



COMMONWEALTH OF PENNSYLVANIA  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
COMMONWEALTH KEYSTONE BUILDING  
400 NORTH STREET, HARRISBURG, PA 17120

BUREAU OF  
INVESTIGATION  
&  
ENFORCEMENT

May 25, 2023

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Re: Pennsylvania Public Utility Commission,  
Bureau of Investigation and Enforcement v.  
Columbia Gas of Pennsylvania, Inc.  
Docket No. C-2023-  
**Formal Complaint (Damage Prevention)**

Dear Secretary Chiavetta:

Enclosed for electronic filing please find the Complaint in the above-referenced case on behalf of the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission. Copies have been served on the parties of record in accordance with the Certificate of Service.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'K. Myers', written in a cursive style.

Kourtney L. Myers  
Prosecutor  
Bureau of Investigation and Enforcement  
PA Attorney ID No. 316494  
(717) 705-4366  
[komyers@pa.gov](mailto:komyers@pa.gov)

KLM/jfm  
Enclosures

cc: Per Certificate of Service

## NOTICE

**A. You must file an Answer within 20 days of the date of service of this Complaint.**

The date of service is the date as indicated at the top of the Secretarial Letter. *See* 52 Pa. Code §1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

**Additionally, please serve a copy on:**

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
400 North Street  
Harrisburg, PA 17210

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the requested relief.

C. You may elect not to contest this Complaint by paying the administrative penalty within 20 days. Send only a certified check or money order made payable to the "Commonwealth of Pennsylvania," with the docket number indicated, and mail to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the requested relief set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

|                                         |   |                    |
|-----------------------------------------|---|--------------------|
| Pennsylvania Public Utility Commission, | : |                    |
| Bureau of Investigation and Enforcement | : |                    |
|                                         | : |                    |
| v.                                      | : | Docket No. C-2023- |
|                                         | : |                    |
| Columbia Gas of Pennsylvania, Inc.      | : |                    |

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**FORMAL COMPLAINT**

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NOW COMES the Bureau of Investigation and Enforcement (“I&E”) of the Pennsylvania Public Utility Commission (“Commission”), by its prosecuting attorneys, and files this Damage Prevention Complaint (“Complaint”) against Columbia Gas of Pennsylvania, Inc. (“Respondent” or “Columbia Gas”),<sup>1</sup> pursuant to Sections 182.8(c)-(d) and 182.10 of the Underground Utility Line Protection Law, Act of October 30, 2017, P.L.806, No. 50 (hereinafter referred to as the “PA One Call Law”), 73 P.S. §§ 182.8(c)-(d) and 182.10.<sup>2</sup> In support of its Complaint, I&E respectfully represents the following:

**I. COMMISSION JURISDICTION AND AUTHORITY**

1. The Pennsylvania Public Utility Commission, with a mailing address of 400 North Street, Harrisburg, PA 17120, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to, *inter alia*, enforce compliance by project owners and other stakeholders pursuant to Section 182.10 of the PA One Call Law, 73 P.S. § 182.10.

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<sup>1</sup> Columbia Gas is a natural gas distribution company owned by NiSource, Inc.

<sup>2</sup> The purpose of the PA One Call Law is to protect the public health and safety by preventing excavation or demolition work from damaging underground lines used in providing electricity, communication, gas, propane, oil delivery, oil product delivery, sewage, water or other service; imposing duties upon the providers of such service and persons and other entities preparing drawings or performing excavation or demolition work; and prescribing penalties.

2. Complainant is the Commission's Bureau of Investigation and Enforcement, which is the bureau established to take enforcement actions against public utilities and other entities subject to the Commission's jurisdiction pursuant to 66 Pa.C.S. § 308.2(a)(11); *See also Implementation of Act 129 of 2008; Organization of Bureaus and Offices*, Docket No. M-2008-2071852 (Order entered August 11, 2011) (delegating authority to initiate proceedings that are prosecutory in nature to I&E), including actions to enforce compliance of the PA One Call Law.

3. Complainant is represented by:

Kourtney L. Myers  
Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
400 North Street  
Harrisburg, PA 17120

Michael L. Swindler  
Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
400 North Street  
Harrisburg, PA 17120

4. Respondent is Columbia Gas of Pennsylvania, Inc. with a main mailing address of 121 Champion Way, Suite 100, Canonsburg, Pennsylvania 15317.

5. Respondent is a “project owner” as that term is defined at 73 P.S. § 176 as it “engaged an excavator for construction or any other project which requires excavation or demolition work.”

6. “Excavation work” is defined as “the use of powered equipment or explosives in the movement of earth, rock or other material, and includes, but is not limited to, anchoring, augering, backfilling, blasting, boring, digging, ditching, drilling, driving-in, grading, plowing-in, pulling-in, ripping, scraping, trenching and tunneling.” 73 P.S. § 176.

7. “Powered equipment” is defined as “any equipment energized by an engine or motor and used in excavation or demolition work.” 73 P.S. § 176.

8. “Complex project” is defined as “an excavation that involves more work than properly can be described in a single locate request or any project designated as such by the excavator or facility owner as a consequence of its complexity or its potential to cause significant disruption to lines or facilities and the public, including excavations that require scheduling locates over an extended time frame.” 73 P.S. § 176.

9. “Final design” is defined as “the engineering and construction drawings that are provided to a bidder or other person who is asked to initiate construction on the bid date or the date the project is set for construction in the absence of a bid.” 73 P.S. § 176.

10. “Subsurface utility engineering” or “SUE” is defined as “those techniques set forth in the American Society of Civil Engineers (ASCE) most recently published standard CI/ASCE 38-02, or its successor document as determined by the One Call System.” 73 P.S. § 176.

11. The American Society of Civil Engineering defines SUE as “a branch of engineering practice that involves managing certain risks associated with utility mapping at appropriate quality levels, utility coordination, utility relocation design and coordination, utility condition assessment, communication of utility data to concerned parties, utility relocation cost estimates, implementation of utility accommodation policies, and utility design.” American Society of Civil Engineering (2002). *Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data*. ASCE Codes and Standards Activity Committee (CSAC) New York, NY.

