



**peco**<sup>SM</sup>

AN EXELON COMPANY

**Richard G. Webster, Jr.**  
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PECO  
2301 Market Street  
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Philadelphia, PA 19103

**Via E-Filing**

May 12, 2023

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

**SUBJECT:** Transmission Service Charge (TSC) Semiannual Adjustment,  
PECO Energy Electric Tariff No. 7, Supplement No. 28,  
Effective June 1, 2023, Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2023. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

Attachment 1	Revised tariff pages for TSC;
Attachment 2	TSC Calculation for Residential - Rates R & RH;
Attachment 3	TSC Calculation for Small C&I - Rate GS;
Attachment 4	TSC Calculation for Large C&I - Rates HT, PD, EP;
Attachment 5	TSC Calculation for Street Lighting - Rates SLE, SLS, SLC, POL, AL, TLCL.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at the following:  
[megan.mcdevitt@exeloncorp.com](mailto:megan.mcdevitt@exeloncorp.com).

Rosemary Chiavetta, Secretary  
May 12, 2023  
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)  
K. A. Monaghan, Director, Bureau of Audits (e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)  
Office of Consumer Advocate (e-mail only)  
Office of Small Business Advocate (e-mail only)  
McNees, Wallace & Nurick (e-mail only)

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued May 12, 2023**

**Effective June 1, 2023**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Transmission Service Charge (TSC) – 3<sup>rd</sup> Revised Page No. 44**

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations .....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10
2. Service Limitations .....	10
3. Customer's Installation .....	11 <sup>1</sup>
4. Application for Service.....	12
5. Credit .....	13
6. Private-Property Construction.....	14, 15
7. Extensions .....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment .....	19
11. Tariff and Contract Options.....	21
12. Service Continuity .....	22
13. Customer's Use of Service .....	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests .....	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts .....	31
20. Cancellation by Customer.....	31
21. General.....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching .....	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE.....	34 <sup>1</sup>
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	36 <sup>6</sup> , 37 <sup>6</sup> , 37A <sup>6</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 .....	38 <sup>6</sup>
RECONCILIATION .....	39, 40
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	41 <sup>1</sup>
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	42 <sup>1</sup>
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS .....	43 <sup>2</sup>
TRANSMISSION SERVICE CHARGE .....	44 <sup>3</sup>
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	45 <sup>2</sup>
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) .....	46
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	47 <sup>2</sup>
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) .....	48 <sup>4</sup> , 49 <sup>1</sup> , 50
<b>RATES:</b>	
Rate R Residence Service .....	51 <sup>9</sup>
Rate R-H Residential Heating Service .....	52 <sup>9</sup>
Rate RS-2 Net Metering .....	53 <sup>1</sup> , 54, 55 <sup>1</sup>
Rate GS General Service.....	56 <sup>5</sup> , 57
Rate PD Primary-Distribution Power.....	58 <sup>4</sup>
Rate HT High-Tension Power.....	59 <sup>4</sup>
Rate EP Electric Propulsion.....	60 <sup>2</sup>
Rate POL Private Outdoor Lighting.....	61 <sup>1</sup> , 62
Rate SL-S Street Lighting-Suburban Counties.....	63 <sup>1</sup> , 64
Rate SL-E Street Lighting Customer-Owned Facilities .....	65 <sup>5</sup> , 66
Rate SL-C Smart Lighting Control Customer Owned Facilities .....	67 <sup>6</sup> , 68, 69
Rate TLCL Traffic Lighting Constant Load Service.....	70 <sup>5</sup>
Rate BLI Borderline Interchange Service .....	71
Rate AL Alley Lighting in City of Philadelphia.....	72 <sup>3</sup>
<b>RIDERS:</b>	
Applicability Index of Riders.....	73
Capacity Reservation Rider.....	74, 75, 76, 77, 78
CAP Rider - Customer Assistance Program.....	79 <sup>1</sup>
Casualty Rider .....	80
Construction Rider .....	81

**TRANSMISSION SERVICE CHARGE (TSC)**

**Purpose:** The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

**Applicability:** The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

**Billing Provisions:** The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

**TSC(n)** = transmission service cost for customer class n including over or under recovery and associated interest.

**C** – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

**WC** – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$278 per mW. WC is a component of the 'C' factor

**E** – The estimated over or under recovery from the applicable reconciliation period.

**I** - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

**n** – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)  
 Small C&I – Rate GS  
 Large C&I – Rates HT, PD, EP (reconciled as a group)  
 Street Lighting – SLE, SLC, SLS, POL, AL, TLCL (reconciled as a group)

**S** – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

**T** – The current Pennsylvania gross receipt tax rate included in base rates.

**Filings and Reconciliations:** The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

**Current Transmission Service Rate:**

R= \$.00919 per kilowatt hour	(I)
RH= \$.00919 per kilowatt hour	(I)
Small C&I = \$2.29 per billed transmission kW	(I)
Large C&I = \$1.97 per billed transmission kW	(D)
Street Lighting = \$.00068 per kilowatt hour	(I)

(D) Denotes Decrease

(I) Denotes Increase

Supplement No. 28 to  
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

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For List of Communities Served, See Page 4.

