



**Carol Scanlon**  
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June 1, 2023

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, Room N201  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: 2023 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC - Peoples Natural Gas Division & Peoples Gas Division**  
**M-2023-3037450**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B. Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Served Via Email

CC:

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement – Richard Kanaskie [rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)  
Pennsylvania Public Utility Commission, Bureau of Technical Utility Services – Paul Diskin [pdiskin@pa.gov](mailto:pdiskin@pa.gov)  
Office of Consumer Advocate – Aron Beatty [abeatty@paoca.org](mailto:abeatty@paoca.org) and Christy Appleby [cappleby@paoca.org](mailto:cappleby@paoca.org)  
Office of Small Business Advocate – Sabree NazAarah [ra-sba@pa.gov](mailto:ra-sba@pa.gov)

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS  
REPORTING UTILITY: Peoples Natural Gas Company LLC  
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
<b>Firm Sales:</b>						
Retail Residential	404	438	671	673	673	673
Retail Commercial	91	94	150	144	144	144
Retail Industrial	2	4	2	3	3	3
Electric Power Generation Exchange with Other Utilities					-	-
Unaccounted For Gas 1/ Company Use 1/ Other (Off-System/Unbilled Estimate)	43 7	56 7	73 8	84 8	84 8	84 8
Subtotal Firm Sales	547	599	905	912	912	912
<b>Interruptible Sales:</b>						
Retail Electric Power Generation Company's Own Plant						
Subtotal Interruptible Sales	-	-	-	-	-	-
<b>SUBTOTAL FIRM AND INTERRUPTIBLE SALES:</b>	<b>547</b>	<b>599</b>	<b>905</b>	<b>912</b>	<b>912</b>	<b>912</b>
<b>Transportation:</b>						
Firm Residential	63	72	103	110	110	110
Firm Commercial	126	140	248	259	259	259
Firm Industrial	221	249	206	187	187	187
Interruptible Residential						
Interruptible Commercial		-	-	-	-	-
Interruptible Industrial		-	-	-	-	-
Electric Power Generation		-	-	-	-	-
Subtotal Transportation	409	462	556	557	557	557
<b>TOTAL GAS REQUIREMENTS</b>	<b>956</b>	<b>1,061</b>	<b>1,461</b>	<b>1,469</b>	<b>1,469</b>	<b>1,469</b>
Increase (Decrease)		105	400	8	-	-
Percent Change (%)		11%	38%	1%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION  
REPORTING UTILITY: Peoples Natural Gas Company LLC  
(Volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021 2/		2022 2/		2023 2/		2024 2/		2025 2/		2026 2/	
Actual Year	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<b>City Gate Transportation Contracts:</b>												
EGTS - FTNN	13	-	2,206	5	30,558	29	30,558	29	30,558	29	30,558	29
Tennessee Gas Pipeline 4/	939	22	1,923	32	9,125	25	9,125	25	9,125	25	9,125	25
Texas Eastern Transmission 4/	1,845	24	2,655	32	8,760	51	8,760	51	8,760	51	8,760	51
National Fuel Gas Supply	573	12	1,443	6	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	32	-	56	4	1,404	4	1,404	4	1,404	4	1,404	4
Equitrans Allegheny Valley Connector	25,079	107	17,419	270	67,273	174	67,273	174	67,273	174	67,273	174
Equitrans Mainline Contract	20,680	149	68,263	118	95,859	266	95,859	266	95,859	266	95,859	266
<b>TOTAL</b>	<b>49,161</b>	<b>314</b>	<b>93,966</b>	<b>467</b>	<b>215,169</b>	<b>554</b>	<b>215,169</b>	<b>554</b>	<b>215,169</b>	<b>554</b>	<b>215,169</b>	<b>554</b>
<b>Upstream Transportation Contracts:</b>												
Equitrans	19,354	172	17,419	270	37,673	192	37,673	192	37,673	192	37,673	192
<b>TOTAL</b>	<b>19,354</b>	<b>172</b>	<b>17,419</b>	<b>270</b>	<b>37,673</b>	<b>192</b>	<b>37,673</b>	<b>192</b>	<b>37,673</b>	<b>192</b>	<b>37,673</b>	<b>192</b>
<b>Storage-Related Transportation Contracts:</b>												
EGTS - FTNN/GSS 3/	1,763	18	1,699	17	1,053	18	1,053	18	1,053	18	1,053	18
EGTS - GSS	3,537	59	3,033	47	2,961	47	2,961	47	2,961	47	2,961	47
National Fuel Gas Supply	633	5	617	8	716	9	716	9	716	9	716	9
Columbia Gas Transmission	304	5	249	1	405	2	405	2	405	2	405	2
Equitrans Allegheny Valley Connector	5,519	169	6,242	14	7,344	170	7,344	170	7,344	170	7,344	170
Equitrans Mainline Storage	10,421	207	14,560	227	14,801	228	14,801	228	14,801	228	14,801	228
<b>TOTAL</b>	<b>22,176</b>	<b>462</b>	<b>26,399</b>	<b>314</b>	<b>27,280</b>	<b>474</b>	<b>27,280</b>	<b>474</b>	<b>27,280</b>	<b>474</b>	<b>27,280</b>	<b>474</b>