12. Utility quality level A is defined as the “[p]recise horizontal and vertical location of utilities obtained by the actual exposure (or verification of previously exposed and surveyed utilities) and subsequent measurement of subsurface utilities, usually at a specific point. Minimally intrusive excavation equipment is typically used to minimize the potential for utility damage. A precise horizontal and vertical location, as well as other utility attributes, is shown on plan documents. Accuracy is typically set to 15-mm vertical to applicable horizontal survey and mapping accuracy as defined or expected by the project owner.” American Society of Civil Engineering (2002). *Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data*. ASCE Codes and Standards Activity Committee (CSAC) New York, NY.

13. Utility quality level B is defined as the “[i]nformation obtained through the application of appropriate surface geophysical methods to determine the existence and approximate horizontal position of subsurface utilities. Quality level B data should be reproducible by surface geophysics at any point of their depiction. This information is surveyed to applicable tolerances defined by the project and reduced onto plan documents.” American Society of Civil Engineering (2002). *Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data*. ASCE Codes and Standards Activity Committee (CSAC) New York, NY.

14. Utility quality level C is defined as the “[i]nformation obtained by surveying and plotting visible above-ground utility features and by using professional judgment in correlating this information to quality level D information.” American Society of Civil Engineering (2002). *Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data*. ASCE Codes and Standards Activity Committee (CSAC) New York, NY.

15. Utility quality level D is defined as the “[i]nformation derived from existing records or oral recollections.” American Society of Civil Engineering (2002). *Standard Guideline for the Collection and Depiction of Existing Subsurface Utility Data*. ASCE Codes and Standards Activity Committee (CSAC) New York, NY.

16. Respondent, as a project owner, is subject to the power and authority of this Commission pursuant to Section 182.10 of the PA One Call Law, 73 P.S. § 182.10, which requires project owners to comply with the PA One Call Law.

17. Sections 182.8(c)-(d) and 182.10 of the PA One Call Law, 73 P.S. §§ 182.8(c)-(d) and 182.10, authorize the Commission to, *inter alia*, hear and determine complaints, arising from the rejection of an informal determination issued by the Pennsylvania Damage Prevention Committee (“DPC”) against project owners for violations of the PA One Call Law and enforce the provisions of the PA One Call Law.

18. Section 182.10(a) of the PA One Call Law, 73 P.S. § 182.10(a), authorizes the Commission to impose administrative penalties on project owners who violate the PA One Call Law. Section 182.10(b)(1)(i)-(ii) allows for the imposition of an administrative penalty not to exceed \$2,500 for each violation or if the violation results in injury, death, or property damage of \$25,000 or more, an administrative penalty not to exceed \$50,000.

19. Pursuant to the provisions of the applicable Commonwealth and Federal statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

## **II. FACTUAL BACKGROUND**

20. On or about May 28, 2020, at approximately 03:50 PM, while boring to install a gas service line for Columbia Gas, Northern Pipeline Construction (“NPL”) damaged an unmarked gas line owned and operated by Respondent at or near East Maiden Street, at the

nearest intersection of McCoy Lane, South Strabane Township, Washington County, Pennsylvania (hereinafter referred to as “work site” or “complex project”).

21. NPL’s excavation work was performed under a complex project ticket submitted with the Pennsylvania One Call System (“POCS”) on June 6, 2019 at POCS Serial No. 20191572778. The complex project ticket is attached as I&E Exhibit 1.

22. Columbia Gas is the project owner of the complex project and facility owner of the damaged, underground gas facility.

23. In response to the line strike, the Pennsylvania Emergency Management Agency reported gas facility damage on East Maiden Street in South Strabane Township to I&E’s Pipeline Safety Division.

24. On May 28, 2020, I&E Pipeline Safety Engineers responded to the line strike and conducted inspections of Respondent’s facilities and/or records in Washington, Pennsylvania.

25. I&E Pipeline Safety Engineers’ inspections determined that NPL struck an unmarked 8-inch medium pressure plastic main.

26. The inspections further determined that the 8-inch main had not been added to Columbia Gas’ mapping system.

27. Accordingly, on August 24, 2020, I&E’s Pipeline Safety Section issued a Non-Compliance Letter<sup>3</sup> to Respondent wherein Respondent was cited for the following violations of federal and state pipeline safety laws and regulations:

- a. Failing to follow its own procedures by not clearly marking the location of its underground gas facilities at the work site in violation of 49 CFR § 192.605(a);

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<sup>3</sup> On or about November 16, 2020, the Non-Compliance Letter was closed out as I&E’s Pipeline Safety Division deemed Respondent to have addressed the violations raised in the Non-Compliance Letter.

- b. Failing to provide temporary marking of its underground gas facilities at the work site in violation of 49 CFR § 192.614(c)(5);
- c. Failing to protect the public from danger and exercise reasonable care by not marking its underground gas facilities at the work site in violation of 52 Pa. Code § 59.33(a); and
- d. Failing to keep complete maps of its entire distribution system when it failed to record the unmapped underground gas facilities at the work site in violation of 52 Pa. Code § 59.37.

28. On or about December 14, 2021, the Pennsylvania Damage Prevention Committee (“DPC”) issued an informal determination against Respondent at DPC Case No. 015431, with respect to the line strike, wherein Respondent was cited for the following violations of the PA One Call Law:

- a. Failing to mark, stake, locate or otherwise provide the position of the facility owner’s underground lines at the work site within 18 inches horizontally from the outside wall of such line in violation of 73 P.S. § 177(5)(i); and
- b. Failing to utilize sufficient quality levels of subsurface utility engineering to properly determine the existence and positions of underground facilities when designing known complex projects having an estimated cost of four hundred thousand dollars (\$400,000) or more in violation of 73 P.S. § 181.1(1).

29. In response, Respondent accepted the DPC’s informal determination, in part, and rejected the informal determination with respect to the violation of 73 P.S. § 181.1(1).

30. Respondent's rejection, in part, of the DPC's informal determination was referred to I&E's Enforcement Division pursuant to 73 P.S. § 182.8(c)(2) for the purpose of filing the instant complaint.

31. Columbia Gas, as the project owner of the complex project, had the duty "to utilize *sufficient* quality levels of subsurface utility engineering or other similar techniques whenever practicable to properly determine the existence and positions of underground facilities when designing known complex projects having an estimated cost of four hundred thousand dollars (\$400,000) or more." 73 P.S. § 181.1(1) (emphasis added).

