

**CLASS "A" AND "B" WATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
A-213550

Company:

THE YORK WATER COMPANY

Address:

130 EAST MARKET ST., YORK, PA 17401

Address City State Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2022

Telephone Number 717-845-3601

Fax Number 717-718-3090

E-Mail matthewp@yorkwater.com

Web Site Address www.yorkwater.com

Officer to whom correspondence
concerning this report should be addressed:

Matthew

First Name

Poff

Last Name

Chief Financial Officer

Title

130 East Market St., York, PA 17401

Address City State Zip

(Company Name)

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GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each water utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic Excel version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in 52 Pa. Code §65.16. The Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more, and Class B companies as those with annual revenues of between \$200,000 and \$999,999.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed consisting of data relative to a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978**SECTION 504. Reports by Public Utilities**

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) General rule. -- If any public utility,...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission,...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) Continuing offenses. -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission,...shall be a separate and distinct offense. ...

(Company Name)

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Matthew E. Poff, Chief Financial Officer
130 East Market Street
York, PA 17401

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania - February 23, 1816

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Class A - Water

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by distribution system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

WRITTEN RESPONSES FOR IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed on the previous page.

1. None
2. None
3.
 - a) Purchase of Country View Manor Community LLC water treatment and distribution system on August 11, 2022 under docket number A-2021-3029961. The company began operating the existing treatment and distribution facilities on August 15, 2022.
 - b) Purchase of Letterkenny Industrial Development Authority and Franklin County General Authority water treatment and distribution system on August 25, 2022 under docket number A-2021-3029704. The company began operating the existing treatment and distribution facilities on August 29, 2022.
 - c) Purchase of Albright Trailer Park of R.T. Barclay, Inc. water distribution system on October 28, 2022 under docket number A-2021-3029261. The Company began operating the existing system through an interconnection with its current distribution system on October 31, 2022.
 - d) Purchase of Scott Water Company water distribution system on November 17, 2022 under docket number A-2022-3031759. The company began operating the existing system through an interconnection with its current distribution system on November 18, 2022.
4. None
5. None
6. None
7. None
8. None
9. None
10. None

DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Mains” mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

DEFINITIONS (Continued)

“**Supply Main**” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“**Transmission Main**” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“**Utility**” as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

(Company Name)

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

Record Date 12/31/22

Payable Date 1/17/23

4. Is cumulative voting permitted? Yes/No

No

5. State the total number of Board or Directors meetings held during year.

8

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.

May 2, 2022, Appell Center for the Performing Arts, 50 North George Street, York, PA

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

10,453,968 votes, all cast by proxy

8. State the total number of voting security holders and the total of all voting securities as of December 31.

1,890 accounts

14,285,583.567 shares

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

12,298.6190

(Company Name)

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Number of votes as of				
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	Cede & Co		55 Water Street	New York	NY	10041	12,113,278				
2	Barbara Keller & Paul J Keller JTEN		207 Guy Street	Hellam	PA	17406	101,356				
3	Jeffrey R Hines		234 W Market Street Apt A	York	PA	17401	59,652				
4	Donald E Myers		820 Perry Road	Red Lion	PA	17356	50,007				
5	William H Kain III & Kathleen B Kain JTEN		2001 Bison Court	Grand Junction	CO	81507	45,352				
6	Robert L Crouse Jr & Linda J Crouse JTEN		120 Rhonda Drive	York	PA	17408	40,330				
7	Steven L Markey Ex Estate of Heil L Markey		3011 Robin Road	York	PA	17404	36,255				
8	Richard H Rudacille		2745 Water Street	York	PA	17403	34,516				
9	John L Finlayson		100 Merlini Drive #217	Columbia	PA	17512	27,554				
10	Salome S Prickett		1960 Timber Lakes Drive	Yardley	PA	19067	25,332				
11											
12											
13											
14											
15											
16	Total votes of all voting securities	14,285,584									
17	Total number of security holders	1,890									
18	Total votes of security holders listed above	12,533,632									

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	George W. Hodges*	130 East Market Street	York	PA	17401	(717) 845-3601	5/3/2021	5/6/2024	17	40,586
2	George Hay Kain III	130 East Market Street	York	PA	17401	(717) 845-3601	5/3/2021	5/6/2024	11	34,986
3	Michael W. Gang, Esq.*	130 East Market Street	York	PA	17401	(717) 845-3601	5/3/2021	5/6/2024	12	36,106
4	Ernest J. Waters	130 East Market Street	York	PA	17401	(717) 845-3601	5/4/2020	5/1/2023	16	40,626
5	Steven R. Rasmussen, CPA	130 East Market Street	York	PA	17401	(717) 845-3601	5/2/2022	5/5/2025	16	43,026
6	Robert P. Newcomer	130 East Market Street	York	PA	17401	(717) 845-3601	5/4/2020	5/1/2023	18	41,456
7	Jody L. Keller, SPHR	130 East Market Street	York	PA	17401	(717) 845-3601	5/2/2022	5/5/2025	11	35,736
8	Erin C. McGlaughlin	130 East Market Street	York	PA	17401	(717) 845-3601	5/4/2020	5/1/2023	16	39,626
9	Cynthia A. Dotzel, CPA, Chm**	130 East Market Street	York	PA	17401	(717) 845-3601	5/2/2022	5/5/2025	12	50,786
10	Jeffrey R. Hines, P.E.*	130 East Market Street	York	PA	17401	(717) 845-3601	5/3/2021	5/6/2024	13	36,916
11	Joseph T. Hand, Pres/CEO*	130 East Market Street	York	PA	17401	(717) 845-3601	5/4/2020	5/1/2023	13	0
12	Paul R. Bonney, Esq.	130 East Market Street	York	PA	17401	(717) 845-3601	6/1/2022	5/5/2025	9	16,557
13										
14										
15										

* Executive Committee

** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	Chair, Cynthia A. Dotzel	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
2								
3	President and CEO, Joseph T. Hand	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
4								
5	Treasurer & CFO, Matthew E. Poff	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
6								
7	Secretary & Chief Operating Officer, Mark A. Wheeler	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
8								
9								
10	Chief Administrative Officer, Alexandra C. Chiaruttini	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
11								
12								
13	Vice President - Customer Service, Vernon L. Bracey	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
14								
15								
16	Vice President - Engineering, Mark S. Snyder	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
17								
18								
19	Vice President - Human Resources, Natalee C. Gunderson	130 East Market Street	York	PA	17401	(717) 845-3601	(717) 852-0058	investorrelations@yorkwater.com
20								
21								
22								
23								
24								

(Company Name)

200. COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	428,223,812	463,518,374	35,294,562
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204	21,542,571	39,810,802	18,268,231
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		449,766,383	503,329,176	53,562,793
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	91,712,816	98,957,003	7,244,187
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205			
13	Total Accumulated Depreciation		91,712,816	98,957,003	7,244,187
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service				
16	110.2 Utility Plant Leased to Others				
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206	(3,292,572)	(6,250,713)	(2,958,141)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		973,617	1,028,099	54,482
21	116.0 Other Utility Plant Adjustments				
22	Total Utility Plant Adjustments		(2,318,955)	(5,222,614)	(2,903,659)
23	117.0 Pending Reclass of Utility Plant	205			
24	TOTAL NET UTILITY PLANT		355,734,612	399,149,559	43,414,947

25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
26	OTHER PROPERTY		xxx	xxx	xxx
27	121.0 Non-Utility Property		1,041,399	1,000,806	(40,593)
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(412,863)	(382,923)	29,940
29	Total Other Property		628,536	617,883	(10,653)
30	INVESTMENTS		xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies	210			
32	123.1 Other Investments	210			
33	123.2 Sinking Funds	210			
34	123.3 Other Special Funds	210			
35	124.0 Utility Investments	210			
36	125.0 Other Investments	210	59,724	59,724	
37	126.0 Sinking Funds				
38	127.0 Other Special Funds				
39	Total Investments		59,724	59,724	
40	TOTAL OTHER PROPERTY AND INVESTMENTS		688,260	677,607	(10,653)

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand		600	600	
3	131.2 Cash in Bank		(9,579,210)	(15,023,780)	(5,444,570)
4	132.0 Special Deposits - Interest and Dividends				
5	133.0 Other Special Deposits		44,102	46,210	2,108
6	134.0 Working Funds		600	600	
7	135.0 Temporary Cash Investments	210	252	102	(150)
8	141.0 Customers Accounts Receivable		4,785,668	6,627,708	1,842,040
9	142.0 Other Accounts Receivable	211	454,617	486,508	31,891
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(855,000)	(855,000)	
11	144.0 Notes Receivable	211	255,481	255,481	
12	145.0 Accounts Receivable from Affiliated Company	213	35,625,019	44,840,581	9,215,562
13	146.0 Notes Receivable from Affiliated Company	212			
14	151.0 Plant Materials and Supplies	214	1,916,729	2,335,104	418,375
15	152.0 Merchandise				
16	153.0 Other Materials and Supplies				
17	161.0 Stores Expense				
18	162.0 Prepayments	215-418	1,073,706	1,052,980	(20,726)
19	171.0 Accrued Interest & Dividends Receivable				
20	172.0 Rents Receivable				
21	173.0 Accrued Utility Revenues		2,784,479	3,289,940	505,461
22	174.0 Miscellaneous Current & Accrued Assets	216			
23	TOTAL CURRENT & ACCRUED ASSETS		36,507,043	43,057,034	6,549,991
24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217	2,868,403	2,649,149	(219,254)
26	182.0 Extraordinary Property Losses	218			
27	183.0 Preliminary Survey and Investigation Charges	219	137,144	172,674	35,530
28	184.0 Clearing Accounts	220			
29	185.0 Temporary Facilities				
30	186.1 Deferred Rate Case Expense	221	17,326	395,492	378,166
31	186.2 Other Deferred Debits	222	18,144,198	21,395,410	3,251,212
32	186.3 Regulatory Assets		33,228,464	26,872,804	(6,355,660)
33	187.0 Research & Development Expenditures				
34	190.1 Accumulated Deferred Federal Income Taxes	419-420			
35	190.2 Accumulated Deferred State Income Taxes	419-420			
36	TOTAL DEFERRED DEBITS		54,395,535	51,485,529	(2,910,006)
37	TOTAL ASSETS & OTHER DEBITS		447,325,450	494,369,729	47,044,279

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued		90,499,669	138,519,473	48,019,804
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	209.0 Reduction in Par or Stated Value of Capital Stock				
11	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
12	211.0 Other Paid-In Capital				
13	212.0 Discount on Capital Stock				
14	213.0 Capital Stock Expense		(2,269,968)	(4,298,960)	(2,028,992)
15	214.0 Appropriated Retained Earnings	223			
16	215.0 Unappropriated Retained Earnings	223	65,877,700	74,339,257	8,461,557
17	216.0 Reacquired Capital Stock				
18	218.0 Proprietary Capital (proprietorships & partnerships)				
19	TOTAL EQUITY CAPITAL		154,107,401	208,559,770	54,452,369

20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224	119,870,000	112,370,000	(7,500,000)
22	222.0 Reacquired Bonds	224			
23	223.0 Advances from Affiliated Companies				
24	224.0 Other Long-term Debt	224	29,319,981	29,739,959	419,978
25	TOTAL LONG-TERM DEBT		149,189,981	142,109,959	(7,080,022)

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		5,009,882	7,635,808	2,625,926
3	232.00 Notes Payable	225			
4	233.00 Accounts Payable to Affiliated Companies	226			
5	234.00 Notes Payable to Affiliated Companies	227			
6	235.00 Customers' Deposits-Billing				
7	236.11 Accrued Taxes, Taxes Other Than Income	418	192,869	34,356	(158,513)
8	236.12 Accrued Taxes, Income Taxes	419-420	(893,537)	(882,460)	11,077
9	236.20 Accrued Taxes, Other Income & Deductions	419-420			
10	237.10 Accrued Interest on Long-term Debt		958,809	964,588	5,779
11	237.20 Accrued Interest on Other Liabilities				
12	238.00 Accrued Dividends		2,293,169	2,627,965	334,796
13	239.00 Matured Long-term Debt				
14	240.00 Matured Interest				
15	241.00 Miscellaneous Current and Accrued Liabilities	228	2,429,190	2,588,222	159,032
16	TOTAL CURRENT AND ACCRUED LIABILITIES		9,990,382	12,968,479	2,978,097
17	DEFERRED CREDITS		XXX	XXX	XXX
18	251.00 Unamortized Premium on Debt	217			
19	252.00 Advances for Construction	229	12,820,161	14,911,166	2,091,005
20	252.10 Accumulated Amortization of Advances for Construction				
21	253.00 Other Deferred Credits	230	17,440,651	13,437,572	(4,003,079)
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)		462,724	427,565	(35,159)
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)				
24	TOTAL DEFERRED CREDITS		30,723,536	28,776,303	(1,947,233)
25	OPERATING RESERVES		XXX	XXX	XXX
26	261.00 Property Insurance Reserve				
27	262.00 Injuries & Damages Reserve				
28	263.00 Pensions & Benefits Reserve				
29	265.00 Miscellaneous Operating Reserve				
30	TOTAL OPERATING RESERVES				
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
32	271.10 Customer Contributions		4,804,617	4,802,334	(2,283)
33	271.20 Developer Contributions		35,935,063	36,362,425	427,362
34	271.30 Grant(s) in Aid				
35	271.40 Other				
36	272.00 Accumulated Amortization				
37	TOTAL NET (CIAC)		40,739,680	41,164,759	425,079
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	XXX
39	281.00 Accelerated Amortization				
40	282.00 Liberalized Depreciation		37,743,994	38,499,945	755,951
41	283.00 Other		24,830,476	22,290,514	(2,539,962)
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES		62,574,470	60,790,459	(1,784,011)
43	TOTAL LIABILITIES & OTHER CREDITS		447,325,450	494,369,729	47,044,279

