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AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

May 30, 2023

Via E-File Only

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Purchased Gas Cost No. 39 Second Quarterly Adjustment
PECO Gas Tariff No. 5, Supplement No. 6, Effective June 1, 2023

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission PECO's second quarterly adjustment to the Purchased Gas Cost ("PGC") No. 39 effective June 1, 2023. This filing consists of:

1. Attachment A – PECO Gas Tariff No. 5, Supplement No. 6 to implement the second quarterly adjustment to PGC No. 39;
2. Attachment B – Calculation and derivation of the new PGC rates including the Merchant Function Charge ("MFC") and the total PGC rate by rate class;
3. Attachment C – Calculation and derivation of the new PGC rates: Commodity Charge ("CC") including the Gas Procurement Charge ("GPC") and the Gas Cost Adjustment Charge ("GCA");
4. Attachment D – Calculation and derivation of the new PGC rates: Balancing Service Cost ("BSC");
5. Attachment E – Projected PGC fuel costs for the seven months ended November 2023 and
6. Attachment F – Hedging Activity Report as ordered at Docket No. R-2009-2108705.

The PGC rate for a General Service Rate GR Residential customer equals \$5.7364 per Mcf effective June 1, 2023. When compared to the previous monthly bill, a typical Rate GR customer using 8 Mcf's per month will see a decrease of \$7.90, from \$110.97 to \$103.07, or 7.1%.

The PGC rate for a General Service Rate GC Commercial and Industrial customer equals \$5.7226 per Mcf effective June 1, 2023. When compared to the previous monthly bill, a typical Rate GC customer using 40 Mcf's per month will see a decrease of \$39.38, from \$475.77 to \$436.39, or 8.3%.

The PGC rate for a Rate L Large High Load Service customer, a Rate OL Outdoor Lighting Service customer and a Rate MV-F Firm Motor Vehicle Service customer equals \$5.7183 per Mcf effective June 1, 2023. This rate reflects a decrease of \$0.9840 per Mcf compared to the previous PGC rate.

Rosemary Chiavetta, Secretary

May 30, 2023

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Thank you for your assistance in this matter and if you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at the following:
megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Richard G. Webster, Jr
Vice President
Regulatory Policy & Strategy

cc: K. G. Sophy, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
K. Monaghan, Director, Bureau of Audits (via e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

Attachment A

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued May 30, 2023

Effective June 1, 2023

ISSUED BY: M. A. Innocenzo - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 3rd Revised Page No. 43

The Commodity Charges are decreased. The Gas Cost Adjustment is decreased

MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 3rd Revised Page No. 47 and 3rd Revised Page No. 48

The Merchant Function Charges are decreased. The Prices to Compare are decreased.

BALANCING SERVICE COSTS (BSC) – 3rd Revised Page No. 49

The Balancing Service Cost is decreased

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at **\$4.7760** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, **\$4.7622** per Mcf for Rate Schedules GC and **\$4.7579** (D) per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of **\$0.6451** per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales (D) Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{O + C1}{S1 \ S2}) \times \frac{1}{(1-T)} + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of-Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff .

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" – defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" – defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs. Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

(D) Denotes Decrease

MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at **\$0.0200** per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at **\$0.0062** per Mcf (D) Rate Schedule GC and at **\$0.0019** per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs (D) related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2022-3031113. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

$$\text{MFC} = \text{Write-Off Factor} \times \text{CCMFC} \times 1 / (1 - T)$$

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (**0.42%**), Rate Schedule GC (**0.13%**) and Rate Schedules OL, L and MV-F (**0.04%**) as determined at Docket No R-2022-3031113, the Company's 2022 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCMFC" – the applicable quarterly CC including the GPC and excluding the MFC.

"T" – the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

<u>COMPONENT</u>	<u>RATES GR and CAP</u>	
Commodity Charge excluding GPC and MFC	\$4.7174 per Mcf	(D)
Gas Cost Adjustment	\$0.6451 per Mcf	(D)
Gas Procurement Charge	\$0.0386 per Mcf	
Merchant Function Charge	<u>\$0.0200</u> per Mcf	(D)
Price to Compare	\$5.4211 per Mcf	(D)

<u>COMPONENT</u>	<u>RATES GC</u>	
Commodity Charge excluding GPC and MFC	\$4.7174 per Mcf	(D)
Gas Cost Adjustment	\$0.6451 per Mcf	(D)
Gas Procurement Charge	\$0.0386 per Mcf	
Merchant Function Charge	<u>\$0.0062</u> per Mcf	(D)
Price to Compare	\$5.4073 per Mcf	(D)

(D) Denotes Decrease

PECO Energy Company

<u>COMPONENT</u>	<u>RATES OL, L and MV-F</u>	
Commodity Charge excluding GPC and MFC	\$4.7174 per Mcf	(D)
Gas Cost Adjustment	\$0.6451 per Mcf	(D)
Gas Procurement Charge	\$0.0386 per Mcf	
Merchant Function Charge	<u>\$0.0019</u> per Mcf	(D)
Price to Compare	\$5.4030 per Mcf	(D)

(D) Denotes Decrease

BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3153** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs. (D)

COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{(CC1 + \frac{O}{S1} + \frac{C1}{S2} - E)}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: for all types of storage and related services, project the cost for the projected period when rates will be in effect.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(D) Denotes Decrease

Supplement No. 6 to
Gas-Pa. P.U.C. No. 5

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PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued [May 30, 2023](#)

Effective [June 1, 2023](#)

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ISSUED BY: M. A. Innocenzo - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

PECO Energy Company

Supplement No. ~~6~~ to
Gas-Pa. P.U.C. No. 5
~~Fifth~~ Revised Page No. 1
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LIST OF CHANGES MADE BY THIS SUPPLEMENT

SALES SERVICE COSTS (SSC) – 3rd Revised Page No. 43

The Commodity Charges are decreased. The Gas Cost Adjustment is decreased

Deleted: **DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 1st revised Page No. 52**

Revised DSIC rate from 0% to 0.33%. ¶

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MERCHANT FUNCTION CHARGE AND PRICE TO COMPARE – 3rd Revised Page No. 47 and 3rd Revised Page No. 48

The Merchant Function Charges are decreased. The Prices to Compare are decreased.

BALANCING SERVICE COSTS (BSC) – 3rd Revised Page No. 49

The Balancing Service Cost is decreased

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SALES SERVICE COSTS (SSC) - Section 1307(f)

PROVISIONS FOR RECOVERY OF GAS COSTS RELATED TO SALES SERVICE

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall include the Commodity Charge (CC) at \$4.7760 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, \$4.7622 per Mcf for Rate Schedules GC and \$4.7579 (D) per Mcf for Rate Schedules OL, L and MV-F for recovery of gas costs related to Sales Service, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code as well as procurement costs as reflected in the Gas Procurement Charge ("GPC") and uncollectable charge-offs as reflected in the Merchant Function Charge ("MFC"). In addition, the Gas Cost Adjustment Charge (GCA) in the amount of \$0.6451 per Mcf will be applicable to customers served under the above mentioned Rate Schedules. Such rates for Sales Service gas shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of gas costs related to Sales Service.

COMPUTATION OF CC AND GCA PER MCF.

The CC and GCA, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formulas set forth below:

$$CC = \frac{(C)}{(S)} \times \frac{1}{(1-T)} + GPC + MFC \quad ; \text{ and}$$

$$GCA = \frac{(E)}{(S)} \times \frac{1}{(1-T)}$$

For March 1, June 1 and September 1 quarterly updates, CC is revised to:

$$CC = (CC1 + \frac{Q + C1}{S1 \ S2} \times \frac{1}{(1-T)}) + GPC + MFC$$

The CC and GCA so computed, shall be applicable to Customers receiving Sales Service pursuant to the rate schedules identified above. The CC and GCA, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Charges, per Mcf, pursuant to the formulas above, the following definitions shall apply:

"CC" - Purchased Gas Costs determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars: (a) for all types of purchased gas, project the commodity and all non-storage interstate pipeline costs for each purchase (adjusted for net current gas stored) for the projected period when rates will be in effect; plus (b) the cost of gas provided from storage and LNG facilities, less (c) the new monthly cash-out result determined pursuant to Rule 10.11.3, or the successor thereto, of the Gas Choice Supplier Coordination Tariff.

"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the Commodity Charge rate effective December 1 of the current PGC period.

"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by Commodity Charge revenues less associated gas costs, from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

GCA - the "E" factor component of the CC, representing the net overcollection or undercollection of Purchased Gas Costs.

Applicable to Sales Service and determined to the nearest one-hundredth cent (0.01¢) for service provided under Rate Schedules GR, GC, CAP, OL, L, and MV-F of this Tariff.

"E" - the net (overcollection) or undercollection of Purchased Gas Costs applicable to the CC.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Supplier refunds received after July 1, 2001 associated with Commodity Charges will be included in the calculation of "E" with interest added at the annual rate of six percent (6%) beginning with the month such refund is received by the Company.

