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E-FILE

May 1, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 357 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 357 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period June 1, 2023 through November 30, 2023 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 1, 2023, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a light blue horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Rick Kanaskie, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period June 1, 2023 to November 30, 2023

Docket No.

May 1, 2023

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2023 through November 30, 2023

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 455,652,744	\$ 367,857,702	\$ 87,795,042
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,832,313	\$ 1,832,313	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,856	\$ 99,819	\$ 26,037
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 3,182,526	\$ 488,631	\$ 2,693,895
	Total Line 2	5,140,695	\$ 2,420,763	2,719,932
3	Total Expenses (Line 1 plus Line 2)	\$ 460,793,439	\$ 370,278,465	\$ 90,514,974
4				
5	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (18,495,220)	\$ (10,262,950)	\$ (8,232,270)
6	Net Over/(Under) Collection Amount	\$ (18,495,220)	\$ (10,262,950)	\$ (8,232,270)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 479,288,659	\$ 380,541,415	\$ 98,747,244
8	Merchant Function Charge (b)	\$ 9,225,894	\$ 8,998,282	\$ 227,612
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 488,514,553	\$ 389,539,697	\$ 98,974,856
10	Projected Total Retail KWh Sales to Customers	5,342,902,689	4,237,560,108	1,105,342,581
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.09193	\$ 0.08954
	w/GRT		\$ 0.09769	\$ 0.09515

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report (See Attachment A).

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2023 through November 30, 2023
 Total Expenses

Line No.		(A) Total	(B) Jun-23	(C) Jul-23	(D) Aug-23	(E) Sep-23	(F) Oct-23	(G) Nov-23
1	Projected Energy Procurement Expenses	\$ 455,652,744	\$ 75,247,172	\$ 87,098,251	\$ 85,677,254	\$ 62,362,948	\$ 62,317,935	\$ 82,949,184
2A	Directly Assignable PJM Expenses	\$ 1,832,313	\$ 302,763	\$ 308,008	\$ 308,008	\$ 302,763	\$ 308,008	\$ 302,763
2B	Administrative Charge Prior Year Amortization	\$ 125,856	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976
2C	Administrative Charge Current Year	\$ 3,182,526	\$ 529,331	\$ 573,831	\$ 585,162	\$ 506,693	\$ 490,028	\$ 497,481
	Total Line 2	\$ 5,140,695	\$ 853,070	\$ 902,815	\$ 914,146	\$ 830,432	\$ 819,012	\$ 821,220
3	Projected Total Retail kWh Sales to Customers for the Period Jun-23 - Nov-23	5,342,902,689	883,367,087	1,019,259,225	1,002,646,694	735,062,576	735,395,990	967,171,117

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2023 through November 30, 2023
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-23	(C) Jul-23	(D) Aug-23	(E) Sep-23	(F) Oct-23	(G) Nov-23
1	Projected Energy Procurement Expenses	\$ 367,857,702	\$ 60,789,978	\$ 70,977,854	\$ 69,077,146	\$ 48,537,039	\$ 49,066,548	\$ 69,409,137
2A	Directly Assignable PJM Expenses	\$ 1,832,313	\$ 302,763	\$ 308,008	\$ 308,008	\$ 302,763	\$ 308,008	\$ 302,763
2B	Administrative Charge Prior Year Amortization	\$ 99,819	\$ 16,636	\$ 16,636	\$ 16,636	\$ 16,636	\$ 16,636	\$ 16,639
2C	Administrative Charge Current Year	\$ 488,631	\$ 81,438	\$ 81,438	\$ 81,438	\$ 81,438	\$ 81,438	\$ 81,441
	Total Line 2	\$ 2,420,763	\$ 400,837	\$ 406,082	\$ 406,082	\$ 400,837	\$ 406,082	\$ 400,843
3	Projected Total Retail kWh Sales to Customers for the Period Jun-23 - Nov-23	4,237,560,108	699,612,745	816,339,104	794,846,153	561,058,138	568,568,973	797,134,995