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization	5,302				5,302
3	302.10 Franchises	4,918				4,918
4	339.10 Other Plant and Miscellaneous Equipment					
5	Total Intangible Plant	10,220				10,220
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights	1,977,308	25,000			2,002,308
8	304.20 Structures and Improvements	17,237,765	354,622	1,831		17,590,556
9	305.20 Collection and Impounding Reservoirs	6,170,342	371,430			6,541,772
10	306.20 Lake, Rivers and Other Intakes	3,657,305	3,412	14,746		3,645,971
11	307.20 Wells and Springs	96,027	14,974	4,714		106,287
12	308.20 Infiltration Galleries and Tunnels					
13	309.20 Supply Mains	8,635,081	206,760			8,841,841
14	310.20 Power Generation Equipment	2,578,956	116,519	28,930		2,666,545
15	311.20 Pumping Equipment	7,207,305	161,326	24,965		7,343,666
16	339.20 Other Plant and Miscellaneous Equipment					
17	Total Source of Supply and Pumping Plant	47,560,089	1,254,043	75,186		48,738,946
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights	53,459	45,000			98,459
20	304.30 Structures and Improvements	4,338,926	593,869	1,265		4,931,530
21	310.30 Power Generation Equipment					
22	311.30 Pumping Equipment	301,686	25,878			327,564
23	320.30 Water Treatment Equipment	20,611,129	238,541	10,307		20,839,363
24	339.30 Other Plant and Miscellaneous Equipment					
25	349.30 Instrumentation					
26	350.30 Wastewater Treatment Equipment					
27	Total Water Treatment Equipment	25,305,200	903,288	11,572		26,196,916
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights	764,218	5,523			769,741
30	304.40 Structures and Improvements					
31	310.40 Power Generation Equipment	300,806				300,806
32	311.40 Pumping Equipment	4,531	3,603			8,134
33	330.40 Distribution Reservoirs and Standpipes	23,745,927	5,193,751	126,089		28,813,589
34	331.40 Transmission and Distribution Mains	222,567,941	21,413,409	326,085		243,655,265
35	333.40 Services	52,731,235	4,400,890	304,908		56,827,217
36	334.40 Meters and Meter Installations	20,477,331	1,510,360	856,129		21,131,562
37	335.40 Hydrants	10,079,414	816,494	90,223		10,805,685
38	336.40 Backflow Prevention Devices	562,119	95,819			657,938
39	339.40 Other Plant and Miscellaneous Equipment					
40	Total Transmission and Distribution Plant	331,233,522	33,439,849	1,703,434		362,969,937
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights	250,868				250,868
43	304.50 Structures and Improvements	5,012,143	244,149	42,731		5,213,561
44	340.50 Office Furniture and Equipment	12,058,672	702,099	4,705		12,756,066
45	341.50 Transportation Equipment	1,897,178	458,210	141,656		2,213,732
46	342.50 Stores Equipment	216,482				216,482
47	343.50 Tools, Shop and Garage Equipment	859,293	112,240	2,316		969,217
48	344.50 Laboratory Furniture & Equipment	137,003	48,656			185,659
49	345.50 Power Operated Equipment	128,072				128,072
50	346.50 Communication Equipment	3,043,966	76,848			3,120,814
51	347.50 Miscellaneous Equipment	511,104	38,242	1,462		547,884
52	348.50 Other Tangible Plant					
53	Total General Plant	24,114,781	1,680,444	192,870		25,602,355
54	TOTAL WATER PLANT-IN-SERVICE	428,223,812	37,277,624	1,983,062		463,518,374

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1	None					
2						
3						
4						
5						
6						
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1	None					
2						
3						
4						
5						
6						
7						
8		TOTALS				

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	303 Land	4,455	4,455	by 3/23
2	304 Building Structures	213,536	471,000	by 12/23
3	305 Collection and Impounding Reservoirs	91,153	150,000	by 12/23
4	306 Lake, River and Intakes	23,906	150,000	by 12/23
5	309 Supply Mains	321,671	350,000	by 9/23
6	310 Power Generation Equipment	36,083	105,000	by 6/23
7	311 Pumping Equipment	91,029	143,000	by 12/23
8	320 Purification Equipment	407,998	663,000	by 12/23
9	330 Distribution Reservoirs and Standpipes	6,463	40,000	by 6/23
10	331 Mains and Accessories	12,725,256	13,745,000	by 12/23
11	333 Services	319,049	2,444,000	by 12/23
12	334 Meters	17,527	1,046,000	by 12/23
13	335 Fire Hydrants	419,058	751,000	by 12/23
14	340 Office Furniture & Equipment	98,677	700,500	by 12/23
15	341 Transportation Equipment	99,620	100,000	by 3/23
16	342 Stores Equipment	26,500	26,500	by 3/23
17	343 Tools, Shop and Garage Equipment	11,198	15,000	by 6/23
18	345 Power Operated Equipment	92,153	92,153	by 3/23
19	346 SCADA & Communication Equipment	91,090	155,000	by 12/23
20	347 Miscellaneous Equipment	9,930	9,930	by 3/23
21				
22	300 Work Order A22-363 - Purchase Property Shady Dell Rd	409,425	409,425	by 3/23
23	303 Work Order A22-362 - Purchase Property Windcliff Dr	2,142,489	2,142,489	by 3/23
24	304 Work Order A15-117 - Lake Williams Bridge Removal/Construction	175,362	880,000	by 12/23
25	304 Work Order A20-077 - Filter Plant Lab Renovations	273,870	2,238,870	by 12/26
26	305 Work Order A20-306 - Lake Williams Dam Armoring & Spillway Replacement	20,613,615	45,000,000	by 12/23
27	311 - Work Order A20-26 - Loganville Booster Station Expansion	351,455	420,000	by 6/23
28				
29	10520000 Retirement Work in Progress	738,234		
30				
31	TOTALS	Page 20 \$39,810,802	\$72,252,322	

(Company Name)

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, and 135.0

1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; and Account No. 135.0, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1								
2								
3								
4								
5								
6								
7	Other Investments (125)							
8	Columbia Water Common Stock	2/21/1992		37,800	18,000	37,800	12,960	
9		7/27/1998		17,224	7,260	17,224	5,227	
10		2/22/2002		1,250	50	1,250	36	
11		12/3/2007		3,450	200	3,450	144	
12								
13								
14								
15								
16	Temporary Cash Investments (135)							
17	Brokerage Account			252		102		
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS			59,976	25,510	59,826	18,367	

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/2022 (b)	Ending 12/31/2022 (c)	Interest Revenue (d)	Beginning 1/1/2022 (e)	Ending 12/31/2022 (f)
1	Other Accounts Receivable				454,357	486,503
2	Employee Receivables				260	
3	Service Line Protection					5
4	Water District Note Receivable	255,481	255,481	193,839		
5						
6						
7	TOTALS	255,481	255,481	193,839	454,617	486,508

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1	None					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate			
			Wastewater Division (c)	(d)	(e)	(f)
1	Balance at Beginning of Year		35,625,019			
2	Debits During Year	XXX	XXX	XXX	XXX	
3	Cash Dispensed					
4	Materials and Supplies Sold		8,296,973			
5	Services Rendered					
6	Joint Expense Transferred		535,426			
7	Interest and Dividends Receivable					
8	Rents Receivable					
9	Securities Sold					
10	Other Debits (Specify)					
11	Payroll Costs		626,679			
12	Travel and Entertainment Costs					
13						
14	Total Debits During Year		9,459,078			
15	Total Debits		45,084,097			
16						
17	Credits During Year	XXX	XXX	XXX	XXX	
18	Cash Received					
19	Water Purchased					
20	Fuel Purchased					
21	Materials and Supplies Purchased		243,516			
22	Services Received					
23	Joint Expense Transferred					
24	Interest and Dividends Payable					
25	Rents Payable					
26	Securities Purchased					
27	Transferred to Account 145					
28	Other Credits (Specify)					
29						
30						
31						
32	Total Credits During Year		243,516			
33	Balance at End of Year		44,840,581			

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balance: Account No. 151.0 at the beginning and end of the year.

2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Chemicals & Fuel Oil	134,515	118,246	-16,269
2	Service Line Fittings	113,789	334,011	220,222
3	Mains & Accessories	934,015	993,690	59,675
4	Main Fittings & Meter Sets	421,883	451,587	29,704
5	Meter Boxes, Parts, & Pig Lead	107,135	104,743	-2,392
6	Special Inventory	30,815	30,815	
7	Fire Hydrants & Parts	170,604	283,495	112,891
8	Gasoline	3,973	18,517	14,544
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total	1,916,729	2,335,104	418,375

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	Prepaid Insurance	601,732	1,432,882	1,476,914		557,700
2	Prepaid Other	424,525	1,517,338	1,495,931		445,932
3	Prepaid Property Tax	47,449	141,559	139,660		49,348
4						
5						
6						
7						
8	TOTALS	1,073,706	3,091,779	3,112,505		1,052,980

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	None					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt
2. Show premium amounts in red or by enclosure in parenthesis.
3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0 Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	Sr. Notes Series D	7,500,000	18,797	1993	2022	575		575	
2	Variable Rate Pedfa Series A	12,000,000	712,585	2008	2029	258,031		33,295	224,736
3	4% - 4.5% YCIDA Series 2015	10,000,000	298,297	2015	2045	235,402		10,053	225,349
4	4% - 4.5% YCIDA Series 2015 OID		242,494	2015	2045	169,484		11,337	158,147
5	4.54% Senior Notes	20,000,000	179,752	2019	2049	162,276		5,991	156,285
6	3.23% Senior Notes	15,000,000	112,356	2019	2040	539,849		28,792	511,057
7	3% Pedfa Series 2019A	10,500,000	145,997	2019	2036	412,418		27,961	384,457
8	3.1% Pedfa Series 2019B	14,870,000	175,495	2019	2038	887,102		52,699	834,403
9	3.24% Senior Notes Series 2020	30,000,000	162,709	2020	2050	155,929		5,424	150,505
10									
11	Unamortized Debt Expense (New issue)					47,337	20,965	64,092	4,210
12									
13									
14									
15	TOTALS	119,870,000	2,048,482			2,868,403	20,965	240,219	2,649,149

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

1. Report below the information indicated concerning this account.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Docket No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

(Company Name)

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES
SUPPORTING SCHEDULE - Account No. 183.0

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	Future Projects	137,144	182,302	146,772		172,674
2						
3						
4						
5						
6						
7						
8	TOTALS	137,144	182,302	146,772		172,674

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	Payroll Clearing		10,941,285	10,941,285		
2	Vacation Clearing		164,338	164,338		
3	Shop Clearing		1,374,248	1,374,248		
4	Company Clearing		528,934	528,934		
5	Transportation Clearing		914,437	914,437		
6						
7						
8	TOTALS		13,923,242	13,923,242		

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE
Account No. 186.1

Please provide particulars regarding activity associated with the ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1	R-2018-3000019	759,500	311,862	36 months	17,326	
2	R-2022-3031340	952,500	395,492	48 months		395,492
3						
4						
5						
6						
7						
8	TOTALS	1,712,000	707,354		17,326	395,492

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE
Account No. 186.2

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1	18620000	14,054,454	6,469,950	3,434,723		17,089,681
2	18620001	1,127,078	68,676			1,195,754
3	18620002	99,496	1,411			100,907
4	18620004	2,863,170	262,729	116,831		3,009,068
5						
6						
7						
8	TOTALS	18,144,198	6,802,766	3,551,554		21,395,410

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	65,877,700
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	19,471,345
8	Total Unappropriated Retained Earnings	85,349,045
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	(11,009,788)
15	Total Dividends Declared	(11,009,788)
16	Total Appropriated Retained Earnings	(11,009,788)
17	Total Retained Earnings	74,339,257

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2	Account 221								
3									
4	Sr. Notes Series D	1993	2022	7,500,000		8.43	607,999		
5	Variable Rate Pedfa Series A	2008	2029	12,000,000	12,000,000	3.30	395,471		
6	4% - 4.5% YCIDA Series 2015	2015	2045	10,000,000	10,000,000	4 - 4.5	425,044		
7	4.54% Senior Notes	2019	2049	20,000,000	20,000,000	4.54	908,000		
8	3.23% Senior Notes	2019	2040	15,000,000	15,000,000	3.23	484,500		
9	3% Pedfa Series 2019A	2019	2036	10,500,000	10,500,000	3	315,000		
10	3.1% Pedfa Series 2019B	2019	2038	14,870,000	14,870,000	3.1	460,970		
11	3.24% Senior Notes	2020	2050	30,000,000	30,000,000	3.24	972,000		
12	Account 224								
13	Committed Line of Credit	2020	2024	50,000,000	29,739,959	L + 1.05	368,280		
14									
15									
16									
17									
18	Total Obligations Other Than PENNVEST			169,870,000	142,109,959		4,937,264		
19	PENNVEST Obligations	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations								
38	TOTAL OBLIGATIONS			169,870,000	142,109,959		4,937,264		

* Total amount outstanding without reduction for amount held by respondent.