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Issued May 30, 2023

Effective June 1, 2023

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Supplement No. 6 to
Gas-Pa. P.U.C. No. 5
Third Revised Page No. 47

Supersedes Second Revised Page No. 47

PECO Energy Company

MERCHANT FUNCTION CHARGE

PROVISIONS FOR RECOVERY OF MERCHANT FUNCTION CHARGES

Rates for all Sales Service gas supplied under Rate Schedules GR, CAP GC, OL, L and MV-F shall include the Merchant Function Charge ("MFC") at \$0.0200 per Mcf (1,000 cubic feet) for Rate Schedules GR and CAP, at \$0.0062 per Mcf for Rate Schedule GC and at \$0.0019 per Mcf for Rate Schedules OL, L and MV-F for recovery of gas uncollectible charge-offs related to Sales Service, calculated in the manner set forth below and pursuant to the Final Order at Docket No. P-2012-2328614 and at Docket No. R-2022-3031113. The MFC will be included in the Company's Commodity Charge ("CC") and the Price to Compare ("PTC") and shall be updated quarterly in conjunction with the calculation of the CC.

COMPUTATION OF MERCHANT FUNCTION CHARGE

The MFC shall include uncollectible charge-offs incurred by the Company on behalf of its Sales Service customers and calculated for Rate Schedules GR, CAP, GC, OL, L and MV-F. The MFC shall be computed as follows:

MFC = Write-Off Factor x CCEMFC x 1 / (1 - T)

"Write-Off Factor" - the write-off factors for Rate Schedules GR and CAP (0.42%), Rate Schedule GC (0.13%) and Rate Schedules OL, L and MV-F (0.04%) as determined at Docket No R-2022-3031113, the Company's 2022 gas base rate case. The write-off factors shall be updated as part of future base rate cases.

"CCEMFC" - the applicable quarterly CC including the GPC and excluding the MFC.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

The calculation of the MFC shall be updated in conjunction with changes in the CC including the GPC and excluding the MFC and updates in the write-off factors. The MFC shall not be subject to reconciliation for any prior period over or under collections.

PRICE TO COMPARE

The Price to Compare ("PTC") is comprised of the Commodity Charge ("CC"), the Gas Cost Adjustment ("GCA"), the Gas Procurement Charge ("GPC") and the Merchant Function Charge ("MFC"). The Commodity Charge includes the Gas Procurement Charge and the Merchant Function Charge. The PTC will change whenever any components of the PTC change. The current PTC's are detailed below:

COMPONENT

Commodity Charge excluding GPC and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES GR and CAP

\$4.7174 per Mcf (D)
\$0.6451 per Mcf (D)
\$0.0386 per Mcf
\$0.0200 per Mcf (D)
\$5.4211 per Mcf (D)

COMPONENT

Commodity Charge excluding GPC and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES GC

\$4.7174 per Mcf (D)
\$0.6451 per Mcf (D)
\$0.0386 per Mcf
\$0.0062 per Mcf (D)
\$5.4073 per Mcf (D)

(D) Denotes Decrease

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Effective June 1, 2023

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PECO Energy Company

Supplement No. 6 to
Gas-Pa. P.U.C. No. 5

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COMPONENT

Commodity Charge excluding GPC
and MFC
Gas Cost Adjustment
Gas Procurement Charge
Merchant Function Charge
Price to Compare

RATES OL, L and MV-F

\$4.7174 per Mcf (D)
\$0.6451 per Mcf (D)
\$0.0386 per Mcf
\$0.0019 per Mcf (D)
\$5.4030 per Mcf (D)

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BALANCING SERVICE COSTS (BSC)- Section 1307(f)

PROVISIONS FOR RECOVERY OF BALANCING SERVICE COSTS.

Rates for Balancing Service for all gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff shall be charged at **\$0.3153** per Mcf (1,000 cubic feet) for recovery of those costs, calculated in the manner set forth (D) below, pursuant to Section 1307(f) of the Public Utility Code. Such rates for Balancing Service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of recovery of Balancing Service Costs.

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COMPUTATION OF BALANCING SERVICE COSTS PER MCF

Balancing Service Costs, per Mcf, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$BSC = \frac{(C - E)}{(S)} \times \frac{1}{(1 - T)}$$

For March 1, June 1 and September 1 quarterly updates, the BSC is revised to:

$$BSC = \frac{CC1 + \frac{O}{S1} + \frac{C1 - E}{S2}}{S1} \times \frac{1}{(1 - T)}$$

Projected Balancing Service Costs, so computed, shall be charged to Customers for all gas delivered pursuant to the rate schedules identified above. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing the Balancing Service Costs, per Mcf, pursuant to the formula above, the following definitions shall apply:
"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (0.01¢) to be charged to each Mcf of gas delivered under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

"C" - Cost in dollars; for all types of storage and related services, project the cost for the projected period when rates will be in effect.
"C1" - defined as the difference between the current projection of "C" and the projection of "C" used to establish the rates effective December 1 for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"CC1" - defined as the rate associated with "C" effective December 1 of the current PGC period.
"O" - defined as the difference between the current net over/under collections and the associated projected net over/under collections from the applicable PGC rate calculation, as defined by storage and related services revenues less associated storage and related services costs from December 1 of the current PGC year through the end of the month before the applicable quarterly rate change.

"E" - the net overcollection or undercollection of Balancing Service Costs.
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the Commission for the Company's Section 1307(f) tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle.

As otherwise described in the Sales Service Costs section "Off-System Sales Sharing Mechanisms", the portion of margin revenue attributable to certain balancing assets shall be included in the calculation of "E".

Supplier refunds received prior to July 1, 2001 will be included in the calculation of "E" with interest added at the annual rate of six per cent (6%) beginning with the month such refund is received by the Company.

"S" - projected Mcf of gas to be delivered to Customers during the projected period when rates will be in effect.
"S1" - defined as the applicable twelve months of mcf of gas to be delivered to customers.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"S2" - defined as mcf sales delivered to customers for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" - the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

Balancing Service Costs - fixed and variable storage costs and the cost of propane to be charged to all customers served under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

QUARTERLY UPDATES

The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the Commission in the Company's most annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

(D) Denotes Decrease

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Issued May 30, 2023

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Attachment B

PGC No. 39Q2 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)

Application Period : June 1, 2023 through November 30, 2023

Computation Period : December 1, 2022 through November 30, 2023

\$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
CC Including GPC	Attachment B, Page 1	\$4.7560	\$4.7560	\$4.7560
x				
Write-Off Factor (a)		0.42%	0.13%	0.04%
=				
MFC		<u>\$0.0200</u>	<u>\$0.0062</u>	<u>\$0.0019</u>
CC Including GPC and MFC		\$4.7760	\$4.7622	\$4.7579
GCA	Attachment B, Page 1	\$0.6451	\$0.6451	\$0.6451
BSC	Attachment C, Page 1	<u>\$0.3153</u>	<u>\$0.3153</u>	<u>\$0.3153</u>
Total PGC		\$5.7364	\$5.7226	\$5.7183

(a) From Docket No. R-2022-3031113, the 2022 PECO Gas Distribution Base Rate Case.

Attachment C

Computation of Sales Service Cost Adjustment No. 39 Q2
Application Period : June 1, 2023 through November 30, 2023
Computation Period : December 1, 2022 through November 30, 2023

1. CC = Commodity Charge

CC1 = PGC No. 39 Effective December 1, 2022 (filed November 28, 2022)			\$7.0529 /Mcf
-Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 11, Col. 3	\$1,361,870	
-Current Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 Q2	Pg. 6, Col. 3 Dec 22 to Feb 23	(\$7,213,597)	
-Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q1 (filed February 27, 2023)	Pg. 14, Col. 3	\$14,090,302	
-Current Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q2	Pg. 6, Col. 5 Mar 23 to May 23	<u>\$13,986,557</u>	
O=Difference for Collection or (Refund)		\$8,679,212	\$0.1724 /Mcf i
-Projection of Fuel Costs Jun 2023 to Nov 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 9, Col. 5	\$114,402,124	
-Projection of Fuel Costs Jun 2023 to Nov 2023			
from PGC No. 39 Q2	Pg. 2, Col. 5 Jun 23 to Nov 23	<u>\$74,448,759</u>	
C1=Difference for Collection or (Refund)		(\$39,953,365)	(\$2.5079) /Mcf ii
Commodity Charge Excluding Gas Procurement Charge (GPC)			\$4.7174 /Mcf
GPC From Docket No. R-2022-3031113			<u>\$0.0386 /Mcf</u>
Total CC = Commodity Charge Including GPC			\$4.7560 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Commodity Cost Over / (Under)	(\$28,308,925)	Pg. 2, Col. 8	(\$0.6221) /Mcf
b. Rate IS Profit Monies	(\$5,330)	Pg. 5, Col. 13	(\$0.0001) /Mcf
c. Net Interest on Item a.	(\$745,087)	Pg. 6, Col. 10	(\$0.0164) /Mcf
d. Supplier Refunds (Including Interest)	(\$295,139)	Pg. 8, Col. 9	(\$0.0065) /Mcf
Experienced Net Over/(Under) Collections for GCA	(\$29,354,481)		(\$0.6451) /Mcf iii
GCA Charge / (Credit) to Customers			\$0.6451 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O	50,357,839 mcf	Pg. 3, Col. 2 CC Sales
ii S2 = Sales for C1	15,931,019 mcf	Pg. 3, Col. 2 CC Sales, June-November
iii S = Sales for Computation Period GCA	45,503,454 mcf	Pg. 3, Col. 5 GCA Sales

