



Emily M. Farah
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May 1, 2023

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 15A Energy Efficiency & Conservation Charge
Supplement No. 61 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2023-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find enclosed Supplement No. 61 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 25, to become effective June 1, 2023, and supporting rate calculations. Supplement No. 61 reflects the final rates for the Phase IV Energy Efficiency and Conservation ("EE&C") surcharge at Rider No. 15A.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Emily M. Farah", is positioned above the typed name.

Emily M. Farah
Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/encl.)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

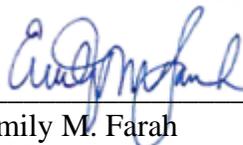
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
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NazAarah Sabree
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Dated: May 1, 2023



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: May 1, 2023

EFFECTIVE: June 1, 2023

Issued in compliance with
Commission Order entered March 25, 2021, at Docket No. M-2020-3020818.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Fourth Revised Page No. 118**
Cancelling Third Revised Page No. 118

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

INCREASES

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Fourth Revised Page No. 118**
Cancelling Third Revised Page No. 118

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE IV ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase IV Energy Efficiency and Conservation Surcharge (“EEC IV”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase IV of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2021, through May 31, 2026. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC IV is implemented in compliance with Docket No. M-2020-3015228 renaming the current Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge. The EEC IV is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.14		
Small & Medium Commercial and Industrial	GS, GM & GMH	0.51		
Large Commercial	GL, GLH, L		\$280.67	\$0.38
Large Industrial	GL, GLH, L, HVPS		\$1,115.25	\$0.85
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

(D)
 (I)
 (D) (I)
 (I) (I)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2023

Reconciliation of Revenue and Expenses for the Period April 1, 2022 through March 31, 2023

1	Surcharge Revenue Including GRT	\$19,122,568		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$17,994,336	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$2,272,267		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$2,138,204	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$20,132,540	Line 2 + Line 4
6	EEC Related Expense		\$28,377,357	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		(\$8,244,817)	Line 5 - Line 6
8	E-Factor Balance at March 31, 2022, Excl. GRT		\$2,822,411	
9	E-Factor Revenue Refunded - April 2022-March 2023, Excl. GRT		\$2,138,204	Line 4
10	Prior Period Balance at March 31, 2023		\$684,207	Line 8 - Line 9
11	Reconciliation Period Over/ (Under) Collection - April 2022 -March 2023		(\$8,244,817)	Line 7
12	E-Factor Balance at March 31, 2023		(\$7,560,610)	Line 10 + Line 11

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Revenue and Expense for the Reconciliation Period - April 1, 2022 through March 31, 2023