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Issued **May 12, 2023**

Effective June 1, 2023

Deleted: April 28

ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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NOTICE

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PECO Energy Company

Supplement No. 23 to  
Tariff Electric Pa. P.U.C. No. 7  
Twenty-Seventh Revised Page No. 1  
Supersedes Twenty-Sixth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 3<sup>rd</sup> Revised Page No. 44

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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**Deleted: PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) 2<sup>nd</sup> Revised Page No. 47**  
Changes as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

¶  
**RATE R RESIDENCE SERVICE – 9<sup>th</sup> Revised Page No. 51**  
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE R-H RESIDENTIAL HEATING SERVICE – 9<sup>th</sup> Revised Page No. 52**  
Change to the Variable Distribution Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE-GS GENERAL SERVICE – 5<sup>th</sup> Revised Page No. 56**  
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE-PD PRIMARY-DISTRIBUTION POWER – 4<sup>th</sup> Revised Page No. 58**  
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE-HT HIGH-TENSION POWER – 4<sup>th</sup> Revised Page No. 59**  
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE EP ELECTRIC PROPULSION – 2<sup>nd</sup> Revised Page No. 60**  
Change to the Energy Efficiency Charge as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES – 5<sup>th</sup> Revised Page No. 65**  
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**Rate SL-C SMART LIGHTING CONTROL CUSTOMER OWNED FACILITIES – 6<sup>th</sup> Revised Page No. 67**  
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 5<sup>th</sup> Revised Page No. 70**  
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 3<sup>rd</sup> Revised Page No. 72**  
Change as a result of Phase IV of the Energy Efficiency and Conservation Program. ¶

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PECO Energy Company

**TABLE OF CONTENTS**

List of Communities Served.....4  
 How to Use Loose-Leaf Tariff.....5  
 Definition of Terms and Explanation of Abbreviations ..... 6,7,8,9  
**RULES AND REGULATIONS:**  
 1. The Tariff .....10  
 2. Service Limitations .....10  
 3. Customer's Installation ..... 11<sup>1</sup>  
 4. Application for Service.....12  
 5. Credit.....13  
 6. Private-Property Construction.....14, 15  
 7. Extensions .....16, 17  
 8. Rights-of-Way ..... 18  
 9. Introduction of Service.....19  
 10. Company Equipment .....19  
 11. Tariff and Contract Options .....21  
 12. Service Continuity .....22  
 13. Customer's Use of Service .....24  
 14. Metering.....24  
 15. Demand Determination.....24  
 16. Meter Tests .....26  
 17. Billing and Standard Payment Options .....27  
 18. Payment Terms & Termination of Service .....28  
 19. Unfulfilled Contracts .....31  
 20. Cancellation by Customer.....31  
 21. General .....32  
 22. Rules For Designation of Procurement Class .....32  
 23. EGS Switching .....33  
 24. Load Data Exchange.....33  
**STATE TAX ADJUSTMENT CLAUSE** .....34<sup>1</sup>  
**FEDERAL TAX ADJUSTMENT CREDIT (FTAC)**.....35  
**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2**.....36<sup>9</sup>, 37<sup>9</sup>, 37A<sup>9</sup>  
**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4** .....38<sup>9</sup>  
**RECONCILIATION** .....39, 40  
**NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)**.....41<sup>1</sup>  
**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)**.....42<sup>1</sup>  
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**TRANSMISSION SERVICE CHARGE** .....44<sup>2</sup>  
**NON-BYPASSABLE TRANSMISSION CHARGE (NBT)**.....45<sup>2</sup>  
**PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)** .....46  
**PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV**.....47<sup>2</sup>  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)** .....48<sup>4</sup>, 49<sup>1</sup>, 50  
**RATES:**  
 Rate R Residence Service .....51<sup>9</sup>  
 Rate R-H Residential Heating Service .....52<sup>9</sup>  
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 Rate TLCL Traffic Lighting Constant Load Service.....70<sup>5</sup>  
 Rate BLI Borderline Interchange Service .....71  
 Rate AL Alley Lighting in City of Philadelphia .....72<sup>3</sup>  
**RIDERS:**  
 Applicability Index of Riders.....73  
 Capacity Reservation Rider ..... 74, 75, 76, 77, 78  
 CAP Rider - Customer Assistance Program.....79<sup>1</sup>  
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PECO Energy Company

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(D) Denotes Decrease  
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**PECO - Electric**  
**June 2023 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 1: Rates R, RH**

	<b>Amount</b>	<b>\$/kWh</b>	
(1) C = Projected Recoverable Transmission Costs	\$ 41,317,747	\$0.00749	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (6,272,415)	-\$0.00114	p. 3 of 4
b. Interest	<u>\$ (146,991)</u>	-\$0.00003	p. 4 of 4
	\$ (6,419,405)	-\$0.00116	
(3) Net Recoverable (C - E)	\$ 47,737,152	\$0.00865	
(4) S = Projected Sales (kWh) for Computation Period	5,519,181,684		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) <b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00919</b>		

**PECO - June 2023  
TSC  
C-Factor Calculation**

**TSC 1: Rates R, RH**

<b>C-Factor Month</b>	<b>Projected Transmission Costs (1)</b>	<b>Projected Default Sales (kWh) (2)</b>
<b>Jun-23 (est)</b>	\$ 6,773,205	830,405,575
<b>Jul-23 (est)</b>	\$ 6,999,377	1,100,102,344
<b>Aug-23 (est)</b>	\$ 6,999,377	1,153,269,317
<b>Sept-23 (est)</b>	\$ 6,773,205	993,370,150
<b>Oct-23 (est)</b>	\$ 6,999,377	737,796,551
<b>Nov-23 (est)</b>	\$ 6,773,205	704,237,746
<b>Total</b>	<b>\$ 41,317,747</b>	<b>5,519,181,684</b>