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	None					
2						
3						
4						
5						
6						
7						
8				TOTAL		

226. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	None					
2						
3						
4						
5						
6						
7						
8				TOTAL		

(Company Name)

**227. NOTES PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	None					
2						
3						
4						
5						
6						
7						
8				TOTAL		

**228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	241000XX Accrued Emp Exp	1,396,364	4,015,920	3,871,269		1,541,015
2	241001XX Accrued Services	230,200	409,106	405,106		234,200
3	24100200 Emp Fund	535	95	465		165
4	24100201 Cust Adv	190,352	2,582,648	2,559,595		213,405
5	24100202 Reg Liab	606,539	4,912	18,124		593,327
6	24100203 Service Line Prot	5,200	70,460	69,550		6,110
7						
8	TOTALS	2,429,190	7,083,141	6,924,109		2,588,222

(Company Name)

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252.0 - Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	25200001 Builders Deposit	95,100	64,600	38,900		120,800
2	25200002 Meter Deposits	300	1,200	1,100		400
3	25200003 Developers Adv	12,440,811	3,425,483	1,319,035		14,547,259
4	25200100 Mt. Zion Adv	283,950		41,243		242,707
5						
6						
7						
8	TOTALS	12,820,161	3,491,283	1,400,278		14,911,166

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	2531000X Def Reg Liab	10,825,282		1,792,770		9,032,512
2	25320002 Def Serp Liab	2,787,305	198,484	701,395		2,284,394
3	25320003 Def Comp Liab	1,589,899	195,302	435,066		1,350,135
4	25320005 Def PostRet Death	152,485	11,971	73,917		90,539
5	25320008 Def Credit Swap	2,085,680		1,405,688		679,992
6						
7						
8	TOTALS	17,440,651	405,757	4,408,836		13,437,572

**400. COMPARATIVE INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of Year (d)	Balance Previous Year (e)	Increase/Decrease (f)
1	400.0 Operating Revenues	401	55,695,610	52,903,578	2,792,032
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		21,602,578	20,045,215	1,557,363
5	403.0 Depreciation Expense		9,503,810	8,665,147	838,663
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417	(54,482)	(54,482)	
7	407.1 Amortization of Limited Term Plant	417			
8	407.2 Amortization of Property Losses	417			
9	407.3 Amortization of Other Utility Plant	417			
10	407.4 Amortization of Regulatory Assets				
11	408.0 Taxes Other Than Income	418	1,304,130	1,231,647	72,483
12	409.10 Federal Income Taxes, Utility Operating Income	419	11,077	889,746	(878,669)
13	409.11 State Income Taxes, Utility Operating Income	419		341,899	(341,899)
14	409.12 Local Income Taxes, Utility Operating Income				
15	410.0 Deferred Income Tax	420			
16	410.10 Federal	420	491,653	290,918	200,735
17	410.11 State	420	(248,234)	(108,150)	(140,084)
18	Total Deferred Income Tax	420	243,419	182,768	60,651
19	411.1 Provision for Deferred Income Taxes - Credit, Utility Operating Income	421			
20	Tax Credits				
21	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income				
22	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		(35,159)	(37,525)	2,366
23	Total Tax Credits		(35,159)	(37,525)	2,366
24	TOTAL UTILITY OPERATING EXPENSES		32,575,373	31,264,415	1,310,958
25					
26	NET UTILITY OPERATING INCOME (LOSS)		23,120,237	21,639,163	1,481,074
27					
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413.0 Income from Utility Plant Leased to Others				
30	414.0 Gains (Losses) from Disposition of Utility Property				
31	TOTAL OTHER OPERATING INCOME (LOSS)				
32					
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415.0 Revenues from Merchandising, Jobbing and Contract Work				
35	419.0 Interest & Dividend Income		212,206	181,946	30,260
36	420.0 Allowance for Funds Used During Construction (AFUDC)		1,448,195	1,062,238	385,957
37	421.0 Non-Utility Income		21,708	21,210	498
38	TOTAL NON-OPERATING INCOME		1,682,109	1,265,394	416,715
39					
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408.2 Taxes Other Than Income, Other Income and Deductions				
42	409.2 Income Taxes, Oter Income and Deductions				
43	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				
44	426.0 Miscellaneous Non-Utility Expenses		(217,610)	(561,268)	343,658
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		1,464,499	704,126	760,373
46					
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427.0 Interest Expense		4,937,264	4,749,797	187,467
49	428.0 Amortization of Debt Discount & Expenses		164,790	164,841	(51)
50	429.0 Amortization of Premium on Debt		11,337	11,339	(2)
51	TOTAL INTEREST EXPENSE		5,113,391	4,925,977	187,414
52					
53	EXTRAORDINARY ITEMS		XXX	XXX	XXX
54	433.0 Income				
55	434.0 Deductions				
56	409.3 Income Taxes				
57	409.4 Other				
58	TOTAL EXTRAORDINARY ITEMS				
59	NET INCOME (LOSS)		19,471,345	17,417,312	2,054,033

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential		4,741		4,741
4	460.2 Commercial		122		122
5	460.3 Industrial				
6	460.4 Public				
7	460.5 Other				
8					
9	Total Unmetered Water Revenue		4,863		4,863
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		35,257,426	33,885,850	1,371,576
13	461.2 Commercial		9,188,780	8,482,923	705,857
14	461.3 Industrial		4,398,676	4,076,556	322,120
15	461.4 Public		712,877	734,382	(21,505)
16	461.5 Multiple Family Dwellings				
17	461.6 Other				
18					
19	Total Metered Water Revenue		49,557,759	47,179,711	2,378,048
20					
21	462.1 Public Fire Protection		1,392,982	1,356,863	36,119
22	462.2 Private Fire Protection		2,055,712	1,890,608	165,104
23	464.0 Other Sales to Public (Special Contracts)	404			
24					
25					
26	TOTAL WATER SALES¹		53,011,316	50,427,182	2,584,134
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405	1,403,095	1,280,674	122,421
31	467.0 Interdepartmental Sales				
32	470.0 Forfeited Discounts				
33	471.0 Miscellaneous Service Revenues		120,273	101,235	19,038
34	472 Rents from Water Property		495,117	550,745	(55,628)
35	473 Interdepartmental Rents				
36	474 Other Water Revenues	406	665,809	543,742	122,067
37					
38	TOTAL OTHER WATER REVENUES		2,684,294	2,476,396	207,898
39					
40	TOTAL WATER SALES & OTHER REVENUES		55,695,610	52,903,578	2,792,032

¹ This line -- Total Water Sales -- is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-22).

(Company Name)

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)
1	Unmetered Sales	XXX	XXX
2	Residential	126	
3	Commercial	3	
4	Industrial		
5	Public		
6	Other		
7	Public Fire		
8	Private Fire		
9	Total Unmetered Sales	129	
10			
11	Metered Sales	XXX	XXX
12	Residential	64,317	63,477
13	Commercial	4,455	4,352
14	Industrial	297	302
15	Public	251	252
16	Multiple Family Dwellings		
17	Other		
18	Private Fire	1,184	1,162
19	Public Fire	235	233
20	Sales for Resale	4	4
21	Total Metered Sales	70,743	69,782

(Company Name)

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Current Year (000 omitted) (b)	Gallons Sold Previous Year (000 omitted) (c)
1			
2	Unmetered Sales	XXX	XXX
3	Residential		
4	Commercial		
5	Industrial		
6	Public		
7	Other		
8	Public Fire		
9	Private Fire		
10	Total Unmetered Sales		
11			
12	Metered Sales	XXX	XXX
13	Residential	2,981,791	3,006,790
14	Commercial	1,661,892	1,560,887
15	Industrial	924,633	902,912
16	Public	124,501	142,429
17	Multiple Family Dwellings		
18	Other		
19	Public Fire		
20	Private Fire	10,443	14,931
21	Sales for Resale	244,396	227,475
22	Total Metered Sales	5,947,656	5,855,424
23			
24	Interdepartmental Sales		
25			
26	Total Water Sales	5,947,656	5,855,424

FOOTNOTES: The quantities of water sold to unmetered flat-rate customers were not determined.

(Company Name)

404. OTHER SALES TO PUBLIC WATER UTILITIES SUPPORTING SCHEDULE - Account No. 464.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues (f)	Revenue Per (1,000-Gal.) (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

(Company Name)

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	Bulk Water Sales	1801 Mt. Rose Avenue York, PA 17403	3" Turbo	65 psi	17,226	61,407	3.56
2	New Freedom Borough	50 Washington Road	6" Tru-Flow	80 psi	11,185	90,712	8.11
3	Glen Rock Water Authority	Church Street	6" Turbo	60 psi	48,980	234,455	4.79
4	Dover Township	Bull Road	4" Tru-Flow	117 psi	116,505	733,799	6.30
5	Stewartstown Borough	Rt. 851 at Deller Road	3" Turbo	130 psi	50,500	282,722	5.60
6							
7							
8							
Totals				TOTALS	244,396	1,403,095	5.74

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1	67	70	196	2,039	3,406	4,440	2,554	1,900	1,081	807	448	218
2	900	900	903	1,025	900	933	938	313	1,640	900	900	933
3	4,830	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,150	4,000	4,000	4,000
4	7,225	7,333	8,579	9,902	11,331	9,310	10,279	7,783	14,316	9,998	10,126	10,323
5	3,580	3,970	3,790	4,790	3,960	5,020	4,490	4,230	5,010	4,320	3,470	3,870
6												
7												
8												
Totals	16,602	16,273	17,468	21,756	23,597	23,703	22,261	18,226	26,197	20,025	18,944	19,344

(Company Name)

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1	Billing Services Revenue	\$480,500
2	Collection Services Revenue	\$157,200
3	Flushing Revenue Offset	-\$135
4	Scrap Metal Sales	\$20,611
5	Timber Sales	\$5,829
6	Miscellaneous	\$1,804
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	\$665,809

(Company Name)

407. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	601.0 Employees	409	7,122,991	6,770,666	352,325
3	603.0 Officers, Directors and Majority Stockholders	409	394,662	341,646	53,016
4	Total Salaries and Wages		7,517,653	7,112,312	405,341
5	604.0 Employee Pensions and Benefits	409-A	1,742,374	1,966,752	(224,378)
6	610.0 Purchased Water	408			
7	615.0 Purchased Power		1,143,244	1,144,716	(1,472)
8	616.0 Fuel for Power Production		21,826	21,428	398
9	618.0 Chemicals		1,006,100	656,804	349,296
10	620.0 Materials and Supplies		1,069,704	934,846	134,858
11	Contractual Services		XXX	XXX	XXX
12	631.0 Engineering	411-A			
13	632.0 Accounting	411-A	218,921	218,016	905
14	633.0 Legal	411-A	243,988	249,326	(5,338)
15	634.0 Management Fees	411-B			
16	635.0 Testing	411-B	23,050	25,647	(2,597)
17	636.0 Other - Maintenance	411-B	3,043,160	2,449,105	594,055
18	Total Contractual Services		3,529,119	2,942,094	587,025
19	641.0 Rental of Building/Real Property				
20	642.0 Rental of Equipment		38,800	22,257	16,543
21	650.0 Transportation Expenses		734,941	632,822	102,119
22	Insurance		XXX	XXX	XXX
23	656.0 Vehicle		42,804	36,350	6,454
24	657.0 General Liability		649,563	558,943	90,620
25	658.0 Workman's Compensation		130,203	112,493	17,710
26	659.0 Other		348,957	310,629	38,328
27	Total Insurance		1,171,527	1,018,415	153,112
28	660.0 Advertising Expense - Other than Conservation	412			
29	666.0 Regulatory Commission Expenses-Amort. of Rate Case Expense		17,326	103,954	(86,628)
30	667.0 Regulatory Commission Expenses-Other				
31	668.0 Water Resource Conservation Expense		6,300	1,300	5,000
32	670.0 Bad Debt Expense		431,852	377,685	54,167
33	Miscellaneous Expenses		XXX	XXX	XXX
34	675.0 Miscellaneous Other	413	870,432	1,075,992	(205,560)
35	675.1 Membership Dues		94,990	97,670	(2,680)
36	675.2 Registration Fees for Conventions & Meetings of Industry	414	2,000	3,770	(1,770)
37	675.3 Communication Services		166,100	142,584	23,516
38	675.4 Trustee Fees and Bank Charges		769,081	665,321	103,760
39	675.5 Stockholders Expenses		256,755	240,534	16,221
40	675.6 Office Expenses and Utilities		141,057	111,028	30,029
41	675.7 Uniforms		13,321	11,575	1,746
42	675.8 Director's Fees and Expenses		419,567	350,000	69,567
43	675.9 Mailing		403,284	373,940	29,344
44	675.10 Subscriptions		4,329	6,927	(2,598)
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.				
46	675.12 Travel	416	18,624	16,804	1,820
47	675.13 Education	415	12,272	13,685	(1,413)
48	675.14 Charitable Contributions				
49	Total Miscellaneous Expenses		3,171,812	3,109,830	61,982
50	Total Water Operation and Maintenance Expense Accounts		21,602,578	20,045,215	1,557,363

(Company Name)

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Vender (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Purch. (1,000-Gal.) (e)	Cost of Purchased Water (f)	Cost Per (1,000-Gal.) \$ (g)
1	None						
2							
3							
4							
5							
6							
7							
8							
				TOTALS			

* Size of meter from which delivery is made.

