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March 31, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing
Supplement No. 59 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2023-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 59 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25 – Retail Tariff ("Tariff"). Supplement No. 59 has an effective date of June 1, 2023.

Supplement No. 59 modifies default service supply rates contained in Rider No. 8 – Default Service Supply for residential and lighting, small commercial and industrial ("C&I"), and medium C&I customers with demands less than 200 kW. Additionally, Supplement No. 59 is revising the table on Seventh Revised Page No. 100 to accommodate space constraints.

Herein, the Company is providing statements that support the proposed default service supply rates. As these statements indicate, Supplement No. 59 reflects updated rate factors for residential, lighting and electric vehicle time-of-use ("EV TOU") rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version, and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

With respect to residential and lighting, and small C&I rate classes, the default service supply rates provided in Supplement No. 59 reflect three reconciliations of two Capacity Proxy Prices, as follows:



1. Capacity Proxy Price used in the Company's September 2021 and March 2022 competitive auctions for the 2023/2024 delivery year, pursuant to the Commission's Orders dated September 15, 2021 at Docket No. P-2021-3027796 and February 24, 2022 at Docket No. P-2022-3030423.
2. Capacity Proxy Price used in the Company's September 2022 competitive auction for the 2024/2025 delivery year, pursuant to the Order entered September 15, 2022, at Docket No. P-2022-3034176.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Emily M. Farah", is positioned above the printed name.

Emily M. Farah
Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/encl.)



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: March 31, 2023

EFFECTIVE: June 1, 2023

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES,
REFORMATS A TABLE, AND REVISES RATE FACTORS WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES**Rider No. 8 – Default Service Supply****Seventh Revised Page No. 98
Cancelling Sixth Revised Page No. 98**

For the Application Period June 1, 2023, through November 30, 2023, the supply charge for Residential customers has increased from 8.8349 ¢/kWh to 9.1956 ¢/kWh; the EV-TOU Off-Peak supply charge for Residential customers has increased from 7.1538 ¢/kWh to 7.9085 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Residential customers has increased from 5.2002 ¢/kWh to 5.7014 ¢/kWh.

Rider No. 8 – Default Service Supply**Fourth Revised Page No. 98A
Cancelling Third Revised Page No. 98A**

For the Application Period June 1, 2023, through November 30, 2023, the supply charge for Small Commercial & Industrial customers has increased from 8.5288 ¢/kWh to 9.6123 ¢/kWh; the EV-TOU Peak supply charge for Small Commercial & Industrial customers has increased from 11.8032 ¢/kWh to 12.7842 ¢/kWh; the EV-TOU Off-Peak supply charge for Small Commercial & Industrial customers has increased from 7.2557 ¢/kWh to 8.6507 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Small Commercial & Industrial customers has increased from 5.2063 ¢/kWh to 6.1520 ¢/kWh.

Rider No. 8 – Default Service Supply**Fourteenth Revised Page No. 99
Cancelling Thirteenth Revised Page No. 99****Rider No. 8 – Default Service Supply****Sixth Revised Page No. 101
Cancelling Fifth Revised Page No. 101**

For the Application Period June 1, 2023, through November 30, 2023, the supply charge for Lighting customers has increased from 6.1053 ¢/kWh to 6.7945 ¢/kWh.

DECREASES**Rider No. 8 – Default Service Supply****Seventh Revised Page No. 98
Cancelling Sixth Revised Page No. 98**

For the Application Period June 1, 2023, through November 30, 2023, the EV-TOU Peak supply charge for Residential customers has decreased from 12.5930 ¢/kWh to 12.5048 ¢/kWh.

Rider No. 8 – Default Service Supply**Fourteenth Revised Page No. 99
Cancelling Thirteenth Revised Page No. 99**

For the Application Period June 1, 2023, through August 31, 2023, the supply charge for Medium Commercial & Industrial customers has decreased from 10.0237 ¢/kWh to 8.4160 ¢/kWh; the EV-TOU Peak supply charge for Medium Commercial & Industrial customers has decreased from 14.0984 ¢/kWh to 11.2765 ¢/kWh; the EV-TOU Off-Peak supply charge for Medium Commercial & Industrial customers has decreased from 8.5076 ¢/kWh to 7.4899 ¢/kWh; and the EV-TOU Super Off-Peak supply charge for Medium Commercial & Industrial customers has decreased from 6.1060 ¢/kWh to 5.3862 ¢/kWh.

CHANGES**Rider No. 8 – Default Service Supply****Seventh Revised Page No. 100
Cancelling Sixth Revised Page No. 100**

The Table has been reformatted to accommodate space constraints.

Rider No. 8 – Default Service Supply**Third Revised Page No. 104
Cancelling Second Revised Page No. 104****Second Revised Page No. 104A
Cancelling First Revised Page No. 104A**

Rate Factors for the residential, lighting and EV-TOU customer groups have been updated as per the provisions of the Rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Electric Vehicle Time-of Use Pilot Program⁽¹⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	8.8349	12.5930	7.1538	5.2002
June 1, 2023 through November 30, 2023	9.1956	12.5048	7.9085	5.7014
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)(D)(I)(I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: MARCH 31, 2023

EFFECTIVE: JUNE 1, 2023

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	9.6123	12.7842	8.6507	6.1520
December 1, 2023 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

STANDARD CONTRACT RIDERS - (Continued)
RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2023 through February 29, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2024 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through August 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX

(I)

(D) – Indicates Decrease

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2021 through 11/30/2021	12/01/2021 through 05/31/2022	06/01/2022 through 11/30/2022	12/01/2022 through 05/31/2023
Supply Charge ¢ per kWh		3.0953	3.4191	4.7956	6.1053
		Fixture Charge — \$ per Month			
Mercury Vapor					
100	44	1.36	1.50	2.11	2.69
175	74	2.29	2.53	3.55	4.52
250	102	3.16	3.49	4.89	6.23
400	161	4.98	5.50	7.72	9.83
1000	386	11.95	13.20	18.51	23.57
High Pressure Sodium					
70	29	0.90	0.99	1.39	1.77
100	50	1.55	1.71	2.40	3.05
150	71	2.20	2.43	3.40	4.33
200	95	2.94	3.25	4.56	5.80
250	110	3.40	3.76	5.28	6.72
400	170	5.26	5.81	8.15	10.38
1000	387	11.98	13.23	18.56	23.63
Flood Lighting - Unmetered					
70	29	0.90	0.99	1.39	1.77
100	46	1.42	1.57	2.21	2.81
150	67	2.07	2.29	3.21	4.09
250	100	3.10	3.42	4.80	6.11
400	155	4.80	5.30	7.43	9.46
Light-Emitting Diode (LED) – Cobra Head					
30	11	X.XX	0.55	0.53	0.67
45	16	0.50	0.55	0.77	0.98
60	21	0.65	0.72	1.01	1.28
95	34	1.05	1.16	1.63	2.08
139	49	1.52	1.68	2.35	2.99
219	77	2.38	2.63	3.69	4.70
Light-Emitting Diode (LED) – Colonial					
20	7	X.XX	0.58	0.34	0.43
45	16	X.XX	0.58	0.77	0.98
Light-Emitting Diode (LED) – Contemporary					
40	14	X.XX	0.58	0.67	0.85
55	20	X.XX	0.58	0.96	1.22

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- DSS_b** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.

- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

- S** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2021 through May 31, 2022	1.0059	0.5708
June 1, 2022 through May 31, 2023	1.0042	0.6941
June 1, 2023 through May 31, 2024	1.0034	0.7416
June 1, 2024 through May 31, 2025	X.XXXX	X.XXXX

(C)

- T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

CALCULATION OF RATE – ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM

DSS Electric Vehicle Time-of-Use Pilot Program (“DSS EV-TOU”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The DSS EV-TOU rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM. The Peak Period will consist of all hours every day from 1:00 PM through 9:00 PM. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible DSS EV-TOU service customers.

The DSS EV-TOU rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS EV-TOU shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for DSS EV-TOU rates provided during the billing month.

During the pilot program, the DSS EV-TOU rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F * TOU F + (DSS_b/S)] * [1/(1 - T)]$$

Where:

DSS = Default Service Supply rate as defined above, with the addition of the EV-TOU Rate Factors.

TOU F = EV-TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No.P-2020-3019522.

Electric Vehicle Time-of-Use Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I ⁽¹⁾ GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾	PK ⁽²⁾	OFF ⁽³⁾	SUP ⁽⁴⁾
June 1, 2021 through May 31, 2022	1.65	0.65	0.47	1.58	0.70	0.50	1.61	0.71	0.51
June 1, 2022 through May 31, 2023	1.43	0.81	0.59	1.38	0.85	0.61	1.41	0.85	0.61
June 1, 2023 through May 31, 2024	1.36	0.86	0.62	1.33	0.90	0.64	1.34	0.89	0.64
June 1, 2024 through May 31, 2025	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX	X.XX

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ Denotes Peak

⁽³⁾ Denotes Off-Peak

⁽⁴⁾ Denotes Super Off-Peak

(C) – Indicates Change

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2023

Bi-Annual Rate Adjustment - August 1, 2022 through January 31, 2023

1	Surcharge Revenue, Incl. GRT	\$19,287,569	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$18,149,603	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$820,540)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$772,129)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$18,921,731	Line 2 - Line 4
6	Small C&I Related Expense	\$18,726,324	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$195,407)	Line 6 - Line 5
8	Interest	(\$11,860)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$207,267)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2022	(\$659,337)	Exh. 1, Page 4
11	E-Factor Revenue - August 2022 - January 2023, Excl. GRT	(\$772,129)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2023	\$112,791	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2022 - Jan 2023	(\$207,267)	Line 9
14	Prior Period Adjustment	\$431,880	Exhibit 1, page 4
15	E-Factor Balance at January 31, 2023	\$337,404	Line 12 + Line 13 + Line 14

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$3,333,565	\$2,728,977	\$2,562,879	\$2,660,825	\$3,694,391	\$4,306,932	\$19,287,569
2 E-Factor Revenue	(\$161,174)	(\$132,131)	(\$121,658)	(\$127,461)	(\$147,178)	(\$130,939)	(\$820,540)
3 Net Surcharge Revenue	\$3,494,739	\$2,861,108	\$2,684,537	\$2,788,286	\$3,841,569	\$4,437,871	\$20,108,110
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$206,190	\$168,805	\$158,388	\$164,509	\$226,653	\$261,834	\$1,186,378
5 Net Calendar Month Revenue	\$3,288,549	\$2,692,303	\$2,526,149	\$2,623,777	\$3,614,916	\$4,176,037	\$18,921,731
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,156,092	\$2,577,723	\$2,314,515	\$2,561,847	\$4,119,304	\$3,832,924	\$18,562,405
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$0	\$0	\$0	\$0	\$356	\$356	\$712
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$10,180
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$83,662
13 Total Expense	\$3,172,461	\$2,594,092	\$2,395,500	\$2,578,592	\$4,136,030	\$3,849,649	\$18,726,324
14 (Over)/Under Collection	(\$116,088)	(\$98,211)	(\$130,649)	(\$45,185)	\$521,114	(\$326,388)	(\$195,407)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2022.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
1	(Over)/Under Collection	(\$116,088)	(\$98,211)	(\$130,649)	(\$45,185)	\$521,114	(\$326,388)	(\$195,407)
2	Interest Rate (1)	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$6,917)	(\$5,893)	(\$7,186)	(\$2,259)	\$23,450	(\$13,056)	(\$11,860)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective June 2021 to November 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>	
3		(Over)/Under E-Factor Recovery		\$177,536 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
5		Interest	<u>\$3,344</u>	
6		Total		\$119,045 Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u> Line 3 + Line 6

Filed April 2021

Effective June 2021 to November 2021

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>	
10		(Over)/Under E-Factor Recovery		\$98,906 Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
12		Interest	<u>\$7,163</u>	
13		Total		\$288,356 Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u> Line 10 + Line 13

Filed October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>	
17		(Over)/Under E-Factor Recovery		\$24,172 Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
19		Interest	<u>(\$5,903)</u>	
20		Total		(\$203,144) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u> Line 17 + Line 20

Filed April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)	Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>	
24		(Over)/Under E-Factor Recovery		(\$394,905) Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)	
26		Interest	<u>(\$11,520)</u>	
27		Total		(\$332,803) Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense			\$7,171 See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u> Sum Line 24 to Line 28

Filed October

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$720,538)	Line 29
31	Feb 2022 to Jul 2022	Current Period E-Factor Revenue (excl. GRT)	<u>(\$423,277)</u>	
32		(Over)/Under E-Factor Recovery		(\$297,261) Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$347,439)	
34		Interest	<u>(\$14,638)</u>	
35		Total		(\$362,077) Line 33 + Line 34
36		Net (Over)/Under Collection		<u>(\$659,337)</u> Sum Line 32 to Line 35

Filed April

Effective June 2023 to November 2023

37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$659,337)	Line 36
38	Aug 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$772,129)</u>	
39		(Over)/Under E-Factor Recovery		\$112,791 Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$195,407)	
41		Interest	<u>(\$11,860)</u>	
42		Total		(\$207,267) Line 40 + Line 41
43		Prior Period Adjustment		\$431,880 See Note 2
44		Net (Over)/Under Collection		<u>\$337,404</u> Sum Line 39 to Line 43

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

2/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. No additional interest was applied to the recoupment.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023