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$400,651	\$426,189	\$543,431	\$803,044	\$649,819	\$461,700	\$395,677	\$431,104	\$555,630	\$505,458	\$432,460	\$403,888	\$6,009,050
2 E-Factor Revenue (Note 1)	\$28,306	\$31,212	\$63,870	\$102,874	\$92,300	\$65,426	\$56,022	\$61,221	\$78,754	\$71,511	\$61,188	\$57,049	\$769,733
3 Net Surcharge Revenue (Actual + E-Factor)	\$428,957	\$457,400	\$607,301	\$905,918	\$742,118	\$527,126	\$451,700	\$492,325	\$634,384	\$576,969	\$493,648	\$460,937	\$6,778,783
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$25,308	\$26,987	\$35,831	\$53,449	\$43,785	\$31,100	\$26,650	\$29,047	\$37,429	\$34,041	\$29,125	\$27,195	\$399,948
5 Net Calendar Month Revenue less GRT	\$403,648	\$430,414	\$571,471	\$852,469	\$698,333	\$496,025	\$425,049	\$463,278	\$596,955	\$542,928	\$464,523	\$433,742	\$6,378,835
6 Actual Expense	\$236,742	\$578,943	\$725,940	\$395,897	\$707,638	\$450,889	\$180,730	\$415,848	\$590,421	\$433,795	\$503,687	\$429,108	\$5,649,639
7 Over/ (Under) Collection	\$166,906	(\$148,529)	(\$154,469)	\$456,572	(\$9,305)	\$45,136	\$244,319	\$47,430	\$6,534	\$109,133	(\$39,164)	\$4,633	\$729,196
SMALL & MEDIUM COMMERCIAL AND INDUSTRIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$45,728	\$344,709	\$403,285	\$874,997	\$583,773	\$491,739	\$466,434	\$460,296	\$530,547	\$510,189	\$465,846	\$446,737	\$5,624,280
9 E-Factor Revenue (Note 1)	\$47,926	\$46,280	\$42,843	\$30,445	\$30,012	\$25,525	\$24,166	\$24,002	\$27,605	\$26,725	\$24,127	\$23,305	\$372,961
10 Net Surcharge Revenue (Actual + E-Factor)	\$93,654	\$390,989	\$446,127	\$905,442	\$613,786	\$517,264	\$490,600	\$484,298	\$558,152	\$536,914	\$489,974	\$470,041	\$5,997,241
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$5,526	\$23,068	\$26,322	\$53,421	\$36,213	\$30,519	\$28,945	\$28,574	\$32,931	\$31,678	\$28,908	\$27,732	\$353,837
12 Net Calendar Month Revenue less GRT	\$88,128	\$367,921	\$419,806	\$852,021	\$577,572	\$486,745	\$461,655	\$455,725	\$525,221	\$505,236	\$461,065	\$442,309	\$5,643,404
13 Actual Expense	\$673,916	\$1,014,214	\$676,572	\$1,041,209	\$818,220	\$603,466	\$813,767	\$960,331	\$1,045,181	\$1,950,584	\$3,517,144	\$606,545	\$13,721,148
14 Over/ (Under) Collection	(\$585,788)	(\$646,293)	(\$256,766)	(\$189,188)	(\$240,648)	(\$116,720)	(\$352,112)	(\$504,606)	(\$519,960)	(\$1,445,349)	(\$3,056,079)	(\$164,236)	(\$8,077,744)
LARGE COMMERCIAL (GL, GLH, L) [Fixed]													
15 Actual Surcharge Revenue	\$112,343	\$113,272	\$196,908	\$321,821	\$247,947	\$204,312	\$306,886	\$277,352	\$320,536	\$198,906	\$227,148	\$266,521	\$2,793,951
16 E-Factor Revenue (Note 1)	\$96,623	\$96,476	\$45,227	(\$6,317)	(\$6,298)	(\$6,298)	(\$6,326)	(\$6,355)	(\$6,374)	(\$6,374)	(\$6,432)	(\$6,432)	\$181,120
17 Net Surcharge Revenue (Actual + E-Factor)	\$208,966	\$209,748	\$242,134	\$315,504	\$241,649	\$198,015	\$300,559	\$270,997	\$314,161	\$192,532	\$220,716	\$260,089	\$2,975,071
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$12,329	\$12,375	\$14,286	\$18,615	\$14,257	\$11,683	\$17,733	\$15,989	\$18,536	\$11,359	\$13,022	\$15,345	\$175,529
19 Net Calendar Month Revenue less GRT	\$196,637	\$197,373	\$227,848	\$296,889	\$227,392	\$186,332	\$282,826	\$255,008	\$295,626	\$181,172	\$207,694	\$244,744	\$2,799,542
20 Actual Expense	\$123,159	\$169,036	\$221,380	\$168,730	\$295,998	\$125,369	\$109,979	\$85,456	\$230,596	\$45,423	\$177,268	\$130,396	\$1,882,790
21 Over/ (Under) Collection	\$73,479	\$28,337	\$6,468	\$128,159	(\$68,606)	\$60,963	\$172,847	\$169,552	\$65,030	\$135,749	\$30,426	\$114,347	\$916,752
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
22 Actual Surcharge Revenue	\$61,226	\$61,352	\$126,924	\$213,966	\$174,780	\$132,556	\$200,750	\$176,607	\$200,862	\$137,668	\$148,210	\$169,700	\$1,804,599
23 E-Factor Revenue (Note 1)	\$123,851	\$124,274	\$119,349	\$104,847	\$104,985	\$104,651	\$104,509	\$104,946	\$104,817	\$104,794	\$105,290	\$105,205	\$1,311,519
24 Net Surcharge Revenue (Actual + E-Factor)	\$185,077	\$185,626	\$246,273	\$318,813	\$279,765	\$237,206	\$305,259	\$281,553	\$305,679	\$242,462	\$253,500	\$274,905	\$3,116,118
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$10,920	\$10,952	\$14,530	\$18,810	\$16,506	\$13,995	\$18,010	\$16,612	\$18,035	\$14,305	\$14,956	\$16,219	\$183,851
26 Net Calendar Month Revenue less GRT	\$174,157	\$174,674	\$231,743	\$300,003	\$263,259	\$223,211	\$287,249	\$264,941	\$287,644	\$228,157	\$238,543	\$258,686	\$2,932,267
27 Actual Expense	\$87,699	\$168,247	\$132,276	\$159,323	\$293,756	\$153,144	\$104,823	\$115,966	\$388,276	\$54,973	\$256,685	\$169,518	\$2,084,685
28 Over/ (Under) Collection	\$86,459	\$6,427	\$99,467	\$140,680	(\$30,497)	\$70,067	\$182,426	\$148,976	(\$100,633)	\$173,184	(\$18,142)	\$89,168	\$847,582

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Revenue and Expense for the Reconciliation Period - April 1, 2022 through March 31, 2023