**Estimated Recovery C-Factor** \$0.00749 per kWh

**PECO - June 2023  
TSC  
E-Factor Calculation**

**TSC 1: Rates R, RH**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ (2,987,446)</b>
Jun-22	\$ 6,286,232	844,197,828	\$ 0.00656	\$ 5,151,861	3,237	\$ 70,576	\$ 5,081,285	\$ (1,204,947)	\$ 0.00028	\$ 221,759	\$ 5,303,044	\$ (983,188)	\$ (3,970,634)
Jul-22	\$ 6,236,706	1,066,378,663	\$ 0.00656	\$ 6,975,690	3,254	\$ 70,943	\$ 6,904,747	\$ 668,041	\$ 0.00028	\$ 300,264	\$ 7,205,011	\$ 968,305	\$ (3,002,330)
Aug-22	\$ 6,418,179	1,262,865,823	\$ 0.00656	\$ 8,264,597	3,277	\$ 71,433	\$ 8,193,165	\$ 1,774,986	\$ 0.00028	\$ 355,744	\$ 8,548,909	\$ 2,130,730	\$ (871,599)
Sep-22	\$ 6,245,804	1,101,799,972	\$ 0.00656	\$ 7,205,195	3,296	\$ 71,859	\$ 7,133,336	\$ 887,532	\$ 0.00028	\$ 310,143	\$ 7,443,479	\$ 1,197,675	\$ 326,076
Oct-22	\$ 6,212,411	702,030,355	\$ 0.00656	\$ 4,586,138	3,312	\$ 72,210	\$ 4,513,929	\$ (1,698,482)	\$ 0.00028	\$ 197,407	\$ 4,711,336	\$ (1,501,074)	\$ (1,174,999)
Nov-22	\$ 6,546,798	659,972,506	\$ 0.00656	\$ 4,309,723	3,325	\$ 72,486	\$ 4,237,237	\$ (2,309,561)	\$ 0.00028	\$ 185,509	\$ 4,422,747	\$ (2,124,052)	\$ (3,299,050)
Dec-22	\$ 6,519,722	942,916,326	\$ 0.00662	\$ 6,223,925	3,333	\$ 72,663	\$ 6,151,261	\$ (368,461)	\$ 0.00022	\$ 202,208	\$ 6,353,470	\$ (166,253)	\$ (3,465,303)
Jan-23	\$ 6,646,218	1,081,254,975	\$ 0.00662	\$ 7,141,510	3,390	\$ 73,899	\$ 7,067,611	\$ 421,393	\$ 0.00022	\$ 232,019	\$ 7,299,630	\$ 653,413	\$ (2,811,890)
Feb-23	\$ 6,012,907	900,669,035	\$ 0.00662	\$ 5,947,753	3,396	\$ 74,039	\$ 5,873,714	\$ (139,193)	\$ 0.00022	\$ 193,236	\$ 6,066,949	\$ 54,043	\$ (2,757,847)
Mar-23	\$ 6,645,979	825,435,042	\$ 0.00662	\$ 5,443,584	3,393	\$ 73,958	\$ 5,369,626	\$ (1,276,353)	\$ 0.00022	\$ 176,856	\$ 5,546,482	\$ (1,099,498)	\$ (3,857,345)
Apr-23	\$ 6,435,363	709,951,860	\$ 0.00662	\$ 4,672,045	3,393	\$ 73,976	\$ 4,598,069	\$ (1,837,294)	\$ 0.00022	\$ 151,789	\$ 4,749,858	\$ (1,685,505)	\$ (5,542,850)
May-23 (Est)	\$ 6,468,818	853,366,624	\$ 0.00662	\$ 5,629,849	3,372	\$ 73,504	\$ 5,556,345	\$ (912,472)	\$ 0.00022	\$ 182,907	\$ 5,739,253	\$ (729,565)	\$ (6,272,415)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (6,272,415)**

**PECO - June 2023  
TSC  
Interest Calculation**

**TSC 1: Rates R, RH**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (c) (9)
<b>Balance</b>									<b>\$ (28,355)</b>
<b>Jun-22</b>	844,197,828	\$ (1,204,947)	4.75%	9/12	\$ (42,926)	\$ (0.00000)	\$ (1,246)	\$ (44,172)	\$ (72,527)
<b>Jul-22</b>	1,066,378,663	\$ 668,041	5.50%	8/12	\$ 24,495	\$ (0.00000)	\$ (1,687)	\$ 22,808	\$ (49,719)
<b>Aug-22</b>	1,262,865,823	\$ 1,774,986	5.50%	7/12	\$ 56,947	\$ (0.00000)	\$ (1,999)	\$ 54,949	\$ 5,229
<b>Sep-22</b>	1,101,799,972	\$ 887,532	6.00%	6/12	\$ 26,626	\$ (0.00000)	\$ (1,742)	\$ 24,883	\$ 30,113
<b>Oct-22</b>	702,030,355	\$ (1,698,482)	6.00%	5/12	\$ (42,462)	\$ (0.00000)	\$ (1,109)	\$ (43,571)	\$ (13,458)
<b>Nov-22</b>	659,972,506	\$ (2,309,561)	6.00%	4/12	\$ (46,191)	\$ (0.00000)	\$ (1,042)	\$ (47,233)	\$ (60,692)
<b>Dec-22</b>	942,916,326	\$ (368,461)	6.00%	9/12	\$ (16,581)	\$ 0.00000	\$ 3,687	\$ (12,893)	\$ (73,585)
<b>Jan-23</b>	1,081,254,975	\$ 421,393	6.00%	8/12	\$ 16,856	\$ 0.00000	\$ 4,231	\$ 21,087	\$ (52,499)
<b>Feb-23</b>	900,669,035	\$ (139,193)	6.00%	7/12	\$ (4,872)	\$ 0.00000	\$ 3,524	\$ (1,348)	\$ (53,847)
<b>Mar-23</b>	825,435,042	\$ (1,276,353)	6.00%	6/12	\$ (38,291)	\$ 0.00000	\$ 3,225	\$ (35,066)	\$ (88,912)
<b>Apr-23</b>	709,951,860	\$ (1,837,294)	6.00%	5/12	\$ (45,932)	\$ 0.00000	\$ 2,768	\$ (43,164)	\$ (132,077)
<b>May-23 (Est)</b>	853,366,624	\$ (912,472)	6.00%	4/12	\$ (18,249)	\$ 0.00000	\$ 3,335	\$ (14,914)	\$ (146,991)