Rate Design for Small C&I Tariff Rate

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	Wholesale Price	\$84.06	\$84.06	\$84.06	\$84.06 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$5.13	\$5.13	\$5.13	\$5.13 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$89.19	\$89.19	\$89.19	\$89.19 /MWh	Line 1 + Line 3
5	Outside Services	\$68,990				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
7	Administrative Adder	\$0.26	\$0.26	\$0.26	\$0.26 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$10,180				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$83,662				
10	Total Small C&I Unbundling Expense	\$93,842				
11	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
12	Unbundling Rate	\$0.35	\$0.35	\$0.35	\$0.35 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$165,688)				Att. 1, Pages 4 & 5
14	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
15	Capacity Adjustment Rate (per MWh)	(\$0.61)	(\$0.61)	(\$0.61)	(\$0.61) /MWh	
16	Solar Contract Cost	\$2,137				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
18	Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	
19	E-factor (Over)/Under Collection	\$112,791				Exh. 1, Page 4
	<u>Reconciliation</u>					
20	(Over)/Under Collection	(\$195,407)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$11,860)				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$207,267)				Line 20 + Line 21
23	Prior Period Adjustment	\$431,880				Exhibit 1, page 4
24	Total E Factor (Over)/Under Reconciliation	\$337,404				Line 19 + Line 22 + Line 23
25	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
26	E-Factor Rate	\$1.25	\$1.25	\$1.25	\$1.25 /MWh	Line 24 / Line 25
27	Adjusted Wholesale Price	\$90.45	\$90.45	\$90.45	\$90.45 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28	EV TOU Rate Factor		1.33	0.90	0.64	Att. A, Page 3
29	Adjusted Wholesale Price for Rate Factor	\$90.45	\$120.30	\$81.41	\$57.89 /MWh	Line 27 * Line 28
30	EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
31	Forecast POLR Sales (MWh)	269,803				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
32	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 30 / Line 31
33	Total Adjusted Wholesale Price	\$90.45	\$120.30	\$81.41	\$57.89 /MWh	Line 29 + Line 32
34	PA GRT @ 5.9%	\$5.67	\$7.54	\$5.10	\$3.63 /MWh	Line 33 * (.059/(1-.059))
35	Total Retail Rate	\$96.12	\$127.84	\$86.51	\$61.52 /MWh	Line 33 + Line 34
36	RFP Small C&I Retail Supply Rate (¢/kWh)	9.6123	12.7842	8.6507	6.1520 /kWh	Line 35 / 10
37	Forecast POLR Sales (kWh)	269,803,325				Forecast POLR sales (kWh) June 1, 2023 through November 30, 2023
38	Projected RFP Revenue	\$25,934,170				Line 37 * (Line 36 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2018	66,970	0	0	66,970
2	2019	79,692	0	0	79,692
3	2020	80,653	0	0	80,653
4	2021	77,260	0	0	77,260
5	2023/2024 Capacity Price (\$/MW-day) (1)	\$34.20	\$34.20	\$34.20	\$34.20
Load (MWH)					
6	2018	297,433	302,067	169,558	769,058
7	2019	337,023	343,637	206,776	887,436
8	2020	310,798	321,372	200,877	833,047
9	2021	336,452	345,087	215,172	896,711
2023/2024 Capacity Price (\$/MWH)					
10	2018	\$7.70	\$0.00	\$0.00	\$2.98
11	2019	\$8.09	\$0.00	\$0.00	\$3.07
12	2020	\$8.87	\$0.00	\$0.00	\$3.31
13	2021	\$7.85	\$0.00	\$0.00	\$2.95

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2018	\$48.89	\$39.84	\$26.90	\$40.49
15	2019	\$33.11	\$27.46	\$20.55	\$28.00
16	2020	\$27.72	\$22.74	\$16.03	\$22.98
17	2021	\$46.96	\$38.93	\$29.26	\$39.62

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2018	\$56.59	\$39.84	\$26.90	\$43.47
19	2019	\$41.20	\$27.46	\$20.55	\$31.07
20	2020	\$36.59	\$22.74	\$16.03	\$26.29
21	2021	\$54.82	\$38.93	\$29.26	\$42.57

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2023/2024 Rate Factor				
22	2018	1.30	0.92	0.62
23	2019	1.33	0.88	0.66
24	2020	1.39	0.86	0.61
25	2021	1.29	0.91	0.69
26	Average	1.33	0.90	0.64

(1) As of PJM's Base Residual Auction for 2023/2024.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Capacity Adjustment for Proxy Price (1)

	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total
1 Capacity MW/day per Tranche (2)	18.17	18.17	18.17	18.17	18.17	18.17	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	545	563	563	545	563	545	3,325 Line 1 * Line 2* Line 3

	Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5	Dec-21	\$142.16	\$142.16	31
6	Jan-22	\$142.16	\$142.16	31
7	Feb-22	\$142.16	\$142.16	28
8	Mar-22	\$142.16	\$142.16	31
9	Apr-22	\$142.16	\$142.16	30
10	May-22	\$142.16	\$142.16	31
11	Jun-22	\$50.05	\$50.05	30
12	Jul-22	\$50.05	\$50.05	31
13	Aug-22	\$50.05	\$50.05	31
14	Sep-22	\$50.05	\$50.05	30
15	Oct-22	\$50.05	\$50.05	31
16	Nov-22	\$50.05	\$50.05	30
17	Dec-22	\$50.05	\$50.05	31
18	Jan-23	\$50.05	\$50.05	31
19	Feb-23	\$50.05	\$50.05	28
20	Mar-23	\$50.05	\$50.05	31
21	Apr-23	\$50.05	\$50.05	30
22	May-23	\$50.05	\$50.05	31
23	Jun-23	\$96.13	\$34.20	30
24	Jul-23	\$96.13	\$34.20	31
25	Aug-23	\$96.13	\$34.20	31
26	Sep-23	\$96.13	\$34.20	30
27	Oct-23	\$96.13	\$34.20	31
28	Nov-23	\$96.13	\$34.20	30
29	Dec-23	\$96.13	\$34.20	31
30	Jan-24	\$96.13	\$34.20	31
31	Feb-24	\$96.13	\$34.20	29
32	Mar-24	\$96.13	\$34.20	31
33	Apr-24	\$96.13	\$34.20	30
34	May-24	\$96.13	\$34.20	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
35 9/20/2021	Dec 2021 - Nov 2023	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57
36 3/14/2022	Jun 2022 - May 2024	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12

Average Final Capacity Price (6)

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
37 9/20/2021	Dec 2021 - Nov 2023	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04
38 3/14/2022	Jun 2022 - May 2024	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11

Capacity Price Difference

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	
39 9/20/2021	Dec 2021 - Nov 2023	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	Line 37 - Line 35
40 3/14/2022	Jun 2022 - May 2024	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	Line 38 - Line 36

Capacity Adjustment

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total
41 9/20/2021	Dec 2021 - Nov 2023	(\$8,463)	(\$8,745)	(\$8,745)	(\$8,463)	(\$8,745)	(\$8,463)	(\$51,625) Line 4 * Line 39
42 3/14/2022	Jun 2022 - May 2024	(\$16,903)	(\$17,467)	(\$17,467)	(\$16,903)	(\$17,467)	(\$16,903)	(\$103,109) Line 4 * Line 40
43 Total		(\$25,366)	(\$26,212)	(\$26,212)	(\$25,366)	(\$26,212)	(\$25,366)	(\$154,734)

- (1) delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (2) The estimated MW/day per Tranche is based as of January 31, 2023. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2021 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 reflects the DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (4) December 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-23 through May-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-23 through May-24.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Capacity Adjustment for Proxy Price (1)

	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total
1 Capacity MW/day per Tranche (2)	18.17	18.17	18.17	18.17	18.17	18.17	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	545	563	563	545	563	545	3,325 Line 1 * Line 2* Line 3

	Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5	Dec-22	\$50.05	\$50.05	31
6	Jan-23	\$50.05	\$50.05	31
7	Feb-23	\$50.05	\$50.05	28
8	Mar-23	\$50.05	\$50.05	31
9	Apr-23	\$50.05	\$50.05	30
10	May-23	\$50.05	\$50.05	31
11	Jun-23	\$34.20	\$34.20	30
12	Jul-23	\$34.20	\$34.20	31
13	Aug-23	\$34.20	\$34.20	31
14	Sep-23	\$34.20	\$34.20	30
15	Oct-23	\$34.20	\$34.20	31
16	Nov-23	\$34.20	\$34.20	30
17	Dec-23	\$34.20	\$34.20	31
18	Jan-24	\$34.20	\$34.20	31
19	Feb-24	\$34.20	\$34.20	29
20	Mar-24	\$34.20	\$34.20	31
21	Apr-24	\$34.20	\$34.20	30
22	May-24	\$34.20	\$34.20	31
23	Jun-24	\$42.15	\$28.99	30
24	Jul-24	\$42.15	\$28.99	31
25	Aug-24	\$42.15	\$28.99	31
26	Sep-24	\$42.15	\$28.99	30
27	Oct-24	\$42.15	\$28.99	31
28	Nov-24	\$42.15	\$28.99	30

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
29 9/19/2022	Dec 2022 - Nov 2024	\$40.14	\$40.14	\$40.14	\$40.14	\$40.14	\$40.14

Average Final Capacity Price (6)

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
30 9/19/2022	Dec 2022 - Nov 2024	\$36.84	\$36.84	\$36.84	\$36.84	\$36.84	\$36.84

Capacity Price Difference

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23
31 9/19/2022	Dec 2022 - Nov 2024	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)

Capacity Adjustment

Auction Date	Terms	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total
32 9/19/2022	Dec 2022 - Nov 2024	(\$1,796)	(\$1,856)	(\$1,856)	(\$1,796)	(\$1,856)	(\$1,796)	(\$10,955) Line 4 * Line 31
33 Total		(\$1,796)	(\$1,856)	(\$1,856)	(\$1,796)	(\$1,856)	(\$1,796)	(\$10,955)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2023. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Residual Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Residual Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-24 through Nov-24.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 12/1/2022</u>				<u>Effective 6/1/2023</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	¢/kWh	8.5288	11.8032	7.2557	5.2063	9.6123	12.7842	8.6507	6.1520

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2023

Quarterly Rate Adjustment - August 1, 2022 through January 31, 2023

1	Surcharge Revenue, Incl. GRT	\$32,157,521	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$30,260,227	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$12,724)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$11,973)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$30,272,201	Line 2 - Line 4
6	Medium C&I Related Expense	\$30,711,537	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$439,336	Line 6 - Line 5
8	Interest	\$35,512	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$474,848	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2022	\$74,646	Exh. 1, Page 4
11	E-Factor Revenue - August 2022 - January 2023, Excl. GRT	(\$11,973)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2023	\$86,620	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2022 - Jan 2023	\$474,848	Line 9
14	E-Factor Balance at January 31, 2023	\$561,468	Line 12 + Line 13

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$3,562,631	\$4,122,629	\$5,532,829	\$4,435,949	\$5,830,969	\$8,672,514	\$32,157,521
2 Less E Factor Rate Revenue	(\$8,879)	(\$7,570)	(\$6,816)	(\$6,314)	\$8,276	\$8,577	(\$12,724)
3 Net Calendar Month Revenue	\$3,571,510	\$4,130,199	\$5,539,644	\$4,442,263	\$5,822,693	\$8,663,937	\$32,170,245
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$210,719	\$243,682	\$326,839	\$262,094	\$343,539	\$511,172	\$1,898,044
5 Net Calendar Month Revenue less GRT	\$3,360,791	\$3,886,517	\$5,212,805	\$4,180,169	\$5,479,154	\$8,152,764	\$30,272,201
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$3,352,689	\$4,971,166	\$4,257,021	\$4,314,659	\$7,004,415	\$6,635,470	\$30,535,420
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$1,104	\$729	\$33,037	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$0	\$0	\$0	\$0	\$402	\$402	\$804
11 Filing Preparation and Approval Process Expense (6)	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$11,494
12 Working Capital for Default Service Supply Expense (6)	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$94,454
13 Total Expense	\$3,371,076	\$4,989,553	\$4,307,716	\$4,333,421	\$7,023,204	\$6,686,567	\$30,711,537
14 (Over)/Under Collection	\$10,285	\$1,103,036	(\$905,090)	\$153,251	\$1,544,051	(\$1,466,197)	\$439,336

- (1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2022 and March 1, 2023.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
1 (Over)/Under Collection	\$10,285	\$1,103,036	(\$905,090)	\$153,251	\$1,544,051	(\$1,466,197)	\$439,336
2 Interest Rate (1)	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$613	\$66,182	(\$49,780)	\$7,663	\$69,482	(\$58,648)	\$35,512

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2020

Effective December 2020 to May 2020

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	(\$103,903)	
3		(Over)/Under E-Factor Recovery		<u>(\$38,526) Line 1 - Line 2</u>
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
5		Interest	\$1,178	
6		Total		<u>\$73,407 Line 4 + Line 5</u>
7		Net (Over)/Under Collection		<u>\$34,881 Line 3 + Line 6</u>

File April 2021

Effective June 2021 to November 2020

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 7
9	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	(\$59,160)	
10		(Over)/Under E-Factor Recovery		<u>\$94,041 Line 8 - Line 9</u>
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
12		Interest	\$6,985	
13		Total		<u>\$284,351 Line 11 + Line 12</u>
14		Net (Over)/Under Collection		<u>\$378,392 Line 10 + Line 13</u>

File October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 14
16	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	\$134,013	
17		(Over)/Under E-Factor Recovery		<u>\$244,379 Line 15 - Line 16</u>
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$25,126)	
19		Interest	(\$1,580)	
20		Total		<u>(\$26,705) Line 18 + Line 19</u>
21		Net (Over)/Under Collection		<u>\$217,674 Line 17 + Line 20</u>

File April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$217,674	Line 21
23	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	\$282,347	
24		(Over)/Under E-Factor Recovery		<u>(\$64,674) Line 22 - Line 23</u>
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$9,111)	
26		Interest	\$36	
27		Total		<u>(\$9,075) Line 25 + Line 26</u>
28	Audit Finding No. 1 - Recovery of Understated Expense			\$7,171 See Note 1
29		Net (Over)/Under Collection		<u>(\$66,578) Sum Line 24 to Line 28</u>

File October 2022

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$66,578)	Line 29
31	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	\$99,974	
32		(Over)/Under E-Factor Recovery		<u>(\$166,551) Line 30 - Line 31</u>
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	\$233,845	
34		Interest	\$7,353	
35		Total		<u>\$241,198 Line 33 + Line 34</u>
36		Net (Over)/Under Collection		<u>\$74,646 Sum Line 32 to Line 35</u>

File April 2023

Effective June 2023 to November 2023

37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	\$74,646	Line 36
38	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	(\$11,973)	
39		(Over)/Under E-Factor Recovery		<u>\$86,620 Line 37 - Line 38</u>
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	\$439,336	
41		Interest	\$35,512	
42		Total		<u>\$474,848 Line 40 + Line 41</u>
43		Net (Over)/Under Collection		<u>\$561,468 Sum Line 39 to Line 35</u>