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2021								(\$23,533,263)
Dec	\$32,995,433	\$78,998	\$32,916,435	0.99929715	\$32,893,300	\$29,106,930	(\$3,786,370)	(\$27,319,633)
Jan '22	\$56,576,205	\$60,828	\$56,515,377	0.99926540	\$56,473,861	\$48,501,514	(\$7,972,347)	(\$35,291,980)
Feb	\$42,357,447	\$95,788	\$42,261,659	0.99945544	\$42,238,645	\$54,491,110	\$12,252,465	(\$23,039,515)
March	\$27,984,313	\$96,965	\$27,887,348	0.99948565	\$27,873,004	\$34,677,329	\$6,804,325	(\$16,235,190)
April	\$19,749,425	\$55,667	\$19,693,758	0.99951165	\$19,684,140	\$23,822,252	\$4,138,112	(\$12,097,078)
May	\$12,389,916	\$47,683	\$12,342,233	0.99966837	\$12,338,140	\$13,698,602	\$1,360,462	(\$10,736,616)
June	\$10,150,669	\$59,012	\$10,091,657	0.99993641	\$10,091,015	\$8,013,548	(\$2,077,467)	(\$12,814,083)
July	\$7,549,022	\$18,830	\$7,530,192	0.99987448	\$7,529,247	\$8,303,484	\$774,237	(\$12,039,846)
Aug	\$7,635,490	\$250,613	\$7,384,877	0.99980253	\$7,383,419	\$7,050,917	(\$332,502)	(\$12,372,348)
Sept	\$9,788,859	(\$128,511)	\$9,917,370	0.99987797	\$9,916,160	\$7,510,031	(\$2,406,129)	(\$14,778,477)
Oct	\$17,477,067	\$20,319	\$17,456,748	0.99925570	\$17,443,755	\$12,802,475	(\$4,641,280)	(\$19,419,757)
Nov	\$31,822,285	(\$62,521)	\$31,884,806	0.99929802	\$31,862,423	\$22,973,255	(\$8,889,168)	(\$28,308,925)
12 Months	\$276,476,131	\$593,671	\$275,882,460		\$275,727,109	\$270,951,447	(\$4,775,662)	
12 Months -Nov 30, 2023	\$298,038,660	\$452,024	\$297,586,636		\$297,439,612			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance - Nov. 30, 2022								(\$28,308,925)
Dec	\$83,176,348	\$65,533	\$83,110,815	0.99922085	\$83,046,059	\$50,456,405	(\$32,589,654)	(\$60,898,579)
Jan '23	\$46,958,810	\$104,852	\$46,853,958	0.99967838	\$46,838,889	\$59,559,311	\$12,720,422	(\$48,178,157)
Feb	\$37,940,427	\$91,402	\$37,849,025	0.99935738	\$37,824,703	\$55,697,736	\$17,873,033	(\$30,305,124)
March	\$36,820,397	\$22,605	\$36,797,792	0.99940670	\$36,775,960	\$36,285,824	(\$490,136)	(\$30,795,260)
April	\$7,722,178	\$25,666	\$7,696,512	0.99965323	\$7,693,843	\$23,991,509	\$16,297,666	(\$14,497,594)
May (est)	\$10,848,500	\$33,526	\$10,814,974	0.99966942	\$10,811,399	\$14,821,364	\$4,009,965	(\$10,487,629)
June (est)	\$9,144,500	\$19,983	\$9,124,517	0.99995036	\$9,124,064	\$8,443,492	(\$680,572)	(\$11,168,201)
July (est)	\$9,241,500	\$15,894	\$9,225,606	0.99990665	\$9,224,745	\$6,839,297	(\$2,385,448)	(\$13,553,649)
Aug (est)	\$9,237,500	\$21,259	\$9,216,241	0.99987713	\$9,215,109	\$6,986,660	(\$2,228,449)	(\$15,782,098)
Sept (est)	\$9,102,500	\$17,524	\$9,084,976	0.99992784	\$9,084,320	\$7,934,780	(\$1,149,540)	(\$16,931,638)
Oct (est)	\$12,448,500	\$18,851	\$12,429,649	0.99964540	\$12,425,241	\$17,119,483	\$4,694,242	(\$12,237,396)
Nov (est)	\$25,397,500	\$14,929	\$25,382,571	0.99971277	\$25,375,280	\$36,017,438	\$10,642,158	(\$1,595,238)
12 Months + PAPUC Bureau of Audits Adjustment (Off System Sales Credit)	\$298,038,660	\$452,024	\$297,586,636		\$297,439,612	\$324,153,299	\$26,713,687	\$141,990
							Balance at Nov 30, 2023	(\$1,453,248)

Month	Exclusions							Allocation Factor Calculation					
	cost of cgs gas (a)	Cost of Reg IS Cust. Gas (a)	Cost of Indtpt. IS Gas (a)	Cost of TCS Gas (b)	Cost of MV-I Gas (a)	Rate NGS Exclusion (c)	Total Exclusions	Interdept. Firm Mcf	CC Sales Mcf	Total Applicable Sales Mcf	Allocation Factor	GCA Sales Mcf	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(1)	(2)	(3) = (1) + (2)	(4) = (2)/(3)	(5)	
Dec	\$0	\$34,148	\$0	\$44,757	\$93	\$0	\$78,998	Dec	4,246	6,036,849	6,041,095	0.99929715	6,036,849
Jan '22	\$0	\$7,158	\$0	\$53,670	\$0	\$0	\$60,828	Jan '22	6,148	8,363,051	8,369,199	0.99926540	8,363,051
Feb	\$0	\$27,002	\$0	\$68,723	\$63	\$0	\$95,788	Feb	5,121	9,398,746	9,403,867	0.99945544	9,398,746
March	\$0	\$14,477	\$0	\$81,736	\$752	\$0	\$96,965	March	3,196	6,210,457	6,213,653	0.99948565	6,210,457
April	\$0	\$2,297	\$0	\$53,020	\$350	\$0	\$55,667	April	2,154	4,408,589	4,410,743	0.99951165	4,408,589
May	\$0	\$3,367	\$0	\$43,783	\$533	\$0	\$47,683	May	841	2,535,088	2,535,929	0.99966837	2,535,088
June	\$0	\$8,785	\$0	\$49,971	\$256	\$0	\$59,012	June	76	1,195,053	1,195,129	0.99993641	1,195,053
July	\$0	\$4,193	\$0	\$14,631	\$6	\$0	\$18,830	July	125	995,741	995,866	0.99987448	995,741
Aug	\$0	\$248,929	\$0	\$1,684	\$0	\$0	\$250,613	Aug	167	845,535	845,702	0.99980253	845,535
Sept	\$0	(\$220,968)	\$0	\$92,405	\$52	\$0	(\$128,511)	Sept	111	909,469	909,580	0.99987797	909,469
Oct	\$0	\$8,000	\$0	\$11,916	\$403	\$0	\$20,319	Oct	1,167	1,566,742	1,567,909	0.99925570	1,566,742
Nov	\$0	\$1,996	\$0	(\$64,887)	\$370	\$0	(\$62,521)	Nov	1,975	2,811,491	2,813,466	0.99929802	2,811,491
12 Months	\$0	\$139,384	\$0	\$451,409	\$2,878	\$0	\$593,671	12 Months	25,327	45,276,811	45,302,138		45,276,811
12 Months -Nov 30, 2023	\$0	\$113,583	\$0	\$336,546	\$1,895	\$0	\$452,024						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

Month	Exclusions							Allocation Factor Calculation					
	cost of cgs gas (a)	Cost of Reg IS Cust. Gas (a)	Cost of Indtpt. IS Gas (a)	Cost of TCS Gas (b)	Cost of MV-I Gas (a)	Rate NGS Exclusion (c)	Total Exclusions	Interdept. Firm Mcf	CC Sales Mcf	Total Applicable Sales Mcf	Allocation Factor	GCA Sales Mcf	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(1)	(2)	(3) = (1) + (2)	(4) = (2)/(3)	(5)	
Dec	\$0	\$51,177	\$0	\$13,724	\$632	\$0	\$65,533	Dec	5,098	6,537,888	6,542,986	0.99922085	6,537,888
Jan '23	\$0	\$30,157	\$0	\$74,314	\$381	\$0	\$104,852	Jan '23	2,646	8,224,493	8,227,139	0.99967838	8,224,493
Feb	\$0	\$3,445	\$0	\$87,937	\$20	\$0	\$91,402	Feb	4,947	7,693,270	7,698,217	0.99935738	7,693,270
March	\$0	\$7,856	\$0	\$14,468	\$281	\$0	\$22,605	March	3,261	5,493,108	5,496,369	0.99940670	5,493,108
April	\$0	\$1,880	\$0	\$23,674	\$112	\$0	\$25,666	April	1,365	3,934,905	3,936,270	0.99965323	3,934,905
May (est)	\$0	\$2,605	\$0	\$30,868	\$53	\$0	\$33,526	May (est)	841	2,543,156	2,543,997	0.99966942	1,465,692
June (est)	\$0	\$2,895	\$0	\$17,027	\$61	\$0	\$19,983	June (est)	76	1,531,050	1,531,126	0.99995036	954,534
July (est)	\$0	\$2,068	\$0	\$13,760	\$66	\$0	\$15,894	July (est)	125	1,338,932	1,339,057	0.99990665	840,731
Aug (est)	\$0	\$2,068	\$0	\$19,122	\$69	\$0	\$21,259	Aug (est)	167	1,358,968	1,359,135	0.99987713	925,677
Sept (est)	\$0	\$2,992	\$0	\$14,466	\$66	\$0	\$17,524	Sept (est)	111	1,538,197	1,538,308	0.99992784	1,090,641
Oct (est)	\$0	\$2,589	\$0	\$16,203	\$59	\$0	\$18,851	Oct (est)	1,167	3,289,889	3,291,056	0.99964540	2,571,554
Nov (est)	\$0	\$3,851	\$0	\$10,983	\$95	\$0	\$14,929	Nov (est)	1,975	6,873,982	6,875,957	0.99971277	5,770,960
12 Months	\$0	\$113,583	\$0	\$336,546	\$1,895	\$0	\$452,024	12 Months	21,779	50,357,839	50,379,618		45,503,454

