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E-FILE

April 28, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 355 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 4
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 355 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 4 (“ACR-4”). This calculation of the ACR-4 for the period June 1, 2023 through May 31, 2024 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2023, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 4 Act 129 Compliance Rider
For the Application Period June 1, 2023 through May 31, 2024**

Docket No.

April 28, 2023

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Computation Period: June 1, 2023 to May 31, 2024

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)
	06/1/2023 - 5/31/2024	06/1/2023 - 5/31/2024	06/1/2023 - 5/31/2024

Actual

Residential

Total to Recover/(Refund) \$ 0.00174 \$ (0.00023) \$ 0.00151

**Small Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.00323 \$ (0.00008) \$ 0.00315

**Large Commercial &
Industrial**

Total to Recover/(Refund) \$ 0.806 \$ (0.725) \$ 0.081

PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Group
Application Period: June 1, 2023 to May 31, 2024

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 15,275,000	\$ 9,190,000	\$ 31,834,000	\$ 15,266,000	\$ 71,565,000
Allocation of Low Income	\$ 9,190,000	\$ (9,190,000)	\$ -	\$ -	\$ -
Total Estimate Cost for Rate Calculation	<u>\$ 24,465,000</u>	<u>\$ -</u>	<u>\$ 31,834,000</u>	<u>\$ 15,266,000</u>	<u>\$ 71,565,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
Total Recoverable Costs	<u>\$ 25,998,937</u>	<u>\$ -</u>	<u>\$ 33,829,968</u>	<u>\$ 16,223,167</u>	<u>\$ 76,052,072</u>
Forecasted KWH or KW(ICAP)	14,917,543,027	-	10,480,001,531	20,131,320	
Estimated Rate	\$ 0.00174	N/A	\$ 0.00323	\$ 0.806	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 25, 2021 at PUC Docket No. M-2020-3020824 has been revised to reflect updated projections.

**PPL Electric Utilities Corporation
Act 129 - Cost Recovery by Rate Group
Adjustment from June 1, 2023 to May 31, 2024**

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2022 - 3/31/2023	4/1/2022 - 3/31/2023	4/1/2022 - 3/31/2023	4/1/2021 - 3/31/2022	4/1/2022 - 3/31/2023	6/1/2023 - 5/31/2024	6/1/2023 - 5/31/2024

Actual

						KWH	
Residential							
Total	\$ 23,721,636	\$ 20,375,133	\$ 3,346,503	\$ 73,941	\$ 3,420,445	14,917,543,027	\$ (0.00023)
Small Commercial & Industrial							
Total	\$ 18,912,103	\$ 18,059,193	\$ 852,910	\$ 37,590	\$ 890,500	10,480,001,531	\$ (0.00008)
						KW	
Large Commercial & Industrial							
Total	\$ 24,724,883	\$ 11,297,451	\$ 13,427,433	\$ 1,176,634	\$ 14,604,066	20,131,320	\$ (0.725)

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Report For The Period April 1, 2022 to March 31, 2023

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	14,320,837,481	9,377,974,552		23,698,812,033
2 kW			20,007,847	20,007,847
Revenue				
3 Revenue Applicable to ACT 129	\$ 23,721,636	\$ 18,912,103	\$ 24,724,883	\$ 67,358,623
Expense				
4 Phase 4 Expenses to be Recovered	\$ 20,384,830	\$ 18,073,355	\$ 11,310,152	\$ 49,768,337
5 PJM Forward Capacity Market Proceeds	\$ (9,697)	\$ (14,161)	\$ (12,701)	\$ (36,559)
6 Over/(Under) Collection	\$ 3,346,503	\$ 852,910	\$ 13,427,433	\$ 17,626,846
7 Prior Year Remaining	\$ 73,941	\$ 37,590	\$ 1,176,634	\$ 1,288,165
8 Total Over/(Under) Collection	\$ 3,420,445	\$ 890,500	\$ 14,604,066	\$ 18,915,011

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Residential
Report For The Period April 1, 2022 to March 31, 2023