**Net Interest \$ (146,991)**

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

Effective September 21, 2022, interest rate changed from 5.50% to 6.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective November 2, 2022, interest rate changed from 6.25% to 7.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

(c) In this filing, interest rates for Sept-22, Oct-22 and Nov-22 were revised from 6.25%, 6.25% and 7%, respectively (from the previous filing made on Nov 11, 2022) to 6% in compliance with the Order in Docket No. L-2014-2421001. Please note that the revised November 2022 cumulative interest balance reflects interest rate changes, as well as actual data replacing estimated data. In order to maintain the calculation methodology and integrity of the TSC model, footnote (c) was added instead of adding a separate line item on the rate sheet. See below for the adjustment details between the current filing and the previous Nov 11, 2022 filing -

Period	Interest Monthly Activity in Nov 11, 2022 Filing, (A)	Monthly Adjustment, (B)	Adjusted Interest Monthly Activity in Current Filing, (C) = (A) + (B)	Period	Cumulative Interest Balance in Nov-11, 2022 Filing, (D)	Adjustment, (E)	Adjusted Cumulative Interest Balance in Current Filing, (F) = (D) + (E)
Sep-22	\$ 25,993	\$ (1,110)	\$ 24,883	Sep-22	\$ 31,222	\$ (1,110)	\$ 30,112
Oct-22	\$ (45,340)	\$ 1,769	\$ (43,571)	Oct-22	\$ (14,118)	\$ 660	\$ (13,458)
Nov-22	\$ (6,848)	\$ (40,385)	\$ (47,233)	Nov-22	\$ (20,966)	\$ (39,726)	\$ (60,692)
	Monthly Adjustment Totals	<b>\$ (39,726)</b>					

**PECO - Electric**  
**June 2023 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 2: Rate GS**

	<b>Amount</b>	<b>\$/kWh</b>	
(1) C = Projected Recoverable Transmission Costs	\$ 8,672,050	\$2.21	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 182,748	\$0.05	p. 3 of 4
b. Interest	<u>\$ 8,325</u>	\$0.00	p. 4 of 4
	\$ 191,073	\$0.05	
(3) Net Recoverable (C - E)	\$ 8,480,977	\$2.16	
(4) S = Projected Sales (kW) for Computation Period	3,932,530		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) <b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$2.29</b>		

**PECO - June 2023**

**TSC**

**C-Factor Calculation**

**TSC 2: Rate GS**

<b>C-Factor Month</b>	<b>Projected Transmission Costs (1)</b>	<b>Projected Default Sales (kW) (2)</b>
<b>Jun-23 (est)</b>	\$ 1,421,606	628,833
<b>Jul-23 (est)</b>	\$ 1,469,077	725,062
<b>Aug-23 (est)</b>	\$ 1,469,077	731,310
<b>Sept-23 (est)</b>	\$ 1,421,606	686,959
<b>Oct-23 (est)</b>	\$ 1,469,077	588,132
<b>Nov-23 (est)</b>	\$ 1,421,606	572,235
<b>Total</b>	\$ 8,672,050	3,932,530