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023

Rate Design for Medium C&I Tariff Rate

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	RFP Wholesale Price	\$71.98	\$71.98	\$71.98	\$71.98 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$4.39	\$4.39	\$4.39	\$4.39 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$76.37	\$76.37	\$76.37	\$76.37 /MWh	Line 1 + Line 3
5	Outside Services	\$34,496				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	141,161				Forecast POLR sales (MWh) June 1, 2023 through August 31, 2023
7	Administrative Adder	\$0.24	\$0.24	\$0.24	\$0.24 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$47,227				
10	Total Medium C&I Unbundling Expense	\$52,974				
11	Forecast POLR Sales (MWh)	141,161				Forecast POLR sales (MWh) June 1, 2023 through August 31, 2023
12	Unbundling Rate	\$0.38	\$0.38	\$0.38	\$0.38 /MWh	Line 10 / Line 11
13	Solar Contract Costs	\$1,206				Refer to footnote 2.
14	Forecast POLR Sales (MWh)	141,161				Forecast POLR sales (MWh) June 1, 2023 through August 31, 2023
15	Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16	E-factor (Over)/Under Collection	\$86,620				Exh. 1, Page 4
	Reconciliation (August 2022 to January 2023)					
17	(Over)/Under Collection	\$439,336				Exh. 1, Page 2
18	Interest on (Over)/Under Collection	\$35,512				Exh. 1, Page 3
19	Total (Over)/Under Collection	\$474,848				Line 17 + Line 18
20	Total E Factor (Over)/Under Reconciliation	\$561,468				Line 16 + Line 19
21	Forecast POLR Sales (MWh)	255,879				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
22	E Factor Rate	\$2.19	\$2.19	\$2.19	\$2.19 /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price	\$79.19	\$79.19	\$79.19	\$79.19 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24	EV TOU Rate Factor		1.34	0.89	0.64	Att. A, Page 3
25	Adjusted Wholesale Price for Rate Factor	\$79.19	\$106.11	\$70.48	\$50.68 /MWh	Line 23 * Line 24
26	EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27	Forecast POLR Sales (MWh)	255,879				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
28	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 26 / Line 27
29	Total Adjusted Wholesale Price	\$79.19	\$106.11	\$70.48	\$50.68 /MWh	Line 25 + Line 28
30	PA GRT @ 5.9%	\$4.97	\$6.65	\$4.42	\$3.18 /MWh	Line 29 * (.059/(1-.059))
31	Total Retail Rate	\$84.16	\$112.76	\$74.90	\$53.86 /MWh	Line 29 + Line 30
32	RFP Medium C&I Retail Supply Rate (c/kWh)	8.4160	11.2765	7.4899	5.3862 /kWh	Line 31 / 10
33	Forecast POLR Sales (kWh)	141,161,077				Forecast POLR sales (kWh) June 1, 2023 through August 31, 2023
34	Projected RFP Revenue	\$11,880,116				Line 33 * (Line 32 / 100)

(1) 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
	Capacity Obligation (MW-day)				
1	2018	219,660	0	0	219,660
2	2019	205,735	0	0	205,735
3	2020	194,021	0	0	194,021
4	2021	176,744	0	0	176,744
5	2023/2024 Capacity Price (\$/MW-day) (1)	\$34.20	\$34.20	\$34.20	\$34.20
	Load (MWH)				
6	2018	998,778	1,080,512	623,816	2,703,106
7	2019	762,437	815,715	467,805	2,045,958
8	2020	592,177	632,399	374,497	1,599,074
9	2021	636,323	674,453	393,364	1,704,140
	2023/2024 Capacity Price (\$/MWH)				
10	2018	\$7.52	\$0.00	\$0.00	\$2.78
11	2019	\$9.23	\$0.00	\$0.00	\$3.44
12	2020	\$11.20	\$0.00	\$0.00	\$4.15
13	2021	\$9.50	\$0.00	\$0.00	\$3.55

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
	Load-Weighted LMP (\$/MWH)				
14	2018	\$48.98	\$40.08	\$26.93	\$40.33
15	2019	\$32.32	\$27.83	\$20.93	\$27.93
16	2020	\$27.39	\$22.57	\$15.99	\$22.82
17	2021	\$46.75	\$38.81	\$29.16	\$39.55

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
	\$/MWH				
18	2018	\$56.50	\$40.08	\$26.93	\$43.11
19	2019	\$41.54	\$27.83	\$20.93	\$31.36
20	2020	\$38.60	\$22.57	\$15.99	\$26.96
21	2021	\$56.25	\$38.81	\$29.16	\$43.09

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
	2023/2024 Rate Factor			
22	2018	1.31	0.93	0.62
23	2019	1.32	0.89	0.67
24	2020	1.43	0.84	0.59
25	2021	1.31	0.90	0.68
26	Average	1.34	0.89	0.64

(1) As of PJM's Base Residual Auction for 2023/2024.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Summary of Current Tariff Rates and Proposed Tariff Rates

			Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Effective	Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
			<u>Effective 3/1/2023</u>				<u>Effective 6/1/2023</u>			
GM => 25 < 200 kW										
GMH => 25 < 200 kW										
All kWh	kWh	¢/kWh	10.0237	14.0984	8.5076	6.1060	8.4160	11.2765	7.4899	5.3862

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2023

Bi-Annual Rate Adjustment - August 1, 2022 through January 31, 2023

1	Surcharge Revenue, Incl. GRT	\$120,232,181	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$113,138,482	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$1,252,296)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$1,178,411)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$114,316,893	Line 2 - Line 4
6	Residential Related Expense	\$113,248,005	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$1,068,888)	Line 6 - Line 5
8	Interest	(\$57,595)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$1,126,482)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2022	(\$1,715,421)	Exh. 1, Page 4
11	E-Factor Revenue - August 2022 - January 2023, Excl. GRT	(\$1,178,411)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2023	(\$537,010)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2022 - Jan 2023	(\$1,126,482)	Line 9
14	Prior Period Adjustment	(\$744,361)	Exh. 1, Page 4
15	E-Factor Balance at January 31, 2023	(\$2,407,854)	Line 12 + Line 13 + Line 14