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
29 Actual Surcharge Revenue	\$245,955	\$286,156	\$224,866	\$21,177	\$128,950	\$115,699	\$122,116	\$132,002	\$150,407	\$96,774	\$116,079	\$125,111	\$1,765,292
30 E-Factor Revenue (Note 1)	(\$168,625)	(\$168,625)	(\$91,578)	(\$13,688)	(\$13,620)	(\$13,551)	(\$13,551)	(\$13,483)	(\$13,483)	(\$13,483)	(\$13,483)	(\$13,347)	(\$550,518)
31 Net Surcharge Revenue (Actual + E-Factor)	\$77,330	\$117,531	\$133,288	\$7,489	\$115,331	\$102,148	\$108,565	\$118,519	\$136,924	\$83,291	\$102,595	\$111,764	\$1,214,774
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$4,562	\$6,934	\$7,864	\$442	\$6,805	\$6,027	\$6,405	\$6,993	\$8,079	\$4,914	\$6,053	\$6,594	\$71,672
33 Net Calendar Month Revenue less GRT	\$72,768	\$110,597	\$125,424	\$7,047	\$108,526	\$96,121	\$102,159	\$111,526	\$128,845	\$78,376	\$96,542	\$105,170	\$1,143,102
34 Actual Expense	\$81,669	\$156,269	\$220,431	\$46,408	\$159,099	\$134,997	\$52,936	\$613,025	\$170,845	\$96,210	\$601,101	\$36,700	\$2,369,690
35 Over/ (Under) Collection	(\$8,901)	(\$45,673)	(\$95,007)	(\$39,360)	(\$50,573)	(\$38,875)	\$49,224	(\$501,499)	(\$42,000)	(\$17,834)	(\$504,559)	\$68,470	(\$1,226,588)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
36 Actual Surcharge Revenue	\$117,684	\$105,217	\$141,936	\$49,751	\$114,222	\$65,360	\$87,054	\$91,209	\$201,381	(\$24,330)	\$80,649	\$95,261	\$1,125,394
37 E-Factor Revenue (Note 1)	(\$57,695)	(\$57,970)	(\$14,818)	\$35,563	\$35,360	\$35,315	\$35,315	\$35,287	\$35,287	\$35,287	\$35,287	\$35,238	\$187,454
38 Net Surcharge Revenue (Actual + E-Factor)	\$59,988	\$47,247	\$127,118	\$85,314	\$149,582	\$100,675	\$122,369	\$126,496	\$236,667	\$10,957	\$115,935	\$130,499	\$1,312,848
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$3,539	\$2,788	\$7,500	\$5,034	\$8,825	\$5,940	\$7,220	\$7,463	\$13,963	\$646	\$6,840	\$7,699	\$77,458
40 Net Calendar Month Revenue less GRT	\$56,449	\$44,459	\$119,618	\$80,281	\$140,756	\$94,735	\$115,150	\$119,033	\$222,704	\$10,310	\$109,095	\$122,800	\$1,235,390
41 Actual Expense	\$57,013	\$122,319	\$241,004	\$17,410	\$36,220	\$156,010	\$58,410	\$812,680	\$131,745	\$95,020	\$927,110	\$14,462	\$2,669,404
42 Over/ (Under) Collection	(\$564)	(\$77,860)	(\$121,386)	\$62,871	\$104,536	(\$61,275)	\$56,740	(\$693,647)	\$90,958	(\$84,710)	(\$818,015)	\$108,338	(\$1,434,014)
TOTAL													
43 Actual Surcharge Revenue	\$983,587	\$1,336,895	\$1,637,349	\$2,284,755	\$1,899,491	\$1,471,366	\$1,578,917	\$1,568,571	\$1,959,362	\$1,424,664	\$1,470,392	\$1,507,218	\$19,122,568
44 E-Factor Revenue (Note 1)	\$70,386	\$71,647	\$164,893	\$253,725	\$242,739	\$211,068	\$200,135	\$205,618	\$226,606	\$218,459	\$205,976	\$201,018	\$2,272,267
45 Net Surcharge Revenue (Actual + E-Factor)	\$1,053,973	\$1,408,542	\$1,802,242	\$2,538,480	\$2,142,230	\$1,682,434	\$1,779,052	\$1,774,188	\$2,185,967	\$1,643,123	\$1,676,368	\$1,708,236	\$21,394,835
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$62,184	\$83,104	\$106,332	\$149,770	\$126,392	\$99,264	\$104,964	\$104,677	\$128,972	\$96,944	\$98,906	\$100,786	\$1,262,295
47 Net Calendar Month Revenue less GRT	\$991,788	\$1,325,438	\$1,695,910	\$2,388,709	\$2,015,839	\$1,583,170	\$1,674,088	\$1,669,511	\$2,056,995	\$1,546,179	\$1,577,463	\$1,607,450	\$20,132,540
48 Actual Expense	\$1,260,198	\$2,209,029	\$2,217,603	\$1,828,977	\$2,310,931	\$1,623,874	\$1,320,644	\$3,003,305	\$2,557,065	\$2,676,006	\$5,982,995	\$1,386,730	\$28,377,357
49 Over/ (Under) Collection	(\$268,410)	(\$883,591)	(\$521,693)	\$559,733	(\$295,092)	(\$40,704)	\$353,444	(\$1,333,794)	(\$500,070)	(\$1,129,827)	(\$4,405,532)	\$220,720	(\$8,244,817)

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Summary of Surcharge Revenue by Month