32. In response to the line strike, Respondent submitted an Alleged Violation Report ("AVR")<sup>4</sup> with the POCS, pursuant to 73 P.S. § 181.1(7), wherein Respondent admitted in its AVR that "an unmapped 8" plastic medium pressure main . . . was not located due to lack of documentation on the facility" and that "[d]uring the internal investigation of this damage, it was determined that 275' of 8" plastic gas main was installed in 2000 as a bypass to the 8" steel gas main." Respondent's AVR is attached hereto as I&E Exhibit 2.

33. Respondent reported in its AVR that it utilized only Utility Quality Levels C and D subsurface utility engineering ("SUE") techniques when designing the complex project. *See* I&E Exhibit 2.

34. Respondent's AVR identified the work site as "E. Maiden St." at the nearest intersections with "McCoy Lane" and "Lacock Hill" in Washington County, Pennsylvania, which is an urban/suburban area. *See* I&E Exhibit 2.

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<sup>4</sup> The purpose of an AVR is to report to the Commission, through the POCS, an alleged violation of the PA One Call Law that occurred in association with excavation or demolition work. *See* 73 P.S. §§ 176 and 181.1(7).

35. East Maiden Street, also known as combined U.S. Route 19 and 40, provides direct access to downtown Washington and Interstate 79 and consists of both residential and commercial developments.

36. Forty (40) homes were evacuated as a result of the incident. *See* I&E Exhibit 2.

37. The entire length of the excavation work for the complex project was “19,315 ft.” *See* I&E Exhibit 2.

38. The cost of the complex project was \$6,352,292. *See* I&E Exhibit 2.

39. The depth of excavation for the complex project was up to 36 inches. *See* I&E Exhibit 2.

40. Several final design tickets were placed with the POCS for the complex project at POCS Serial Nos. 20191131759, 21091131760, and 20191131761. The design tickets and responses thereto are attached as I&E Exhibits 3A-C.

41. The responses to the design tickets demonstrate several potential utility conflicts to be encountered on the project, indicating a likelihood of impact on the existing subsurface utilities at the work site. *See* I&E Exhibits 3A-C.

42. Respondent utilized boring during the complex project, which poses a greater risk of damage to utilities when accurate records are not available compared to direct excavation. *See* I&E Exhibit 2.

43. Additionally, since 2014, I&E’s Pipeline Safety Division has inspected thirteen (13) facility damages that have occurred within Columbia Gas’ Washington, PA Shop region, alone.

44. In four (4) of those inspections, I&E Pipeline Safety issued Non-Compliance Letters wherein Respondent was cited for violating 52 Pa. Code § 59.37.

45. Due to the aforementioned factors listed in Paragraphs 35-44, *supra*, Utility Quality Levels C and D SUE were *insufficient* levels of SUE to properly determine the existence and positions of Respondent's underground facilities at the work site.

46. Had Respondent utilized *at least* Utility Quality Level B SUE, it would have obtained information through the application of appropriate surface geophysical methods to determine the existence and approximate horizontal position of *unmapped* underground gas facilities at the Work Site.

47. Columbia Gas, as the project owner of the complex project, may not release a project to bid or construction until *after* final design is completed. 73 P.S. § 181.1(3) (emphasis added).

48. NPL submitted a complex project ticket with the POCS on June 6, 2019. *See* I&E Exhibit 1.

49. Columbia Gas' Erosion & Sedimentation Control and Site Restoration Plan ("E&S Plan") for the complex project is dated July 2019. The title sheet of Respondent's E&S Plan is attached as I&E Exhibit 4.

50. Therefore, Columbia Gas released the complex project to bid or construction before the final design of the complex project was completed.

### **III. VIOLATIONS**

51. Paragraphs 1-50 above are incorporated herein as if stated in their entirety.

52. Respondent failed to utilize sufficient quality levels to determine the existence and positions of underground facilities in that Respondent only utilized Utility Quality Levels C and D SUE when designing the complex project.

This is a violation of Section 181.1(1) of the PA One Call Law, 73 P.S. § 181.1(1), requiring a project owner “[t]o utilize sufficient quality levels of subsurface utility engineering . . . to properly determine the existence and positions of underground facilities when designing known complex projects having an estimated cost of four hundred thousand dollars (\$400,000) or more.”

Pursuant to the factors set forth in Section 182.10(b)(2)(i)-(vi) of the PA One Call Law, 73 P.S. § 182.10(b)(2)(i)-(vi), the Bureau of Investigation and Enforcement’s proposed administrative penalty for this violation is \$2,500.

53. Respondent released a complex project to bid or construction before final design was completed in that the construction phase of the complex project preceded the completion of final design of the complex project.

This is a violation of Section 181.1(3) of the PA One Call Law, 73 P.S. § 181.1(3), requiring a project owner “[t]o not release to bid or construction any project until after final design is completed.”

Pursuant to the factors set forth in Section 182.10(b)(2)(i)-(vi) of the PA One Call Law, 73 P.S. § 182.10(b)(2)(i)-(vi), the Bureau of Investigation and Enforcement’s proposed administrative penalty for this violation is \$2,500.

**WHEREFORE**, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission respectfully requests that the Commission:

- (a) Find Respondent to be in violation of the PA One Call Law at Sections 181.1(1) and (3), 73 P.S. §§ 181.1(1) and (3);
- (b) Impose a total administrative penalty upon Respondent in the amount of \$5,000;

- (c) Order Respondent to take the following corrective actions:
- (i) Create a process in the project development phase for engineers and designers to evaluate sufficient quality levels of SUE for all pipeline replacement projects. This information shall be used by Respondent to ensure sufficient quality levels of SUE are utilized for all future projects;
  - (ii) Provide training to all Columbia Gas personnel, including consultants, responsible for developing projects that may have impacts to subsurface utilities regarding the evaluation for sufficient quality levels of SUE; and
  - (iii) Create a constructability review process to ensure design plans, including Erosion & Sedimentation Control and Site Restoration Plans, are completed, and finalized prior to the construction project being awarded to a contractor. This shall include verifying that the location of existing and proposed utilities align between design plans for a project; and
- (d) Order such other remedies as the Commission may deem appropriate.