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge
 (b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)
 (c) Demand portion based on Rate CGS Firm Reservation Supply Charge / 30.41 x NGS Sales Volume,
 Commodity portion based on Weighted Average Commodity Cost of Gas x NGS Sales Volume

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,318,033	\$3.9171	\$12,997,067	3,318,033	\$0.1031	\$342,089	\$13,339,156
Dec aft 12/1	2,718,816	\$5.4841	\$14,910,259	2,718,816	\$0.3154	\$857,515	\$15,767,774
Jan '22 bef 12/1	-	\$3.9171	\$0		\$0.1031	\$0	\$0
Jan '22 aft 12/1	8,363,051	\$5.4841	\$45,863,808	8,363,051	\$0.3154	\$2,637,706	\$48,501,514
Feb	9,398,746	\$5.4812	\$51,516,407	9,398,746	\$0.3165	\$2,974,703	\$54,491,110
March	6,210,457	\$5.1377	\$31,907,465	6,210,457	\$0.4460	\$2,769,864	\$34,677,329
April	4,408,589	\$4.8486	\$21,375,485	4,408,589	\$0.5550	\$2,446,767	\$23,822,252
May	2,535,088	\$4.8486	\$12,291,628	2,535,088	\$0.5550	\$1,406,974	\$13,698,602
June	1,195,053	\$6.1765	\$7,381,245	1,195,053	\$0.5291	\$632,303	\$8,013,548
July	995,741	\$7.8424	\$7,808,999	995,741	\$0.4966	\$494,485	\$8,303,484
Aug	845,535	\$7.8424	\$6,631,024	845,535	\$0.4966	\$419,893	\$7,050,917
Sept	909,469	\$7.7695	\$7,066,119	909,469	\$0.4881	\$443,912	\$7,510,031
Oct	1,566,742	\$7.6923	\$12,051,849	1,566,742	\$0.4791	\$750,626	\$12,802,475
Nov	2,811,491	\$7.6921	\$21,626,270	2,811,491	\$0.4791	\$1,346,985	\$22,973,255
12 Months	45,276,811		\$253,427,625	45,276,811		\$17,523,822	\$270,951,447

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,346,941	\$7.6921	\$25,745,005	3,346,941	\$0.4791	\$1,603,519	\$27,348,524
Dec aft 12/1	3,190,947	\$7.0529	\$22,505,430	3,190,947	\$0.1888	\$602,451	\$23,107,881
Jan '23 bef 12/1	-	\$7.6921	\$0		\$0.4791	\$0	\$0
Jan '23 aft 12/1	8,224,493	\$7.0529	\$58,006,527	8,224,493	\$0.1888	\$1,552,784	\$59,559,311
Feb	7,693,270	\$7.0502	\$54,239,092	7,693,270	\$0.1896	\$1,458,644	\$55,697,736
March	5,493,108	\$6.1688	\$33,885,885	5,493,108	\$0.4369	\$2,399,939	\$36,285,824
April	3,934,905	\$5.4618	\$21,491,664	3,934,905	\$0.6353	\$2,499,845	\$23,991,509
May (est)	2,543,156	\$5.4618	\$13,890,210	1,465,692	\$0.6353	\$931,154	\$14,821,364
June (est)	1,531,050	\$5.1225	\$7,842,804	954,534	\$0.6293	\$600,688	\$8,443,492
July (est)	1,338,932	\$4.7174	\$6,316,278	840,731	\$0.6221	\$523,019	\$6,839,297
Aug (est)	1,358,968	\$4.7174	\$6,410,796	925,677	\$0.6221	\$575,864	\$6,986,660
Sept (est)	1,538,197	\$4.7174	\$7,256,292	1,090,641	\$0.6221	\$678,488	\$7,934,780
Oct (est)	3,289,889	\$4.7174	\$15,519,720	2,571,554	\$0.6221	\$1,599,763	\$17,119,483
Nov (est)	6,873,982	\$4.7174	\$32,427,324	5,770,960	\$0.6221	\$3,590,114	\$36,017,438
12 Months	50,357,839		\$305,537,027	45,503,454		\$18,616,272	\$324,153,299

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2021													(\$36,577)
Dec bef 12/1										3,318,033	\$0.0010	\$3,318	(\$39,895)
Dec aft 12/1	\$64,844	\$0	\$0	\$64,844	8,062	\$4.2357	\$34,148	\$30,696	\$0	2,718,816	(\$0.0008)	(\$2,175)	(\$37,720)
Jan '22 bef 12/1										0	\$0.0010	\$0	(\$37,720)
Jan '22 aft 12/1	\$3,329	\$0	\$0	\$3,329	468	\$15.2958	\$7,158	(\$3,829)	\$0	8,363,051	(\$0.0008)	(\$6,690)	(\$31,030)
Feb	\$16,543	\$0	\$0	\$16,543	2,554	\$10.5724	\$27,002	(\$10,459)	\$0	9,398,746	(\$0.0008)	(\$7,519)	(\$23,511)
March	\$8,068	\$0	\$0	\$8,068	1,251	\$11.5721	\$14,477	(\$6,409)	\$0	6,210,457	(\$0.0009)	(\$5,589)	(\$17,922)
April	\$2,424	\$0	\$0	\$2,424	289	\$7.9488	\$2,297	\$127	\$0	4,408,589	(\$0.0009)	(\$3,968)	(\$13,954)
May	\$3,985	\$0	\$0	\$3,985	417	\$8.0755	\$3,367	\$618	\$0	2,535,088	(\$0.0009)	(\$2,282)	(\$11,672)
June	\$11,253	\$0	\$0	\$11,253	1,100	\$7.9860	\$8,785	\$2,468	\$0	1,195,053	(\$0.0009)	(\$1,076)	(\$10,596)
July	\$8,739	\$0	\$0	\$8,739	729	\$5.7511	\$4,193	\$4,546	\$0	995,741	(\$0.0008)	(\$797)	(\$9,799)
Aug	\$392,638	\$0	\$0	\$392,638	31,752	\$7.8398	\$248,929	\$143,709	\$0	845,535	(\$0.0008)	(\$676)	(\$9,123)
Sept	(\$367,288)	\$0	\$0	(\$367,288)	(29,514)	\$7.4869	(\$220,968)	(\$146,320)	\$0	909,469	(\$0.0008)	(\$728)	(\$8,395)
Oct	\$12,371	\$0	\$0	\$12,371	1,052	\$7.6042	\$8,000	\$4,371	\$0	1,566,742	(\$0.0007)	(\$1,097)	(\$7,298)
Nov	(\$46,555)	\$0	\$0	(\$46,555)	232	\$8.6019	\$1,996	(\$48,551)	\$0	2,811,491	(\$0.0007)	(\$1,968)	(\$5,330)
12 Months	\$110,351	\$0	\$0	\$110,351	18,392		\$139,384	(\$29,033)	\$0	45,276,811		(\$31,247)	\$31,247
Balance at Nov 30, 2022													(\$5,330)

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2022													(\$5,330)
Dec bef 12/1										3,346,941	(\$0.0007)	(\$2,343)	(\$2,987)
Dec aft 12/1	\$52,498	\$0	\$0	\$52,498	6,401	\$7.9952	\$51,177	\$1,321	\$0	3,190,947	(\$0.0001)	(\$319)	(\$2,668)
Jan '23 bef 12/1										0	(\$0.0007)	\$0	(\$2,668)
Jan '23 aft 12/1	\$42,443	\$0	\$0	\$42,443	4,434	\$6.8013	\$30,157	\$12,286	\$0	8,224,493	(\$0.0001)	(\$822)	(\$1,846)
Feb	\$5,244	\$0	\$0	\$5,244	506	\$6.8078	\$3,445	\$1,799	\$0	7,693,270	(\$0.0001)	(\$769)	(\$1,077)
March	\$4,562	\$0	\$0	\$4,562	1,593	\$4.9317	\$7,856	(\$3,294)	\$0	5,493,108	(\$0.0001)	(\$549)	(\$528)
April	\$5,595	\$0	\$0	\$5,595	655	\$2.8698	\$1,880	\$3,715	\$0	3,934,905	(\$0.0001)	(\$393)	(\$135)
May (est)	\$10,235	\$0	\$0	\$10,235	1,514	\$1.7200	\$2,605	\$7,630	\$0	1,465,692	(\$0.0001)	(\$147)	\$12
June (est)	\$10,573	\$0	\$0	\$10,573	1,524	\$1.9000	\$2,895	\$7,678	\$0	954,534	(\$0.0001)	(\$95)	\$107
July (est)	\$6,892	\$0	\$0	\$6,892	957	\$2.1600	\$2,068	\$4,824	\$0	840,731	(\$0.0001)	(\$84)	\$191
Aug (est)	\$6,983	\$0	\$0	\$6,983	976	\$2.1200	\$2,068	\$4,915	\$0	925,677	(\$0.0001)	(\$93)	\$284
Sept (est)	\$11,052	\$0	\$0	\$11,052	1,600	\$1.8700	\$2,992	\$8,060	\$0	1,090,641	(\$0.0001)	(\$109)	\$393
Oct (est)	\$10,084	\$0	\$0	\$10,084	1,488	\$1.7400	\$2,589	\$7,495	\$0	2,571,554	(\$0.0001)	(\$257)	\$650
Nov (est)	\$11,258	\$0	\$0	\$11,258	1,470	\$2.6200	\$3,851	\$7,407	\$0	5,770,960	(\$0.0001)	(\$577)	\$1,227
12 Months	\$177,419	\$0	\$0	\$177,419	23,118		\$113,583	\$63,836	\$0	45,503,454		(\$6,557)	\$6,557
Balance at Nov 30, 2023													\$1,227