MONTHLY PURCHASES IN 1,000-GAL FROM VENDER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

MONTHLY WATER OBTAINED IN 1,000-GAL FROM OWN SOURCE(S)

Line No.	January (t)	February (u)	March (v)	April (w)	May (x)	June (y)	July (z)	August (aa)	September (ab)	October (ac)	November (ad)	December (ae)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

(Company Name)

409. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Sources of Supply And Expenses - Operations (c)	Sources of Supply And Expenses - Maintenance (d)	Water Treatment Expenses Operations (e)	Water Treatment Expenses Maintenance (f)	Transmission And Distribution Operations (g)	Transmission And Distribution Maintenance (h)	Customer Accounts Expenses (i)	Administrative And General Expenses (j)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	601.0 Employees	7,122,991	129,821	313,600	963,465	204,906	1,728,302	901,631	885,692	1,995,574
3	603.0 Officers, Directors, and Majority Stockholders	394,662								394,662
4	Total Salaries and Wages *	7,517,653	129,821	313,600	963,465	204,906	1,728,302	901,631	885,692	2,390,236
5	Contractual Service	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
6	631.0 Engineering **									
7	632.0 Accounting **	218,921								218,921
8	633.0 Legal **	243,988								243,988
9	634.0 Management Fees **									
10	635.0 Contract Services Testing	23,050			23,050					
11	636.0 Other - Maintenance **	3,043,160	4,184	111,974	307,849	203,608	394	1,944,857	70,470	399,824
12	Total Contractual Service	3,529,119	4,184	111,974	330,899	203,608	394	1,944,857	70,470	862,733
13	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
14	675.3 Communications Service	166,100	24,939		29,086		72,673		7,415	31,987
15	675.12 Travel***	18,624	232		580		5,737			12,075
16										
17										
18	Total Miscellaneous Expenses	184,724	25,171		29,666		78,410		7,415	44,062
19	TOTALS	11,231,496	159,176	425,574	1,324,030	408,514	1,807,106	2,846,488	963,577	3,297,031

* For breakdown see Schedule 410

** For breakdowns see Schedules 411-A and 411-B

*** For breakdown see Schedule 416

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension	49	200,256	314,448
2	Life Insurance	105	12,086	11,845
3	Health Insurance	87	1,102,146	1,222,676
4	Dental	88		
5	Eye Care	89		
6	Prescriptions	87		
7	Employee Recognition		4,528	4,375
8	Physicals		11,058	6,065
9	Tuition Assistance	3	8,539	18,413
10	Death Benefits		-57,946	-9,002
11	Other Post Employee Benefits			
12	401K	101	344,543	340,092
13	Employee Stock Option Program	66		
14	Others (Specify)		117,164	57,840
15	TOTALS	675	1,742,374	1,966,752

(Company Name)

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Main Office (Customer Service, Accounting, IT, Billing,	40	34	3,275,928
2	Meter Reading, Human Resources, Executive)			
3				
4	Distribution (Purchasing, Engineering, Operations, Construction, GIS,	43	49	2,629,933
5	Materials and Supplies)			
6				
7	Pumping Station (Maintenance and Grounds)	12	13	648,327
8				
9	Filter Plants (Water Treatment)	10	13	963,465
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		105	109	7,517,653

(Company Name)

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 631.0, 632.0 and 633.0

Provide a breakdown of **Engineering Expense** - Account No. 631.0.

Line No.	Description of Project (a)	Expense (b)
1	None	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Accounting Expense** - Account No. 632.0.

Line No.	Type of Service (a)	Expense (b)
1	Audit Fees	190,910
2	Tax Services	15,600
3	Other	12,411
4		
5		
6		
7	TOTAL	218,921

Provide a breakdown of **Legal Expense** - Account No. 633.0.

Line No.	Description of Service (a)	Expense (b)
1	General	3,399
2	SEC Compliance	23,105
3	Customer Related	33,614
4	Debt Agreements	6,647
5	Corporate Governance	97,965
6	Territory Expansion	71,361
7	Employee/Labor Related	6,560
8	LTIP	1,337
9		
10	TOTAL	243,988

(Company Name)

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 634.0, 635.0 and 636.0

Provide a breakdown of **Management Fees** - Account No. 634.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	None	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Testing Expense** - Account No. 635.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Water Analysis	23,050
2		
3		
4		
5		
6		
7	TOTAL	23,050

Provide a breakdown of **Other - Maintenance Expense** - Account No. 636.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Outside Services - Operations	312,427
2	Maintenance of structures, grounds, equipment	828,919
3	Maintenance of services	929,932
4	Maintenance of existing mains	843,460
5	Maintenance of meters	4,706
6	Maintenance of hydrants	11,993
7	Outside Services - Communications	54,372
8	Outside Services - Computer System Support	57,351
9		
10	TOTAL	3,043,160

(Company Name)

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 660.0

Provide a breakdown of Advertising Expense - Account No. 660.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line No.	Type of Advertising Expense (a)	Purpose of Expense (b)	Expenses (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	

413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 675.0

Provide a breakdown of Miscellaneous Other Expense - Account No. 675.0.

Line No.	Description (a)	Expenses (b)
1	Injuries and Damages (various customer damage claims)	2,890
2	Pension Contribution	2,300,000
3	Admin and General expenses capitalized into utility plant	(780,488)
4	Allocation to Wastewater division	(668,640)
5	Miscellaneous	16,670
6		
7		
8		
9		
10		
11	TOTAL	870,432

(Company Name)

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 675.12

Provide a breakdown of Travel Expense - Account No. 675.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	Various - Source of Supply			232		232
2	Various - Water Treatment	30	400	150		580
3	Various - Transmission & Distribution	1,815	985	2,937		5,737
4	Various - Administrative & General	2,886	2,266	6,923		12,075
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS	4,731	3,651	10,242		18,624

(Company Name)

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		See Attached	(5,222,614)	(54,482)
2				
3				
4				
5				
6				
7		TOTALS	(5,222,614)	(54,482)

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		None		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		None		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		None		
2				
3				
4				
5				
6				
7		TOTALS		

THE YORK WATER COMPANY
AMORTIZATION OF ACQUISITION ADJUSTMENTS
Account 406

Company Acquired	Year Acquired	Acquisition Adjustment	Remaining Life of Assets When Acquired	2021 Annual Amortization	Unamortized Balance 12/31/21	2022 Annual Amortization	Unamortized Balance 12/31/22
Borough of Loganville Water Works	1978	-52,785.29	46.18	-2,016.24	-6,411.66	-2,016.25	-4,395.41
Lehr Water Company	1981	-6,367.33	50.00	-192.95	-1,929.49	-192.95	-1,736.54
Penvale Water Company	1982	4,520.30	50.00	132.95	1,462.45	132.95	1,329.50
Gleneagles Water Company	1983	-44,794.71	44.85	-1,500.66	-10,279.52	-1,500.66	-8,778.86
Borough of New Salem	1984	-430,901.18	49.63	-12,093.77	-152,744.38	-12,093.78	-140,650.60
Hepplewhite Water Company	1985	8,216.97	50.00	222.08	3,109.12	222.08	2,887.04
Hellam Borough Water Works	1985	-271,886.51	61.58	-5,596.68	-143,162.95	-5,596.68	-137,566.27
Mt View Water Company	1986	-8,198.65	50.00	-215.76	-3,236.32	-215.75	-3,020.57
Raintree Water Company	1986	-5,261.65	50.00	-138.47	-2,076.97	-138.46	-1,938.51
Mid-Penn Water Works, Inc	1988	-30,102.99	41.45	-957.17	-8,088.08	-957.17	-7,130.91
Briar Water Company	1990	-7,364.53	50.00	-175.35	-3,331.56	-175.35	-3,156.21
Seven Valleys Borough Water Works	1994	-30,076.12	29.77	-1,166.91	-3,237.03	-1,166.92	-2,070.11
Springfield Township Water Authority	1994	-69,956.61	45.07	-1,703.47	-30,776.84	-1,703.47	-29,073.37
Thomas E Starnick t/a Saginaw Water	1994	19,701.53	33.22	674.29	4,192.84	674.29	3,518.55
Nashville Water Company	1995	9,398.84	43.50	232.06	4,061.53	232.06	3,829.47
East Prospect Borough Water Works	1995	-98,300.20	72.52	-1,414.07	-65,776.60	-1,414.07	-64,362.53
Jefferson Borough Water Works	1996	-619,485.17	71.77	-8,878.34	-415,283.41	-8,878.34	-406,405.07
Railroad Borough Water Works	1999	83,715.46	69.59	1,202.98	57,249.88	1,202.98	56,046.90
Spring Grove Borough	2005	-513,621.35		-9,369.23	-370,350.17	-9,369.23	-360,980.94
Spring Grove Water Co.	2005	714,907.89		17,390.12	448,983.96	17,390.12	431,593.84
Abbottstown Borough Water	2007	-130,858.57		-2,029.76	-100,412.18	-2,029.76	-98,382.42
Asbury Pointe	2008	-185,298.60		-2,502.01	-152,772.50	-2,502.01	-150,270.49
West Manheim Borough	2009	-1,440,361.44		-19,406.65	-1,188,075.00	-19,406.65	-1,168,668.35
Beaver Creek Village	2009	-25,831.26		-723.97	-17,083.29	-723.97	-16,359.32
York Starview, LP	2012	35,897.34		1,021.84	28,233.53	1,021.84	27,211.69
Section A Water Corporation	2012	34,728.82		1,183.26	25,854.35	1,183.26	24,671.09
Windy Brae Mobile Home Park	2013	-45,332.19		-1,144.17	-42,662.45	-1,144.17	-41,518.28
Forest Lakes Water Assoc.	2014	-7,338.90		-218.16	-6,829.86	-218.16	-6,611.70
Lincoln Estates MHP	2015	-77,185.59		-2,330.48	-71,747.80	-2,330.48	-69,417.32
The Meadows	2015	-158,817.90		-2,803.99	-152,275.26	-2,803.99	-149,471.27
Paradise Homes	2015	-27,866.11		-774.06	-26,059.97	-774.06	-25,285.91
Newberry Farms MHP	2016	-57.32			0.00		0.00
Margaretta MHP	2016	55,508.85		1,486.18	52,041.10	1,486.18	50,554.92
Crestview MHP	2016	19,100.12		553.31	17,809.06	553.31	17,255.75
Westwood MHP	2016	-75,474.07		-1,901.59	-71,037.04	-1,901.59	-69,135.45
Stockham's Village MHP	2017	17,369.38		672.44	15,800.33	672.44	15,127.89
Wrightsville Borough Municipal Authority	2018	67,886.41			67,886.41		67,886.41
Country View Manor	2022	-533.31					-533.31

LIDA/FCGA	2022	-2,975,610.03				-2,975,610.03
Scott Water Co.	2022	22,659.41				22,659.41
Albright MHP Water	2022	-4,656.54				-4,656.54
		-6,250,712.80	-54,482.40	-2,318,955.78	-54,482.41	-5,222,613.84