Respectfully submitted,



Kourtney L. Myers  
Prosecutor  
PA Attorney ID No. 316494

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Date: May 25, 2023

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

|                                         |   |                    |
|-----------------------------------------|---|--------------------|
| Pennsylvania Public Utility Commission  | : |                    |
| Bureau of Investigation and Enforcement | : |                    |
|                                         | : |                    |
| v.                                      | : | Docket No. C-2023- |
|                                         | : |                    |
| Columbia Gas of Pennsylvania, Inc.      | : |                    |

**VERIFICATION**

I, Melissa M. McFeaters, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: May 25, 2023

  
\_\_\_\_\_  
Melissa M. McFeaters, P.E.  
Fixed Utility Valuation Engineer II  
Pipeline Safety Division  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

**I&E**  
**EXHIBIT 1**

CDC 00000 POCs MM/DD/YY TT:TT:TT 20191572778-000 NEW XCAV CMPX

=====PENNSYLVANIA UNDERGROUND UTILITY LINE PROTECTION REQUEST=====

Serial Number--[20191572778]-[000] Channel#--[1356AWEB][0000][2019-01]

Message Type--[NEW][EXCAVATION][COMPLEX PROJECT]  
Preconstruction Meeting Requested--[Y]

Proposed Meeting Date and Time--[11-Jun-19] [0900]  
Lawful Start Date--[20-Jun-19] Response Due Date--[10-Jun-19]

Meeting Location--  
[WIRED ROLLER SKATING PARKING LOT10 MCCOY LANEWASHINGTON PA 15301]

Caller--[KAITLIN HORNAK]  
Caller Phone--[724-531-3579]  
Excavator--[NORTHERN PIPELINE]  
Address--[850 WILMINGTON ST]  
City--[WASHINGTON] State--[PA] Zip--[15301]  
FAX--[ ] Caller Type--[B]  
Email--[KHORNAK@GONPL.COM]

Onsite Contact--[SAM WALZ]  
Onsite Contact Phone--[724-531-5934]  
Best Time to Call--[ANYTIME]  
Onsite Contact Email--[ACOVEY@GONPL.COM]

Scope of Work  
County--[WASHINGTON]  
Municipality--[AMWELL TWP]  
Municipality--[SOUTH STRABANE TWP]  
Municipality--[WASHINGTON CITY]

Location Information--  
[THIS PROJECT WILL START AS FAR NORTH AS DUNN AVE PAST WASHINGTON PARK AND  
EXTEND DOWN TO EAST MAIDEN ST. IT WILL ALSO GO SOUTH ON WAYNESBURG RD AND  
NORTHEAST ON VANCE STATION RD.]  
Caller Lat/Lon--[ ]  
Attachments--[http://www.pa811.org/attachments/20191572778]  
Type of Work--[GAS LINE CONSTRUCTION]

Owner--[NPL]  
Job Number--[ ]  
PennDOT Contract/Permit Number--[ ]  
CPA Project ID--[429456]

Prepared--[06-Jun-19] at [1356] by [KHORNAK]

Remarks--  
[\*\*\*\*\*==ADDITIONAL MEETING INFORMATION=====]  
ALL FACILITY OWNERS ARE REQUIRED TO ATTEND THIS MEETING UNLESS A CLEAR  
RESPONSE CAN BE DETERMINED FROM THE SCOPE OF WORK.]

|      |                     |      |                     |      |                     |
|------|---------------------|------|---------------------|------|---------------------|
| AH 0 | AH =WINDSTREAM      | AMW0 | AMW=AMWELL TWP      | BD 0 | BD =VERIZON PA      |
| CGG0 | CGG=COLUMBIA GAS TR | CSA0 | CSA=COL GAS         | EG10 | EG1=CONSOLIDATD COM |
| KN 0 | KN =WEST PENN POWER | LLM0 | LLM=LAURL MTN MIDST | LWD0 | LWD=LEATHERWOOD     |
| MWL0 | MWL=MARKWEST LIBRTY | PNZ0 | PNZ=SHELL APPALACH  | TFI0 | TFI=T&F OPERATING   |
| TMW0 | TMW=COMCAST         | WEW0 | WEW=WASH E WASH JA  | WF 0 | WF =COL GAS WASH    |
| WI 0 | WI =PAWC MCMURRAY   | SOS0 | SOS=S STRABANE TWP  | WTC0 | WTC=WASHINGTON CITY |

Serial Number--[20191572778]-[000]  
===== Copyright (c) 2019 by Pennsylvania One Call System, Inc. =====

**I&E**  
**EXHIBIT 2**

# Alleged Violation Report

PA Act 287, as amended 73 P. S. § 176 et. seq.  
Powered by Pennsylvania One Call System, Inc.

**AVR Number** AVR2020JUN110008

**AVR Version** 1

**First Name** Ray **Last Name** Geesey

**Company Name** Columbia Gas of PA - Central

**Address** 305 N Franklin St

**City** Hanover

**State** PA

**Zip Code** 17331

**Email** abreighner@nisource.com **Phone** 717-324-0580

**Ext**

## Role

**Submitter Role(s) (?)**

|                                                    |                                                   |
|----------------------------------------------------|---------------------------------------------------|
| <input checked="" type="checkbox"/> Facility Owner | <input checked="" type="checkbox"/> Designer      |
| <input type="checkbox"/> Excavator                 | <input checked="" type="checkbox"/> Project Owner |
| <input type="checkbox"/> Locator                   | <input type="checkbox"/> Enforcement Agency       |
| <input type="checkbox"/> Other                     |                                                   |

Are you representing a company other than your own?  Yes  No

What company or individual are you representing?

## Alleged Violation Information

**PUC Case Number (if known)**

**Related AVR Number (?)**

**Type of Alleged Violation (?)** Facility Owner Issue

**Reason** Missing or incorrect facility line maps or records §2(1) and §2(2)

**When did the alleged violation occur? (?)** 05/28/2020

03:50:00 PM

Was the One Call System notified?  Yes  No

Original Serial Number

Please enter the 11 digit One Call Serial Number under which work was taking place, which will populate the work site information of this alleged violation.

20200871566

Related Damage Serial Number, if applicable

20201494112

Other Related Serial Numbers (?)

20191131761

Other Related Serial Numbers (?)