Line No.	(A) April 2022	(B) May 2022	(C) June 2022	(D) July 2022	(E) August 2022	(F) September 2022	(G) October 2022	(H) November 2022	(I) December 2022	(J) January 2023	(K) February 2023	(L) March 2023	(M) Total
1 kWh	1,169,273,213	966,061,902	998,661,834	1,177,416,656	1,311,363,222	1,184,564,082	895,207,350	929,269,737	1,325,796,419	1,623,165,141	1,326,633,518	1,413,424,407	14,320,837,481
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 2,054,982	\$ 1,697,810	\$ 1,690,698	\$ 1,923,857	\$ 2,142,594	\$ 1,935,456	\$ 1,462,711	\$ 1,518,299	\$ 2,166,190	\$ 2,651,996	\$ 2,167,663	\$ 2,309,380	\$ 23,721,636
Expense													
4 Phase 4 Expenses to be Recovered	\$ 1,472,589	\$ 1,168,816	\$ 1,865,766	\$ 927,294	\$ 2,325,155	\$ 1,558,541	\$ 1,724,208	\$ 1,812,478	\$ 1,922,683	\$ 1,862,323	\$ 2,246,439	\$ 1,498,539	\$ 20,384,830
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,231)	\$ -	\$ (3,231)	\$ -	\$ -	\$ (3,235)	\$ (9,697)
6 Over/(Under) Collection	\$ 582,393	\$ 528,994	\$ (175,068)	\$ 996,564	\$ (182,561)	\$ 376,915	\$ (258,265)	\$ (294,179)	\$ 246,738	\$ 789,673	\$ (78,777)	\$ 814,077	\$ 3,346,503

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period April 1, 2022 to March 31, 2023

Line No.	(A) April 2022	(B) May 2022	(C) June 2022	(D) July 2022	(E) August 2022	(F) September 2022	(G) October 2022	(H) November 2022	(I) December 2022	(J) January 2023	(K) February 2023	(L) March 2023	(M) Total
1 kWh	792,799,293	771,389,921	832,338,732	912,334,647	946,819,100	929,832,436	787,298,090	751,127,909	808,813,102	754,643,831	417,969,980	672,607,511	9,377,974,552
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,346,364	\$ 1,310,695	\$ 1,537,297	\$ 1,924,926	\$ 1,998,462	\$ 1,961,049	\$ 1,660,205	\$ 1,583,554	\$ 1,703,761	\$ 1,589,307	\$ 879,598	\$ 1,416,888	\$ 18,912,103
Expense													
4 Phase 4 Expenses to be Recovered	\$ 961,482	\$ 468,525	\$ 2,093,356	\$ 247,917	\$ 769,757	\$ 2,362,524	\$ 1,074,610	\$ 2,837,762	\$ 2,211,155	\$ 2,512,927	\$ 1,539,305	\$ 994,032	\$ 18,073,355
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,719)	\$ -	\$ (4,719)	\$ -	\$ -	\$ (4,724)	\$ (14,161)
6 Over/(Under) Collection	\$ 384,882	\$ 842,169	\$ (556,060)	\$ 1,677,009	\$ 1,228,705	\$ (401,475)	\$ 590,313	\$ (1,254,208)	\$ (502,676)	\$ (923,620)	\$ (659,708)	\$ 427,580	\$ 852,910

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
Large Commercial and Industrial
Report For The Period April 1, 2022 to March 31, 2023

Line No.	(A) April 2022	(B) May 2022	(C) June 2022	(D) July 2022	(E) August 2022	(F) September 2022	(G) October 2022	(H) November 2022	(I) December 2022	(J) January 2023	(K) February 2023	(L) March 2023	(M) Total
1 kWh													
2 kW	1,651,097	1,647,055	1,603,989	1,768,345	1,664,617	1,740,891	1,682,565	1,660,108	1,199,782	1,636,899	1,412,071	2,340,428	20,007,847
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,716,788	\$ 1,627,707	\$ 2,097,311	\$ 2,236,091	\$ 2,093,989	\$ 2,231,599	\$ 2,156,950	\$ 2,140,726	\$ 1,555,201	\$ 2,098,399	\$ 1,778,791	\$ 2,991,331	\$ 24,724,883
Expense													
4 Phase 4 Expenses to be Recovered	\$ 304,100	\$ 299,542	\$ 3,069,902	\$ 264,078	\$ 503,099	\$ 604,658	\$ 380,736	\$ 1,071,026	\$ 1,401,626	\$ 2,554,256	\$ 477,747	\$ 379,382	\$ 11,310,152
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,232)	\$ -	\$ (4,232)	\$ -	\$ -	\$ (4,237)	\$ (12,701)
6 Over/(Under) Collection	\$ 1,412,688	\$ 1,328,165	\$ (972,591)	\$ 1,972,012	\$ 1,590,889	\$ 1,626,941	\$ 1,780,446	\$ 1,069,700	\$ 157,808	\$ (455,857)	\$ 1,301,044	\$ 2,616,186	\$ 13,427,433

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period April 1, 2022 to March 31, 2023