	April-2022	May-2022	June-2022	July-2022	August-2022	September-2022	October-2022	November-2022	December-2022	January-2023	February-2023	March-2023	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$349,119	\$388,368	\$498,817	\$755,127	\$601,107	\$424,186	\$352,081	\$370,609	\$464,212	\$424,984	\$363,239	\$341,706	\$5,333,556
2 RH	\$44,683	\$32,308	\$35,928	\$39,712	\$38,986	\$30,930	\$37,831	\$52,449	\$81,295	\$71,299	\$61,310	\$54,857	\$581,588
3 RA	\$6,850	\$5,513	\$8,686	\$8,205	\$9,726	\$6,584	\$5,765	\$8,045	\$10,123	\$9,175	\$7,911	\$7,324	\$93,906
4 GS, Com	\$14,676	\$15,147	\$21,346	\$28,842	\$26,280	\$21,686	\$22,186	\$24,826	\$29,397	\$29,390	\$25,630	\$24,986	\$284,392
5 GM, Com	(\$19,213)	\$286,295	\$316,290	\$765,188	\$481,715	\$405,127	\$377,142	\$366,958	\$418,565	\$400,332	\$365,579	\$352,684	\$4,516,664
6 GMH, Com	\$26,516	\$19,072	\$34,569	\$42,873	\$39,561	\$33,009	\$35,105	\$38,177	\$49,206	\$46,342	\$42,874	\$37,524	\$444,829
7 GM, Ind	\$22,260	\$22,684	\$29,320	\$35,622	\$33,932	\$29,917	\$30,090	\$28,742	\$32,006	\$32,863	\$29,725	\$30,233	\$357,393
8 GMH, Ind	\$1,489	\$1,512	\$1,760	\$2,471	\$2,286	\$2,000	\$1,912	\$1,593	\$1,261	\$2,037	\$1,310	\$1,310	\$21,003
9 GL, Com (Fixed)	\$94,864	\$98,750	\$167,059	\$280,061	\$209,255	\$171,704	\$265,285	\$240,092	\$280,490	\$169,034	\$194,568	\$227,133	\$2,398,293
10 GL, Ind (Fixed)	\$211,009	\$246,708	\$189,246	\$18,966	\$108,320	\$103,110	\$105,083	\$114,905	\$116,041	\$116,041	\$97,765	\$99,046	\$1,516,352
11 GL, Com (Variable)	\$41,591	\$40,261	\$85,814	\$142,764	\$107,071	\$83,111	\$132,146	\$118,006	\$142,276	\$84,763	\$94,310	\$114,553	\$1,186,667
12 GL, Ind (Variable)	\$47,522	\$55,611	\$53,938	\$17,483	\$37,664	\$32,346	\$33,703	\$36,086	\$36,815	\$31,950	\$30,876	\$35,128	\$449,121
13 GLH, Com (Fixed)	\$14,957	\$12,324	\$25,839	\$34,423	\$33,564	\$28,121	\$34,886	\$31,902	\$34,698	\$24,641	\$27,417	\$33,682	\$336,453
14 GLH, Ind (Fixed)	\$15,623	\$10,129	\$12,374	\$1,232	\$6,423	\$5,859	\$6,639	\$6,929	\$6,194	\$5,286	\$6,302	\$7,114	\$90,105
15 GLH, Com (Variable)	\$6,203	\$5,020	\$12,230	\$18,004	\$16,243	\$14,638	\$17,473	\$16,945	\$17,004	\$12,248	\$13,775	\$15,936	\$165,719
16 GLH, Ind (Variable)	\$3,423	\$2,219	\$3,082	\$1,154	\$1,923	\$1,762	\$1,996	\$2,083	\$1,863	\$1,590	\$1,895	\$2,139	\$25,130
17 L, Com (Fixed)	\$2,522	\$2,199	\$4,010	\$7,337	\$5,128	\$4,488	\$6,715	\$5,359	\$5,348	\$5,231	\$5,163	\$5,706	\$59,205
18 L, Ind (Fixed)	\$6,966	\$9,021	\$4,983	\$2,455	\$4,252	\$3,154	\$4,182	\$3,898	\$5,463	\$3,245	\$5,234	\$4,652	\$57,505
19 L, Com (Variable)	\$13,432	\$16,070	\$28,880	\$53,198	\$51,466	\$34,807	\$51,132	\$41,655	\$41,581	\$40,657	\$40,125	\$39,210	\$452,213
20 L, Ind (Variable)	\$12,490	\$16,175	\$11,438	\$6,430	\$9,638	\$7,149	\$9,478	\$8,836	\$10,567	\$10,824	\$9,528	\$118,870	\$118,870
21 HVPS, Ind (Fixed)	\$12,358	\$20,298	\$18,263	(\$1,477)	\$9,954	\$3,576	\$6,213	\$6,271	\$22,709	(\$9,522)	\$5,497	\$7,190	\$101,330