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2021				
Dec bef 12/1	3,318,033	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,718,816	\$0.0000	\$0	(\$1,311)
Jan '22 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '22 aft 12/1	8,363,051	\$0.0000	\$0	(\$1,311)
Feb	9,398,746	\$0.0000	\$0	(\$1,311)
March	6,210,457	\$0.0000	\$0	(\$1,311)
April	4,408,589	\$0.0000	\$0	(\$1,311)
May	2,535,088	\$0.0000	\$0	(\$1,311)
June	1,195,053	\$0.0000	\$0	(\$1,311)
July	995,741	\$0.0000	\$0	(\$1,311)
Aug	845,535	\$0.0000	\$0	(\$1,311)
Sept	909,469	\$0.0000	\$0	(\$1,311)
Oct	1,566,742	\$0.0000	\$0	(\$1,311)
Nov	2,811,491	\$0.0000	\$0	(\$1,311)
12 Months	45,276,811		\$0	
Balance at Nov 30, 2022				(\$1,311)

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2022				
Dec bef 12/1	3,346,941	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,190,947	\$0.0000	\$0	(\$1,311)
Jan '23 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '23 aft 12/1	8,224,493	\$0.0000	\$0	(\$1,311)
Feb	7,693,270	\$0.0000	\$0	(\$1,311)
March	5,493,108	\$0.0000	\$0	(\$1,311)
April	3,934,905	\$0.0000	\$0	(\$1,311)
May (est)	1,465,692	\$0.0000	\$0	(\$1,311)
June (est)	954,534	\$0.0000	\$0	(\$1,311)
July (est)	840,731	\$0.0000	\$0	(\$1,311)
Aug (est)	925,677	\$0.0000	\$0	(\$1,311)
Sept (est)	1,090,641	\$0.0000	\$0	(\$1,311)
Oct (est)	2,571,554	\$0.0000	\$0	(\$1,311)
Nov (est)	5,770,960	\$0.0000	\$0	(\$1,311)
12 Months	45,503,454		\$0	
Balance at Nov 30, 2023				(\$1,311)

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2022					
Dec (est)	\$73,794,050	\$151,136	\$73,642,914	0.99959676	\$73,613,218
Jan '23 (est)	\$91,527,050	\$201,053	\$91,325,997	0.99951563	\$91,281,761
Feb (est)	\$77,001,800	\$190,917	\$76,810,883	0.99952250	\$76,774,206
March (est)	\$56,815,300	\$203,059	\$56,612,241	0.99962850	\$56,591,209
April (est)	\$27,129,800	\$91,114	\$27,038,686	0.99951015	\$27,025,441
May (est)	\$18,941,800	\$63,951	\$18,877,849	0.99967650	\$18,871,742
June (est)	\$14,136,800	\$36,861	\$14,099,939	0.99994883	\$14,099,217
July (est)	\$13,731,800	\$31,310	\$13,700,490	0.99990291	\$13,699,160
Aug (est)	\$13,790,800	\$36,379	\$13,754,421	0.99987270	\$13,752,670
Sept (est)	\$13,234,800	\$25,151	\$13,209,649	0.99992336	\$13,208,637
Oct (est)	\$20,524,800	\$33,001	\$20,491,799	0.99964343	\$20,484,492
Nov (est)	\$39,192,800	\$23,545	\$39,169,255	0.99971134	\$39,157,948
12 Months	\$459,821,600	\$1,087,477	\$458,734,123		\$458,559,701
Dec 22 to Feb 23	\$242,322,900	\$543,106	\$241,779,794		\$241,669,185
Jun 23 to Nov 23	\$114,611,800	\$186,247	\$114,425,553		\$114,402,124

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,813,012	\$7.6921	\$44,714,270
Dec aft 12/1 (est)	4,712,468	\$7.0529	\$33,236,562
Jan '23 bef 12/1 (est)	-	\$7.6921	\$0
Jan '23 aft 12/1 (est)	12,686,593	\$7.0529	\$89,477,269
Feb (est)	10,719,414	\$7.0529	\$75,602,954
March (est)	8,599,719	\$7.0529	\$60,652,955
April (est)	4,395,112	\$7.0529	\$30,998,287
May (est)	2,598,875	\$7.0529	\$18,329,605
June (est)	1,485,101	\$7.0529	\$10,474,272
July (est)	1,287,294	\$7.0529	\$9,079,156
Aug (est)	1,311,693	\$7.0529	\$9,251,243
Sept (est)	1,448,212	\$7.0529	\$10,214,094
Oct (est)	3,271,667	\$7.0529	\$23,074,739
Nov (est)	6,687,565	\$7.0529	\$47,166,727
12 Months	65,016,724		\$462,272,133
Dec 22 to Feb 23	33,931,486		\$243,031,055

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2022			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$77,950,832	\$73,613,218	\$4,337,614
Jan '23 bef 12/1 (est)			
Jan '23 aft 12/1 (est)	\$89,477,269	\$91,281,761	(\$1,804,492)
Feb (est)	\$75,602,954	\$76,774,206	(\$1,171,252)
March (est)	\$60,652,955	\$56,591,209	\$4,061,746
April (est)	\$30,998,287	\$27,025,441	\$3,972,846
May (est)	\$18,329,605	\$18,871,742	(\$542,137)
June (est)	\$10,474,272	\$14,099,217	(\$3,624,945)
July (est)	\$9,079,156	\$13,699,160	(\$4,620,004)
Aug (est)	\$9,251,243	\$13,752,670	(\$4,501,427)
Sept (est)	\$10,214,094	\$13,208,637	(\$2,994,543)
Oct (est)	\$23,074,739	\$20,484,492	\$2,590,247
Nov (est)	\$47,166,727	\$39,157,948	\$8,008,779
12 Months	\$462,272,133	\$458,559,701	\$3,712,432
Dec 22 to Feb 23	\$243,031,055	\$241,669,185	\$1,361,870

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2022					
Dec	\$83,176,348	\$65,533	\$83,110,815	0.99922085	\$83,046,059
Jan '23	\$46,958,742	\$104,852	\$46,853,890	0.99967838	\$46,838,821
Feb (est)	\$56,276,800	\$159,256	\$56,117,544	0.99952706	\$56,091,004
March (est)	\$48,085,300	\$170,993	\$47,914,307	0.99963592	\$47,896,863
April (est)	\$20,370,800	\$64,262	\$20,306,538	0.99952242	\$20,296,840
May (est)	\$10,377,800	\$27,395	\$10,350,405	0.99966942	\$10,346,983
June (est)	\$9,271,800	\$16,199	\$9,255,601	0.99995036	\$9,255,142
July (est)	\$10,131,800	\$15,111	\$10,116,689	0.99990665	\$10,115,745
Aug (est)	\$10,543,800	\$22,067	\$10,521,733	0.99987713	\$10,520,440
Sept (est)	\$9,082,800	\$13,555	\$9,069,245	0.99992784	\$9,068,591
Oct (est)	\$14,466,800	\$21,546	\$14,445,254	0.99964540	\$14,440,132
Nov (est)	\$31,820,800	\$19,273	\$31,801,527	0.99971277	\$31,792,393
12 Months	\$350,563,590	\$700,042	\$349,863,548		\$349,709,013
Mar 23 to May 23	\$78,833,900	\$262,650	\$78,571,250		\$78,540,686

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1	3,346,941	\$7.6921	\$25,745,005
Dec aft 12/1	3,190,947	\$7.0529	\$22,505,430
Jan '23 bef 12/1	-	\$7.6921	\$0
Jan '23 aft 12/1	8,224,493	\$7.0529	\$58,006,527
Feb (est)	10,822,883	\$7.0529	\$76,332,709
March (est)	8,775,198	\$6.1672	\$54,118,402
April (est)	4,508,113	\$5.4618	\$24,622,410
May (est)	2,543,150	\$5.4618	\$13,890,176
June (est)	1,531,044	\$5.4618	\$8,362,254
July (est)	1,338,926	\$5.4618	\$7,312,945
Aug (est)	1,358,962	\$5.4618	\$7,422,376
Sept (est)	1,538,190	\$5.4618	\$8,401,287
Oct (est)	3,289,882	\$5.4618	\$17,968,675
Nov (est)	6,873,975	\$5.4618	\$37,544,276
12 Months	57,342,702		\$362,232,472
Mar 23 to May 23	15,826,461		\$92,630,988