**Estimated Recovery C-Factor** \$2.21 per kW



**PECO - June 2023  
TSC  
E-Factor Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ (140,378)</b>
<b>Jun-22</b>	\$ 1,350,393	721,749	\$ 1.65	\$ 1,188,658	695	\$ 15,161	\$ 1,173,497	\$ (176,897)	\$ 0.00	\$ 187	\$ 1,173,684	\$ (176,709)	\$ (317,087)
<b>Jul-22</b>	\$ 1,333,880	872,577	\$ 1.65	\$ 1,437,058	696	\$ 15,173	\$ 1,421,885	\$ 88,005	\$ 0.00	\$ 227	\$ 1,422,112	\$ 88,232	\$ (228,855)
<b>Aug-22</b>	\$ 1,367,154	940,201	\$ 1.65	\$ 1,548,428	698	\$ 15,216	\$ 1,533,212	\$ 166,058	\$ 0.00	\$ 244	\$ 1,533,456	\$ 166,302	\$ (62,553)
<b>Sep-22</b>	\$ 1,336,125	922,247	\$ 1.65	\$ 1,518,860	705	\$ 15,372	\$ 1,503,487	\$ 167,363	\$ 0.00	\$ 240	\$ 1,503,727	\$ 167,602	\$ 105,049
<b>Oct-22</b>	\$ 1,327,753	818,715	\$ 1.65	\$ 1,348,352	708	\$ 15,433	\$ 1,332,919	\$ 5,165	\$ 0.00	\$ 213	\$ 1,333,131	\$ 5,378	\$ 110,427
<b>Nov-22</b>	\$ 1,393,847	765,534	\$ 1.65	\$ 1,260,768	708	\$ 15,433	\$ 1,245,335	\$ (148,512)	\$ 0.00	\$ 199	\$ 1,245,534	\$ (148,313)	\$ (37,886)
<b>Dec-22</b>	\$ 1,373,304	811,708	\$ 1.74	\$ 1,410,511	702	\$ 15,306	\$ 1,395,205	\$ 21,901	\$ (0.02)	\$ (19,355)	\$ 1,375,850	\$ 2,545	\$ (35,341)
<b>Jan-23</b>	\$ 1,421,226	887,534	\$ 1.74	\$ 1,542,274	725	\$ 15,802	\$ 1,526,471	\$ 105,245	\$ (0.02)	\$ (21,163)	\$ 1,505,308	\$ 84,082	\$ 48,741
<b>Feb-23</b>	\$ 1,258,834	839,750	\$ 1.74	\$ 1,459,240	711	\$ 15,501	\$ 1,443,740	\$ 184,905	\$ (0.02)	\$ (20,024)	\$ 1,423,716	\$ 164,881	\$ 213,622
<b>Mar-23</b>	\$ 1,379,996	788,821	\$ 1.74	\$ 1,370,740	704	\$ 15,357	\$ 1,355,383	\$ (24,613)	\$ (0.02)	\$ (18,810)	\$ 1,336,574	\$ (43,422)	\$ 170,199
<b>Apr-23</b>	\$ 1,319,355	779,886	\$ 1.74	\$ 1,355,214	696	\$ 15,166	\$ 1,340,048	\$ 20,693	\$ (0.02)	\$ (18,597)	\$ 1,321,452	\$ 2,097	\$ 172,296
<b>May-23 (Est)</b>	\$ 1,357,719	807,298	\$ 1.74	\$ 1,402,848	708	\$ 15,427	\$ 1,387,421	\$ 29,701	\$ (0.02)	\$ (19,250)	\$ 1,368,171	\$ 10,451	\$ 182,748
													<b>Total Recovery E-Factor \$ 182,748</b>

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2023  
TSC  
Interest Calculation**

**TSC 2: Rate GS**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ 88</b>
<b>Jun-22</b>	721,749	\$ (176,897)	4.75%	9/12	\$ (6,302)	\$ (0.00)	\$ (305)	\$ (6,607)	\$ (6,519)
<b>Jul-22</b>	872,577	\$ 88,005	5.50%	8/12	\$ 3,227	\$ (0.00)	\$ (368)	\$ 2,859	\$ (3,660)
<b>Aug-22</b>	940,201	\$ 166,058	5.50%	7/12	\$ 5,328	\$ (0.00)	\$ (397)	\$ 4,931	\$ 1,271
<b>Sep-22</b>	922,247	\$ 167,363	6.00%	6/12	\$ 5,021	\$ (0.00)	\$ (389)	\$ 4,632	\$ 5,902
<b>Oct-22</b>	818,715	\$ 5,165	6.00%	5/12	\$ 129	\$ (0.00)	\$ (346)	\$ (216)	\$ 5,686
<b>Nov-22</b>	765,534	\$ (148,512)	6.00%	4/12	\$ (2,970)	\$ (0.00)	\$ (323)	\$ (3,293)	\$ 2,392
<b>Dec-22</b>	811,708	\$ 21,901	6.00%	9/12	\$ 986	\$ (0.00)	\$ (1,009)	\$ (23)	\$ 2,369
<b>Jan-23</b>	887,534	\$ 105,245	6.00%	8/12	\$ 4,210	\$ (0.00)	\$ (1,103)	\$ 3,107	\$ 5,476
<b>Feb-23</b>	839,750	\$ 184,905	6.00%	7/12	\$ 6,472	\$ (0.00)	\$ (1,043)	\$ 5,428	\$ 10,905
<b>Mar-23</b>	788,821	\$ (24,613)	6.00%	6/12	\$ (738)	\$ (0.00)	\$ (980)	\$ (1,719)	\$ 9,186
<b>Apr-23</b>	779,886	\$ 20,693	6.00%	5/12	\$ 517	\$ (0.00)	\$ (969)	\$ (452)	\$ 8,734
<b>May-23 (Est)</b>	807,298	\$ 29,701	6.00%	4/12	\$ 594	\$ (0.00)	\$ (1,003)	\$ (409)	\$ 8,325

**Net Interest \$ 8,325**

- (a) Interest Revenues are allocated on a percentage basis.
- (b) Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.  
 Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.  
 Effective September 21, 2022, interest rate changed from 5.50% to 6.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective November 2, 2022, interest rate changed from 6.25% to 7.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.  
 Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.
- (c) In this filing, interest rates for Sept-22, Oct-22 and Nov-22 were revised from 6.25%, 6.25% and 7%, respectively (from the previous filing made on Nov 11, 2022) to 6% in compliance with the Order in Docket No. L-2014-2421001. Please note that the revised November 2022 cumulative interest balance reflects interest rate changes as well as actual data replacing estimated data. In order to maintain the calculation methodology and integrity of the TSC model, footnote (c) was added instead of adding a separate line item on the rate sheet. See below for the adjustment details between the current filing and the previous Nov 11, 2022 filing -

Period	Interest Monthly Activity in Nov 11, 2022 Filing, (A)	Interest Monthly Adjustment, (B)	Adjusted Interest Monthly Activity in Current Filing, (C) = (A) + (B)	Period	Cumulative Interest Balance in Nov- 11, 2022 Filing, (D)	Adjusted Cumulative Interest Balance in Current Filing, (F) = (D) + (E)
Sep-22	\$ 4,841	\$ (209)	\$ 4,632	Sep-22	\$ 6,111	\$ (209)
Oct-22	\$ (211)	\$ (5)	\$ (216)	Oct-22	\$ 5,900	\$ (214)
Nov-22	\$ (501)	\$ (2,793)	\$ (3,294)	Nov-22	\$ 5,400	\$ (3,007)
	Monthly Adjustment Totals	<b>\$ (3,007)</b>				