22 HVPS, Ind (Variable)	\$54,249	\$31,211	\$73,478	\$24,684	\$64,997	\$24,103	\$41,877	\$44,204	\$152,136	(\$64,185)	\$37,054	\$48,466	\$532,274
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$983,587	\$1,336,895	\$1,637,349	\$2,284,755	\$1,899,491	\$1,471,366	\$1,578,917	\$1,568,571	\$1,959,362	\$1,424,664	\$1,470,392	\$1,507,218	\$19,122,568
A. Actual Surcharge Revenue by Customer Class													
30 Residential (RS, RH, RA)	\$400,651	\$426,189	\$543,431	\$803,044	\$649,819	\$461,700	\$395,677	\$431,104	\$555,630	\$505,458	\$432,460	\$403,888	\$6,009,050
31 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$45,728	\$344,709	\$403,285	\$874,997	\$583,773	\$491,739	\$466,434	\$460,296	\$530,547	\$510,189	\$465,846	\$446,737	\$5,624,280
32 Large Commercial (GL, GLH, L) [Fixed]	\$112,343	\$113,272	\$196,908	\$321,821	\$247,947	\$204,312	\$306,886	\$277,352	\$320,536	\$198,906	\$227,148	\$266,521	\$2,793,951
33 Large Commercial (GL, GLH, L) [Variable]	\$61,226	\$61,352	\$126,924	\$213,966	\$174,780	\$132,556	\$200,750	\$176,607	\$200,862	\$137,668	\$148,210	\$169,700	\$1,804,599
34 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$245,955	\$286,156	\$224,866	\$21,177	\$128,950	\$115,699	\$122,116	\$132,002	\$150,407	\$96,774	\$116,079	\$125,111	\$1,765,292
35 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$117,684	\$105,217	\$141,936	\$49,751	\$114,222	\$65,360	\$87,054	\$91,209	\$201,381	(\$24,330)	\$80,649	\$95,261	\$1,125,394
36 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$983,587	\$1,336,895	\$1,637,349	\$2,284,755	\$1,899,491	\$1,471,366	\$1,578,917	\$1,568,571	\$1,959,362	\$1,424,664	\$1,470,392	\$1,507,218	\$19,122,568
B. Actual Surcharge Revenue by Customer Class Less GRT													
39 Residential (RS, RH, RA)	\$377,013	\$401,044	\$511,369	\$755,664	\$611,479	\$434,460	\$372,332	\$405,669	\$522,848	\$475,636	\$406,945	\$380,058	\$5,654,516
40 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$43,030	\$324,372	\$379,491	\$823,372	\$549,331	\$462,727	\$438,915	\$433,139	\$499,244	\$480,088	\$438,361	\$420,379	\$5,292,448
41 Large Commercial (GL, GLH, L) [Fixed]	\$105,715	\$106,589	\$185,290	\$302,833	\$233,318	\$192,258	\$288,779	\$260,988	\$301,624	\$187,171	\$213,746	\$250,796	\$2,629,108
42 Large Commercial (GL, GLH, L) [Variable]	\$57,614	\$57,732	\$119,435	\$201,342	\$164,468	\$124,735	\$188,906	\$166,187	\$189,011	\$129,545	\$139,466	\$159,688	\$1,698,128
43 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$231,444	\$269,273	\$211,599	\$19,927	\$121,342	\$108,873	\$114,911	\$124,214	\$141,533	\$91,064	\$109,230	\$117,730	\$1,661,140
44 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$110,740	\$99,009	\$133,562	\$46,816	\$107,483	\$61,503	\$81,918	\$85,828	\$189,499	(\$22,894)	\$75,891	\$89,641	\$1,058,996
45 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$925,556	\$1,258,018	\$1,540,746	\$2,149,955	\$1,787,421	\$1,384,555	\$1,485,761	\$1,476,025	\$1,843,759	\$1,340,609	\$1,383,639	\$1,418,292	\$17,994,336