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$48,250,435	\$83,046,059	(\$34,795,624)
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$58,006,527	\$46,838,821	\$11,167,706
Feb (est)	\$76,332,709	\$56,091,004	\$20,241,705
March (est)	\$54,118,402	\$47,896,863	\$6,221,539
April (est)	\$24,622,410	\$20,296,840	\$4,325,570
May (est)	\$13,890,176	\$10,346,983	\$3,543,193
June (est)	\$8,362,254	\$9,255,142	(\$892,888)
July (est)	\$7,312,945	\$10,115,745	(\$2,802,800)
Aug (est)	\$7,422,376	\$10,520,440	(\$3,098,064)
Sept (est)	\$8,401,287	\$9,068,591	(\$667,304)
Oct (est)	\$17,968,675	\$14,440,132	\$3,528,543
Nov (est)	\$37,544,276	\$31,792,393	\$5,751,883
12 Months	\$362,232,472	\$349,709,013	\$12,523,459
Mar 23 to May 23	\$92,630,988	\$78,540,686	\$14,090,302

Attachment D

Computation of Balancing Service Cost Adjustment No. 39 Q2
 Application Period : June 1, 2023 through November 30, 2023
 Computation Period : December 1, 2022 through November 30, 2023

1. C = Projected Cost of Gas for Application Period

CC1 = PGC No. 39 Effective December 1, 2022 (filed November 28, 2022)			\$0.5799 /Mcf
-Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 (filed November 28, 2022)	Pg.10, Col. 3	\$7,217,654	
-Current Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 Q2	Pg. 6, Col. 3 Dec 22 to Feb 23	\$9,216,033	
-Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q1 (filed February 27, 2023)	Pg. 13, Col. 3	(\$352,449)	
-Current Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q2	Pg. 6, Col. 3 Mar 23 to May 23	\$1,767,621	
O=Difference for Collection or (Refund)		(\$4,118,449)	(\$0.0663) /Mcf i
-Projection of Cost of Gas Jun 2023 to Nov 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 8, Col. 5	\$16,619,046	
-Projection of Cost of Gas Jun 2023 to Nov 2023			
from PGC No. 39 Q2	Pg. 2, Col. 5 Jun 23 to Nov 23	\$13,502,673	
C1=Difference for Collection or (Refund)		(\$3,116,373)	(\$0.1956) /Mcf ii
Total C Factor			\$0.3180 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Balancing Over / (Under)	(\$911,479)	Pg. 2, Col. 8	(\$0.0147) /Mcf
b. Miscellaneous Surcharge Monies	\$909,194	Pg. 5, Col. 8	\$0.0147 /Mcf
c. Net Interest on Item a.	\$169,529	Pg. 6, Col. 10	\$0.0027 /Mcf
d. Supplier Refunds (Including Interest)	\$2,041	Pg. 7, Col. 9	\$0.0000 /Mcf
Experienced Net Over/(Under) Collections	\$169,285		\$0.0027 /Mcf i
Total BSC Charge or (Credit) to Customers			\$0.3153 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O and E	62,102,261	Mcf	Pg. 3, Col. 2 BSC Sales
ii S2 = Sales for C1	15,931,019	Mcf	Pg. 3, Col. 2 BSC Sales, June-November

Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2021							(\$58,077)
Dec	\$1,800,432	\$30,487	\$1,769,945	0.99949307	\$1,769,048	\$3,335,941	\$1,566,893	\$1,508,816
Jan '22	\$1,855,100	\$31,914	\$1,823,186	0.99946220	\$1,822,205	\$4,777,044	\$2,954,839	\$4,463,655
Feb	\$1,961,837	\$33,218	\$1,928,619	0.99960636	\$1,927,860	\$5,438,402	\$3,510,542	\$7,974,197
March	\$2,356,328	\$32,671	\$2,323,657	0.99963131	\$2,322,800	\$3,707,047	\$1,384,247	\$9,358,444
April	\$2,394,551	\$29,661	\$2,364,890	0.99965649	\$2,364,078	\$2,732,405	\$368,327	\$9,726,771
May	\$2,601,393	\$28,544	\$2,572,849	0.99976725	\$2,572,250	\$1,574,711	(\$997,539)	\$8,729,232
June	\$2,598,631	\$28,363	\$2,570,268	0.99995710	\$2,570,158	\$824,842	(\$1,745,316)	\$6,983,916
July	\$2,584,283	\$26,805	\$2,557,478	0.99991634	\$2,557,264	\$751,304	(\$1,805,960)	\$5,177,956
Aug	\$2,604,770	\$25,300	\$2,579,470	0.99986943	\$2,579,133	\$643,122	(\$1,936,011)	\$3,241,945
Sept	\$2,592,116	\$30,602	\$2,561,514	0.99991821	\$2,561,304	\$657,343	(\$1,903,961)	\$1,337,984
Oct	\$2,582,469	\$26,825	\$2,555,644	0.99948956	\$2,554,339	\$1,061,875	(\$1,492,464)	(\$154,480)
Nov	\$2,598,501	\$21,127	\$2,577,374	0.99949572	\$2,576,074	\$1,819,075	(\$756,999)	(\$911,479)
12 Months	\$28,530,411	\$345,517	\$28,184,894		\$28,176,513	\$27,323,111	(\$853,402)	
12 Months -Nov 30, 2023	\$28,656,683	\$334,359	\$28,322,324		\$28,314,396			

Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2022							(\$911,479)
Dec	\$2,643,188	\$25,127	\$2,618,061	0.99942853	\$2,616,565	\$4,638,358	\$2,021,793	\$1,110,314
Jan '23	\$2,680,550	\$33,273	\$2,647,277	0.99976352	\$2,646,651	\$6,471,327	\$3,824,676	\$4,934,990
Feb	\$2,606,166	\$33,787	\$2,572,379	0.99951594	\$2,571,134	\$5,908,295	\$3,337,161	\$8,272,151
March	\$2,550,415	\$27,013	\$2,523,402	0.99958039	\$2,522,343	\$4,406,183	\$1,883,840	\$10,155,991
April	\$2,244,364	\$33,188	\$2,211,176	0.99975379	\$2,210,632	\$3,093,952	\$883,320	\$11,039,311
May (est)	\$2,273,000	\$27,860	\$2,245,140	0.99966942	\$2,244,398	\$1,419,590	(\$824,808)	\$10,214,503
June (est)	\$2,252,000	\$24,034	\$2,227,966	0.99995036	\$2,227,855	\$697,240	(\$1,530,615)	\$8,683,888
July (est)	\$2,273,000	\$24,462	\$2,248,538	0.99990665	\$2,248,328	\$445,462	(\$1,802,866)	\$6,881,022
Aug (est)	\$2,273,000	\$24,527	\$2,248,473	0.99987713	\$2,248,197	\$452,129	(\$1,796,068)	\$5,084,954
Sept (est)	\$2,252,000	\$23,505	\$2,228,495	0.99992784	\$2,228,334	\$511,759	(\$1,716,575)	\$3,368,379
Oct (est)	\$2,273,000	\$27,956	\$2,245,044	0.99964540	\$2,244,248	\$1,094,546	(\$1,149,702)	\$2,218,677
Nov (est)	\$2,336,000	\$29,627	\$2,306,373	0.99971277	\$2,305,711	\$2,286,974	(\$18,737)	\$2,199,940
12 Months	\$28,656,683	\$334,359	\$28,322,324		\$28,314,396	\$31,425,815	\$3,111,419	

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$25,836	\$3,544	\$1,107	\$30,487
Jan '22	\$25,948	\$4,531	\$1,435	\$31,914
Feb	\$26,023	\$5,241	\$1,954	\$33,218
March	\$25,921	\$6,750	\$0	\$32,671
April	\$25,648	\$4,013	\$0	\$29,661
May	\$26,067	\$2,477	\$0	\$28,544
June	\$26,011	\$2,352	\$0	\$28,363
July	\$25,897	\$908	\$0	\$26,805
Aug	\$25,219	\$81	\$0	\$25,300
Sept	\$26,004	\$4,598	\$0	\$30,602
Oct	\$26,017	\$808	\$0	\$26,825
Nov	\$25,111	(\$3,984)	\$0	\$21,127
12 Months	\$309,702	\$31,319	\$4,496	\$345,517
12 Months -Nov 30, 2023	\$292,620	\$41,739	\$0	\$334,359

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	4,246	8,371,702	8,375,948	0.99949307
Jan '22	6,148	11,425,603	11,431,751	0.99946220
Feb	5,121	13,004,308	13,009,429	0.99960636
March	3,196	8,665,373	8,668,569	0.99963131
April	2,154	6,268,421	6,270,575	0.99965649
May	841	3,612,552	3,613,393	0.99976725
June	76	1,771,569	1,771,645	0.99995710
July	125	1,493,942	1,494,067	0.99991634
Aug	167	1,278,826	1,278,993	0.99986943
Sept	111	1,357,025	1,357,136	0.99991821
Oct	1,167	2,285,077	2,286,244	0.99948956
Nov	1,975	3,914,513	3,916,488	0.99949572
12 Months	25,327	63,448,911	63,474,238	
(a) TCS Sales Volume x TCS Fixed Cost Storage Component				
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume				