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$23,471,801	\$16,794,703	\$14,464,410	\$15,837,615	\$23,455,938	\$26,207,715	\$120,232,181
2 E-Factor Revenue	(\$169,035)	(\$121,018)	(\$104,064)	(\$114,520)	(\$389,553)	(\$354,106)	(\$1,252,296)
3 Net Surcharge Revenue	\$23,640,836	\$16,915,721	\$14,568,474	\$15,952,135	\$23,845,491	\$26,561,821	\$121,484,477
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,394,809	\$998,028	\$859,540	\$941,176	\$1,406,884	\$1,567,147	\$7,167,584
5 Net Calendar Month Revenue	\$22,246,026	\$15,917,694	\$13,708,934	\$15,010,959	\$22,438,607	\$24,994,674	\$114,316,893
<u>Expense</u>							
6 Supply Invoice Amount	\$21,718,947	\$15,393,976	\$12,782,246	\$14,883,514	\$25,152,705	\$22,681,229	\$112,612,618
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (2)	\$1,262	\$764	\$707	\$434	\$570	\$954	\$4,692
9 EV-TOU Expense (3)	\$0	\$7,500	\$5,400	\$7,500	\$0	\$5,400	\$25,800
10 Solar Contract Expense (4)	\$0	\$0	\$0	\$0	\$2,017	\$2,017	\$4,034
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$57,659
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$473,838
13 Total Expense	\$21,809,521	\$15,491,552	\$12,942,281	\$14,981,135	\$25,244,604	\$22,778,912	\$113,248,005
14 (Over)/Under Collection	(\$436,505)	(\$426,141)	(\$766,653)	(\$29,824)	\$2,805,998	(\$2,215,761)	(\$1,068,888)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2022.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2022</u>	<u>Sep 2022</u>	<u>Oct 2022</u>	<u>Nov 2022</u>	<u>Dec 2022</u>	<u>Jan 2023</u>	<u>Total</u>
1 (Over)/Under Collection	(\$436,505)	(\$426,141)	(\$766,653)	(\$29,824)	\$2,805,998	(\$2,215,761)	(\$1,068,888)
2 Interest Rate (1)	5.50%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$26,008)	(\$25,568)	(\$42,166)	(\$1,491)	\$126,270	(\$88,630)	(\$57,595)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2023**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective December 2020 to May 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	\$486,142	
3		(Over)/Under E-Factor Recovery		\$557,174 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)	
5		Interest	(\$7,672)	
6		Total		(\$417,368) Line 4 + Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue			\$155,168 See Note 1
8		Net (Over)/Under Collection		\$294,974 Sum Line 3 to Line 7

Filed April 2021

Effective June 2021 to November 2021

9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974	Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	\$820,549	
11		(Over)/Under E-Factor Recovery		(\$525,576) Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)	
13		Interest	(\$3,827)	
14		Total		(\$53,279) Line 12 + Line 13
15		Net (Over)/Under Collection		(\$578,855) Sum Line 9 to Line 14

Filed October 2021

Effective December 2021 to May 2022

16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855)	Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	(\$41,938)	
18		(Over)/Under E-Factor Recovery		(\$536,916) Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793	
20		Interest	\$13,484	
21		Total		\$359,277 Line 19 + Line 20
22		Net (Over)/Under Collection		(\$177,639) Sum Line 16 to Line 21

Filed April 2022

Effective June 2022 to November 2022

23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177,639)	Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	(\$476,408)	
25		(Over)/Under E-Factor Recovery		\$298,769 Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1,019,166)	
27		Interest	(\$36,291)	
28		Total		(\$1,055,457) Line 26 + Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense			\$7,171 See Note 2
30		Net (Over)/Under Collection		(\$749,517) Sum Line 25 to Line 29

Filed October 2022

Effective December 2022 to May 2023

31	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$749,517)	Line 30
32	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	(\$440,485)	
33		(Over)/Under E-Factor Recovery		(\$309,032) Line 31 - Line 32
34	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$1,356,521)	
35		Interest	(\$49,867)	
36		Total		(\$1,406,388) Line 34 + Line 35
37		Net (Over)/Under Collection		(\$1,715,421) Sum Line 33 to Line 36

Filed April 2023

Effective June 2023 to November 2023

38	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,715,421)	Line 37
39	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	(\$1,178,411)	
40		(Over)/Under E-Factor Recovery		(\$537,010) Line 38 - Line 39
41	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$1,068,888)	
42		Interest	(\$57,595)	
43		Total		(\$1,126,482) Line 41 + Line 42
44		Prior Period Adjustment		(\$744,361) See Note 3
45		Net (Over)/Under Collection		(\$2,407,854) Sum Line 40 to Line 44

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

3/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. Interest was calculated at the prime rate of interest from the adjustment period, through the mid-point of the rate effective period, August 31, 2023.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023

Rate Design for Residential Tariff Rates (RS, RH & RA)

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	RFP Average Wholesale Price	\$82.36	\$82.36	\$82.36	\$82.36 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses	\$5.68	\$5.68	\$5.68	\$5.68 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$88.04	\$88.04	\$88.04	\$88.04 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,703,668				Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
6	Outside Services Fees	\$68,990				Outside services to conduct RFPs
7	Administrative Adder	\$0.04	\$0.04	\$0.04	\$0.04 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838				
10	Total Residential/Lighting Unbundling Expense	\$531,496				
11	Forecast POLR Sales (MWh)	1,703,668				Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
12	Unbundling Rate	\$0.31	\$0.31	\$0.31	\$0.31 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$1,337,190)				Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,703,668				Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
15	Capacity Adjustment Rate (per MWh)	(\$0.78)	(\$0.78)	(\$0.78)	(\$0.78) /MWh	
16	Solar Contract Cost	\$12,102				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	1,703,668				Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
18	Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	
19	E-Factor (Over)/Under Reconciliation	(\$537,010)				Prior Period
	<u>Reconciliation</u>					
20	(Over)/Under Collection	(\$1,068,888)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$57,595)				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,126,482)				Line 20 + Line 21
23	Prior Period Adjustment	(\$744,361)				Exhibit 1, page 4
24	Total E Factor (Over)/Under Reconciliation	(\$2,407,854)				Line 19 + Line 22 + Line 23
25	Forecast POLR Sales (MWh)	1,703,668				Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
26	E Factor Rate	(\$1.41)	(\$1.41)	(\$1.41)	(\$1.41) /MWh	Line 24 / Line 25
27	Adjusted Wholesale Price	\$86.21	\$86.21	\$86.21	\$86.21 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28	Rate Factor	1.0034	1.0034	1.0034	1.0034	Att. 1, Page 4
29	EV TOU Rate Factor		1.36	0.86	0.62	Att. 1, Page 5
30	Adjusted Wholesale Price for Rate Factor	\$86.51	\$117.65	\$74.40	\$53.63 /MWh	Line 27 * Line 28* Line 29
31	EV TOU Program Expenses	\$30,800				
32	Forecast POLR Sales (MWh)	1,699,246				Residential Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
33	TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	Line 31 / Line 32
34	Total Adjusted Wholesale Price	\$86.53	\$117.67	\$74.42	\$53.65 /MWh	Line 30 + Line 33
35	PA GRT @ 5.9%	\$5.43	\$7.38	\$4.67	\$3.36 /MWh	Line 34 * (.059/(1-.059))
36	Total Retail Rate	\$91.96	\$125.05	\$79.09	\$57.01 /MWh	Line 34 + Line 35
37	RFP Residential Retail Supply Rate (¢/kWh)	9.1956	12.5048	7.9085	5.7014 /kWh	Line 36 / 10
38	Forecast POLR Sales (kWh)	1,699,246,408				Residential Forecast POLR sales (kWh) June 1, 2023 through November 30, 2023
39	Projected RFP Revenue	\$156,255,261				Line 37 / 100 * Line 38