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Calculation of E-Factor Revenue

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	266,356,212	293,700,333	400,677,377	484,022,911	434,269,401	307,828,322	263,584,186	288,046,124	370,538,554	336,460,576	287,888,151	268,417,040	4,001,789,187
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	225,491,744	217,747,177	268,765,738	286,490,415	282,416,886	240,188,860	227,398,896	225,860,879	259,767,286	251,479,685	227,039,460	219,295,564	2,931,942,590
3 Large Commercial (GL, GLH, L) [Fixed]	658	657	659	659	657	657	660	663	665	665	671	671	7,942
4 Large Commercial (GL, GLH, L) [Variable]	466,175	467,768	510,489	519,268	519,953	518,296	517,596	519,760	519,121	519,007	521,461	521,043	6,119,937
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	200	200	201	201	200	199	199	198	198	198	198	196	2,388
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	246,779	247,955	278,871	278,871	277,278	276,932	276,932	276,705	276,705	276,705	276,705	276,324	3,266,762
B. E-Factor Rate, Excl. GRT (Note 1)													
6 Residential (RS, RH, RA) (cents/kWh)	0.010	0.010	0.015	0.020	0.020	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200	0.0200
7 Small & Medium Commercial and Industrial (GS, GM, GMH)	0.020	0.020	0.015	0.010	0.010	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100
8 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	\$138.18	\$138.18	\$64.58	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)	(\$9.02)
9 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	\$0.25	\$0.25	\$0.22	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
10 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$793.38)	(\$793.38)	(\$64.73)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)	(\$64.08)
11 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	(\$0.22)	(\$0.22)	(\$0.05)	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12
C. E-Factor Revenue, Excl. GRT (Note 2)													
12 Residential (RS, RH, RA)	\$26,636	\$29,370	\$60,102	\$96,805	\$86,854	\$61,566	\$52,717	\$57,609	\$74,108	\$67,292	\$57,578	\$53,683	\$724,318
13 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$45,098	\$43,549	\$40,315	\$28,649	\$28,242	\$24,019	\$22,740	\$22,586	\$25,977	\$25,148	\$22,704	\$21,930	\$350,956
14 Large Commercial (GL, GLH, L) [Fixed]	\$90,922	\$90,784	\$42,558	(\$5,944)	(\$5,926)	(\$5,926)	(\$5,953)	(\$5,980)	(\$5,998)	(\$5,998)	(\$6,052)	(\$6,052)	\$170,434
15 Large Commercial (GL, GLH, L) [Variable]	\$116,544	\$116,942	\$112,308	\$98,661	\$98,791	\$98,476	\$98,343	\$98,754	\$98,633	\$99,611	\$99,078	\$98,998	\$1,234,139
16 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$158,676)	(\$158,676)	(\$86,175)	(\$12,880)	(\$12,816)	(\$12,752)	(\$12,752)	(\$12,688)	(\$12,688)	(\$12,688)	(\$12,688)	(\$12,560)	(\$518,038)
17 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$54,291)	(\$54,550)	(\$13,944)	\$33,465	\$33,273	\$33,232	\$33,232	\$33,205	\$33,205	\$33,205	\$33,205	\$33,159	\$176,394
18 Total E-Factor Revenue	\$66,233	\$67,420	\$155,164	\$238,755	\$228,418	\$198,615	\$188,327	\$193,486	\$213,236	\$205,570	\$193,824	\$189,158	\$2,138,204
D. E-Factor Revenue, Incl. GRT (Note 2)													
19 Residential (RS, RH, RA)	\$28,306	\$31,212	\$63,870	\$102,874	\$92,300	\$65,426	\$56,022	\$61,221	\$78,754	\$71,511	\$61,188	\$57,049	\$769,733
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$47,926	\$46,280	\$42,843	\$30,445	\$30,012	\$25,525	\$24,166	\$24,002	\$27,605	\$26,725	\$24,127	\$23,305	\$372,961
21 Large Commercial (GL, GLH, L) [Fixed]	\$96,623	\$96,476	\$45,227	(\$6,317)	(\$6,298)	(\$6,298)	(\$6,326)	(\$6,355)	(\$6,374)	(\$6,374)	(\$6,432)	(\$6,432)	\$181,120
22 Large Commercial (GL, GLH, L) [Variable]	\$123,851	\$124,274	\$119,349	\$104,847	\$104,985	\$104,651	\$104,509	\$104,946	\$104,817	\$104,794	\$105,290	\$105,205	\$1,311,519
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$168,625)	(\$168,625)	(\$91,578)	(\$13,688)	(\$13,620)	(\$13,551)	(\$13,551)	(\$13,483)	(\$13,483)	(\$13,483)	(\$13,483)	(\$13,347)	(\$550,518)
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$57,695)	(\$57,970)	(\$14,818)	\$35,563	\$35,360	\$35,315	\$35,315	\$35,287	\$35,287	\$35,287	\$35,287	\$35,238	\$187,454
25 Total E-Factor Revenue	\$70,386	\$71,647	\$164,893	\$253,725	\$242,739	\$211,068	\$200,135	\$205,618	\$226,606	\$218,459	\$205,976	\$201,018	\$2,272,267

(1) New rates effective June 1, 2022 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Expense by Month

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
A. Actual Phase III Expense by Customer Class													
1 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
B. Actual Phase IV Expense by Customer Class													
10 Residential (RS, RH, RA)	\$236,742	\$578,943	\$725,940	\$395,897	\$707,638	\$450,889	\$180,730	\$415,848	\$590,421	\$433,795	\$503,687	\$429,108	\$5,649,639
11 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$673,916	\$1,014,214	\$676,572	\$1,041,209	\$818,220	\$603,466	\$813,767	\$960,331	\$1,045,181	\$1,950,584	\$3,517,144	\$606,545	\$13,721,148
12 Large Commercial (GL, GLH, L) [Fixed]	\$123,159	\$169,036	\$221,380	\$168,730	\$295,998	\$125,369	\$109,979	\$85,456	\$230,596	\$45,423	\$177,268	\$130,396	\$1,882,790
13 Large Commercial (GL, GLH, L) [Variable]	\$87,699	\$168,247	\$132,276	\$159,323	\$293,756	\$153,144	\$104,823	\$115,966	\$388,276	\$54,973	\$256,685	\$169,518	\$2,084,685
14 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$81,669	\$156,269	\$220,431	\$46,408	\$159,099	\$134,997	\$52,936	\$613,025	\$170,845	\$96,210	\$601,101	\$36,700	\$2,369,690
15 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$57,013	\$122,319	\$241,004	\$17,410	\$36,220	\$156,010	\$58,410	\$812,680	\$131,745	\$95,020	\$927,110	\$14,462	\$2,669,404
16 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Total	\$1,260,198	\$2,209,029	\$2,217,603	\$1,828,977	\$2,310,931	\$1,623,874	\$1,320,644	\$3,003,305	\$2,557,065	\$2,676,006	\$5,982,995	\$1,386,730	\$28,377,357