418-A. TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated in actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	ACCRUED AND PREPAID TAXES DURING YEAR				BY DEBIT OR CREDIT TO OTHER ACCOUNTS		TOTAL ACCRUALS AND AMORTIZATIONS (H)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
2	TAXES ACCRUED (Account 236)							
3	Federal Surtax On Income	(752,938)	11,077					11,077
4	Federal Excess Profits Tax							
5	Federal Capital Stock Tax							
6	Federal Tax on Revenue							
7	Federal Pensions Tax							
8	Federal Unemployment Relief	266	5,203	131	5,469			(266)
9	State Unemployment Relief	1,115	15,684	131	16,799			(1,115)
10	State Capital Stock Tax							
11	State Gross Receipts Tax							
12	Gen Assessment - Pub Util Comm.							
13	Local Gross Receipts Tax							
14	Pole Taxes							
15	State Corporate Loans Tax							
16	Foreign State Taxes On Interest							
17	Mercantile Taxes							
18	Local Real Estate Tax							
19	PA Realty Tax	13,560	292,833	131	272,037			20,796
20	Consumer Advocate Assessment							
21	Other Taxes (specify)							
22	State Income Tax	(140,599)						
23	Employer Social Security Tax	177,928	318,262	131	496,190			(177,928)
24	TOTAL - TAXES ACCRUED	(700,668)						(147,436)
25								
26	PREPAYMENTS Acct (162)							
27								
28	Local Real Estate Tax	(47,449)	139,406			131	141,305	(1,899)
29	Other	(424,524)	1,184,367			131	1,205,775	(21,408)
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42	TOTAL - PREPAYMENTS	(471,973)						(23,307)
43								

418-B. TAXES ACCRUED AND PREPAID DURING YEAR

- 5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
- 6. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3	(741,861)			11,077		
4						
5						
6						
7						
8			6,028			
9			18,026			
10						
11						
12						
13						
14						
15						
16						
17						
18						
19		34,356	292,833			
20						
21						
22	(140,599)					
23			610,526			
24						
25						
26						
27						
28	(49,348)		94,363			
29	(445,932)		332,453			
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						

419-A. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to account 236 - Accrued Taxes or account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in account 439 - Adjustments to Retained Earnings
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

Line No.	Kind of Tax (See Instruction 5)	OTHER THAN INCOME AND INCOME TAXES DURING YEAR						TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS (H)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1	(a)							
2	Taxes Other Than Income Account (408)							
3	Utility Reg Assessment Fees Acct 408.10		332,453					332,453
4	Property Taxes Acct (408.11)		387,196					387,196
5	Payroll Taxes Acct (408.12)		634,580					634,580
6	Other Taxes and Licenses Acct (408.13)		(50,099)					(50,099)
7	Other Than Inc., Other Inc. and Ded. Acct 408.2							-
8								-
9								-
10	Total - Taxes Other Than Income	-						1,304,130
11								
12	Income Taxes Acct (409)							
13	Fed Inc Taxes, Util. Oper. Inc Acct (409.10)		11,077					11,077
14	State Inc. Taxes, Util. Oper. Inc. Acct. (409.11)							-
15	Local Inc. Taxes, Util. Oper. Inc. Acct. (409.12)							-
16	Inc. Taxes, Other Inc. and Ded. Acct (409.20)							-
17	Inc. Taxes, Extraordinary Items Acct (409.30)							-
18	Other Income Taxes (specify)							-
19								-
20	Total - Income Taxes	-						11,077
21								
22	Deferred Income Taxes Acct-(410)							
23	Def. Fed. Inc. Taxes Acct-(410.10)		491,653					491,653
24	Def. State Inc. Taxes Acct (410.11)		(248,234)					(248,234)
25	Def. Local Inc. Taxes Acct (410.12)							-
26	Other Deferred Taxes Acct. (410.20)							-
27								-
28	Total - Deferred Income Taxes	-						243,419
29								
30	Deferred Inc. Taxes Credit Acct-(411)							-
31								-
32								-
33								-
34								-
35	Investment Tax Credits Acct (412)		(35,159)					(35,159)
36								-
37								-
38								-

419-B. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER ACCT 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3	332,453		332,453			
4	387,196		387,196			
5	634,580		634,580			
6	-50,099					(50,099)
7						
8						
9						
10						
11						
12						
13	11,077			11,077		
14						
15						
16						
17						
18						
19						
20						
21						
22						
23		491,653				
24		(248,234)				
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35		(35,159)				
36						

(Company Name)

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return **filed** with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxed on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent **with respect to the year's income** is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxed paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxed on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Normal Tax Surtax	_____	_____
Total	not filed until 10/15/23	-1,246,563

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422-1. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	19,471,345
2	Adjustments made to determine taxable income*	
3		
4	Current and Deferred Income Taxes	219,337
5	Depreciation	1,302,389
6	Increase in Bad Debt Reserve	
7	Debt Amortization	107,409
8	Deferred Rate Case Expense, Service Life Study, and Service Line Replacements	(498,403)
9	Stock Based Compensation	38,556
10	Nondeductible Parking	10,795
11	Nondeductible Holiday/Vacation	701
12	Nondeductible Lobbying	23,107
13	Nondeductible Meals/Entertainment	3,231
14	Prior Year State Tax Adjustment	
15	Dividends of Domestic Corporations	(9,186)
16	Nondeductible Postretirement Benefits	(61,946)
17	Prepaid Expenses	(12,062)
18	Amortization of Acquisition Adjustments	(54,482)
19	Deferred Compensation	(632,415)
20	Tax Exempt Interest	(193,839)
21	State Tax Provision	(66,287)
22	Capitalized Expenses for Tank Painting	(753,368)
23	Cost of Removal	(4,005,766)
24	Tax Repair Expenditures	(16,556,564)
25	Charitable Contribution Carryover	419,885
26	Nondeductible Penalties	1,000
27		
28		
29		
30		
31		
32		
33	Net additions to or deductions from amount shown on Line 1	(20,717,908)
34		
35	Federal surtax net income (surtax \$ -0- at applicable rate of tax of 21%)	(1,246,563)

* List additional income items first, followed by additional deductions.

(Company Name)

500. WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Obtained from Company Sources	7,707,000,000	21,115,068
3	Water Obtained from Other Independent Utilities		
4	Total Water Delivered	7,707,000,000	21,115,068
5	Metered Sales:		
6	Residential	2,981,790,954	8,169,290
7	Commercial	1,661,891,650	4,553,128
8	Industrial	924,632,600	2,533,240
9	Public	124,501,300	341,099
10	Other Water Utilities	244,396,047	669,578
11	Private Fire Protection	10,443,400	28,612
12	Public Fire Protection		
13	Other Metered Sales Identify _____		
14	Total Metered Sales	5,947,655,951	16,294,948
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify _____		
21	Total Unmetered Sales		
22	Total Sales	5,947,655,951	16,294,948
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing	18,140,887	49,701
26	Blow-off Use	275,518,910	754,846
27	Others: Identify _____	47,404,908	129,876
28	Unauthorized Use		
29	Unavoidable Leakage _____ gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services	42,183,000	115,570
32	Others Identify _____		
33	Total Allowances & Adjustments	383,247,705	1,049,994
34	Unaccounted-for-Water	1,376,096,344	
35	Percentage Unaccounted-for-Water	17.9%	

501. IMPORTANT PHYSICAL CHANGES DURING the YEAR

Submit information separately for each of the six functional groups listed below with respect to major physical changes to plant-in-service costing more than \$250,000 during the year involving either additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the the District Served. Attach additional sheets as necessary.

1. Source of Supply 2. Power and Pumping 3. Purification 4. Distribution 5. General 6. Other Tangible

1. Source of Supply

A21-200 LIDA Water Acquisition Franklin County

2. Power and Pumping**3. Purification**

A21-200 LIDA Water Acquisition Franklin County

4. Distribution

A19-276 Main & Spruce St Main Replacement; Railroad Boro
A19-422 Install Amblebrook Elevated Water Tank; Straban Twp, Adams County
A20-218 Welbourne Reserve - Ph 1 Main Ext; Manchester Twp
A20-314 E & W College Ave & Prospect St Main Replacement; York City
A20-340 W Poplar St Main Replacement; York City & West York Boro
A20-589 Core 5 at Codorus Creek Ph 1; Manchester & East Manchester Twp
A21-094 N Duke St Main Replacement; North York Boro
A21-123 Wyndham & Smallbrook Main Replacement; Spring Garden Twp
A21-125 Woodland & Glenwood Main Replacement; Spring Garden Twp
A21-127 S Pine St Area #3 Main Replacement; York City
A21-130 Main St Main Reinforcecment; York New Salem Boro & N. Codorus Twp
A21-148 Hills at Valley View Main Ext; Codorus Twp
A21-200 LIDA Water Acquisition Franklin County
A21-202 Airport Reinforcing Main Ph 1; Abbottstown Boro
A21-255 W 11th Ave Main Replacement; Manchester Twp
A21-278 Mt Pisgah Rd Main Ext; Windsor Twp
A21-308 Crestlyn Dr Main Replaement; York Twp
A21-312 Edison St Main Abanonment; York City
A21-314 W King & Royal St Main Abandonment; York City
A21-422 River Ridge Hills Ph 1,2,& 3A; Lower Windsor Twp
A21-460 Repaint Interior & exterior Spry Tank
A22-001 Installation of Service Lines 2022
R22-003 Retirement of Service Lines 2022

5. General

A22-005 - Purchased Meters 2022
A22-006 - Software Development 2022
R22-002 - Retirement of Meters 2022

6. Other Tangible

(Company Name)

502. PA-DEP ANNUAL WATER SUPPLY REPORTS

Attach copies of the Annual Water Supply Reports submitted to PA-DEP for the calendar year. Each stand alone water system is required to file a separate report. Below separately list the Names of each District, Division or System for which reports are attached and the number of pages including all attachments thereto.

- 1 - Amblebrook Primary - two pages
- 2 - Amblebrook Well #1 - one page
- 3 - Amblebrook Well #4 - one page
- 4 - Carroll Valley Primary - two pages
- 5 - Carroll Valley Well #1 - one page
- 6 - Carroll Valley Well #2 - one page
- 7 - Country View Manor Primary - two pages
- 8 - Country View Manor Well #1 - one page
- 9 - Country View Manor Well #2 - one page
- 10 - Dover - one page
- 11 - Eastern Cumberland Primary Facility Report - two pages
- 12 - Eastern Cumberland Well #1 - one page
- 13 - Eastern Cumberland Well #2 - one page
- 14 - Glen Rock - one page
- 15 - Lake Redman Pump Station - one page
- 16 - Letterkenny Subfacility - Withdraw - one page
- 17 - LIDA Primary - three pages
- 18 - LIDA Subfacility - Shippensburg Bulk Sale - one page
- 19 - New Freedom - one page
- 20 - New Oxford - one page
- 21 - South Branch Codorus Creek - one page
- 22 - Stewartstown - one page
- 23 - Susquehanna River - one page
- 24 - Western Cumberland Primary - two pages
- 25 - Western Cumberland Well #2 - one page
- 26 - Western Cumberland Well #3 - one page
- 27 - Western Cumberland Well #5 - one page
- 28 - York Water - Primary Facility Report - four pages

See separate PDF files

Primary Facility Report for AMBLEBROOK WATER SYS (70249)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: THE YORK WATER COMPANY
130 E. MARKET ST.
YORK, PA 17401

Contact Information: DOUGLAS CRAWSHAW
WATER QUALITY MANAGER

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 11/10/2022 (mm/dd/yyyy)

Gallons Per Day: 144,555

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 06/04/2022 (mm/dd/yyyy)

Gallons Per Day: 10,102

POPULATION SERVED

* **Population Served:** 528

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

Type	Metered Connections		Unmetered Connections	
	Number	Water Use (GPD)	Number	Water Use (GPD)
Domestic	256	16,766	0	0
Commercial	5	613	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	6	8,584	0	0
Water Losses				7,212
Total	267	25,963	0	7,212
Explain 'Other' Connections:	FLUSHING, FIRE PUMP TESTS			

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
STRABAN TWP (ADAMS)	256	5	0	0	0	6	10	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
TOTAL	256	5	0	0	0	6		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 2 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
3958-ft. of 8-in. DI; 802-ft. of 12-in. DI

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 04/05/2021

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
 AMBLEBROOK WATER SYS
 130 E. MARKET ST.
 YORK, PA 17401
 Phone: 717-718-7541
 Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 02/27/2023
Submitted By Email: kentc@yorkwater.com

Subfacility Report for WELL 1 (70251)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: AMBLEBROOK WATER SYS

MEASURING/METERING OF WATER	
------------------------------------	--

Measure Method	METERED
Last Date Tested	09/01/2019 (mm/dd/yyyy)
Tested By	SIEMENS

WITHDRAWALS OR USE FOR REPORTING YEAR 2022			
---	--	--	--

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
* Jan Gallons	501,957	Jan Days	31
* Feb Gallons	581,580	Feb Days	28
* Mar Gallons	300,211	Mar Days	31
* Apr Gallons	428,865	Apr Days	30
* May Gallons	524,008	May Days	31
* Jun Gallons	631,037	Jun Days	30
Jul Gallons	789,550	Jul Days	31
Aug Gallons	488,673	Aug Days	30
* Sep Gallons	400,155	Sep Days	30
Oct Gallons	488,752	Oct Days	28
* Nov Gallons	651,386	Nov Days	30
Dec Gallons	615,283	Dec Days	31
Total Gallons	6,401,457	Total Days	361

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION	
-------------------------------	--

Entered By:	KENT CROMAN
Last Data Entry Date:	01/17/2023
Email:	kentc@yorkwater.com

Primary Facility Report for CARROLL VALLEY WATER SYSTEM (18714)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17401

Contact Information: DOUG CRAWSHAW
WATER QUAL MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 11/30/2022 (mm/dd/yyyy)

Gallons Per Day: 49,000

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 03/30/2022 (mm/dd/yyyy)

Gallons Per Day: 14,000

POPULATION SERVED

* **Population Served:** 273

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	107	11,033	0	0
Commercial	1	119	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				14,897
Total	108	11,152	0	14,897

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CARROLL VALLEY BORO (ADAMS)	107	1	0	0	0	0	25	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
TOTAL	107	1	0	0	0	0		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 11 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
0-ft.