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$82.36 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$5.68 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$88.04 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,703,668	Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
6	Outside Services Fees	\$68,990	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.04 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659	Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838	
10	Total Residential/Lighting Unbundling Expense	\$531,496	
11	Forecast POLR Sales (MWh)	1,703,668	Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
12	Unbundling Rate (per MWh)	\$0.31 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$1,337,190)	Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,703,668	Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
15	Capacity Adjustment Rate (per MWh)	(\$0.78) /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$12,102	Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,703,668	Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
18	Solar Contract Rate (per MWh)	\$0.01 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	(\$537,010)	Prior Period
<u>Reconciliation</u>			
20	(Over)/Under Collection	(\$1,068,888)	Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$57,595)	Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,126,482)	Line 20 + Line 21
23	Prior Period Adjustment	(\$744,361)	Exhibit 1, page 4
24	Total E Factor (Over)/Under Reconciliation	(\$2,407,854)	Line 19 + Line 22 + Line 23
25	Forecast POLR Sales (MWh)	1,703,668	Residential/Lighting Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
26	E Factor Rate (per MWh)	(\$1.41) /MWh	Line 24 / Line 25
27	Adjusted Wholesale Price (\$/MWh)	\$86.21 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 26
28	Rate Factor	0.7416	Att. 1, Page 4
29	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$63.94 /MWh	Line 27 * Line 28
30	PA GRT @ 5.9%	\$4.01 /MWh	Line 29 * (.059/(1-.059))
31	Total Retail Rate (\$/MWh)	\$67.95 /MWh	Line 29 + Line 30
32	RFP Lighting Retail Supply Rate (¢/kWh)	6.7945 kWh	Line 31 / 10

Lighting Supply Charges by Lamp Wattage:

33	SM, SH & PAL (¢/kWh)	6.7945 Line 32		
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
34	Mercury Vapor:	100	44	\$2.99
35		175	74	\$5.03
36		250	102	\$6.93
37		400	161	\$10.94
38		1000	386	\$26.23
39	High Pressure Sodium:	70	29	\$1.97
40		100	50	\$3.40
41		150	71	\$4.82
42		200	95	\$6.45
43		250	110	\$7.47
44		400	170	\$11.55
45		1000	387	\$26.29
46	Flood Lighting - Unmetered:	70	29	\$1.97
47		100	46	\$3.13
48		150	67	\$4.55
49		250	100	\$6.79
50		400	155	\$10.53
51	LED - Cobra Head:	30	11	\$0.75
52		45	16	\$1.09
53		60	21	\$1.43
54		95	34	\$2.31
55		139	49	\$3.33
56		219	77	\$5.23
57	LED - Colonial:	20	7	\$0.48
58		45	16	\$1.09
59	LED - Contemporary:	40	14	\$0.95
60		55	20	\$1.36

(1) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2018	509,044	661	509,705
3	2019	528,864	466	529,330
4	2020	525,604	677	526,281
5	2021	549,417	1,071	550,487
5	2023/2024 Capacity Price (\$/MW-day) (1)	\$34.20	\$34.20	\$34.20
6	Load (MWH)			
7	2018	4,540,359	60,084	4,600,442
8	2019	4,349,013	60,012	4,409,025
9	2020	4,483,221	59,039	4,542,260
10	2021	4,462,594	58,712	4,521,306
10	2023/2024 Capacity Price (\$/MWH)			
11	2018	\$3.83	\$0.38	\$3.79
12	2019	\$4.16	\$0.27	\$4.11
13	2020	\$4.01	\$0.39	\$3.96
13	2021	\$4.21	\$0.62	\$4.16

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2018	\$41.36	\$32.50	\$41.24
16	2019	\$28.42	\$23.96	\$28.36
17	2020	\$23.80	\$18.70	\$23.73
17	2021	\$40.01	\$34.70	\$39.94

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2018	\$45.19	\$32.88	\$45.03
20	2019	\$32.57	\$24.22	\$32.46
21	2020	\$27.81	\$19.09	\$27.70
21	2021	\$44.22	\$35.32	\$44.10

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2023/2024 Rate Factor		
23	2018	1.0036	0.7301
24	2019	1.0035	0.7462
25	2020	1.0041	0.6893
26	2021	1.0026	0.8009
26	Average	1.0034	0.7416

(1) As of PJM's Base Residual Auction for 2023/2024.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Capacity Obligation (MW-day)					
1	2018	509,705	0	0	509,705
2	2019	529,330	0	0	529,330
3	2020	528,300	0	0	528,300
4	2021	549,417	0	0	549,417
5	2023/2024 Capacity Price (\$/MW-day) (1)	\$34.20	\$34.20	\$34.20	\$34.20
Load (MWH)					
6	2018	1,813,747	1,664,685	1,122,010	4,600,442
7	2019	1,739,120	1,598,905	1,071,000	4,409,025
8	2020	1,820,792	1,641,316	1,080,152	4,542,260
9	2021	1,779,719	1,624,287	1,058,589	4,462,594
2023/2024 Capacity Price (\$/MWH)					
10	2018	\$9.61	\$0.00	\$0.00	\$3.79
11	2019	\$10.41	\$0.00	\$0.00	\$4.11
12	2020	\$9.92	\$0.00	\$0.00	\$3.98
13	2021	\$10.56	\$0.00	\$0.00	\$4.21

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
Load-Weighted LMP (\$/MWH)					
14	2018	\$50.62	\$40.27	\$27.53	\$41.24
15	2019	\$33.94	\$27.38	\$20.73	\$28.36
16	2020	\$29.21	\$22.63	\$16.18	\$23.73
17	2021	\$47.93	\$38.38	\$29.21	\$40.01

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
\$/MWH					
18	2018	\$60.23	\$40.27	\$27.53	\$45.03
19	2019	\$44.35	\$27.38	\$20.73	\$32.46
20	2020	\$39.14	\$22.63	\$16.18	\$27.71
21	2021	\$58.48	\$38.38	\$29.21	\$44.22

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
2023/2024 Rate Factor				
22	2018	1.34	0.89	0.61
23	2019	1.37	0.84	0.64
24	2020	1.41	0.82	0.58
25	2021	1.32	0.87	0.66
26	Average	1.36	0.86	0.62

(1) As of PJM's Base Residual Auction for 2023/2024.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Capacity Adjustment for Proxy Price (1)

	<u>Jun 2023</u>	<u>Jul 2023</u>	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	Total
1 Capacity MW/day per Tranche (2)	24.44	24.44	24.44	24.44	24.44	24.44	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,399	4,546	4,546	4,399	4,546	4,399	26,835 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-21	\$142.16	\$142.16	31
6 Jan-22	\$142.16	\$142.16	31
7 Feb-22	\$142.16	\$142.16	28
8 Mar-22	\$142.16	\$142.16	31
9 Apr-22	\$142.16	\$142.16	30
10 May-22	\$142.16	\$142.16	31
11 Jun-22	\$50.05	\$50.05	30
12 Jul-22	\$50.05	\$50.05	31
13 Aug-22	\$50.05	\$50.05	31
14 Sep-22	\$50.05	\$50.05	30
15 Oct-22	\$50.05	\$50.05	31
16 Nov-22	\$50.05	\$50.05	30
17 Dec-22	\$50.05	\$50.05	31
18 Jan-23	\$50.05	\$50.05	31
19 Feb-23	\$50.05	\$50.05	28
20 Mar-23	\$50.05	\$50.05	31
21 Apr-23	\$50.05	\$50.05	30
22 May-23	\$50.05	\$50.05	31
23 Jun-23	\$96.13	\$34.20	30
24 Jul-23	\$96.13	\$34.20	31
25 Aug-23	\$96.13	\$34.20	31
26 Sep-23	\$96.13	\$34.20	30
27 Oct-23	\$96.13	\$34.20	31
28 Nov-23	\$96.13	\$34.20	30
29 Dec-23	\$96.13	\$34.20	31
30 Jan-24	\$96.13	\$34.20	31
31 Feb-24	\$96.13	\$34.20	29
32 Mar-24	\$96.13	\$34.20	31
33 Apr-24	\$96.13	\$34.20	30
34 May-24	\$96.13	\$34.20	31