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2023 through November 30, 2023
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-23	(C) Jul-23	(D) Aug-23	(E) Sep-23	(F) Oct-23	(G) Nov-23
1	Projected Energy Procurement Expenses	\$ 87,795,042	\$ 14,457,194	\$ 16,120,397	\$ 16,600,108	\$ 13,825,909	\$ 13,251,387	\$ 13,540,047
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 26,037	\$ 4,340	\$ 4,340	\$ 4,340	\$ 4,340	\$ 4,340	\$ 4,337
2C	Administrative Charge Current Year*	\$ 2,693,895	\$ 447,893	\$ 492,393	\$ 503,724	\$ 425,255	\$ 408,590	\$ 416,040
	Total Line 2	\$ 2,719,932	\$ 452,233	\$ 496,733	\$ 508,064	\$ 429,595	\$ 412,930	\$ 420,377
3	Projected Total Retail kWh Sales to Customers for the Period Jun-23 - Nov-23	1,105,342,581	183,754,342	202,920,121	207,800,541	174,004,438	166,827,017	170,036,122

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2023 through November 30, 2023
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.523	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.523
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.07813	\$ 0.11899	\$ 0.07149	\$ 0.10888
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00043	\$ 0.00043	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00012	\$ 0.00012	\$ 0.00244	\$ 0.00244
	Total Line 2	\$ 0.00057	\$ 0.00057	\$ 0.00246	\$ 0.00246
3	Total Expenses (Line 1 plus Line 2)	\$ 0.07870	\$ 0.11956	\$ 0.07395	\$ 0.11134
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (0.00242)	\$ (0.00242)	\$ (0.00745)	\$ (0.00745)
6	Net Over/(Under) Collection Amount	\$ (0.00242)	\$ (0.00242)	\$ (0.00745)	\$ (0.00745)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.08112	\$ 0.12198	\$ 0.08140	\$ 0.11879
8	Merchant Function Charge (a)	\$ 0.00192	\$ 0.00288	\$ 0.00019	\$ 0.00027
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.08304	\$ 0.12486	\$ 0.08159	\$ 0.11906
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.08825	\$ 0.13269	\$ 0.08671	\$ 0.12652

(a) Merchant Function Charge Factor
 Residential 1.023646
 Small Commercial & Industrial 1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2023 through November 30, 2023
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9 TOU Residential Off Peak - Multiplier = 0.9	1.523 TOU Residential On Peak - Multiplier = 1.523
1	Projected Energy Procurement Expenses	\$ 367,857,702	\$ 0.08681	\$ 0.07813	\$ 0.11899
2A	Directly Assignable PJM Expenses	\$ 1,832,313	\$ 0.00043	\$ 0.00043	\$ 0.00043
2B	Administrative Charge - Prior Year Amortization	\$ 99,819	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 488,631	\$ 0.00012	\$ 0.00012	\$ 0.00012
	Total Line 2	\$ 2,420,763	\$ 0.00057	\$ 0.00057	\$ 0.00057
3	Total Expenses (Line 1 plus Line 2)	\$ 370,278,465	\$ 0.08738	\$ 0.07870	\$ 0.11956
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (10,262,950)	\$ (0.00242)	\$ (0.00242)	\$ (0.00242)
6	Net Over/(Under) Collection Amount	\$ (10,262,950)	\$ (0.00242)	\$ (0.00242)	\$ (0.00242)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 380,541,415	\$ 0.08980	\$ 0.08112	\$ 0.12198
8	Merchant Function Charge (a)	\$ 8,998,282	\$ 0.00212	\$ 0.00192	\$ 0.00288
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 389,539,697	\$ 0.09193	\$ 0.08304	\$ 0.12486
10	Projected Total Retail KWh Sales to Customers	4,237,560,108			
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.08825	\$ 0.13269
	(a) Merchant Function Charge Factor Residential	1.023646			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2023 through November 30, 2023
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.523 TOU Small C&I On Peak - Multiplier =1.523
1	Projected Energy Procurement Expenses	\$ 87,795,042	\$ 0.07943	\$ 0.07149	\$ 0.10888
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 26,037	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 2,693,895	\$ 0.00244	\$ 0.00244	\$ 0.00244
	Total Line 2	2,719,932	0.00246	0.00246	0.00246
3	Total Expenses (Line 1 plus Line 2)	\$ 90,514,974	\$ 0.08189	\$ 0.07395	\$ 0.11134
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (8,232,270)	\$ (0.00745)	\$ (0.00745)	\$ (0.00745)
6	Net Over/(Under) Collection Amount	\$ (8,232,270)	\$ (0.00745)	\$ (0.00745)	\$ (0.00745)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 98,747,244	\$ 0.08934	\$ 0.08140	\$ 0.11879
8	Merchant Function Charge (a)	\$ 227,612	\$ 0.00021	\$ 0.00019	\$ 0.00027
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 98,974,856	\$ 0.08954	\$ 0.08159	\$ 0.11906
10	Projected Total Retail KWh Sales to Customers	1,105,342,581			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)			\$ 0.08671	\$ 0.12652
	w/GRT				
(a)	Merchant Function Charge Factor Small Commercial & Industrial	1.002305			