20191572778

Other Related Serial Numbers (?)

20201493630

Was the excavation exempt from One Call notification?  Yes  No  Unknown

Reason for Exemption

## Event Information



County

WASHINGTON

Municipality

SOUTH STRABANE TWP

Ward

0

Work Site

E MAIDEN ST

Nearest Intersection

MCCOY LN

Second Intersection

LACOCK HILL

Geolocation (?)

## Affected Facility Information



Primary Right of Way Type

Public

Public Right of Way Type

City Street

Private Right of Way Type

Affected Operation

Gas

Facility Subtype Affected

Distribution

Facility Owner Company Name

Columbia Gas of PA

Contact First Name DJ

Last Name Jarvie

Address

City

State

Zip

Email

Phone

Joint Trench?  Yes  No  Unknown

Involve Cross Bore?  Yes  No  Unknown

Measured Depth from Grade 18" - 36" / 46 - 91 cm

Exact Measured Depth from Grade Enter the inches or centimeters with number and measurement used

## Work Information



Start Date of Excavation (?) 05/28/2020  
07:00:00 AM

Excavation Activity NATURAL GAS

Excavator Company Name Northern Pipeline Construction

Contact First Name Jennifer Last Name Jacobs

Address 199 S Johnson Road

City Houston

State PA

Zip 15342

Email jjacobs@gonpl.com Phone 724-678-7034

Marked in White  Yes  No  Unknown

Method of Excavation BORING (SELECT TECHNIQUE)

Equipment Used What Equipment was used for excavation or demolition when the event occurred?  
PROBING DEVICE

Type of Excavator What is the type of excavator for whom the work was being done when the event occurred?  
Non-utility Pipeline Operator

Did Excavator incur down time?  Yes  No  Unknown

How much down time? 3+ hrs

Estimated cost of down time Unknown

Was a response posted to the One Call System?  Yes  No  Unknown

Was the design serial number on the plans/bid documents?  Yes  No  Unknown

Were the lines shown on the plans/bid documents?  Yes  No  Unknown



Approximately how many customers were affected? 2 - 10

Exact Number of Customers Affected

Cost of Damaged Line Repair? Unknown

Exact Cost of Damaged Line Repair

Was other property damaged?  Yes  No

What other property was damaged?

Cost of Other Property Repair

## Locator/Locate Information



Who was the facility line locator? Contract Locator

Locator Company NPL

Contact First Name Last Name

Address

City

State

Zip

Email Phone

Was the line marked?  Accurately  Inaccurately/Incompletely  Not Marked  
 Unknown

Were facilities marked according to APWA/CGA temporary marking color code (ANSI standard Z535.1)?  Yes  No  Unknown

What types of marks were present?  
 Paint  
 Flags  
 Stakes  
 Other

Were offset markings used?  Yes  No  Unknown

Condition of Marks

Was the line marked by the response due date or within the agreed upon locate schedule? (?)  Yes  No  Unknown

Reason for Late Locate

Was the excavation within the tolerance zone? (?)  Yes  No  Unknown

Was there an indication of underground facilities (clear evidence) in the excavation area?  Yes  No  Unknown

What was the evidence? (meter/pedestal, pipeline marker, valve box, hydrant, manhole, etc.)

What method(s) were used to locate the facility?  Electronic  Visual  Records  Exposed

Did the excavator request payment under PennDOT Form 408 specifications for extra work performed on a force account basis?  Yes  No

**Additional Locate Comments**

The NPL Locator, who was locating on behalf of Columbia Gas for an infrastructure replacement project, used direct connect and company records to correctly locate two steel mainlines; a 6" coated steel low pressure gas main and an 8" bare steel medium pressure gas main.

There was an unmapped 8" plastic medium pressure main that was not located due to lack of documentation on the facility.

If this incident involved any locating/markings errors, please include all records related to the locator's training and qualification (including training to meet UULPL standards as well as Operator Qualification).

## Summary and Attachments

**Provide a summary of the event**

NPL was working on behalf of Columbia Gas for an infrastructure replacement project. The crew used prudent digging techniques to spot and expose the 6" and 8" steel gas mains in order to bore for installation of a gas service line. During the bore, the 2" mole struck the unmapped 8" plastic gas main.

During the internal investigation of this damage, it was determined that 275' of 8" plastic gas main was installed in 2000 as a bypass to the 8" steel gas main. However, the information was not submitted to the proper company department in order to correctly display on company mapping.

In response to finding this facility, Columbia Gas has used GPS technology to ascertain the precise location of the 8" plastic gas main and updated the facilities correctly on company mapping.

If more space is needed, attach additional pages or documents.

**Attachments**

|              |        |
|--------------|--------|
| IMG_0049.JPG | 6.62MB |
| IMG_0053.JPG | 4.62MB |
| IMG_0056.JPG | 7.7MB  |
| IMG_0057.JPG | 6.57MB |
| IMG_0058.JPG | 2.16MB |
| IMG_0083.JPG | 5.37MB |

Attach pictures and additional documents

**Submit Date** 06/11/2020

## Compliance Update

**Research Result**

- Listed tickets found
- Additional tickets found
- No tickets found

**Additional Tickets Found**

---

**Additional Serial Numbers**                      20191230205

---

**Additional Serial Numbers**                      20191230206

---

**Additional Serial Numbers**                      20191131760

---

**Additional Serial Numbers**                      20191131761

---

**Additional Serial Numbers**                      20191131759

---

**Additional Serial Numbers**

---

**Ticket Attachment**

|                                                                                        |        |
|----------------------------------------------------------------------------------------|--------|
| SN-20200871566-20201494112-<br>20191131761-20191572778-<br>20201493630-20191230205.pdf | 6.77MB |
| SN-20191230206-20191131760-<br>20191131761-20191131759.pdf                             | 3.99MB |

**Comments**

**I&E**  
**EXHIBIT 3A**

CDC 00000 POCS MM/DD/YY TT:TT:TT 20191131759-000 NEW XCAV DSGN

=====  
Serial Number--[20191131759]-[000] Channel#--[1026AWEB][0000][2019-01]  
Message Type--[NEW][EXCAVATION][FINAL DESIGN]