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,279	\$848	\$0	\$25,127
Jan '23	\$26,975	\$6,298	\$0	\$33,273
Feb	\$25,529	\$8,258	\$0	\$33,787
March	\$25,680	\$1,333	\$0	\$27,013
April	\$29,926	\$3,262	\$0	\$33,188
May (est)	\$21,981	\$5,879	\$0	\$27,860
June (est)	\$20,974	\$3,060	\$0	\$24,034
July (est)	\$22,176	\$2,286	\$0	\$24,462
Aug (est)	\$21,312	\$3,215	\$0	\$24,527
Sept (est)	\$20,881	\$2,624	\$0	\$23,505
Oct (est)	\$24,890	\$3,066	\$0	\$27,956
Nov (est)	\$28,017	\$1,610	\$0	\$29,627
12 Months	\$292,620	\$41,739	\$0	\$334,359

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,098	8,915,764	8,920,862	0.99942853
Jan '23	2,646	11,186,391	11,189,037	0.99976352
Feb	4,947	10,214,894	10,219,841	0.99951594
March	3,261	7,768,307	7,771,568	0.99958039
April	1,365	5,542,730	5,544,095	0.99975379
May (est)	841	2,543,156	2,543,997	0.99966942
June (est)	76	1,531,050	1,531,126	0.99995036
July (est)	125	1,338,932	1,339,057	0.99990665
Aug (est)	167	1,358,968	1,359,135	0.99987713
Sept (est)	111	1,538,197	1,538,308	0.99992784
Oct (est)	1,167	3,289,889	3,291,056	0.99964540
Nov (est)	1,975	6,873,982	6,875,957	0.99971277
12 Months	21,779	62,102,261	62,124,040	
(a) TCS Sales Volume x TCS Fixed Cost Storage Component				
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume				

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,601,339	\$0.3600	\$1,656,482	\$0.0224	\$103,070	\$1,759,552
Dec aft 12/1	3,770,363	\$0.4327	\$1,631,436	(\$0.0146)	(\$55,047)	\$1,576,389
Jan '22 bef 12/1	-	\$0.3600	\$0	\$0.0224	\$0	\$0
Jan '22 aft 12/1	11,425,603	\$0.4327	\$4,943,858	(\$0.0146)	(\$166,814)	\$4,777,044
Feb	13,004,308	\$0.4327	\$5,626,964	(\$0.0145)	(\$188,562)	\$5,438,402
March	8,665,373	\$0.4340	\$3,760,772	(\$0.0062)	(\$53,725)	\$3,707,047
April	6,268,421	\$0.4350	\$2,726,763	\$0.0009	\$5,642	\$2,732,405
May	3,612,552	\$0.4350	\$1,571,460	\$0.0009	\$3,251	\$1,574,711
June	1,771,569	\$0.4647	\$823,248	\$0.0009	\$1,594	\$824,842
July	1,493,942	\$0.5020	\$749,959	\$0.0009	\$1,345	\$751,304
Aug	1,278,826	\$0.5020	\$641,971	\$0.0009	\$1,151	\$643,122
Sept	1,357,025	\$0.4835	\$656,122	\$0.0009	\$1,221	\$657,343
Oct	2,285,077	\$0.4639	\$1,060,047	\$0.0008	\$1,828	\$1,061,875
Nov	3,914,513	\$0.4639	\$1,815,943	\$0.0008	\$3,132	\$1,819,075
12 Months	63,448,911		\$27,665,025		(\$341,914)	\$27,323,111

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,564,247	\$0.4639	\$2,117,354	\$0.0008	\$3,651	\$2,121,005
Dec aft 12/1	4,351,517	\$0.5799	\$2,523,445	(\$0.0014)	(\$6,092)	\$2,517,353
Jan '23 bef 12/1	-	\$0.4639	\$0	\$0.0008	\$0	\$0
Jan '23 aft 12/1	11,186,391	\$0.5799	\$6,486,988	(\$0.0014)	(\$15,661)	\$6,471,327
Feb	10,214,894	\$0.5798	\$5,922,596	(\$0.0014)	(\$14,301)	\$5,908,295
March	7,768,307	\$0.5598	\$4,348,698	\$0.0074	\$57,485	\$4,406,183
April	5,542,730	\$0.5437	\$3,013,582	\$0.0145	\$80,370	\$3,093,952
May (est)	2,543,156	\$0.5437	\$1,382,714	\$0.0145	\$36,876	\$1,419,590
June (est)	1,531,050	\$0.4408	\$674,887	\$0.0146	\$22,353	\$697,240
July (est)	1,338,932	\$0.3180	\$425,780	\$0.0147	\$19,682	\$445,462
Aug (est)	1,358,968	\$0.3180	\$432,152	\$0.0147	\$19,977	\$452,129
Sept (est)	1,538,197	\$0.3180	\$489,147	\$0.0147	\$22,612	\$511,759
Oct (est)	3,289,889	\$0.3180	\$1,046,185	\$0.0147	\$48,361	\$1,094,546
Nov (est)	6,873,982	\$0.3180	\$2,185,926	\$0.0147	\$101,048	\$2,286,974
12 Months	62,102,261		\$31,049,454		\$376,361	\$31,425,815

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2022				
Dec (est)	\$3,889,000	\$37,414	\$3,851,586	0.99959676	\$3,850,033
Jan '23 (est)	\$4,097,000	\$41,910	\$4,055,090	0.99951563	\$4,053,126
Feb (est)	\$3,923,000	\$39,400	\$3,883,600	0.99952250	\$3,881,746
March (est)	\$3,890,000	\$41,810	\$3,848,190	0.99962850	\$3,846,760
April (est)	\$2,742,000	\$29,900	\$2,712,100	0.99951015	\$2,710,771
May (est)	\$2,766,000	\$25,072	\$2,740,928	0.99967650	\$2,740,041
June (est)	\$2,742,000	\$21,429	\$2,720,571	0.99994883	\$2,720,432
July (est)	\$2,766,000	\$22,819	\$2,743,181	0.99990291	\$2,742,915
Aug (est)	\$2,766,000	\$22,208	\$2,743,792	0.99987270	\$2,743,443
Sept (est)	\$2,742,000	\$20,471	\$2,721,529	0.99992336	\$2,721,320
Oct (est)	\$2,766,000	\$23,490	\$2,742,510	0.99964343	\$2,741,532
Nov (est)	\$2,975,000	\$24,744	\$2,950,256	0.99971134	\$2,949,404
12 Months	\$38,064,000	\$350,667	\$37,713,333		\$37,701,523
Dec 22 to Feb 23	\$11,909,000	\$118,724	\$11,790,276		\$11,784,905
Jun 23 to Nov 23	\$16,757,000	\$135,161	\$16,621,839		\$16,619,046

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,813,012	\$0.4639	\$2,696,656
Dec aft 12/1 (est)	4,712,468	\$0.5799	\$2,732,760
Jan '23 bef 12/1 (est)	-	\$0.4639	\$0
Jan '23 aft 12/1 (est)	12,686,593	\$0.5799	\$7,356,955
Feb (est)	10,719,414	\$0.5799	\$6,216,188
March (est)	8,599,719	\$0.5799	\$4,986,977
April (est)	4,395,112	\$0.5799	\$2,548,726
May (est)	2,598,875	\$0.5799	\$1,507,088
June (est)	1,485,101	\$0.5799	\$861,210
July (est)	1,287,294	\$0.5799	\$746,502
Aug (est)	1,311,693	\$0.5799	\$760,651
Sept (est)	1,448,212	\$0.5799	\$839,818
Oct (est)	3,271,667	\$0.5799	\$1,897,240
Nov (est)	6,687,565	\$0.5799	\$3,878,119
12 Months	65,016,724		\$37,028,890
Dec 22 to Feb 23	33,931,486		\$19,002,559

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2022			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$5,429,416	\$3,850,033	\$1,579,383
Jan '23 bef 12/1 (est)			
Jan '23 aft 12/1 (est)	\$7,356,955	\$4,053,126	\$3,303,829
Feb (est)	\$6,216,188	\$3,881,746	\$2,334,442
March (est)	\$4,986,977	\$3,846,760	\$1,140,217
April (est)	\$2,548,726	\$2,710,771	(\$162,045)
May (est)	\$1,507,088	\$2,740,041	(\$1,232,953)
June (est)	\$861,210	\$2,720,432	(\$1,859,222)
July (est)	\$746,502	\$2,742,915	(\$1,996,413)
Aug (est)	\$760,651	\$2,743,443	(\$1,982,792)
Sept (est)	\$839,818	\$2,721,320	(\$1,881,502)
Oct (est)	\$1,897,240	\$2,741,532	(\$844,292)
Nov (est)	\$3,878,119	\$2,949,404	\$928,715
12 Months	\$37,028,890	\$37,701,523	(\$672,633)
Dec 22 to Feb 23	\$19,002,559	\$11,784,905	\$7,217,654