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report for the Period April 1, 2022 through March 31, 2023

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	1,018,741,309	824,470,499	194,270,810
2	Energy Procurement (Schedule 2, Line 2A, Column M)	1,032,455,323	834,309,074	198,146,249
	PJM Expenses (Schedule 2, Line 2B, Column M)	2,668,174	3,193,641	(525,467)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	11,355,314	939,254	10,416,060
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	1,593,721	1,310,853	282,868
	Total Expenses to Recover	<u>1,048,072,532</u>	<u>839,752,822</u>	<u>208,319,710</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	(29,331,223)	(15,282,323)	(14,048,900)
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	(2,023,893)	(1,130,904)	(892,989)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ (31,355,116)</u>	<u>\$ (16,413,227)</u>	<u>\$ (14,941,889)</u>
6	Remaining E-Factor Balance (Schedule 3, Line 15, Columns B, D and F)	(5,635,323)	(4,112,673)	(1,522,650)
7	Total Over/(Under) - (Line 5 plus Line 6)	<u>\$ (36,990,439)</u>	<u>\$ (20,525,900)</u>	<u>\$ (16,464,539)</u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		April 2022	May 2022	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	51,587,078	42,767,971	47,496,750	63,688,389	71,628,240	64,945,371	49,577,376	52,066,230	82,346,079	111,212,282	96,742,884	90,411,849	\$ 824,470,499
2	A Energy Procurement	44,541,047	39,745,653	55,465,386	73,150,175	70,729,400	49,521,939	51,777,345	64,407,307	101,959,044	102,124,897	98,015,157	82,871,724	\$ 834,309,074
	B PJM Expenses	318,354	579,849	242,512	232,678	288,758	199,253	600,832	273,286	(340,809)	330,155	102,043	366,730	\$ 3,193,641
	C Net Metering Expenses	63,303	435,419	59,673	33,608	59,264	53,795	43,933	37,204	25,882	45,292	52,066	29,815	\$ 939,254
	D Administrative Expenses PY	17,254	16,354	14,428	15,333	15,694	15,615	15,324	15,848	17,251	18,014	17,191	17,201	\$ 195,507
	E Administrative Expenses CY	118,776	75,541	-	150,324	72,239	50,294	70,759	291	164,890	374,547	-	37,685	\$ 1,115,346
3	Total Expenses to Recover	45,058,734	40,852,816	55,781,999	73,582,118	71,165,355	49,840,896	52,508,193	64,733,936	101,826,258	102,892,905	98,186,457	83,323,155	\$ 839,752,822
4	Net Over/(Under) Collection (Line 1 less Line 3)	6,528,344	1,915,155	(8,285,249)	(9,893,729)	462,885	15,104,475	(2,930,817)	(12,667,706)	(19,480,179)	8,319,377	(1,443,573)	7,088,694	\$ (15,282,323)
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	435,223	121,293	(590,324)	(770,886)	33,945	1,132,836	(205,157)	(823,401)	(1,168,811)	457,566	(72,179)	318,991	\$ (1,130,904)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 6,963,567	\$ 2,036,448	\$ (8,875,573)	\$ (10,664,615)	\$ 496,830	\$ 16,237,311	\$ (3,135,974)	\$ (13,491,107)	\$ (20,648,990)	\$ 8,776,943	\$ (1,515,752)	\$ 7,407,685	\$ (16,413,227)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2022	May 2022	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	11,469,626	10,960,589	13,795,455	17,495,427	18,107,454	17,352,735	14,211,582	13,698,886	17,887,216	19,839,007	19,986,691	19,466,142	194,270,810
2	A Energy Procurement	10,318,491	11,104,520	15,901,724	19,012,724	18,084,467	13,819,231	13,663,772	14,504,968	21,413,539	22,395,274	19,649,728	18,277,811	198,146,249
	B PJM Expenses	(58,249)	(16,918)	(68,726)	(79,709)	(32,058)	(75,596)	33,052	(40,321)	(79,648)	(23,437)	(62,688)	(21,169)	(525,467)
	C Net Metering Expenses	405,818	1,175,151	2,681,069	1,454,869	230,180	391,669	391,954	340,700	978,916	755,077	970,838	639,819	10,416,060
	D Administrative Expenses PY	3,612	3,943	3,995	4,104	3,868	4,069	4,288	4,091	3,603	2,964	3,277	3,412	45,226
	E Administrative Expenses CY	24,864	18,210	-	40,240	17,806	13,106	19,800	75	34,438	61,628	-	7,475	237,642
3	Total Expenses to Recover	10,694,536	12,284,906	18,518,062	20,432,228	18,304,263	14,152,479	14,112,866	14,809,513	22,350,848	23,191,506	20,561,155	18,907,348	208,319,710
4	Net Over/(Under) Collection (Line 1 less Line 3)	775,090	(1,324,317)	(4,722,607)	(2,936,801)	(196,809)	3,200,256	98,716	(1,110,627)	(4,463,632)	(3,352,499)	(574,464)	558,794	(14,048,900)
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	51,673	(83,873)	(336,486)	(228,826)	(14,433)	240,019	6,910	(72,191)	(267,818)	(184,387)	(28,723)	25,146	(892,989)
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 826,763	\$ (1,408,190)	\$ (5,059,093)	\$ (3,165,627)	\$ (211,242)	\$ 3,440,275	\$ 105,626	\$ (1,182,818)	\$ (4,731,450)	\$ (3,536,886)	\$ (603,187)	\$ 583,940	\$ (14,941,889)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report for the Period April 1, 2022 through March 31, 2023