County--[WASHINGTON] Municipality--[AMWELL TWP]  
Work Site--[E MAIDEN ST]  
Nearest Intersection--[WAYNESBURG RD]  
Second Intersection--[STEWART AV]  
At Intersection--[N] Between Intersections--[N]  
Subdivision--[ ]

Location Information--

[ ]  
Caller Lat/Lon--[ ]  
Mapped Type--[C] Mapped Lat/Lon--

[ ]  
Attachments--[http://www.pa811.org/attachments/20191131759]  
Type of Work--[GASLINE REPLACEMENT] Depth--[3 FEET]  
Extent of Excavation--[ ] Method of Excavation--[DIGGING]  
Equip Type--[ ]  
Street--[X] Sidewalk--[X] Pub Prop--[X] Pvt Prop--[ ] Other--[ ]  
Private Front--[ ] Rear--[ ] Left--[ ] Right--[ ]

Project Dates--[ ] thru [ ] Response Due Date--[07-May-19]  
Scheduled Excavation Date--[DESIGN]

Caller--[STEPHANIE HARDENSTINE]  
Caller Phone--[412-584-5015]  
Excavator--[COLUMBIA GAS OF PA]  
Address--[2000 PARK PLACE DR STE 209]  
City--[WASHINGTON] State--[PA] Zip--[15301-2063]  
FAX--[ ] Caller Type--[B]  
Email--[SKLEWIS@NISOURCE.COM]  
Work For--[COLUMBIA GAS OF PA]  
Project Contact--[STEPHANIE LEWIS]  
Project Contact Phone--[412-584-5015]  
Best Time to Call--[ANYTIME]  
Project Contact Email--[SKLEWIS@NISOURCE.COM]  
Job Number--[18-0236468-00]  
CPA Project ID--[321506]

Prepared--[23-Apr-19] at [1026] by [SKH014]  
Remarks--  
[ ]

AMW0 AMW=AMWELL TWP BD 0 BD =VERIZON PA CGD0 CGD=COLUMBIA GAS D  
CGG0 CGG=COLUMBIA GAS TR CSA0 CSA=COL GAS EG10 EG1=CONSOLIDATD COM  
KN 0 KN =WEST PENN POWER LLM0 LLM=LAURL MTN MIDST LWDO LWD=LEATHERWOOD  
MWL0 MWL=MARKWEST LIBRTY TFI0 TFI=T&F OPERATING TMW0 TMW=COMCAST  
WEW0 WEW=WASH E WASH JA WI 0 WI =PAWC MCMURRAY

Serial Number--[20191131759]-[000]  
=====  
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RESPONSES for S/N 20191131759:

| Ver | CDC | Name                      | Response         | Time                | Respondent |
|-----|-----|---------------------------|------------------|---------------------|------------|
| 0   | AMW | AMWELL TOWNSHIP           | 9-NO RESPONSE**  | 05/08/2019 00:02:18 | -KARL      |
| 0   | BD  | VERIZON PENNSYLVANIA LLC  | 1-CLEAR NO FACIL | 04/23/2019 16:07:06 | AAA-WEBSVC |
| 0   | CGD | COLUMBIA GAS OF PA DESIGN | 3-FIELD MARKED   | 04/23/2019 10:29:09 | AAA-WEBSVC |
| 0   | CGG | COLUMBIA GAS TRANS DONEGA | 3-FIELD MARKED   | 04/24/2019 14:14:07 | AAA-WEBSVC |
| 0   | CSA | COLUMBIA GAS OF PA INC    | 3-FIELD MARKED   | 04/23/2019 10:29:10 | AAA-WEBSVC |
| 0   | EG1 | CONSOLIDATED COMMUNICATIO | 4-INSUFF INFO. D | 04/25/2019 16:33:48 | CLS-WEBSVC |
| 0   | KN  | WEST PENN POWER           | 4-INSUFF INFO. D | 04/25/2019 16:38:17 | CUS-WEBSVC |
| 0   | LLM | LAUREL MOUNTAIN MIDSTREAM | 1-CLEAR NO FACIL | 04/24/2019 10:07:01 | RMC-WEBSVC |
| 0   | LWD | LEATHERWOOD INC/CONSOL EN | 1-CLEAR NO FACIL | 04/25/2019 07:23:16 | DC-WEB     |
| 0   | MWL | MARKWEST LIBERTY MIDSTREA | 1-CLEAR NO FACIL | 04/23/2019 10:48:56 | KPA-WEBSVC |
| 0   | TFI | T & F OPERATING INC       | 1-CLEAR NO FACIL | 04/23/2019 10:33:31 | JC-WEB     |
| 0   | TMW | COMCAST                   | 4-INSUFF INFO. D | 04/25/2019 16:33:47 | CLS-WEBSVC |
| 0   | WEW | WASHINGTON EAST WASHINGTO | 2-CONFLICT. DCTF | 04/24/2019 07:30:00 | JW-WEB     |
| 0   | WI  | PENNSYLVANIA AMERICAN WAT | 3-ENGINEERING CO | 04/23/2019 18:05:48 | MRI-WEBSVC |

**I&E**  
**EXHIBIT 3B**

CDC 00000 POCS MM/DD/YY TT:TT:TT 20191131760-000 NEW XCAV DSGN

=====**PENNSYLVANIA UNDERGROUND UTILITY LINE PROTECTION REQUEST**=====

Serial Number--[20191131760]-[000] Channel#--[1026AWEB][0000][2019-01]  
Message Type--[NEW][EXCAVATION][FINAL DESIGN]

County--[WASHINGTON] Municipality--[SOUTH STRABANE TWP]

Work Site--[E MAIDEN ST]

Nearest Intersection--[WAYNESBURG RD]

Second Intersection--[STEWART AV]

At Intersection--[N] Between Intersections--[N]

Subdivision--[ ]

Location Information--

[ ]

Caller Lat/Lon--[ ]

Mapped Type--[C] Mapped Lat/Lon--

[ ]

Attachments--[http://www.pa811.org/attachments/20191131760]

Type of Work--[GASLINE REPLACEMENT]

Depth--[3 FEET]

Extent of Excavation--[ ]

Method of Excavation--[DIGGING]

Equip Type--[ ]

Street--[X] Sidewalk--[X] Pub Prop--[X] Pvt Prop--[ ] Other--[ ]