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 06/27/2018

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
 CARROLL VALLEY WATER SYSTEM
 130 E. MARKET ST.
 YORK, PA 17401
 Phone: 717-718-7541
 Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 02/16/2023
Submitted By Email: kentc@yorkwater.com

Subfacility Report for WELL 1 (7323)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: CARROLL VALLEY WATER SYSTEM

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	399,000	Jan Days	31
* Feb Gallons	384,000	Feb Days	28
Mar Gallons	344,000	Mar Days	31
Apr Gallons	335,000	Apr Days	30
May Gallons	361,000	May Days	31
Jun Gallons	363,000	Jun Days	30
Jul Gallons	415,000	Jul Days	31
Aug Gallons	466,000	Aug Days	31
* Sep Gallons	463,000	Sep Days	30
Oct Gallons	450,000	Oct Days	31
* Nov Gallons	536,000	Nov Days	30
* Dec Gallons	653,000	Dec Days	31
Total Gallons	5,169,000	Total Days	365

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION	
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Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Subfacility Report for WELL 2 (7324)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: CARROLL VALLEY WATER SYSTEM

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	365,000	Jan Days	31
* Feb Gallons	349,000	Feb Days	28
Mar Gallons	314,000	Mar Days	31
Apr Gallons	313,000	Apr Days	30
May Gallons	336,000	May Days	31
Jun Gallons	332,000	Jun Days	30
Jul Gallons	366,000	Jul Days	31
Aug Gallons	403,000	Aug Days	31
Sep Gallons	410,000	Sep Days	30
Oct Gallons	405,000	Oct Days	31
Nov Gallons	390,000	Nov Days	30
Dec Gallons	356,000	Dec Days	31
Total Gallons	4,339,000	Total Days	365

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Primary Facility Report for COUNTRY VIEW MHP YWC (20530)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: THE YORK WATER COMPANY
130 E. MARKET STREET
YORK, PA 17401

Contact Information: DOUGLAS CRAWSHAW
WATER QUALITY MANAGER

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 10/31/2022 (mm/dd/yyyy)

Gallons Per Day: 27,720

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 01/21/2022 (mm/dd/yyyy)

Gallons Per Day: 9,040

POPULATION SERVED

* **Population Served:** 124

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

Type	Metered Connections		Unmetered Connections	
	Number	Water Use (GPD)	Number	Water Use (GPD)
Domestic	0	0	54	14,117
Commercial	0	0	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				1,356
Total	0	0	54	15,473

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
WASHINGTON TWP (YORK)	54	0	0	0	0	0	2	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
TOTAL	54	0	0	0	0	0		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 0 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
0-FT.

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? NO

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 03/29/2016

Describe major system changes such as purchases and transfers:
THE YORK WATER COMPANY ACUQUIRED THE COUNTRY VIEW MANOR SYSTEM IN AUGUST 2022. PREVIOUS OWNER CHARGED CUSTOMERS A FLAT RATE FOR WATER USAGE. THE YORK WATER COMPANY IS IN THE PROCESS OF INSTALLING INDIVIDUAL WATER METERS WITH REMOTE READING EQUIPMENT TO ALL CUSTOMERS WITHIN THIS SYSTEM.

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
COUNTRY VIEW MHP YWC
130 E. MARKET ST.
YORK, PA 17401
Phone: 717-718-7541
Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 02/24/2023
Submitted By Email: kentc@yorkwater.com

Subfacility Report for WELL 1 (11555)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: COUNTRY VIEW MHP YWC

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	12/31/2021 (mm/dd/yyyy)
Tested By	WATER QUALITY CONTROL LLC

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	237,690	Jan Days	31
Feb Gallons	208,310	Feb Days	28
Mar Gallons	215,720	Mar Days	31
Apr Gallons	223,200	Apr Days	30
May Gallons	235,990	May Days	31
Jun Gallons	239,770	Jun Days	30
Jul Gallons	236,960	Jul Days	31
Aug Gallons	243,270	Aug Days	31
Sep Gallons	243,330	Sep Days	30
* Oct Gallons	309,710	Oct Days	31
Nov Gallons	275,570	Nov Days	30
Dec Gallons	311,442	Dec Days	31
Total Gallons	2,980,962	Total Days	365

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS

Double Counted:	N
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If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	02/24/2023
Email:	kentc@yorkwater.com

Subfacility Report for WELL 2 (11556)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: COUNTRY VIEW MHP YWC

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	12/31/2021 (mm/dd/yyyy)
Tested By	WATER QUALITY CONTROL LLC

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	213,020	Jan Days	31
Feb Gallons	183,990	Feb Days	28
Mar Gallons	210,410	Mar Days	31
Apr Gallons	202,100	Apr Days	30
May Gallons	215,560	May Days	31
Jun Gallons	219,180	Jun Days	30
Jul Gallons	216,590	Jul Days	31
Aug Gallons	214,540	Aug Days	31
Sep Gallons	210,610	Sep Days	30
Oct Gallons	266,740	Oct Days	31
Nov Gallons	234,590	Nov Days	30
Dec Gallons	279,342	Dec Days	31
Total Gallons	2,666,672	Total Days	365

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	02/24/2023
Email:	kentc@yorkwater.com

Subfacility Report for DOVER TWP INTC (51113)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: YORK WATER CO

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	04/22/2022 (mm/dd/yyyy)
Tested By	SCOTT KIRBY

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS
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Name of Interconnected Water Supplier
DOVER TWP (19659)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	7,225,000	Jan Days Use Sales	31
Feb Gallons Sales	7,333,000	Feb Days Use Sales	28
Mar Gallons Sales	8,579,000	Mar Days Use Sales	31
Apr Gallons Sales	9,902,400	Apr Days Use Sales	30
* May Gallons Sales	11,331,500	May Days Use Sales	31
Jun Gallons Sales	9,309,500	Jun Days Use Sales	30
Jul Gallons Sales	10,278,500	Jul Days Use Sales	31
Aug Gallons Sales	7,783,000	Aug Days Use Sales	31
* Sep Gallons Sales	14,316,400	Sep Days Use Sales	30
Oct Gallons Sales	9,997,500	Oct Days Use Sales	31
Nov Gallons Sales	10,126,000	Nov Days Use Sales	30
Dec Gallons Sales	10,323,000	Dec Days Use Sales	31
Total Gallons Sales	116,504,800	Total Days Use Sales	365

* Gallons Sales reported is significantly different from the previous year quantity.

Maximum Water Transfer Capability, GPD To: 1,000,000

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	01/27/2023
Email:	kentc@yorkwater.com

Primary Facility Report for EASTERN CUMBERLAND WATER SYS (20278)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17405

Contact Information: DOUGLAS CRAWSHAW
WATER QUALITY MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 03/03/2022 (mm/dd/yyyy)

Gallons Per Day: 26,905

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 04/19/2022 (mm/dd/yyyy)

Gallons Per Day: 5,555

POPULATION SERVED

* **Population Served:** 177

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

Type	Metered Connections		Unmetered Connections	
	Number	Water Use (GPD)	Number	Water Use (GPD)
Domestic	76	5,627	0	0
Commercial	1	28	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	3	268	0	0
Water Losses				6,708
Total	80	5,923	0	6,708
Explain 'Other' Connections:	HYDRANT FLUSHING, WATER QUALITY FLUSHING			

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CUMBERLAND TWP (ADAMS)	76	1	0	0	0	3	100	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
TOTAL	76	1	0	0	0	3		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 8 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
0-FT.

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? NO

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 06/27/2018

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
EASTERN CUMBERLAND WATER SYS
130 E. MARKET ST.
YORK, PA 17401
Phone: 717-718-7541
Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 02/27/2023
Submitted By Email: kentc@yorkwater.com

Subfacility Report for WELL 1 (11146)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

Primary Facility: EASTERN CUMBERLAND WATER SYS

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	04/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	348,647	Jan Days	31
* Feb Gallons	179,967	Feb Days	28
Mar Gallons	206,947	Mar Days	31
* Apr Gallons	191,069	Apr Days	30
* May Gallons	202,553	May Days	31
* Jun Gallons	192,930	Jun Days	30
* Jul Gallons	196,935	Jul Days	31
Aug Gallons	201,613	Aug Days	31
Sep Gallons	204,523	Sep Days	30
Oct Gallons	221,844	Oct Days	31
Nov Gallons	218,483	Nov Days	30
Dec Gallons	225,832	Dec Days	31
Total Gallons	2,591,343	Total Days	365

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION	
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Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Subfacility Report for WELL 2 (57663)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

Primary Facility: EASTERN CUMBERLAND WATER SYS

MEASURING/METERING OF WATER	
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Measure Method	METERED
Last Date Tested	04/01/2015 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022			
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<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	300,911	Jan Days	31
* Feb Gallons	138,173	Feb Days	28
* Mar Gallons	151,797	Mar Days	31
* Apr Gallons	146,530	Apr Days	30
* May Gallons	155,171	May Days	31
* Jun Gallons	147,089	Jun Days	30
* Jul Gallons	149,828	Jul Days	31
Aug Gallons	153,196	Aug Days	31
Sep Gallons	155,284	Sep Days	30
Oct Gallons	168,699	Oct Days	31
Nov Gallons	166,225	Nov Days	30
Dec Gallons	186,197	Dec Days	31
Total Gallons	2,019,100	Total Days	365

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS	
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Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION	
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Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Subfacility Report for GLEN ROCK BORO INTC (51117)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: YORK WATER CO

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 05/27/2015 (mm/dd/yyyy)
Tested By DARRELL KEHR

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
GLEN ROCK WATER AUTH (19660)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	4,830,000	Jan Days Use Sales	31
Feb Gallons Sales	3,850,000	Feb Days Use Sales	28
Mar Gallons Sales	3,300,000	Mar Days Use Sales	31
Apr Gallons Sales	4,000,000	Apr Days Use Sales	30
May Gallons Sales	3,380,000	May Days Use Sales	31
Jun Gallons Sales	3,720,000	Jun Days Use Sales	30
Jul Gallons Sales	3,980,000	Jul Days Use Sales	31
Aug Gallons Sales	3,540,000	Aug Days Use Sales	31
Sep Gallons Sales	4,150,000	Sep Days Use Sales	30
Oct Gallons Sales	3,680,000	Oct Days Use Sales	31
Nov Gallons Sales	3,230,000	Nov Days Use Sales	30
Dec Gallons Sales	3,850,000	Dec Days Use Sales	31
Total Gallons Sales	45,510,000	Total Days Use Sales	365
Maximum Water Transfer Capability, GPD To: 0			

DATA ENTRY INFORMATION

Entered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

**Subfacility Report for LETTERKENNY (645)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022**

Client: THE YORK WATER CO
Primary Facility: FRANKLIN CNTY GEN AUTH

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	11/01/2021 (mm/dd/yyyy)
Tested By	LAWCO

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	28,436,000	Jan Days	31
Feb Gallons	24,094,000	Feb Days	28
Mar Gallons	24,380,000	Mar Days	31
Apr Gallons	21,844,000	Apr Days	30
May Gallons	22,910,000	May Days	31
Jun Gallons	22,530,000	Jun Days	30
Jul Gallons	17,808,000	Jul Days	31
Aug Gallons	19,824,000	Aug Days	31
Sep Gallons	20,298,000	Sep Days	30
Oct Gallons	20,359,000	Oct Days	31
Nov Gallons	18,093,000	Nov Days	30
Dec Gallons	19,839,000	Dec Days	31
Total Gallons	260,415,000	Total Days	365

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	03/15/2023
Email:	kentc@yorkwater.com

Primary Facility Report for FRANKLIN CNTY GEN AUTH (19167)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: THE YORK WATER COMPANY
130 E. MARKET STREET
YORK, PA 17401

Contact Information: KENT CROMAN
ENGINEERING MANAGER

Phone: 717-718-7541

Fax: 717-843-2715

Facility e-mail: KENTC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 06/28/2022 (mm/dd/yyyy)

Gallons Per Day: 1,863,150

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 04/02/2022 (mm/dd/yyyy)

Gallons Per Day: 353,952

POPULATION SERVED

Population Served: 268

AVERAGE DAILY WATER USE

Type	Metered Connections		Unmetered Connections	
	Number	Water Use (GPD)	Number	Water Use (GPD)
Domestic	0	0	23	2,760
Commercial	82	6,067	3	249
Industrial	77	26,585	4	1,363
Institutional	10	1,412	1	141
Bulk Sales to other PWS	1	392,948	0	0
Oil and Gas	0	0	0	0
Other	4	2,985	0	0
Water Losses				278,956
Total	174	429,997	31	283,469

Explain 'Other' Connections: MASTER METERS TO SERVE THE LEAC AREA (POST #2) OF THE LETTERKENNY ARMY DEPOT.