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2022 (3)	\$ -	\$ (28,962,286)	\$ -	\$ (23,282,878)	\$ -	\$ (5,679,408)
2	April 2022	\$ (162,436)	\$ (29,124,722)	\$ (135,623)	\$ (23,418,501)	\$ (26,813)	\$ (5,706,221)
3	May 2022	\$ (138,038)	\$ (29,262,760)	\$ (112,438)	\$ (23,530,939)	\$ (25,600)	\$ (5,731,821)
4	June 2022	\$ 2,201,021	\$ (27,061,739)	\$ 1,776,805	\$ (21,754,134)	\$ 424,216	\$ (5,307,605)
6	July 2022	\$ 2,477,588	\$ (24,584,151)	\$ 2,012,997	\$ (19,741,137)	\$ 464,591	\$ (4,843,014)
7	August 2022	\$ 2,744,684	\$ (21,839,467)	\$ 2,263,615	\$ (17,477,522)	\$ 481,069	\$ (4,361,945)
8	September 2022	\$ 2,513,615	\$ (19,325,852)	\$ 2,052,473	\$ (15,425,049)	\$ 461,142	\$ (3,900,803)
9	October 2022	\$ 1,945,017	\$ (17,380,835)	\$ 1,566,974	\$ (13,858,075)	\$ 378,043	\$ (3,522,760)
10	November 2022	\$ 2,011,686	\$ (15,369,149)	\$ 1,645,480	\$ (12,212,595)	\$ 366,206	\$ (3,156,554)
11	December 2022	\$ 2,351,304	\$ (13,017,845)	\$ 1,923,299	\$ (10,289,296)	\$ 428,005	\$ (2,728,549)
12	January 2023	\$ 2,706,921	\$ (10,310,924)	\$ 2,303,138	\$ (7,986,158)	\$ 403,783	\$ (2,324,766)
13	February 2023	\$ 2,407,667	\$ (7,903,257)	\$ 2,001,260	\$ (5,984,898)	\$ 406,407	\$ (1,918,359)
14	March 2023	\$ 2,267,934	\$ (5,635,323)	\$ 1,872,225	\$ (4,112,673)	\$ 395,709	\$ (1,522,650)
15	Total	\$ 23,326,963	\$ (5,635,323)	\$ 19,170,205	\$ (4,112,673)	\$ 4,156,758	\$ (1,522,650)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2022, as set forth on Attachment A (Schedule 1), Line 7 for the respective rate group of the Final 1307(E) Reconciliation for the period April 1, 2021 through March 31, 2022 Generation Supply Charge filing dated April 30, 2022, at Docket No. M-2022-3032273.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2022 through March 31, 2023