**PECO - Electric**  
**June 2023 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 3: Rates HT, PD, EP**

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable Transmission Costs	\$ 1,612,309	\$1.23	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (800,679)	-\$0.61	p. 3 of 4
	b. Interest	<u>\$ (23,537)</u>	-\$0.02	p. 4 of 4
		\$ (824,216)	-\$0.63	
(3)	Net Recoverable (C - E)	\$ 2,436,525	\$1.85	
(4)	S = Projected Sales (kW) for Computation Period	1,316,006		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$1.97</b>		

**PECO - June 2023  
TSC  
C-Factor Calculation**

**TSC 3: Rates HT, PD, EP**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-23 (est)	\$ 264,305	222,628
Jul-23 (est)	\$ 273,131	232,060
Aug-23 (est)	\$ 273,131	232,907
Sept-23 (est)	\$ 264,305	230,759
Oct-23 (est)	\$ 273,131	202,518
Nov-23 (est)	\$ 264,305	195,134
<b>Total</b>	<b>\$ 1,612,309</b>	<b>1,316,006</b>

**Estimated Recovery C-Factor \$1.23 per kW**

**PECO - June 2023  
TSC  
E-Factor Calculation**

**TSC 3: Rates PD, HT, EP**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ (514,951)</b>
Jun-22	\$ 406,954	231,281	\$ 0.85	\$ 197,398	210	\$ 4,569	\$ 192,829	\$ (214,125)	\$ 0.27	\$ 62,610	\$ 255,439	\$ (151,515)	\$ (666,465)
Jul-22	\$ 363,227	247,634	\$ 0.85	\$ 211,356	190	\$ 4,132	\$ 207,224	\$ (156,003)	\$ 0.27	\$ 67,037	\$ 274,261	\$ (88,966)	\$ (755,432)
Aug-22	\$ 342,241	231,962	\$ 0.85	\$ 197,979	175	\$ 3,809	\$ 194,170	\$ (148,071)	\$ 0.27	\$ 62,794	\$ 256,965	\$ (85,276)	\$ (840,708)
Sep-22	\$ 338,772	243,402	\$ 0.85	\$ 207,743	179	\$ 3,898	\$ 203,846	\$ (134,926)	\$ 0.27	\$ 65,891	\$ 269,737	\$ (69,035)	\$ (909,743)
Oct-22	\$ 385,715	230,264	\$ 0.85	\$ 196,530	206	\$ 4,483	\$ 192,047	\$ (193,668)	\$ 0.27	\$ 62,335	\$ 254,382	\$ (131,333)	\$ (1,041,076)
Nov-22	\$ 343,822	178,025	\$ 0.85	\$ 151,944	175	\$ 3,807	\$ 148,137	\$ (195,684)	\$ 0.27	\$ 48,193	\$ 196,331	\$ (147,491)	\$ (1,188,567)
Dec-22	\$ 303,096	155,159	\$ 1.21	\$ 186,824	155	\$ 3,378	\$ 183,446	\$ (119,649)	\$ 0.68	\$ 105,059	\$ 288,505	\$ (14,590)	\$ (1,203,158)
Jan-23	\$ 250,474	200,540	\$ 1.21	\$ 241,467	128	\$ 2,785	\$ 238,682	\$ (11,793)	\$ 0.68	\$ 135,786	\$ 374,468	\$ 123,994	\$ (1,079,164)
Feb-23	\$ 199,412	142,780	\$ 1.21	\$ 171,919	113	\$ 2,455	\$ 169,463	\$ (29,949)	\$ 0.68	\$ 96,677	\$ 266,140	\$ 66,728	\$ (1,012,436)
Mar-23	\$ 226,474	157,474	\$ 1.21	\$ 189,612	116	\$ 2,520	\$ 187,092	\$ (39,382)	\$ 0.68	\$ 106,626	\$ 293,718	\$ 67,244	\$ (945,192)
Apr-23	\$ 196,959	164,127	\$ 1.21	\$ 197,622	104	\$ 2,264	\$ 195,358	\$ (1,600)	\$ 0.68	\$ 111,131	\$ 306,489	\$ 109,530	\$ (835,662)
May-23 (Est)	\$ 252,428	154,306	\$ 1.21	\$ 185,797	132	\$ 2,868	\$ 182,929	\$ (69,498)	\$ 0.68	\$ 104,481	\$ 287,410	\$ 34,983	\$ (800,679)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**Total Recovery E-Factor \$ (800,679)**