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) (Refund)/ Recovery	(H) (Over)/(Under) Balance
	(Refund)/ Recovery	(B) (Over)/(Under) Balance	(Refund)/ Recovery	(D) (Over)/(Under) Balance	(Refund)/ Recovery	(F) (Over)/(Under) Balance		
1	E-Factor Balance - March 31, 2022 (1)		\$ 6,131,400	\$ 553,414	\$ 12,701,536		\$ 19,386,350	
2	\$ (514,480)	\$ 5,616,920	\$ (63,424)	\$ 489,990	\$ (432,587)	\$ 12,268,949	\$ (1,010,492) \$ 18,375,858	
3	\$ (425,067)	\$ 5,191,852	\$ (61,711)	\$ 428,279	\$ (431,528)	\$ 11,837,420	\$ (918,307) \$ 17,457,551	
4	\$ (419,438)	\$ 4,772,414	\$ (41,617)	\$ 386,662	\$ (1,023,345)	\$ 10,814,075	\$ (1,484,400) \$ 15,973,152	
5	\$ (494,515)	\$ 4,277,899	\$ (45,617)	\$ 341,045	\$ (1,128,204)	\$ 9,685,870	\$ (1,668,336) \$ 14,304,815	
6	\$ (550,773)	\$ 3,727,127	\$ (47,341)	\$ 293,704	\$ (1,062,026)	\$ 8,623,844	\$ (1,660,139) \$ 12,644,676	
7	\$ (497,517)	\$ 3,229,609	\$ (46,492)	\$ 247,213	\$ (1,110,688)	\$ 7,513,156	\$ (1,654,697) \$ 10,989,978	
8	\$ (375,987)	\$ 2,853,623	\$ (39,365)	\$ 207,848	\$ (1,073,476)	\$ 6,439,680	\$ (1,488,828) \$ 9,501,150	
9	\$ (390,293)	\$ 2,463,330	\$ (37,556)	\$ 170,291	\$ (1,059,149)	\$ 5,380,531	\$ (1,486,999) \$ 8,014,152	
10	\$ (556,834)	\$ 1,906,495	\$ (40,441)	\$ 129,851	\$ (765,461)	\$ 4,615,070	\$ (1,362,736) \$ 6,651,415	
11	\$ (681,729)	\$ 1,224,766	\$ (37,732)	\$ 92,119	\$ (1,044,342)	\$ 3,570,728	\$ (1,763,803) \$ 4,887,612	
12	\$ (557,186)	\$ 667,580	\$ (20,898)	\$ 71,220	\$ (900,901)	\$ 2,669,827	\$ (1,478,986) \$ 3,408,626	
13	\$ (593,638)	\$ 73,941	\$ (33,630)	\$ 37,590	\$ (1,493,193)	\$ 1,176,634	\$ (2,120,462) \$ 1,288,165	

(1) The over/(under) collection at March 31, 2022, as set forth on Schedule C for the respective rate group of the Company's April 29, 2022 filing at Docket No. M-2022-3032240.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2022 to March 31, 2023

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2022	1,169,273,213	\$ 1,637,090	\$ 1,540,502	\$ (514,480)	\$ 2,054,982
May	2022	966,061,902	\$ 1,352,542	\$ 1,272,742	\$ (425,067)	\$ 1,697,810
June	2022	998,661,834	\$ 1,350,967	\$ 1,271,260	\$ (419,438)	\$ 1,690,698
July	2022	1,177,416,656	\$ 1,518,961	\$ 1,429,342	\$ (494,515)	\$ 1,923,857
August	2022	1,311,363,222	\$ 1,691,627	\$ 1,591,821	\$ (550,773)	\$ 2,142,594
September	2022	1,184,564,082	\$ 1,528,097	\$ 1,437,939	\$ (497,517)	\$ 1,935,456
October	2022	895,207,350	\$ 1,154,861	\$ 1,086,724	\$ (375,987)	\$ 1,462,711
November	2022	929,269,737	\$ 1,198,731	\$ 1,128,006	\$ (390,293)	\$ 1,518,299
December	2022	1,325,796,419	\$ 1,710,261	\$ 1,609,356	\$ (556,834)	\$ 2,166,190
January	2023	1,623,165,141	\$ 2,093,801	\$ 1,970,266	\$ (681,729)	\$ 2,651,996
February	2023	1,326,633,518	\$ 1,711,452	\$ 1,610,476	\$ (557,186)	\$ 2,167,663
March	2023	1,413,424,407	\$ 1,823,318	\$ 1,715,742	\$ (593,638)	\$ 2,309,380
		<u>14,320,837,481</u>	<u>\$ 18,771,709</u>	<u>\$ 17,664,178</u>	<u>\$ (6,057,458)</u>	<u>\$ 23,721,636</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2022 to March 31, 2023