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
GREENE TWP	23	0	0	0	0	0	1	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
(FRANKLIN)									
LETTERKENNY TWP (FRANKLIN)	0	85	81	11	0	4	1	0	0
TOTAL	23	85	81	11	0	4		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 17 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
809-FT. OF 12-IN. DUCTILE IRON

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 01/18/2016

Describe major system changes such as purchases and transfers:
The York Water Company (YWC) acquired the Franklin County General Authority's (FCGA) Water System in 2022 and received the PWS Operation Permit (PWS ID No. 7280045) from the Department on December 12, 2022. The data reported for the Average Daily Water Use and Connections has been estimated and based on data reported in 2021. YWC is currently conducting an inventory survey to identify all metered and unmetered service connections. YWC is installing meters at unmetered connections as well as a reading collection system. YWC acquired the Scott Water System (PWSID # 7280036) in 2022. YWC extended a water main to connect the former FCGA system to the Scott Water System. The existing wells were isolated and removed from service. Scott Water's connections are unmetered. YWC is currently installing water meters at each connection and a meter reading system.

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
ENGINEERING MANAGER
THE YORK WATER COMPANY
130 E. MARKET ST.
YORK, PA 17401

Phone: 717-718-7541

Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By:	KENT CROMAN
Submitted On:	03/17/2023
Submitted By Email:	kentc@yorkwater.com

Subfacility Report for SHIPPENSBURG BORO AUTH INTC (56867)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

Primary Facility: FRANKLIN CNTY GEN AUTH

MEASURING/METERING OF WATER

Measure Method METERED
 Last Date Tested 01/14/2015 (mm/dd/yyyy)
 Tested By LAWCO

INTERCONNECTIONS WITH OTHER WATER SUPPLIERS

Name of Interconnected Water Supplier
 SHIPPENSBURG BORO AUTH (19097)

SALE TO

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	13,911,783	Jan Days Use Sales	31
Feb Gallons Sales	11,487,073	Feb Days Use Sales	28
Mar Gallons Sales	11,406,017	Mar Days Use Sales	31
Apr Gallons Sales	11,269,226	Apr Days Use Sales	30
May Gallons Sales	11,696,396	May Days Use Sales	31
Jun Gallons Sales	11,711,279	Jun Days Use Sales	30
Jul Gallons Sales	12,284,567	Jul Days Use Sales	31
Aug Gallons Sales	12,351,231	Aug Days Use Sales	31
Sep Gallons Sales	11,762,967	Sep Days Use Sales	30
Oct Gallons Sales	12,015,296	Oct Days Use Sales	31
Nov Gallons Sales	11,551,704	Nov Days Use Sales	30
Dec Gallons Sales	11,978,341	Dec Days Use Sales	31
Total Gallons Sales	143,425,880	Total Days Use Sales	365
Maximum Water Transfer Capability, GPD To: 650,000			

DATA ENTRY INFORMATION

Entered By: KENT CROMAN
 Last Data Entry Date: 03/15/2023
 Email: kentc@yorkwater.com

Subfacility Report for NEW FREEDOM BORO INTC (51119)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022Client: THE YORK WATER CO
Primary Facility: YORK WATER CO**MEASURING/METERING OF WATER**Measure Method METERED
Last Date Tested 10/18/2017 (mm/dd/yyyy)
Tested By DARRELL KEHR**INTERCONNECTIONS WITH OTHER WATER SUPPLIERS**Name of Interconnected Water Supplier
NEW FREEDOM BORO WATER AUTH (19662)**SALE TO**

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	848,900	Jan Days Use Sales	31
Feb Gallons Sales	872,400	Feb Days Use Sales	28
Mar Gallons Sales	903,400	Mar Days Use Sales	31
Apr Gallons Sales	1,024,700	Apr Days Use Sales	30
May Gallons Sales	809,300	May Days Use Sales	31
Jun Gallons Sales	933,400	Jun Days Use Sales	30
Jul Gallons Sales	937,700	Jul Days Use Sales	31
Aug Gallons Sales	842,600	Aug Days Use Sales	31
* Sep Gallons Sales	1,587,500	Sep Days Use Sales	30
Oct Gallons Sales	870,800	Oct Days Use Sales	31
Nov Gallons Sales	815,500	Nov Days Use Sales	30
Dec Gallons Sales	933,000	Dec Days Use Sales	31
Total Gallons Sales	11,379,200	Total Days Use Sales	365

* Gallons Sales reported is significantly different from the previous year quantity.

Maximum Water Transfer Capability, GPD To: 200,000

DATA ENTRY INFORMATIONEntered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

Subfacility Report for NEW OXFORD MUNI AUTH INTC (67499)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022Client: THE YORK WATER CO
Primary Facility: YORK WATER CO**MEASURING/METERING OF WATER**Measure Method METERED
Last Date Tested 11/01/2011 (mm/dd/yyyy)
Tested By DARRELL KEHR**INTERCONNECTIONS WITH OTHER WATER SUPPLIERS**Name of Interconnected Water Supplier
NEW OXFORD MUNI AUTH WATER SYS (18717)**SALE TO**

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	0	Jan Days Use Sales	0
Feb Gallons Sales	0	Feb Days Use Sales	0
Mar Gallons Sales	0	Mar Days Use Sales	0
Apr Gallons Sales	0	Apr Days Use Sales	0
May Gallons Sales	0	May Days Use Sales	0
Jun Gallons Sales	0	Jun Days Use Sales	0
Jul Gallons Sales	0	Jul Days Use Sales	0
Aug Gallons Sales	0	Aug Days Use Sales	0
Sep Gallons Sales	0	Sep Days Use Sales	0
Oct Gallons Sales	0	Oct Days Use Sales	0
Nov Gallons Sales	0	Nov Days Use Sales	0
Dec Gallons Sales	0	Dec Days Use Sales	0
Total Gallons Sales	0	Total Days Use Sales	0
Maximum Water Transfer Capability, GPD To: 0			

DATA ENTRY INFORMATIONEntered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

Subfacility Report for SOUTH BR CODORUS CREEK 1 (926)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022Client: THE YORK WATER CO
Primary Facility: YORK WATER CO**MEASURING/METERING OF WATER**Measure Method: METERED
Last Date Tested: 01/23/2023 (mm/dd/yyyy)
Tested By: CONTROL SYSTEMS 21**WITHDRAWALS OR USE FOR REPORTING YEAR 2022**

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	618,292,930	Jan Days	31
Feb Gallons	552,279,240	Feb Days	28
Mar Gallons	622,785,010	Mar Days	31
Apr Gallons	557,976,980	Apr Days	30
May Gallons	608,172,360	May Days	31
Jun Gallons	586,063,840	Jun Days	30
Jul Gallons	536,715,910	Jul Days	31
Aug Gallons	676,101,820	Aug Days	31
Sep Gallons	662,918,240	Sep Days	30
Oct Gallons	662,784,180	Oct Days	31
Nov Gallons	633,419,990	Nov Days	30
Dec Gallons	595,961,950	Dec Days	31
Total Gallons	7,313,472,450	Total Days	365

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATIONEntered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

Subfacility Report for STEWARTSTOWN BORO INTC (51115)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022Client: THE YORK WATER CO
Primary Facility: YORK WATER CO**MEASURING/METERING OF WATER**Measure Method METERED
Last Date Tested 10/20/2017 (mm/dd/yyyy)
Tested By DARRELL KEHR**INTERCONNECTIONS WITH OTHER WATER SUPPLIERS**Name of Interconnected Water Supplier
STEWARTSTOWN BORO WATER AUTH (19668)**SALE TO**

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons Sales	3,580,000	Jan Days Use Sales	31
Feb Gallons Sales	3,970,000	Feb Days Use Sales	28
Mar Gallons Sales	3,790,000	Mar Days Use Sales	31
Apr Gallons Sales	4,790,000	Apr Days Use Sales	30
May Gallons Sales	3,960,000	May Days Use Sales	31
Jun Gallons Sales	5,020,000	Jun Days Use Sales	30
Jul Gallons Sales	4,490,000	Jul Days Use Sales	31
Aug Gallons Sales	4,230,000	Aug Days Use Sales	31
Sep Gallons Sales	5,010,000	Sep Days Use Sales	30
Oct Gallons Sales	4,320,000	Oct Days Use Sales	31
* Nov Gallons Sales	3,470,000	Nov Days Use Sales	30
Dec Gallons Sales	3,870,000	Dec Days Use Sales	31
Total Gallons Sales	50,500,000	Total Days Use Sales	365

* Gallons Sales reported is significantly different from the previous year quantity.

Maximum Water Transfer Capability, GPD To: 1,000,000

DATA ENTRY INFORMATIONEntered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

**Subfacility Report for SUSQUEHANNA RIVER (50249)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022**

Client: THE YORK WATER CO
Primary Facility: YORK WATER CO

MEASURING/METERING OF WATER

Measure Method METERED
Last Date Tested 08/05/2022 (mm/dd/yyyy)
Tested By CONTROL SYSTEMS 21

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	80	Jan Days	1
* Feb Gallons	100,000	Feb Days	1
* Mar Gallons	0	Mar Days	0
Apr Gallons	1,100,000	Apr Days	2
* May Gallons	1,100,000	May Days	1
* Jun Gallons	1,100,000	Jun Days	1
Jul Gallons	1,200,000	Jul Days	1
* Aug Gallons	0	Aug Days	0
* Sep Gallons	1,000,000	Sep Days	1
* Oct Gallons	1,200,000	Oct Days	1
* Nov Gallons	1,600,000	Nov Days	1
Dec Gallons	0	Dec Days	0
Total Gallons	8,400,080	Total Days	10

* Water Quantity reported is significantly different from the previous year quantity.

FOR PUBLIC WATER SUPPLIERS

Double Counted: Y
If changed, Explain why:

DATA ENTRY INFORMATION

Entered By: KENT CROMAN
Last Data Entry Date: 01/27/2023
Email: kentc@yorkwater.com

**Primary Facility Report for WESTERN CUMBERLAND WATER SYSTEM (18345)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022**

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E. MARKET STREET
YORK, PA 17401

Contact Information: DOUGLAS CRAWSHAW
WATER QUAL MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 08/04/2022 (mm/dd/yyyy)

Gallons Per Day: 95,000

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 05/26/2022 (mm/dd/yyyy)

Gallons Per Day: 16,000

POPULATION SERVED

* **Population Served:** 428

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

Type	Metered Connections		Unmetered Connections	
	Number	Water Use (GPD)	Number	Water Use (GPD)
Domestic	186	13,182	0	0
Commercial	0	0	0	0
Industrial	0	0	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	0	0	0	0
Oil and Gas	0	0	0	0
Other	0	0	0	0
Water Losses				19,355
Total	186	13,182	0	19,355

Explain 'Other' Connections:

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
CUMBERLAND TWP (ADAMS)	186	0	0	0	0	0	100	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
TOTAL	186	0	0	0	0	0		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters? 8 Years

Are you currently installing meters at new connections? YES

Are you currently installing meters at unmetered connections? YES

Is there an active meter replacement program for your water system? YES

How many meters did you replace during the report year? 0

Did you provide water conservation information to your customers during the report year? YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?
0-FT.