**PECO - June 2023  
TSC  
Interest Calculation**

**TSC 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ (9,052)</b>
<b>Jun-22</b>	231,281	\$ (214,125)	4.75%	9/12	\$ (7,628)	\$ 0.00	\$ 1,154	\$ (6,474)	\$ (15,526)
<b>Jul-22</b>	247,634	\$ (156,003)	5.50%	8/12	\$ (5,720)	\$ 0.00	\$ 1,236	\$ (4,484)	\$ (20,010)
<b>Aug-22</b>	231,962	\$ (148,071)	5.50%	7/12	\$ (4,751)	\$ 0.00	\$ 1,158	\$ (3,593)	\$ (23,603)
<b>Sep-22</b>	243,402	\$ (134,926)	6.00%	6/12	\$ (4,048)	\$ 0.00	\$ 1,215	\$ (2,833)	\$ (26,437)
<b>Oct-22</b>	230,264	\$ (193,668)	6.00%	5/12	\$ (4,842)	\$ 0.00	\$ 1,149	\$ (3,693)	\$ (30,129)
<b>Nov-22</b>	178,025	\$ (195,684)	6.00%	4/12	\$ (3,914)	\$ 0.00	\$ 888	\$ (3,025)	\$ (33,155)
<b>Dec-22</b>	155,159	\$ (119,649)	6.00%	9/12	\$ (5,384)	\$ 0.02	\$ 3,047	\$ (2,337)	\$ (35,492)
<b>Jan-23</b>	200,540	\$ (11,793)	6.00%	8/12	\$ (472)	\$ 0.02	\$ 3,938	\$ 3,466	\$ (32,026)
<b>Feb-23</b>	142,780	\$ (29,949)	6.00%	7/12	\$ (1,048)	\$ 0.02	\$ 2,804	\$ 1,755	\$ (30,270)
<b>Mar-23</b>	157,474	\$ (39,382)	6.00%	6/12	\$ (1,181)	\$ 0.02	\$ 3,092	\$ 1,911	\$ (28,360)
<b>Apr-23</b>	164,127	\$ (1,600)	6.00%	5/12	\$ (40)	\$ 0.02	\$ 3,223	\$ 3,183	\$ (25,177)
<b>May-23 (Est)</b>	154,306	\$ (69,498)	6.00%	4/12	\$ (1,390)	\$ 0.02	\$ 3,030	\$ 1,640	\$ (23,537)
								<b>Net Interest</b>	<b>\$ (23,537)</b>

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2022, interest rate changed from 4.00% to 4.75%.

Effective July 27, 2022, interest rate changed from 4.75% to 5.50%.

Effective September 21, 2022, interest rate changed from 5.50% to 6.25%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective November 2, 2022, interest rate changed from 6.25% to 7.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective December 14, 2022, interest rate changed from 7.00% to 7.50%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective February 1, 2023, interest rate changed from 7.50% to 7.75%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

Effective March 22, 2023, interest rate changed from 7.75% to 8.00%. Cap at 6% in compliance with the Order in Docket No. L-2014-2421001.

(c) In this filing, interest rates for Sept-22, Oct-22 and Nov-22 were revised from 6.25%, 6.25% and 7%, respectively (from the previous filing made on Nov 11, 2022) to 6% in compliance with the Order in Docket No. L-2014-2421001. Please note that the revised November 2022 cumulative interest balance reflects interest rate changes as well as actual data replacing estimated data. In order to maintain the calculation methodology and integrity of the TSC model, footnote (c) was added instead of adding a separate line item on the rate sheet. See below for the adjustment details between the current filing and the previous Nov 11, 2022 filing -

Period	Interest Monthly Activity in Nov 11, 2022 Filing, (A)	Monthly Adjustment, (B)	Adjusted Interest Monthly Activity in Current Filing, (C) = (A) + (B)	Period	Cumulative Interest Balance in Nov- 11, 2022 Filing, (D)	Adjustment, (E)	Adjusted Cumulative Interest Balance in Current Filing, (F) = (D) + (E)
Sep-22	\$ (3,002)	\$ 168	\$ (2,834)	Sep-22	\$ (26,605)	\$ 168	\$ (26,437)
Oct-22	\$ (3,894)	\$ 201	\$ (3,693)	Oct-22	\$ (30,500)	\$ 371	\$ (30,129)
Nov-22	\$ (2,782)	\$ (243)	\$ (3,025)	Nov-22	\$ (33,281)	\$ 126	\$ (33,155)
	Monthly Adjustment Totals	<b>\$ 126</b>					

**PECO - Electric**  
**June 2023 Transmission Service Charge (TSC)**  
**Semi-Annual Rate Calculation**

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable Transmission Costs	\$ 5,715	\$0.00072	p. 2 of 4
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 620	\$0.00008	p. 3 of 4
	b. Interest	\$ <u>19</u>	\$0.00000	p. 4 of 4
		\$ 639	\$0.00008	
(3)	Net Recoverable (C - E)	\$ 5,076	\$0.00064	
(4)	S = Projected Sales (kWh) for Computation Period	7,887,698		
(5)	T = Pennsylvania gross receipts tax rate	5.90%		
(6)	<b>TSC = [(C+E+I)/S]/(1-T)</b>	<b>\$0.00068</b>		

**PECO - June 2023  
TSC  
C-Factor Calculation**

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-23 (est)	\$ 937	1,287,091
Jul-23 (est)	\$ 968	1,338,093
Aug-23 (est)	\$ 968	1,344,348
Sept-23 (est)	\$ 937	1,322,110
Oct-23 (est)	\$ 968	1,262,569
Nov-23 (est)	\$ <u>937</u>	<u>1,333,487</u>
<b>Total</b>	<b>\$ 5,715</b>	<b>7,887,698</b>