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2022	792,799,293	\$ 1,363,380	\$ 1,282,940	\$ (63,424)	\$ 1,346,364
May	2022	771,389,921	\$ 1,327,294	\$ 1,248,983	\$ (61,711)	\$ 1,310,695
June	2022	832,338,732	\$ 1,589,458	\$ 1,495,680	\$ (41,617)	\$ 1,537,297
July	2022	912,334,647	\$ 1,997,140	\$ 1,879,309	\$ (45,617)	\$ 1,924,926
August	2022	946,819,100	\$ 2,073,455	\$ 1,951,121	\$ (47,341)	\$ 1,998,462
September	2022	929,832,436	\$ 2,034,599	\$ 1,914,557	\$ (46,492)	\$ 1,961,049
October	2022	787,298,090	\$ 1,722,465	\$ 1,620,840	\$ (39,365)	\$ 1,660,205
November	2022	751,127,909	\$ 1,642,931	\$ 1,545,998	\$ (37,556)	\$ 1,583,554
December	2022	808,813,102	\$ 1,767,609	\$ 1,663,320	\$ (40,441)	\$ 1,703,761
January	2023	754,643,831	\$ 1,648,857	\$ 1,551,574	\$ (37,732)	\$ 1,589,307
February	2023	417,969,980	\$ 912,539	\$ 858,699	\$ (20,898)	\$ 879,598
March	2023	672,607,511	\$ 1,469,987	\$ 1,383,258	\$ (33,630)	\$ 1,416,888
		9,377,974,552	\$ 19,549,712	\$ 18,396,279	\$ (515,824)	\$ 18,912,103

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES
Report For The Period April 1, 2022 to March 31, 2023

Large C&I		(A)	(B)	(C)	(D)	(E)
Month		KW	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
April	2022	1,651,097	\$ 1,364,719	\$ 1,284,201	\$ (432,587)	\$ 1,716,788
May	2022	1,647,055	\$ 1,271,178	\$ 1,196,179	\$ (431,528)	\$ 1,627,707
June	2022	1,603,989	\$ 1,141,303	\$ 1,073,966	\$ (1,023,345)	\$ 2,097,311
July	2022	1,768,345	\$ 1,177,350	\$ 1,107,886	\$ (1,128,204)	\$ 2,236,091
August	2022	1,664,617	\$ 1,096,667	\$ 1,031,963	\$ (1,062,026)	\$ 2,093,989
September	2022	1,740,891	\$ 1,191,191	\$ 1,120,911	\$ (1,110,688)	\$ 2,231,599
October	2022	1,682,565	\$ 1,151,406	\$ 1,083,473	\$ (1,073,476)	\$ 2,156,950
November	2022	1,660,108	\$ 1,149,391	\$ 1,081,577	\$ (1,059,149)	\$ 2,140,726
December	2022	1,199,782	\$ 839,257	\$ 789,740	\$ (765,461)	\$ 1,555,201
January	2023	1,636,899	\$ 1,120,146	\$ 1,054,057	\$ (1,044,342)	\$ 2,098,399
February	2023	1,412,071	\$ 932,933	\$ 877,890	\$ (900,901)	\$ 1,778,791
March	2023	2,340,428	\$ 1,592,070	\$ 1,498,138	\$ (1,493,193)	\$ 2,991,331
		20,007,847	\$ 14,027,611	\$ 13,199,982	\$ (11,524,901)	\$ 24,724,883



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 28, 2023

EFFECTIVE: June 1, 2023

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 4
Page No. 19Z.10I

The charges under ACR 4 are set forth for the period June 1, 2023 through May 31, 2024.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2023, is revised in accordance with the ACR 4 change.

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ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Second
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ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE

Charges under the ACR 4 for the period June 1, 2023 through May 31, 2024, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.081 /KW (D)	\$0.00315 /KWH (I)	\$0.00151 /KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.207 \$/Lamp	3,350	0.155	5,800	0.094	2,600	0.041	0.00315	0.00230
6,650			0.242	9,500	0.135	3,300	0.059			
10,500			0.338	16,000	0.198	3,800	0.060			
LED 4,300		0.049 \$/Fixture	20,000	0.535	25,500	0.357	4,900	0.082		
			34,000	0.912	50,000	0.560	7,500	0.104		
			51,000	1.260			15,000	0.195		
							20,000	0.302		

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2023

(C)

\$15.86 per month (Customer Charge, includes SMR2 and CER) plus
4.630 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2023

(C)

\$19.83 per month (Customer Charge, includes SMR 2 and CER) plus
3.463 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2023

(C)

\$15.86 per month (Customer Charge includes SMR 2 and CER) plus
4.630 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2023

(C)

\$15.86 per month (Customer Charge includes SMR2 and CER) plus
4.630 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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