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2022	753,466,821	\$ 55,970,338	\$ 52,668,087	\$ 1,216,632 (2)	\$ (135,623) (3)	\$ 51,587,078
May	2022	624,657,400	46,401,887	43,664,176	1,008,643 (2)	(112,438) (3)	42,767,971
June	2022	627,846,716	53,601,158	50,438,689	1,165,134 (2)	1,776,805 (4)	47,496,750
July	2022	711,306,531	71,471,812	67,254,975	1,553,589 (2)	2,012,997 (4)	63,688,389
August	2022	799,864,164	80,381,636	75,639,119	1,747,264 (2)	2,263,615 (4)	71,628,240
September	2022	725,255,170	72,882,135	68,582,089	1,584,245 (2)	2,052,473 (4)	64,945,371
October	2022	553,701,365	55,636,261	52,353,721	1,209,371 (2)	1,566,974 (4)	49,577,376
November	2022	581,441,957	58,429,107	54,981,790	1,270,080 (2)	1,645,480 (4)	52,066,230
December	2022	839,868,700	91,670,596	86,262,031	1,992,653 (2)	1,923,299 (5)	82,346,079
January	2023	1,005,736,728	123,485,263	116,199,632	2,684,212 (2)	2,303,138 (5)	111,212,282
February	2023	873,912,934	107,416,653	101,079,071	2,334,927 (2)	2,001,260 (5)	96,742,884
March	2023	817,565,607	100,389,209	94,466,245	2,182,171 (2)	1,872,225 (5)	90,411,849
		<u>8,914,624,093</u>	<u>\$ 917,736,055</u>	<u>\$ 863,589,625</u>	<u>\$ 19,948,921</u>	<u>\$ 19,170,205</u>	<u>\$ 824,470,499</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021 Docket No. M-2021-3029345. Due to rounding, this number may not tie out exactly.

(4) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - November 2022 application period, filed May 2, 2022 Docket No. M-2022-3032269. Due to rounding, this number may not tie out exactly.

(5) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie out exactly.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2022 through March 31, 2023

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
April	2022	157,729,245 \$	12,188,301 \$	11,469,191 \$	26,378 (2) \$	(26,813) (3) \$	11,469,626
May	2022	150,583,470	11,647,394	10,960,197	25,208 (2)	(25,600) (3)	10,960,589
June	2022	173,859,245	15,146,070	14,252,451	32,780 (2)	424,216 (4)	13,795,455
July	2022	190,406,547	19,130,097	18,001,421	41,403 (2)	464,591 (4)	17,495,427
August	2022	197,159,401	19,799,548	18,631,375	42,852 (2)	481,069 (4)	18,107,454
September	2022	188,992,929	18,974,435	17,854,943	41,066 (2)	461,142 (4)	17,352,735
October	2022	154,935,796	15,540,127	14,623,259	33,634 (2)	378,043 (4)	14,211,582
November	2022	150,084,605	14,981,420	14,097,516	32,424 (2)	366,206 (4)	13,698,886
December	2022	175,412,022	19,508,441	18,357,443	42,222 (2)	428,005 (5)	17,887,216
January	2023	165,484,668	21,561,589	20,289,455	46,665 (2)	403,783 (5)	19,839,007
February	2023	166,560,069	21,721,690	20,440,110	47,012 (2)	406,407 (5)	19,986,691
March	2023	162,175,594	21,155,833	19,907,639	45,788 (2)	395,709 (5)	19,466,142
	#REF!	\$ 211,354,945	\$ 198,885,000	\$ 457,432	\$ 4,156,758	\$ 194,270,810	

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2021 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2021 - May 2022 application period, filed November 1, 2021 Docket No. M-2021-3029345. Due to rounding, this number may not tie out exactly.