**Estimated Recovery C-Factor \$0.00072 per kWh**



**PECO - June 2023  
TSC  
E-Factor Calculation**

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue <sup>(a)</sup> (4)	NSPL AVE MW (5)	Working Capital per MW/mo (6) = (5) * WC/mo	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue <sup>(a)</sup> (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
<b>Balance</b>													<b>\$ 2,075</b>
Jun-22	\$ 866	1,617,576	\$ 0.00077	\$ 1,322	0	\$ 10	\$ 1,313	\$ 446	\$ (0.00024)	\$ (411)	\$ 902	\$ 35	\$ 2,110
Jul-22	\$ 885	1,601,746	\$ 0.00077	\$ 1,233	0	\$ 10	\$ 1,223	\$ 338	\$ (0.00024)	\$ (383)	\$ 840	\$ (45)	\$ 2,065
Aug-22	\$ 909	1,663,951	\$ 0.00077	\$ 1,281	0	\$ 10	\$ 1,271	\$ 362	\$ (0.00024)	\$ (398)	\$ 873	\$ (36)	\$ 2,029
Sep-22	\$ 882	1,646,523	\$ 0.00077	\$ 1,267	0	\$ 10	\$ 1,257	\$ 375	\$ (0.00024)	\$ (394)	\$ 863	\$ (19)	\$ 2,010
Oct-22	\$ 873	1,652,865	\$ 0.00077	\$ 1,273	0	\$ 10	\$ 1,263	\$ 390	\$ (0.00024)	\$ (396)	\$ 867	\$ (6)	\$ 2,005
Nov-22	\$ 931	1,660,226	\$ 0.00077	\$ 1,278	0	\$ 10	\$ 1,268	\$ 337	\$ (0.00024)	\$ (397)	\$ 871	\$ (60)	\$ 1,944
Dec-22	\$ 926	1,668,534	\$ 0.00065	\$ 1,286	0	\$ 10	\$ 1,275	\$ 349	\$ (0.00027)	\$ (528)	\$ 747	\$ (179)	\$ 1,765
Jan-23	\$ 935	1,669,842	\$ 0.00065	\$ 1,083	0	\$ 10	\$ 1,073	\$ 137	\$ (0.00027)	\$ (445)	\$ 628	\$ (307)	\$ 1,458
Feb-23	\$ 839	1,730,687	\$ 0.00065	\$ 1,149	0	\$ 10	\$ 1,138	\$ 299	\$ (0.00027)	\$ (472)	\$ 667	\$ (172)	\$ 1,285
Mar-23	\$ 902	1,745,003	\$ 0.00065	\$ 1,135	0	\$ 10	\$ 1,125	\$ 223	\$ (0.00027)	\$ (466)	\$ 659	\$ (243)	\$ 1,043
Apr-23	\$ 835	1,616,227	\$ 0.00065	\$ 1,049	0	\$ 10	\$ 1,039	\$ 204	\$ (0.00027)	\$ (431)	\$ 609	\$ (227)	\$ 816
May-23 (Est)	\$ 895	1,681,753	\$ 0.00065	\$ 1,203	0	\$ 10	\$ 1,193	\$ 298	\$ (0.00027)	\$ (494)	\$ 699	\$ (196)	\$ 620
<b>Total Recovery E-Factor</b>												<b>\$ 620</b>	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2023  
TSC  
Interest Calculation**

**TSC 4: Rates SLE, SLS, SLC, POL, AL, TLCL**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate <sup>(b)</sup> (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues <sup>(a)</sup> (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
<b>Balance</b>									<b>\$ 36</b>
<b>Jun-22</b>	1,617,576	\$ 446	4.75%	9/12	\$ 16	\$ (0.00000)	\$ (7)	\$ 9	\$ 44
<b>Jul-22</b>	1,601,746	\$ 338	5.50%	8/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 6	\$ 50
<b>Aug-22</b>	1,663,951	\$ 362	5.50%	7/12	\$ 12	\$ (0.00000)	\$ (7)	\$ 5	\$ 55
<b>Sep-22</b>	1,646,523	\$ 375	6.00%	6/12	\$ 11	\$ (0.00000)	\$ (7)	\$ 4	\$ 59
<b>Oct-22</b>	1,652,865	\$ 390	6.00%	5/12	\$ 10	\$ (0.00000)	\$ (7)	\$ 3	\$ 62
<b>Nov-22</b>	1,660,226	\$ 337	6.00%	4/12	\$ 7	\$ (0.00000)	\$ (7)	\$ (0)	\$ 62
<b>Dec-22</b>	1,668,534	\$ 349	6.00%	9/12	\$ 16	\$ (0.00001)	\$ (17)	\$ (2)	\$ 61
<b>Jan-23</b>	1,669,842	\$ 137	6.00%	8/12	\$ 5	\$ (0.00001)	\$ (15)	\$ (9)	\$ 52
<b>Feb-23</b>	1,730,687	\$ 299	6.00%	7/12	\$ 10	\$ (0.00001)	\$ (15)	\$ (5)	\$ 47
<b>Mar-23</b>	1,745,003	\$ 223	6.00%	6/12	\$ 7	\$ (0.00001)	\$ (15)	\$ (9)	\$ 38
<b>Apr-23</b>	1,616,227	\$ 204	6.00%	5/12	\$ 5	\$ (0.00001)	\$ (14)	\$ (9)	\$ 29
<b>May-23 (Est)</b>	1,681,753	\$ 298	6.00%	4/12	\$ 6	\$ (0.00001)	\$ (16)	\$ (10)	\$ 19
								<b>Net Interest</b>	<b>\$ 19</b>

(a) Interest Revenues are allocated on a percentage basis.

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Sep-22	\$ 5	\$ (1)	\$ 4	Sep-22	\$ 60	\$ (1)
Oct-22	\$ 3	\$ -	\$ 3	Oct-22	\$ 63	\$ (1)
Nov-22	\$ 3	\$ (3)	\$ -	Nov-22	\$ 66	\$ (4)
	Monthly Adjustment Totals	\$ (4)				