- 1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.
- 2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.
- 3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.
- 4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE  
REPORTING UTILITY: Peoples Natural Gas Company LLC  
(volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021 2/	2022 2/	2023 2/	2024 2/	2025 2/	2026 2/	2027 2/	2028 2/	2029 2/	2030 2/	2031 2/	2032 2/
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	11,299	160	11,826	227	11,398	228	11,398	228	11,398	228	11,398	228
ETRN - Allegheny Valley Connector	4,718	94	6,238	12	7,351	170	7,351	170	7,351	170	7,351	170
EGTS GSS	3,648	40	3,812	47	2,962	47	2,962	47	2,962	47	2,962	47
Peoples Natural Gas	688	16	1,075	37	1,471	32	1,471	32	1,471	32	1,471	32
EGTS FTNN/GSS	1,356	14	1,765	16	2,194	18	2,194	18	2,194	18	2,194	18
National Fuel Gas Supply	622	7	622	8	719	9	719	9	719	9	719	9
Columbia Gas Transmission	468	5	303	1	117	2	117	2	117	2	117	2
Other												
TOTAL	22,799	337	25,642	348	26,212	506	26,212	506	26,212	506	26,212	506

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)  
 REPORTING UTILITY: Peoples Natural Gas Company LLC

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
Sales Service:						
Retail Residential	552,990	563,309	563,309	563,309	563,309	563,309
Retail Commercial	37,622	41,449	41,449	41,449	41,449	41,449
Retail Industrial	88	95	95	95	95	95
Other	-	-	-	-	-	-
Subtotal Sales Service	590,700	604,853	604,853	604,853	604,853	604,853
Electric Power Generation	-	-	-	-	-	-
Transportation Service	109,251	98,010	98,010	98,010	98,010	98,010
<b>CUSTOMER TOTAL</b>	<b>699,951</b>	<b>702,863</b>	<b>702,863</b>	<b>702,863</b>	<b>702,863</b>	<b>702,863</b>
Increase (Decrease)		2,912	-	-	-	-
Percent Change (%)		0.4%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY  
 REPORTING UTILITY: Peoples Natural Gas Company LLC  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026	
Gas Supply:							
Supply Contracts	1/	30,116	34,160	33,560	34,972	34,972	34,972
Spot Purchases		34,580	39,703	29,688	28,093	28,093	28,093
Subtotal Gas Supply		64,695	73,864	63,248	63,065	63,065	63,065
Transportation		75,225	65,020	75,518	75,355	75,355	75,355
TOTAL GAS SUPPLY		139,920	138,884	138,766	138,420	138,420	138,420
Requirements:							
Firm Requirements		64,308	67,208	66,750	66,558	66,558	66,558
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		64,308	67,208	66,750	66,558	66,558	66,558
Transportation		76,165	73,972	72,016	71,862	71,862	71,862
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		140,474	141,180	138,766	138,420	138,420	138,420
Surplus (Deficiency)		(554)	(2,296)	(0)	(0)	(0)	(0)

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY  
 REPORTING UTILITY: Peoples Natural Gas Company LLC  
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026	
Gas Supply:							
Supply Contracts	1/	372	439	1,114	1,113	1,113	1,113
Spot Purchases		235	276	57	52	52	52
Subtotal Gas Supply		608	715	1,171	1,165	1,165	1,165
Transportation		349	346	294	296	296	296
TOTAL GAS SUPPLY		956	1,061	1,465	1,461	1,461	1,461
Requirements:							
Firm Requirements		547	599	905	912	912	912
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		547	599	905	912	912	912
Transportation		409	462	556	557	557	557
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		956	1,061	1,461	1,469	1,469	1,469
Surplus (Deficiency)		0	(0)	4	(8)	(8)	(8)

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.