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2022				
Dec	\$2,643,188	\$25,127	\$2,618,061	0.99942853	\$2,616,565
Jan '23	\$2,680,618	\$31,037	\$2,649,581	0.99976352	\$2,648,954
Feb (est)	\$3,845,000	\$39,202	\$3,805,798	0.99952706	\$3,803,998
March (est)	\$3,813,000	\$41,884	\$3,771,116	0.99963592	\$3,769,743
April (est)	\$2,680,000	\$29,223	\$2,650,777	0.99952242	\$2,649,511
May (est)	\$2,704,000	\$24,669	\$2,679,331	0.99966942	\$2,678,445
June (est)	\$2,680,000	\$20,990	\$2,659,010	0.99995036	\$2,658,878
July (est)	\$2,704,000	\$21,243	\$2,682,757	0.99990665	\$2,682,507
Aug (est)	\$2,704,000	\$21,434	\$2,682,566	0.99987713	\$2,682,236
Sept (est)	\$2,680,000	\$20,474	\$2,659,526	0.99992784	\$2,659,334
Oct (est)	\$2,704,000	\$24,343	\$2,679,657	0.99964540	\$2,678,707
Nov (est)	\$2,898,000	\$25,560	\$2,872,440	0.99971277	\$2,871,615
12 Months	\$34,735,806	\$325,186	\$34,410,620		\$34,400,493
Mar 23 to May 23	\$9,197,000	\$95,776	\$9,101,224		\$9,097,699

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1	4,564,247	\$0.4639	\$2,117,354
Dec aft 12/1	4,351,517	\$0.5799	\$2,523,445
Jan '23 bef 12/1	-	\$0.4639	\$0
Jan '23 aft 12/1	11,186,391	\$0.5799	\$6,486,988
Feb (est)	10,822,883	\$0.5799	\$6,276,190
March (est)	8,775,198	\$0.5597	\$4,911,478
April (est)	4,508,113	\$0.5437	\$2,451,061
May (est)	2,543,150	\$0.5437	\$1,382,711
June (est)	1,531,044	\$0.5437	\$832,428
July (est)	1,338,926	\$0.5437	\$727,974
Aug (est)	1,358,962	\$0.5437	\$738,867
Sept (est)	1,538,190	\$0.5437	\$836,314
Oct (est)	3,289,882	\$0.5437	\$1,788,709
Nov (est)	6,873,975	\$0.5437	\$3,737,380
12 Months	62,682,476		\$34,810,899
Mar 23 to May 23	15,826,461		\$8,745,250

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance -Nov 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$4,640,799	\$2,616,565	\$2,024,234
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$6,486,988	\$2,648,954	\$3,838,034
Feb (est)	\$6,276,190	\$3,803,998	\$2,472,192
March (est)	\$4,911,478	\$3,769,743	\$1,141,735
April (est)	\$2,451,061	\$2,649,511	(\$198,450)
May (est)	\$1,382,711	\$2,678,445	(\$1,295,734)
June (est)	\$832,428	\$2,658,878	(\$1,826,450)
July (est)	\$727,974	\$2,682,507	(\$1,954,533)
Aug (est)	\$738,867	\$2,682,236	(\$1,943,369)
Sept (est)	\$836,314	\$2,659,334	(\$1,823,020)
Oct (est)	\$1,788,709	\$2,678,707	(\$889,998)
Nov (est)	\$3,737,380	\$2,871,615	\$865,765
12 Months	\$34,810,899	\$34,400,493	\$410,406
Mar 23 to May 23	\$8,745,250	\$9,097,699	(\$352,449)

Attachment E

SUMMARY OF COSTS AND VOLUMES

PERIOD: 5/1/23 through 11/30/23

	<i>Estimated May-23</i>	<i>Estimated Jun-23</i>	<i>Estimated Jul-23</i>	<i>Estimated Aug-23</i>	<i>Estimated Sep-23</i>	<i>Estimated Oct-23</i>	<i>Estimated Nov-23</i>	<i>Estimated Total</i>
<u>FUEL COSTS (dollars)</u>								
PIPELINE LONG HAUL FT DEMAND	\$6,057,500	\$5,939,500	\$6,057,500	\$6,057,500	\$5,939,500	\$6,057,500	\$5,939,500	\$42,048,500
TOTAL COMMODITY COSTS	<u>\$4,791,000</u>	<u>\$3,205,000</u>	<u>\$3,184,000</u>	<u>\$3,180,000</u>	<u>\$3,163,000</u>	<u>\$6,391,000</u>	<u>\$19,458,000</u>	<u>\$43,372,000</u>
GROSS COST OF GAS	\$10,848,500	\$9,144,500	\$9,241,500	\$9,237,500	\$9,102,500	\$12,448,500	\$25,397,500	\$85,420,500
STORAGE AND STORAGE RELATED COSTS	<u>\$2,273,000</u>	<u>\$2,252,000</u>	<u>\$2,273,000</u>	<u>\$2,273,000</u>	<u>\$2,252,000</u>	<u>\$2,273,000</u>	<u>\$2,336,000</u>	<u>\$15,932,000</u>
TOTAL FUEL COSTS	\$13,121,500	\$11,396,500	\$11,514,500	\$11,510,500	\$11,354,500	\$14,721,500	\$27,733,500	\$101,352,500
LESS RATE IS EXCL \$	(\$3,000)	(\$3,000)	(\$2,000)	(\$2,000)	(\$3,000)	(\$3,000)	(\$4,000)	(\$20,000)
LESS RATE TCS EXCL \$	(\$37,000)	(\$20,000)	(\$16,000)	(\$22,000)	(\$17,000)	(\$19,000)	(\$13,000)	(\$144,000)
<u>LESS RATE CGS EXCL \$</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
COSTS APPLICABLE TO PGC	\$13,081,500	\$11,373,500	\$11,496,500	\$11,486,500	\$11,334,500	\$14,699,500	\$27,716,500	\$101,188,500
<u>VOLUMES-MCF</u>								
MCF PURCHASED FOR RESALE	2,579,674	1,561,862	1,368,623	1,390,299	1,568,328	3,395,069	6,878,299	18,742,152
LESS RATE IS EXCL MCF	(1,514)	(1,524)	(957)	(976)	(1,600)	(1,488)	(1,470)	(9,529)
LESS RATE TCS EXCL MCF	(10,260)	(5,340)	(3,990)	(5,610)	(4,580)	(5,350)	(2,810)	(37,940)
<u>LESS RATE CGS EXCL MCF</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
MCF APPLICABLE TO PGC	2,567,900	1,554,998	1,363,675	1,383,713	1,562,148	3,388,232	6,874,019	18,694,684

Attachment F

PGC 35 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '21 - Oct '21	16,800							
		2,800	4/30/2019	2,800	Crayne	4/11/2019	EQT	\$ 2.0700
		2,800	8/31/2019	2,800	M2	8/16/2019	Conoco	\$ 1.8100
		2,800	12/31/2019	2,800	M2	12/17/2019	EQT	\$ 1.8120
		2,800	4/30/2020	2,800	M2	4/13/2020	Macquarie	\$ 2.0200
		2,800	8/31/2020	2,800	Crayne	8/19/2020	Nextera	\$ 2.3150
		<u>2,800</u>	12/31/2020					
		16,800		14,000				
Nov '21 - Mar '22	36,000							
		6,000	11/30/2019	6,000	NNY N	11/26/2019	Macquarie	\$ 3.9300
		6,000	3/31/2020	6,000	M3	3/10/2020	Macquarie	\$ 3.5300
		6,000	7/31/2020	6,000	NNY N	7/9/2020	NJR	\$ 3.6400
		6,000	11/30/2020	6,000	NNY N	11/18/2020	DTE	\$ 3.8450
		6,000	3/31/2021	6,000	M3	3/19/2021	Macquarie	\$ 3.6730
		<u>6,000</u>	7/31/2021	<u>6,000</u>	M3	7/8/2021	Macquarie	\$ 4.8200
		36,000		36,000				

PGC 36 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '22 - Oct '22	16,800							
		2,800	4/30/2020					
		2,800	8/31/2020	2,800	Crayne	8/19/2020	Nextera	\$ 2.0450
		2,800	12/31/2020					
		2,800	4/30/2021					
		2,800	8/31/2021					
		<u>2,800</u>	12/31/2021					
		16,800		2,800				
Nov '22 - Mar '23	36,000							
		6,000	11/30/2020	6,000	NNY N	11/18/2020	DTE	\$ 3.6350
		6,000	3/31/2021	6,000	M3	3/19/2021	Macquarie	\$ 3.4850
		6,000	7/31/2021	6,000	M3	7/8/2021	Macquarie	\$ 4.0350
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 5.4600
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 7.0300
		<u>6,000</u>	7/31/2022	<u>6,000</u>	NNY N	7/27/2022	NJR	\$ 12.4200
		36,000		36,000				

PGC 38 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '24 - Oct '24	16,800	0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0						
Nov '24 - Mar '25	36,000	6,000	11/30/2022	Did not receive the min 3 required bids				
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Sequent	\$ 6.1550
		6,000	7/31/2023					
		6,000	11/30/2023					
		6,000	3/31/2024					
		<u>6,000</u>	7/31/2024					
		36,000			<u>6,000</u>			

PGC 39 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800	0	4/30/2023	-				
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0						
Nov '25 - Mar '26	36,000	6,000	11/30/2023	-				
		6,000	3/31/2024					
		6,000	7/31/2024					
		6,000	11/30/2024					
		6,000	3/31/2025					
		<u>6,000</u>	7/31/2025					
		36,000						