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
C. Actual PJM Forward Capacity Market (Proceeds)/Penalties by Customer Class													
19 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Large Commercial (GL, GLH, L) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Large Commercial (GL, GLH, L) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	<u>April-2022</u>	<u>May-2022</u>	<u>June-2022</u>	<u>July-2022</u>	<u>August-2022</u>	<u>September-2022</u>	<u>October-2022</u>	<u>November-2022</u>	<u>December-2022</u>	<u>January-2023</u>	<u>February-2023</u>	<u>March-2023</u>	<u>Total</u>
D. Total by Customer Class (Section A + Section B + Section C)													
28 Residential (RS, RH, RA)	\$236,742	\$578,943	\$725,940	\$395,897	\$707,638	\$450,889	\$180,730	\$415,848	\$590,421	\$433,795	\$503,687	\$429,108	\$5,649,639
29 Small & Medium Commercial and Industrial (GS, GM, GMH)	\$673,916	\$1,014,214	\$676,572	\$1,041,209	\$818,220	\$603,466	\$813,767	\$960,331	\$1,045,181	\$1,950,584	\$3,517,144	\$606,545	\$13,721,148
30 Large Commercial (GL, GLH, L) [Fixed]	\$123,159	\$169,036	\$221,380	\$168,730	\$295,998	\$125,369	\$109,979	\$85,456	\$230,596	\$45,423	\$177,268	\$130,396	\$1,882,790
31 Large Commercial (GL, GLH, L) [Variable]	\$87,699	\$168,247	\$132,276	\$159,323	\$293,756	\$153,144	\$104,823	\$115,966	\$388,276	\$54,973	\$256,685	\$169,518	\$2,084,685
32 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$81,669	\$156,269	\$220,431	\$46,408	\$159,099	\$134,997	\$52,936	\$613,025	\$170,845	\$96,210	\$601,101	\$36,700	\$2,369,690
33 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$57,013	\$122,319	\$241,004	\$17,410	\$36,220	\$156,010	\$58,410	\$812,680	\$131,745	\$95,020	\$927,110	\$14,462	\$2,669,404
34 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total	\$1,260,198	\$2,209,029	\$2,217,603	\$1,828,977	\$2,310,931	\$1,623,874	\$1,320,644	\$3,003,305	\$2,557,065	\$2,676,006	\$5,982,995	\$1,386,730	\$28,377,357

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

E-Factor Reconciliation

	A	B Exh. 1, Page 5	C = A - B	D	E	F = D * E	G = C - F
	Current Period E-Factor Revenue			Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2022 (1)</u>	April 2022 - March 2023 Current Period E-Factor Revenue	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2023</u>	Forecast Billing Units <u>Apr - May 2023</u>	E-Factor Rate <u>Excl. GRT</u>	Forecast E-Factor Revenue <u>Apr - May 2023</u>	Forecast E-Factor Balance <u>May 31, 2023</u>
1 Residential (RS, RH, RA)	\$1,050,314	\$724,318	\$325,996	547,813,646	\$0.0002	\$109,563	\$216,433
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$497,951	\$350,956	\$146,994	468,738,072	\$0.0001	\$46,874	\$100,120
3 Large Commercial (GL, GLH, L) [Fixed]	\$94,235	\$170,434	(\$76,198)	1,314	(\$9.02)	(\$11,856)	(\$64,342)
4 Large Commercial (GL, GLH, L) [Variable]	\$1,384,920	\$1,234,139	\$150,781	1,037,962	\$0.1900	\$197,213	(\$46,432)
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$483,484)	(\$518,038)	\$34,554	403	(\$64.08)	(\$25,809)	\$60,363
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$278,474	\$176,394	\$102,081	546,698	\$0.1200	\$65,604	\$36,477
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0	\$0
8 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0	\$0
9 Total	\$2,822,411	\$2,138,204	\$684,207			\$381,588	\$302,619