Private Front--[ ] Rear--[ ] Left--[ ] Right--[ ]

Project Dates--[ ] thru [ ] Response Due Date--[07-May-19]

Scheduled Excavation Date--[DESIGN]

Caller--[STEPHANIE HARDENSTINE]

Caller Phone--[412-584-5015]

Excavator--[COLUMBIA GAS OF PA]

Address--[2000 PARK PLACE DR STE 209]

City--[WASHINGTON]

State--[PA] Zip--[15301-2063]

FAX--[ ]

Caller Type--[B]

Email--[SKLEWIS@NISOURCE.COM]

Work For--[COLUMBIA GAS OF PA]

Project Contact--[STEPHANIE LEWIS]

Project Contact Phone--[412-584-5015]

Best Time to Call--[ANYTIME]

Project Contact Email--[SKLEWIS@NISOURCE.COM]

Job Number--[18-0236468-00]

CPA Project ID--[321506]

Prepared--[23-Apr-19] at [1026] by [SKH014]

Remarks--

[ ]

|      |                     |      |                    |      |                     |
|------|---------------------|------|--------------------|------|---------------------|
| AH 0 | AH =WINDSTREAM      | BD 0 | BD =VERIZON PA     | CGDO | CGD=COLUMBIA GAS D  |
| CGG0 | CGG=COLUMBIA GAS TR | CSA0 | CSA=COL GAS        | KN 0 | KN =WEST PENN POWER |
| MWL0 | MWL=MARKWEST LIBRTY | PNZ0 | PNZ=SHELL APPALACH | SOS0 | SOS=S STRABANE TWP  |
| TMW0 | TMW=COMCAST         | WEW0 | WEW=WASH E WASH JA | WI 0 | WI =PAWC MCMURRAY   |

Serial Number--[20191131760]-[000]

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RESPONSES for S/N 20191131760:

| Ver | CDC | Name                      | Response         | Time                | Respondent |
|-----|-----|---------------------------|------------------|---------------------|------------|
| 0   | AH  | WINDSTREAM                | 3-ENGINEERING CO | 04/23/2019 12:31:45 | LZI-WEBSVC |
| 0   | BD  | VERIZON PENNSYLVANIA LLC  | 1-CLEAR NO FACIL | 04/23/2019 16:08:10 | AAA-WEBSVC |
| 0   | CGD | COLUMBIA GAS OF PA DESIGN | 3-FIELD MARKED   | 04/23/2019 10:29:10 | AAA-WEBSVC |
| 0   | CGG | COLUMBIA GAS TRANS DONEGA | 3-FIELD MARKED   | 04/24/2019 14:14:07 | AAA-WEBSVC |
| 0   | CSA | COLUMBIA GAS OF PA INC    | 3-FIELD MARKED   | 04/23/2019 10:29:10 | AAA-WEBSVC |
| 0   | KN  | WEST PENN POWER           | 4-INSUFF INFO. D | 04/25/2019 16:38:17 | CUS-WEBSVC |
| 0   | MWL | MARKWEST LIBERTY MIDSTREA | 1-CLEAR NO FACIL | 04/23/2019 10:48:58 | KPA-WEBSVC |
| 0   | PNZ | SHELL APPALACHIA          | 1-CLEAR NO FACIL | 04/24/2019 13:32:45 | DN-WEB     |
| 0   | SOS | SOUTH STRABANE TOWNSHIP O | 1-CLEAR NO FACIL | 04/23/2019 13:15:03 | RG -KARL   |
| 0   | TMW | COMCAST                   | 4-INSUFF INFO. D | 04/25/2019 16:33:47 | CLS-WEBSVC |
| 0   | WEW | WASHINGTON EAST WASHINGTO | 2-CONFLICT. DCTF | 04/24/2019 07:29:58 | JW-WEB     |
| 0   | WI  | PENNSYLVANIA AMERICAN WAT | 3-ENGINEERING CO | 04/23/2019 18:06:48 | MRI-WEBSVC |

**I&E**  
**EXHIBIT 3C**

CDC 00000 POCS MM/DD/YY TT:TT:TT 20191131761-000 NEW XCAV DSGN

=====  
Serial Number--[20191131761]-[000] Channel#--[1026AWEB][0000][2019-01]  
Message Type--[NEW][EXCAVATION][FINAL DESIGN]

County--[WASHINGTON] Municipality--[WASHINGTON CITY]  
Work Site--[E MAIDEN ST]  
Nearest Intersection--[WAYNESBURG RD]  
Second Intersection--[STEWART AV]  
At Intersection--[N] Between Intersections--[N]  
Subdivision--[ ]

Location Information--  
[ ]  
Caller Lat/Lon--[ ]

Mapped Type--[C] Mapped Lat/Lon--  
[ ]

Attachments--[http://www.pa811.org/attachments/20191131761]  
Type of Work--[GASLINE REPLACEMENT] Depth--[3 FEET]  
Extent of Excavation--[ ] Method of Excavation--[DIGGING]  
Equip Type--[ ]  
Street--[X] Sidewalk--[X] Pub Prop--[X] Pvt Prop--[ ] Other--[ ]  
Private Front--[ ] Rear--[ ] Left--[ ] Right--[ ]

Project Dates--[ ] thru [ ] Response Due Date--[07-May-19]  
Scheduled Excavation Date--[DESIGN]

Caller--[STEPHANIE HARDENSTINE]  
Caller Phone--[412-584-5015]  
Excavator--[COLUMBIA GAS OF PA]  
Address--[2000 PARK PLACE DR STE 209]  
City--[WASHINGTON] State--[PA] Zip--[15301-2063]  
FAX--[ ] Caller Type--[B]  
Email--[SKLEWIS@NISOURCE.COM]  
Work For--[COLUMBIA GAS OF PA]  
Project Contact--[STEPHANIE LEWIS]  
Project Contact Phone--[412-584-5015]  
Best Time to Call--[ANYTIME]  
Project Contact Email--[SKLEWIS@NISOURCE.COM]  
Job Number--[18-0236468-00]  
CPA Project ID--[321506]

Prepared--[23-Apr-19] at [1026] by [SKH014]  
Remarks--  
[ ]