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023
35 9/20/2021	Dec 2021 - Nov 2023	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57	\$84.57
36 3/14/2022	Jun 2022 - May 2024	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12	\$73.12

Average Final Capacity Price (6)

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023
37 9/20/2021	Dec 2021 - Nov 2023	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04	\$69.04
38 3/14/2022	Jun 2022 - May 2024	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11	\$42.11

Capacity Price Difference

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	
39 9/20/2021	Dec 2021 - Nov 2023	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	(\$15.53)	Line 37 - Line 35
40 3/14/2022	Jun 2022 - May 2024	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	(\$31.01)	Line 38 - Line 36

Capacity Adjustment

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Total
41 9/20/2021	Dec 2021 - Nov 2023	(\$68,302)	(\$70,578)	(\$70,578)	(\$68,302)	(\$70,578)	(\$68,302)	(\$416,640) Line 4 * Line 39
42 3/14/2022	Jun 2022 - May 2024	(\$136,416)	(\$140,964)	(\$140,964)	(\$136,416)	(\$140,964)	(\$136,416)	(\$832,141) Line 4 * Line 40
43 Total		(\$204,718)	(\$211,542)	(\$211,542)	(\$204,718)	(\$211,542)	(\$204,718)	(\$1,248,781)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2021 and March 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (2) The estimated MW/day per Tranche is based as of January 31, 2023. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2021 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 reflects the DLCO's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket Nos. P-2021-3027796 & P-2022-3030423.
- (4) December 2021 through May 2022 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-23 through May-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-23 through May-24.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Capacity Adjustment for Proxy Price (1)

	<u>Jun 2023</u>	<u>Jul 2023</u>	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	Total
1 Capacity MW/day per Tranche (2)	24.44	24.44	24.44	24.44	24.44	24.44	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,399	4,546	4,546	4,399	4,546	4,399	26,835 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-22	\$50.05	\$50.05	31
6 Jan-23	\$50.05	\$50.05	31
7 Feb-23	\$50.05	\$50.05	28
8 Mar-23	\$50.05	\$50.05	31
9 Apr-23	\$50.05	\$50.05	30
10 May-23	\$50.05	\$50.05	31
11 Jun-23	\$34.20	\$34.20	30
12 Jul-23	\$34.20	\$34.20	31
13 Aug-23	\$34.20	\$34.20	31
14 Sep-23	\$34.20	\$34.20	30
15 Oct-23	\$34.20	\$34.20	31
16 Nov-23	\$34.20	\$34.20	30
17 Dec-23	\$34.20	\$34.20	31
18 Jan-24	\$34.20	\$34.20	31
19 Feb-24	\$34.20	\$34.20	29
20 Mar-24	\$34.20	\$34.20	31
21 Apr-24	\$34.20	\$34.20	30
22 May-24	\$34.20	\$34.20	31
23 Jun-24	\$42.15	\$28.99	30
24 Jul-24	\$42.15	\$28.99	31
25 Aug-24	\$42.15	\$28.99	31
26 Sep-24	\$42.15	\$28.99	30
27 Oct-24	\$42.15	\$28.99	31
28 Nov-24	\$42.15	\$28.99	30

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023
29 9/19/2022	Dec 2022 - Nov 2024	\$40.14	\$40.14	\$40.14	\$40.14	\$40.14	\$40.14

Average Final Capacity Price (6)

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023
30 9/19/2022	Dec 2022 - Nov 2024	\$36.84	\$36.84	\$36.84	\$36.84	\$36.84	\$36.84

Capacity Price Difference

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	
31 9/19/2022	Dec 2022 - Nov 2024	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)	(\$3.29)	Line 30 - Line 29

Capacity Adjustment

Auction Date	Terms	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Total
32 9/19/2022	Dec 2022 - Nov 2024	(\$14,493)	(\$14,976)	(\$14,976)	(\$14,493)	(\$14,976)	(\$14,493)	(\$88,409) Line 4 * Line 31
33 Total		(\$14,493)	(\$14,976)	(\$14,976)	(\$14,493)	(\$14,976)	(\$14,493)	(\$88,409)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2023. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Residual Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's Base Residual Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's Base Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Auction Results for the period Jun-24 through Nov-24.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2023**

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
			Effective 12/1/2022			Effective 6/1/2023				
RS	kWh	c/kWh	8.8349	12.5930	7.1538	5.2002	9.1956	12.5048	7.9085	5.7014
RH	kWh	c/kWh	8.8349	12.5930	7.1538	5.2002	9.1956	12.5048	7.9085	5.7014
RA	kWh	c/kWh	8.8349	12.5930	7.1538	5.2002	9.1956	12.5048	7.9085	5.7014
AL	kWh	c/kWh	6.1053				6.7945			
SE	kWh	c/kWh	6.1053				6.7945			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.69				\$2.99			
	175	\$/Mo.	\$4.52				\$5.03			
	250	\$/Mo.	\$6.23				\$6.93			
	400	\$/Mo.	\$9.83				\$10.94			
	1000	\$/Mo.	\$23.57				\$26.23			
High Pressure Sodium:	70	\$/Mo.	\$1.77				\$1.97			
	100	\$/Mo.	\$3.05				\$3.40			
	150	\$/Mo.	\$4.33				\$4.82			
	200	\$/Mo.	\$5.80				\$6.45			
	250	\$/Mo.	\$6.72				\$7.47			
	400	\$/Mo.	\$10.38				\$11.55			
	1000	\$/Mo.	\$23.63				\$26.29			
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.77				\$1.97			
	100	\$/Mo.	\$2.81				\$3.13			
	150	\$/Mo.	\$4.09				\$4.55			
	250	\$/Mo.	\$6.11				\$6.79			
	400	\$/Mo.	\$9.46				\$10.53			
LED - Cobra Head:	30	\$/Mo.	\$0.67				\$0.75			
	45	\$/Mo.	\$0.98				\$1.09			
	60	\$/Mo.	\$1.28				\$1.43			
	95	\$/Mo.	\$2.08				\$2.31			
	139	\$/Mo.	\$2.99				\$3.33			
	219	\$/Mo.	\$4.70				\$5.23			
LED - Colonial:	20	\$/Mo.	\$0.43				\$0.48			
	45	\$/Mo.	\$0.98				\$1.09			
LED - Contemporary:	40	\$/Mo.	\$0.85				\$0.95			
	55	\$/Mo.	\$1.22				\$1.36			