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?
CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 06/27/2017

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
WESTERN CUMBERLAND WATER SYSTEM
130 E. MARKET ST.
YORK, PA 17401
Phone: 717-718-7541
Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 02/17/2023
Submitted By Email: kentc@yorkwater.com

**Subfacility Report for WELL 2 (6773)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022**

Client: THE YORK WATER CO
Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	0	Jan Days	0
Feb Gallons	0	Feb Days	0
Mar Gallons	0	Mar Days	0
Apr Gallons	0	Apr Days	0
May Gallons	0	May Days	0
Jun Gallons	0	Jun Days	0
Jul Gallons	0	Jul Days	0
Aug Gallons	0	Aug Days	0
Sep Gallons	0	Sep Days	0
Oct Gallons	0	Oct Days	0
Nov Gallons	0	Nov Days	0
Dec Gallons	0	Dec Days	0
Total Gallons	0	Total Days	0

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Subfacility Report for WELL 3 (6774)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	582,408	Jan Days	31
Feb Gallons	523,522	Feb Days	28
Mar Gallons	545,318	Mar Days	31
Apr Gallons	542,292	Apr Days	30
May Gallons	562,347	May Days	31
Jun Gallons	551,533	Jun Days	30
Jul Gallons	603,900	Jul Days	31
Aug Gallons	650,240	Aug Days	31
Sep Gallons	656,353	Sep Days	30
Oct Gallons	692,717	Oct Days	31
Nov Gallons	638,986	Nov Days	30
Dec Gallons	687,640	Dec Days	31
Total Gallons	7,237,256	Total Days	365

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Subfacility Report for WELL 5 (58885)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO
Primary Facility: WESTERN CUMBERLAND WATER SYSTEM

MEASURING/METERING OF WATER

Measure Method	METERED
Last Date Tested	07/14/2012 (mm/dd/yyyy)
Tested By	DARRELL KEHR

WITHDRAWALS OR USE FOR REPORTING YEAR 2022

<u>Month</u>	<u>Total Gallons</u>	<u>Month</u>	<u>Days</u>
Jan Gallons	371,592	Jan Days	31
Feb Gallons	334,478	Feb Days	28
Mar Gallons	348,682	Mar Days	31
Apr Gallons	346,708	Apr Days	30
May Gallons	358,653	May Days	31
Jun Gallons	352,467	Jun Days	30
Jul Gallons	386,100	Jul Days	31
Aug Gallons	415,760	Aug Days	31
Sep Gallons	419,647	Sep Days	30
Oct Gallons	444,283	Oct Days	31
Nov Gallons	419,014	Nov Days	30
Dec Gallons	441,360	Dec Days	31
Total Gallons	4,638,744	Total Days	365

FOR PUBLIC WATER SUPPLIERS

Double Counted: N

If changed, Explain why:

DATA ENTRY INFORMATION

Entered By:	KENT CROMAN
Last Data Entry Date:	01/25/2023
Email:	kentc@yorkwater.com

Primary Facility Report for YORK WATER CO (19653)
REPORT FOR CALENDAR YEAR JAN 1 TO DEC 31, 2022

Client: THE YORK WATER CO

PRIMARY FACILITY NAME AND MAILING ADDRESS

Name and Address: YORK WATER CO
130 E MARKET ST
YORK, PA 17401

Contact Information: DOUG CRAWSHAW
WATER QUALITY MGR

Phone: 717-845-3601

Facility e-mail: DOUGC@YORKWATER.COM

PEAK DAY WATER USE FOR REPORT YEAR 2022

Date: 09/02/2022 (mm/dd/yyyy)

Gallons Per Day: 25,160,000

MINIMUM DAY WATER USE FOR REPORT YEAR 2022

Date: 03/17/2022 (mm/dd/yyyy)

Gallons Per Day: 14,890,000

POPULATION SERVED

* **Population Served:** 204,858

* Population Served reported is significantly different from the previous year quantity.

AVERAGE DAILY WATER USE

<u>Type</u>	<u>Metered Connections</u>		<u>Unmetered Connections</u>	
	<u>Number</u>	<u>Water Use (GPD)</u>	<u>Number</u>	<u>Water Use (GPD)</u>
Domestic	63,747	8,146,882	0	0
Commercial	4,370	5,458,523	0	0
Industrial	297	2,549,740	0	0
Institutional	0	0	0	0
Bulk Sales to other PWS	4	622,238	0	0
Oil and Gas	0	0	0	0
Other	0	0	1,413	1,131,212
Water Losses				3,618,042
Total	68,418	16,777,383	1,413	4,749,254
Explain 'Other' Connections:	COMPANY USE, ESTIMATED FIRE HYDRANT FLUSHING AND TESTING.			

BREAKDOWN OF WATER LOSSES FOR THE SYSTEM

Type	Water Use (GPD)
Apparent Losses	No Information reported.
Real Losses	No Information reported.

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
ABBOTTSTOWN	447	34	0	0	0	3	100	0	0

PRESENT NUMBER OF CONNECTIONS SERVED									
Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
BORO (ADAMS)									
BERWICK TWP (ADAMS)	137	3	0	0	0	6	1	0	0
HAMILTON TWP (ADAMS)	13	4	0	0	0	3	1	0	0
MOUNT PLEASANT TWP (ADAMS)	16	0	0	0	0	1	1	0	0
OXFORD TWP (ADAMS)	129	5	0	0	0	2	5	0	0
READING TWP (ADAMS)	221	1	1	0	0	3	9	0	0
UNION TWP (ADAMS)	17	0	0	0	0	2	1	0	0
CODORUS TWP (YORK)	111	0	0	0	0	1	4	0	0
CONEWAGO TWP (YORK)	1908	30	3	0	0	21	21	0	0
EAST MANCHESTER TWP (YORK)	2323	94	12	0	0	45	75	0	0
EAST PROSPECT BORO (YORK)	350	16	0	0	0	1	100	0	0
HALLAM BORO (YORK)	765	48	1	0	0	7	100	0	0
HELLAM TWP (YORK)	306	53	3	0	0	5	16	0	0
HOPEWELL TWP (YORK)	23	11	4	0	0	14	1	0	0
JACKSON TWP (YORK)	1795	59	6	0	0	17	67	0	0
JACOBUS BORO (YORK)	647	27	2	0	0	4	100	0	0
JEFFERSON BORO (YORK)	250	18	0	0	0	1	100	0	0
LOGANVILLE BORO (YORK)	496	24	3	0	0	6	100	0	0
LOWER WINDSOR TWP (YORK)	446	15	1	0	0	7	14	0	0
MANCHESTER BORO (YORK)	707	50	1	0	0	14	100	0	0
MANCHESTER TWP (YORK)	6520	399	65	0	0	167	100	0	0
MOUNT WOLF BORO (YORK)	518	25	2	0	0	5	100	0	0
NEW SALEM BORO (YORK)	310	19	0	0	0	1	100	0	0
NEWBERRY TWP	160	2	1	0	0	1	2	0	0

PRESENT NUMBER OF CONNECTIONS SERVED

Municipality Name	Present Number of Connections						% Pop Served	Multiple Unit Connections	
	Dom	Comm	Ind	Inst	Oil Gas	Other		No. Conn	No. Units
(YORK)									
NORTH CODORUS TWP (YORK)	1327	29	3	0	0	14	46	0	0
NORTH HOPEWELL TWP (YORK)	138	0	0	0	0	2	11	0	0
NORTH YORK BORO (YORK)	633	72	6	0	0	22	100	0	0
PARADISE TWP (YORK)	199	11	1	0	0	3	6	0	0
RAILROAD BORO (YORK)	91	9	0	0	0	2	100	0	0
SEVEN VALLEYS BORO (YORK)	189	12	0	0	0	2	100	0	0
SHREWSBURY TWP (YORK)	673	20	5	0	0	12	23	0	0
SPRING GARDEN TWP (YORK)	4742	310	38	0	0	123	100	0	0
SPRING GROVE BORO (YORK)	862	85	5	0	0	10	100	0	0
SPRINGGETTSBURY TWP (YORK)	8013	698	24	0	0	259	100	0	0
SPRINGFIELD TWP (YORK)	1205	24	9	0	0	16	71	0	0
WEST MANCHESTER TWP (YORK)	2932	417	29	0	0	123	42	0	0
WEST MANHEIM TWP (YORK)	2639	47	0	0	0	22	71	0	0
WEST YORK BORO (YORK)	1508	157	4	0	0	20	100	0	0
WINDSOR TWP (YORK)	1854	34	0	0	0	11	33	0	0
YORK (YORK)	12283	1116	64	0	0	298	100	0	0
YORK TWP (YORK)	5760	387	4	0	0	136	100	0	0
YORKANA BORO (YORK)	84	5	0	0	0	1	100	0	0
TOTAL	63747	4370	297	0	0	1413		0	0

METERING, WATER CONSERVATION AND DISTRIBUTION SYSTEM

What is the average age of existing meters?	16 Years
Are you currently installing meters at new connections?	YES
Are you currently installing meters at unmetered connections?	YES
Is there an active meter replacement program for your water system?	YES
How many meters did you replace during the report year?	3489
Did you provide water conservation information to your customers during the report year?	YES

What is the type, size (inches), and length of new pipe installed as an extension to your present system during the report year?

93,040-FT. OF DUCTILE IRON MAIN OF VARIOUS SIZES.

What is the frequency of flushing the distribution system during the past year? 1

Did you work your hydrants during the report year? YES

Did you work the valves in the system during the report year? YES

Does your system have an active leak detection program? YES

What type of equipment or methods do you use for leak detection?

CORRELATORS, HYDROPHONES, METERS, ETC.

Does your system have a cross-connection control program? YES

Has the water pressure been inadequate in any part of the system? NO

If yes, explain

Service Area Boundary Map: The box contains the date of the latest submitted service area boundary map for your system. If this date is older than 5 years, blank, or there has been a change in the area since then, please use the online service area boundary mapping tool to review and submit a current map. (See Instructions) 06/27/2018

Describe major system changes such as purchases and transfers:

REPORT CONTACT INFORMATION

Report Preparer: KENT CROMAN
YORK WATER CO
130 E. MARKET ST.
YORK, PA 17401
Phone: 717-718-7541
Email Address: KENTC@YORKWATER.COM

REPORT SUBMISSION INFORMATION

Submitted By: KENT CROMAN
Submitted On: 03/01/2023
Submitted By Email: kentc@yorkwater.com

Company

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County (a)	Number Of Customers At End Of Year (b)	Average Number Of Customers During Year (c)
01	Adams	1,678	1,512
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks		
07	Blair		
08	Bradford		
09	Bucks		
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester		
16	Clarion		
17	Clearfield		
18	Clinton		
19	Columbia		
20	Crawford		
21	Cumberland		
22	Dauphin		
23	Delaware		
24	Elk		
25	Erie		
26	Fayette		
27	Forest		
28	Franklin	110	55
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Juniata		
35	Lackawanna		
36	Lancaster		
37	Lawrence		
38	Lebanon		
39	Lehigh		
40	Luzerne		
41	Lycoming		
42	McKean		
43	Mercer		
44	Mifflin		
45	Monroe		
46	Montgomery		
47	Montour		
48	Northampton		
49	Northumberland		
50	Perry		
51	Philadelphia		
52	Pike		
53	Potter		
54	Schuylkill		
55	Snyder		
56	Somerset		
57	Sullivan		
58	Susquehanna		
59	Tioga		
60	Union		
61	Venango		
62	Warren		
63	Washington		
64	Wayne		
65	Westmoreland		
66	Wyoming		
67	York	69,084	68,853
Totals		70,872	70,420
Total Population of Territory Served (Estimated)		208,000	

(Company Name)

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Pennsylvania _____

as:

County of York _____

Matthew E. Poff
(Name of affiant)

makes oath and says that he/she is _____

CFO and Treasurer
(Official title of affiant)

of The York Water Company
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including 01/01/2022 to and including 12/31/2022.

Subscribed and sworn to and before me, a Notary Public, Pennsylvania, York County
in and for the State and County above-named, this 27th day of April

My commission expires 3/3/25 Molly Elizabeth Norton
(Signature of officer authorized to administer oaths)

Commonwealth of Pennsylvania - Notary Seal
Molly Elizabeth Norton, Notary Public
York County
My commission expires March 3, 2025
Commission number 1307000

M E Poff
(Signature of affiant)

Member, Pennsylvania Association of Notaries
SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania _____

as:

County of York _____

Joseph T. Hand
(Name of affiant)

makes oath as _____

President & CEO

(Official title of affiant)

of The York Water Company
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including 01/01/2022 to and including 12/31/2022.

Subscribed and sworn to before me, a Notary Public, Pennsylvania, York County
in and for the State and County above-named, this 27th day of April

My commission expires 3/3/25 Molly Elizabeth Norton
(Signature of officer authorized to administer oaths)

Commonwealth of Pennsylvania - Notary Seal
Molly Elizabeth Norton, Notary Public
York County
My commission expires March 3, 2025
Commission number 1307000

Joseph T Hand
(Signature of affiant)

Member, Pennsylvania Association of Notaries

COMPAN CLASS	UT_NUM	YEAREN	PLT_SVC	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
THE YORK WATER	A-213550	2022	#####	#####	(6,250,713)	0

***This sheet is for PUC use only.**

MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	OP_REV	OP-EXP	DEP_EXP
2,335,104	98,957,003	399,149,559	41164759	55695610	21602578	9503810

AMORT_LTD_TRM_ADJ	AMORT_OTR	AMORT_PL_AQ	FED_INC_TAX
0	0	-54482	11077

ST_INC_TAX	TTL_TAXES	TTL_OP_EXP	OP_INCOME	OTHER_INC
0	1766886	32575373	23120237	1682109

OTH_DED	NET_INCOME	RES_MET_CUST	RES_UNMET_CU	COMM_MET_CUST
-217610	19471345	64317	126	4,455

COMM_UNMET_CUST	IND_MET_CUST	IND_UNMET_CUPVT_FR_MET_CUST	
3	297	0	1,184

PUB_FR_PRO_CUST	SLS_PUB_A_CUST	SLS_WAT_UT_	TTL_CUST
235	251	4	70,872

RES_GAL_MET	RES_GAL_UNMET	RES_REV_MET	RES_REV_UNMET	AV_RES_USE
2,981,791	0	35,257,426	4,741	46.27020778

AV_RES_BILL	PERC_UNAC_WAT
547.1838214	17.86%