AH 0 AH =WINDSTREAM BD 0 BD =VERIZON PA CGD0 CGD=COLUMBIA GAS D  
KN 0 KN =WEST PENN POWER PNZ0 PNZ=SHELL APPALACH TMW0 TMW=COMCAST  
WEW0 WEW=WASH E WASH JA WI 0 WI =PAWC MCMURRAY WTC0 WTC=WASHINGTON CITY

Serial Number--[20191131761]-[000]  
=====  
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RESPONSES for S/N 20191131761:

| Ver | CDC | Name                      | Response         | Time                | Respondent |
|-----|-----|---------------------------|------------------|---------------------|------------|
| 0   | AH  | WINDSTREAM                | 3-ENGINEERING CO | 04/23/2019 12:30:44 | LZI-WEBSVC |
| 0   | BD  | VERIZON PENNSYLVANIA LLC  | 1-CLEAR NO FACIL | 04/23/2019 16:08:59 | AAA-WEBSVC |
| 0   | CGD | COLUMBIA GAS OF PA DESIGN | 3-FIELD MARKED   | 04/23/2019 10:29:10 | AAA-WEBSVC |
| 0   | KN  | WEST PENN POWER           | 4-INSUFF INFO. D | 04/25/2019 16:38:17 | CUS-WEBSVC |
| 0   | PNZ | SHELL APPALACHIA          | 1-CLEAR NO FACIL | 04/24/2019 13:32:43 | DN-WEB     |
| 0   | TMW | COMCAST                   | 4-INSUFF INFO. D | 04/25/2019 16:33:47 | CLS-WEBSVC |
| 0   | WEW | WASHINGTON EAST WASHINGTO | 2-CONFLICT. DCTF | 04/24/2019 07:29:56 | JW-WEB     |
| 0   | WI  | PENNSYLVANIA AMERICAN WAT | 3-ENGINEERING CO | 04/23/2019 18:06:48 | MRI-WEBSVC |
| 0   | WTC | WASHINGTON CITY OF        | 2-CONFLICT. DCTF | 04/23/2019 11:07:13 | JS-WEB     |
| 0   | WTC | WASHINGTON CITY OF        | 3-ENGINEERING CO | 04/23/2019 11:07:08 | JS-WEB     |

**I&E**  
**EXHIBIT 4**

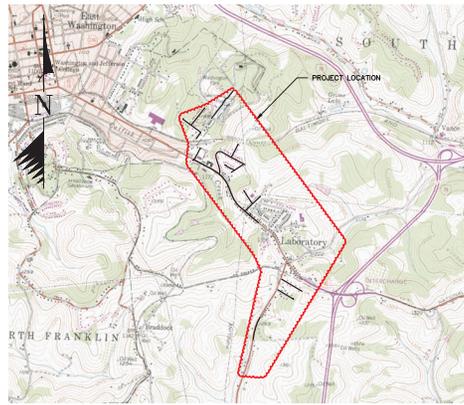
# EAST MAIDEN STREET PIPELINE REPLACEMENT

## EROSION & SEDIMENT CONTROL AND SITE RESTORATION PLAN

### WASHINGTON, WASHINGTON COUNTY, PENNSYLVANIA

### FOR

## COLUMBIA GAS OF PENNSYLVANIA



1. USGS 7.5 MIN. TOPOGRAPHIC QUADRANGLE WASHINGTON EAST, PA DATED 1977

SCALE IN FEET  
0 10' 20'

| SHEET LIST TABLE |                                                              |
|------------------|--------------------------------------------------------------|
| SHEET NUMBER     | SHEET TITLE                                                  |
| 001              | COVER SHEET                                                  |
| 002              | GENERAL NOTES                                                |
| 000              | INDEX SHEET                                                  |
| 001              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 002              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 003              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 004              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 005              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 006              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 007              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 008              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION PLAN    |
| 009              | EROSION & SEDIMENTATION CONTROL AND SITE RESTORATION DETAILS |

**KEYSTONE CONSULTANTS, LLC**  
PROJECT NUMBER: 19004-054  
JULY 2019

I:\Projects\19004-054\19004-054-001.dwg Plot: Sheet: Cover: 10/15/2019 11:11 AM

|           |           |  |                                                                                                                                                           |                                                                                                                                                                                                             |                                                                                                                            |                                                                                                           |                                                           |
|-----------|-----------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|
| REVISIONS | REVISIONS |  | <br>A NiSource Company<br>4000 ENERGY DRIVE<br>BRIDGEVILLE, PA 15017 | <br>32 EAST MAIN STREET<br>CARNEGIE, PA 15106<br>PH: (412) 778-1100 FAX: (412) 778-1126<br>www.keystoneconsultants.net | DRAWN: BDF<br>CHECKED: EAZ<br>APPROVED: EAZ<br>DATE: 7/30/19<br>SCALE:<br>COORDINATE SYSTEM: P883-SE<br>PROJECT: 19004-054 | EAST MAIDEN STREET PIPELINE REPLACEMENT<br>WASHINGTON, WASHINGTON COUNTY, PENNSYLVANIA<br><br>COVER SHEET | DRAWING NUMBER<br><b>001</b><br>SHEET 1 OF 12<br>REVISION |
|-----------|-----------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

|                                         |   |                    |
|-----------------------------------------|---|--------------------|
| Pennsylvania Public Utility Commission  | : |                    |
| Bureau of Investigation and Enforcement | : |                    |
|                                         | : |                    |
| v.                                      | : | Docket No. C-2023- |
|                                         | : |                    |
| Columbia Gas of Pennsylvania, Inc.      | : |                    |

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing **Damage Prevention Formal Complaint** in the manner and upon the parties listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

**Served via Electronic Mail**

Columbia Gas of Pennsylvania, Inc.  
Alicia R. Breighner  
Damage Prevention Consultant  
305 N. Franklin St.  
Hanover, PA 17331  
[abreighner@nisource.com](mailto:abreighner@nisource.com)

Ted Gallagher, Esq.  
Assistant General Counsel  
Columbia Gas of Pennsylvania, Inc.  
121 Champion Way, Suite 100  
Canonsburg, PA 15317  
[tjgallagher@nisource.com](mailto:tjgallagher@nisource.com)

  
\_\_\_\_\_  
Kourtney L. Myers  
Prosecutor  
PA Attorney ID No. 316494

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Date: May 25, 2023