(1) Per the Energy Efficiency Phase IV filing, April 30, 2022, Docket No. M-2022-3032227, Exhibit 1, page 1.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase IV Revenue			Total
<u>Customer Class</u>	Forecast Billing Units <u>Apr 2023 - May 2023</u>	C-Factor Rate <u>Excl. GRT (1)</u>	Forecast C-Factor Revenue <u>Apr 2023 - May 2023</u>	Total Forecasted Expenses <u>Apr - May 2023</u>
1 Residential (RS, RH, RA)	547,813,646	\$0.0016	\$876,502	\$1,097,021
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	468,738,072	\$0.0020	\$937,476	\$1,069,131
3 Large Commercial (GL, GLH, L) [Fixed]	1,314	\$362.95	\$477,077	\$503,452
4 Large Commercial (GL, GLH, L) [Variable]	1,037,962	\$0.50	\$518,981	\$532,932
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	403	\$538.74	\$216,982	\$233,670
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	546,698	\$0.42	\$229,613	\$216,500
7 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
8 Unmetered (UMS)	0	\$0	\$0	\$0
9 Total			\$3,256,632	\$3,652,706

(1) Per the Energy Efficiency Phase IV filing, April 30, 2022, Docket No. M-2022-3032227, Sttachment A, page 4.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2023

Calculation of Current and Projected E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E * F	H	I	J	K = G + H - I + J	L	M = K / L	
	Current Reconciliation Period April 2022-March 2023												
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2023	Forecast C-Factor Revenue Apr 2023 - May 2023 Att. A, Page 2	Forecasted Expenses Apr - May 2023 Att. A, Page 2	Forecast E-Factor Balance May 31, 2023 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2023	Forecast Billing Units June 2023 - May 2024	Proposed E-Factor Rate Component Excl. GRT	
1 Residential (RS, RH, RA)	\$6,009,050	\$769,733	\$6,778,783	\$6,378,835	\$5,649,639	\$729,196	\$876,502	\$1,097,021	\$216,433	\$725,109	4,125,487,092	0.02	cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$5,624,280	\$372,961	\$5,997,241	\$5,643,404	\$13,721,148	(\$8,077,744)	\$937,476	\$1,069,131	\$100,120	(\$8,109,279)	3,012,530,710	(0.27)	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$2,793,951	\$181,120	\$2,975,071	\$2,799,542	\$1,882,790	\$916,752	\$477,077	\$503,452	(\$64,342)	\$826,036	7,907	\$104.47	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$1,804,599	\$1,311,519	\$3,116,118	\$2,932,267	\$2,084,685	\$847,582	\$518,981	\$532,932	(\$46,432)	\$787,199	6,286,371	\$0.13	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,765,292	(\$550,518)	\$1,214,774	\$1,143,102	\$2,369,690	(\$1,226,588)	\$216,982	\$233,670	\$60,363	(\$1,182,912)	2,416	(\$489.60)	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,125,394	\$187,454	\$1,312,848	\$1,235,390	\$2,669,404	(\$1,434,014)	\$229,613	\$216,500	\$36,477	(\$1,384,424)	3,311,048	(\$0.42)	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
8 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
9 Total	\$19,122,568	\$2,272,267	\$21,394,835	\$20,132,540	\$28,377,357	(\$8,244,817)	\$3,256,632	\$3,652,706	\$302,619	(\$8,338,271)			

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2023**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	2023-2024 Phase IV <u>Budget (1)</u>	Forecast Billing Units June 2023 - <u>May 2024</u>	Proposed C-Factor Rate <u>Excl. GRT</u>	Proposed E-Factor Rate <u>Excl. GRT</u>	Proposed Monthly <u>Charge</u>	PA GRT <u>Factor</u>	Proposed Surcharge <u>Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$6,350,330	4,125,487,092	0.15	0.02	0.13	1.0627	0.14	cents/kWh
2 Small & Medium Commercial & Industrial (GS, GM, GMH)	\$6,188,883	3,012,530,710	0.21	(0.27)	0.48	1.0627	0.51	cents/kWh
3 Large Commercial (GL, GLH, L) [Fixed]	\$2,914,331	7,907	\$368.58	\$104.47	264.11	1.0627	\$280.67	\$/Mo.
4 Large Commercial (GL, GLH, L) [Variable]	\$3,084,984	6,286,371	\$0.49	\$0.13	0.36	1.0627	\$0.38	\$/kW [PLC]
5 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,352,643	2,416	\$559.85	(\$489.60)	1,049.45	1.0627	\$1,115.25	\$/Mo.
6 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,253,255	3,311,048	\$0.38	(\$0.42)	0.80	1.0627	\$0.85	\$/kW [PLC]
7 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
8 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Total	\$21,144,427							

(1) EEC Plan budget approved on March 25, 2021, per Commission Order at Docket No. M-2020-3020818. The Energy Efficiency and conservation Phase IV Portfolio Budget was presented within Exhibit DBO-3.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge

Proposed Surcharge Effective June 1, 2023

	<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
			<u>Energy (c/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1	Residential	RS, RH, RA	0.14		
2	Small & Medium Commercial & Industrial	GS, GM & GMH	0.51		
3	Large Commercial	GL, GLH, L		\$280.67	\$0.38
4	Large Industrial	GL, GLH, L, HVPS		\$1,115.25	\$0.85
5	Lighting	AL, SE, SM, SH, PAL	0.00		
6	Unmetered	UMS	0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.