



**peco**<sup>SM</sup>

AN EXELON COMPANY

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March 24, 2023

**Via E-File**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 5  
PURCHASED GAS COSTS – Quarterly Reporting Requirement  
PGC No. 39, Report No. 1, Docket No. R-2022-3032250

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended February 28, 2023. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended February 28, 2023.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended February 28, 2023.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended February 28, 2023.

Sincerely,

Enclosures

cc: R. A. Kanaskie, Director, Bureau of Investigation and Enforcement (via e-mail only)  
Office of Consumer Advocate (via e-mail only)  
Office of Small Business Advocate (via e-mail only)

**PECO Energy Company - Gas Operations**  
December 1, 2022 through February 28, 2023

Schedule No. 1  
Page 1 of 2

Key	Qtrly_Contracts	Dec-22	Jan-23	Feb-23
Pipeline	Eastern Shore	\$120,072	\$117,523	\$116,306
	Transcontinental	\$2,142,622	\$2,269,928	\$2,080,818
	UGI	\$259,689	\$35,797	\$211,982
	Texas Eastern	\$4,843,257	\$4,852,076	\$4,846,600
	Dominion	\$435,139	\$362,669	\$361,497
<b>Pipeline Total</b>		<b>\$7,800,779</b>	<b>\$7,637,993</b>	<b>\$7,617,202</b>
Supplier	TE/TR 3221	\$2,484,540	\$6,869,408	\$979,893
	TE/TR 5004	\$4,514,621		
	TE/TR 5006	\$9,020,375	\$2,706,300	\$2,602,101
	TE/TR 3220	\$7,456,528		\$36,926
	TE/TR 5101	\$2,932,874		\$193,998
	TE/TR 6607	\$28,991,420	\$7,609,340	\$7,391,811
	TE/TR DTE 5098	\$1,182,735	\$676,110	\$610,680
	TE/TR 8349	\$2,309,375	\$2,310,120	\$2,086,560
	TE/TR 5104	\$1,015,560	\$1,015,560	\$917,280
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 4799	\$591,030	\$400,000	\$800,000
	TE/TR Colonial Energy 1	\$48,500	\$48,500	\$48,500
	TE/TR Colonial Energy	\$109,300	\$109,300	\$109,300
	TE/TR 4789	\$307,969	\$307,969	\$307,969
TE/TR 4365	\$83,100			
<b>Supplier Total</b>		<b>\$61,125,927</b>	<b>\$22,130,607</b>	<b>\$16,163,018</b>
<b>Grand Total</b>		<b>\$68,926,706</b>	<b>\$29,768,600</b>	<b>\$23,780,220</b>

Adjustments				
Pipeline	Eastern Shore	\$137	(\$2,572)	\$1,298
	Transcontinental	(\$1,049)	\$942	(\$561)
	UGI	\$26,795	\$336,931	(\$2,704)
	Texas Eastern	\$12,107	(\$1,136)	\$7
	Dominion	\$22	\$197	(\$467)
<b>Pipeline Total</b>		<b>\$38,012</b>	<b>\$334,361</b>	<b>(\$2,428)</b>
Supplier	TE/TR 5006	\$73	\$116	\$0
	TE/TR 5101	\$29	\$52	
	TE/TR 6607	(\$254)	(\$10,642)	\$29
<b>Supplier Total</b>		<b>(\$153)</b>	<b>(\$10,473)</b>	<b>\$29</b>
<b>Grand Total</b>		<b>\$37,859</b>	<b>\$323,888</b>	<b>(\$2,399)</b>

Misc Costs				
(blank)	Cap Release	\$328,365	\$294,474	\$255,827
	GasChoice	(\$1,961)	(\$31,550)	(\$3,415)
	LNG Storages	\$132,502	\$57,799	\$178,423
	OSS/Fuel Ret'd to Custs	\$0	\$0	\$0
	OSS/Swap Ret'd to Custs	(\$2,326,507)	(\$2,337,368)	(\$2,418,237)
	PRO Storages	\$0	\$0	\$70,195
	UG Storages	\$17,933,659	\$20,899,719	\$17,799,242
<b>(blank) Total</b>		<b>\$16,066,058</b>	<b>\$18,883,075</b>	<b>\$15,882,035</b>
<b>Grand Total</b>		<b>\$16,066,058</b>	<b>\$18,883,075</b>	<b>\$15,882,035</b>

Addl Adjustments				
Prepaid Gas		\$788,913	\$663,797	\$886,738
<b>Addl Adjustments Total</b>		<b>\$788,913</b>	<b>\$663,797</b>	<b>\$886,738</b>

<b>TOTAL GAS COSTS</b>	<b>\$85,819,536</b>	<b>\$49,639,360</b>	<b>\$40,546,593</b>
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**PECO-GAS OPERATIONS  
SUMMARY OF FUELS PURCHASED  
THREE MONTHS ENDED FEBRUARY 2023  
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Dec-22	\$85,819,536	\$51,177	\$14,572	\$632	\$24,279	\$90,660	\$85,728,876
Jan-23	\$49,639,360	\$30,157	\$80,612	\$381	\$26,975	\$138,125	\$49,501,235
Feb-23	<u>\$40,546,593</u>	<u>\$3,445</u>	<u>\$96,195</u>	<u>\$20</u>	<u>\$26,686</u>	<u>\$126,346</u>	<u>\$40,420,247</u>
Total	\$176,005,489	\$84,779	\$191,379	\$1,033	\$77,940	\$355,131	\$175,650,358

**PECO - GAS OPERATIONS  
STATEMENT OF ACTUAL OVER/(UNDER)  
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 39  
PURCHASED GAS COST (1307 f)  
THREE MONTHS ENDED FEBRUARY 2023**

<u>Month</u>	Net Fuel <u>Cost (a)</u> (1)	Recoverable <u>Fuel Cost (b)</u> (2)	PGC Revenue <u>(Excl. GRT)</u> (3)	Monthly Over/(Under) <u>Recovery</u> (4) = (3)-(2)
Dec-22	\$85,728,876	\$85,662,624	\$55,094,763	(\$30,567,861)
Jan-23	\$49,501,235	\$49,485,540	\$66,030,638	\$16,545,098
Feb-23	<u>\$40,420,247</u>	<u>\$40,394,680</u>	<u>\$61,606,031</u>	<u>\$21,211,351</u>
Total	\$175,650,358	\$175,542,844	\$182,731,432	\$7,188,588

(a) Excludes IS, TCS, MV-I and Stand-by Sales Service

(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS  
NET GAS FUEL COSTS (a)  
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS  
THREE MONTHS ENDED FEBRUARY 2023**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Dec-22	\$85,728,876	\$77,494,500	\$8,234,376
Jan-23	\$49,501,235	\$95,381,087	(\$45,879,852)
Feb-23	<u>\$40,420,247</u>	<u>\$59,923,342</u>	<u>(\$19,503,095)</u>
Total	\$175,650,358	\$232,798,929	(\$57,148,571)

(a) Total Cost of Fuel less IS, TCS, MV-I and Stand-by Sales Service.

(b) Actual costs are 24.5% lower than projected costs.