>\$ (543)</u>	<u>\$ (41)</u>

(1) From Schedule 2, Line 7.

(2) The interest calculation uses the over(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) Based on the monthly over/(under) collection calculations performed during the year, interest was in an under-collected position at 12/31/22 in the amount of (\$41). PPL Electric is not permitted to accrue interest on under-collections.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE("DSIC")**  
**Report For The Period January 1, 2022 to December 31, 2022**

Line No.	Month	(A) (Refund)/ Recovery (1) (2)	(B) Over/(Under) Balance (3) (4)
1	Balance - December 31, 2021		\$ 16,502
2	January 2022	-	16,502
3	February 2022	-	16,502
4	March 2022	-	16,502
5	April 2022	(6,216)	10,286
6	May 2022	(6,027)	4,259
7	June 2022	(6,305)	(2,046)
8	July 2022	-	(2,046)
9	August 2022	-	(2,046)
10	September 2022	-	(2,046)
11	October 2022	-	(2,046)
12	November 2022	-	(2,046)
13	December 2022	-	(2,046)

(1) From Schedule 5, Column (C), for the respective month and rate group.

(2) (Refund)/Recovery amounts exclude GRT.

(3) Calculated using Line 1, Column (B) plus the (Refund)/Recovery for the respective month in Column (A) respectively.

(4) The Over/(Under) collection, including applicable interest, at December 31, 2021, as set forth on Schedule 1, Line 9 of the Company's DSIC reconciliation filing (M-2022-3030609) dated January 28, 2022.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE("DSIC")**  
**Report For The Period January 1, 2022 to December 31, 2022**

Month		(A)	(B)	(C)	(D)
		Distribution System Improvement Charge Revenues (DSIC)	Distribution System Improvement Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net DSIC Revenue (2)
January	2022	\$ 1	\$ 1	\$ -	\$ 1
February	2022	\$ (26)	\$ (24)	\$ -	\$ (24)
March	2022	\$ 26	\$ 24	\$ -	\$ 24
April	2022	\$ (6,606)	\$ (6,216)	\$ (6,216)	\$ -
May	2022	\$ (6,405)	\$ (6,027)	\$ (6,027)	\$ -
June	2022	\$ (6,700)	\$ (6,305)	\$ (6,305)	\$ -
July	2022	\$ (929)	\$ (874)	\$ -	\$ (874)
August	2022	\$ 25	\$ 24	\$ -	\$ 24
September	2022	\$ (19)	\$ (18)	\$ -	\$ (18)
October	2022	\$ 39	\$ 37	\$ -	\$ 37
November	2022	\$ 0	\$ -	\$ -	\$ -
December	2022	\$ 305	\$ 287	\$ -	\$ 287
		<u>\$ (20,289)</u>	<u>\$ (19,091)</u>	<u>\$ (18,548)</u>	<u>\$ (543)</u>

(1) Column (A) times (1 - GRT).

(2) Column (B) less Column (C) for the respective month.

**VERIFICATION**

COMMONWEALTH OF PENNSYLVANIA    )  
   : SS  
COUNTY OF LEHIGH                                 )

I, Salim Salet, hereby state that the personnel performing DSIC-eligible work are qualified and that any DSIC-eligible work that is performed by independent contractors is properly inspected by utility employees, in compliance with 66 Pa.C.S. Section 1359. The facts set forth above are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

*Salim Salet*

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Date: 3/13/2023



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 20, 2023

EFFECTIVE: April 1, 2023

**STEPHANIE R. RAYMOND, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 5.00% will remain 5.00% for  
the period April 1, 2023 through June 30, 2023.



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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2023 through June 30, 2023. **(C)**

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)