(4) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2022 - November 2022 application period, filed May 2, 2022 Docket No. M-2022-3032269. Due to rounding, this number may not tie out exactly.

(5) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie out exactly.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)	(H)
		Fm. W/P D	Weighting Factor (number of months) (2)	Total		Residential		Small Comm. & Industrial Fixed		Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
		Interest Rate (WSJ-Prime Rate)		Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection						
1	April 2022	4.00%	20	\$ 7,303,434	\$ 486,896	\$ 6,528,344	\$ 435,223	\$ 775,090	\$ 51,673				
2	May 2022	4.00%	19	\$ 590,838	\$ 37,420	\$ 1,915,155	\$ 121,293	\$ (1,324,317)	\$ (83,873)				
3	June 2022	4.75%	18	\$ (13,007,856)	\$ (926,810)	\$ (8,285,249)	\$ (590,324)	\$ (4,722,607)	\$ (336,486)				
4	July 2022	5.50%	17	\$ (12,830,530)	\$ (999,712)	\$ (9,893,729)	\$ (770,886)	\$ (2,936,801)	\$ (228,826)				
5	August 2022	5.50%	16	\$ 266,076	\$ 19,512	\$ 462,885	\$ 33,945	\$ (196,809)	\$ (14,433)				
6	September 2022	6.00%	15	\$ 18,304,731	\$ 1,372,855	\$ 15,104,475	\$ 1,132,836	\$ 3,200,256	\$ 240,019				
7	October 2022	6.00%	14	\$ (2,832,101)	\$ (198,247)	\$ (2,930,817)	\$ (205,157)	\$ 98,716	\$ 6,910				
8	November 2022	6.00%	13	\$ (13,778,333)	\$ (895,592)	\$ (12,667,706)	\$ (823,401)	\$ (1,110,627)	\$ (72,191)				
9	December 2022	6.00%	12	\$ (23,943,811)	\$ (1,436,629)	\$ (19,480,179)	\$ (1,168,811)	\$ (4,463,632)	\$ (267,818)				
10	January 2023	6.00%	11	\$ 4,966,878	\$ 273,179	\$ 8,319,377	\$ 457,566	\$ (3,352,499)	\$ (184,387)				
11	February 2023	6.00%	10	\$ (2,018,037)	\$ (100,902)	\$ (1,443,573)	\$ (72,179)	\$ (574,464)	\$ (28,723)				
12	March 2023	6.00%	9	\$ 7,647,488	\$ 344,137	\$ 7,088,694	\$ 318,991	\$ 558,794	\$ 25,146				
13	Total Interest on Over/(Under) Calculation			\$ (29,331,223)	\$ (2,023,893)	\$ (15,282,323)	\$ (1,130,904)	\$ (14,048,900)	\$ (892,989)				

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 though March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021 and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 1, 2023

EFFECTIVE: June 1, 2023

STEPHANIE R. RAYMOND, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period June 1, 2023 through November 30, 2023.

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GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2023 through November 30, 2023.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.09515/KWH (D)	RS and RTS (R) \$0.09769/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	6.242 \$/Lamp	3,350	4.672	5,800	2.835	2,600	1.227	0.09515	0.06951	
		6,650	7.298	9,500	4.063	3,300	1.788			
		10,500	10.200	16,000	5.975	3,800	1.807			
	LED 4,300	1.466 \$/Fixture	20,000	16.156	25,500	10.780	4,900			2.470
			34,000	27.546	50,000	16.918	7,500			3.152
			51,000	38.070			15,000			5.879
						20,000	9.119			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2023 through November 30, 2023. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	13.255 cts per kWh	13.269 cts per kWh (D)
Off Peak Hours	11.098 cts per kWh	8.825 cts per kWh (D)

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	14.090 cts per kWh	12.652 cts per kWh (D)
Off Peak Hours	11.835 cts per kWh	8.671 cts per kWh (D)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[\frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)