



PHILADELPHIA GAS WORKS

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June 20, 2023

Via E-Filing Only

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Re: Philadelphia Gas Works (“PGW”) July 1, 2023 Quarterly Distribution System Improvement Charge (“DSIC”) Filing

Dear Secretary Chiavetta:

Enclosed please find the supporting schedules for Philadelphia Gas Works’ (“PGW”) July 1, 2023 Quarterly Distribution System Improvement Charge (“DSIC”) filing. The DSIC rate effective July 1, 2023 remains unchanged from the currently effective rate of 7.5%. Therefore, no tariff supplement is required or enclosed. Please contact me if you have any questions.

Respectfully,

/s/ Craig W. Berry
Craig W. Berry, Esquire

Enclosure

cc: Cert. of Service w/enc.
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CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Quarterly DSIC filing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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/s/ Craig W. Berry
Craig W. Berry, Esq.

Dated: June 20, 2023

PHILADELPHIA GAS WORKS
JULY 1, 2023 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

Projected Recoverable Annual Costs (DSI) \$ 36,400,000

2022 Annual Reconciliation (e) \$ 6,311,000 (Page 2)

Total Recoverable Costs (DSI + e) \$ 42,711,000

Projected Annual Revenues (PAR) \$ 520,015,302 (Page 3)

Distribution System Improvement Charge (DSIC) **7.50%**

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2022 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

<u>Month</u>	<u>DSIC Revenue</u>			<u>DSIC Recoverable Costs</u>	<u>DSIC Revenue Billed</u>		<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>Total DSIC Revenue Billed</u>	<u>Billed Allocated to Over / (Under) Collection</u>	<u>Over / (Under) Collection Balance</u>		<u>Allocated to Recoverable Costs</u>	<u>Over/(Under) Collection</u>			
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5 = 1 - 2)</u>	<u>(6 = 5 - 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>
January 22	\$ 6,256,904	\$ 34,128	\$ 34,128		\$ 6,222,776	\$ 6,222,776	21	4.25%	\$ 462,819
February	\$ 6,509,241	\$ 35,504	\$ 69,632		\$ 6,473,737	\$ 6,473,737	20	4.25%	\$ 458,556
March	\$ 4,768,874	\$ 26,012	\$ 95,644		\$ 4,742,863	\$ 4,742,863	19	4.50%	\$ 337,929
2021 Under Collection			\$ (2,530,962)						
April	\$ 3,431,894	\$ 211,539	\$ (2,223,779)		\$ 3,220,355	\$ 3,220,355	18	4.75%	\$ 229,450
May***	\$ 2,099,887	\$ 129,435	\$ (2,094,344)	\$ 13,880,117	\$ 1,970,452	\$ (11,909,665)	17	4.75%	\$ (801,421)
June	\$ 1,426,131	\$ 87,906	\$ (2,006,439)	\$ -	\$ 1,338,226	\$ 1,338,226	16	5.25%	\$ 93,676
July	\$ 1,286,183	\$ 79,279	\$ (1,927,159)	\$ -	\$ 1,206,904	\$ 1,206,904	15	5.50%	\$ 82,975
August	\$ 1,216,809	\$ 75,003	\$ (1,852,156)	\$ 12,716,373	\$ 1,141,806	\$ (11,574,567)	14	5.75%	\$ (776,461)
September	\$ 1,249,544	\$ 77,021	\$ (1,775,135)	\$ -	\$ 1,172,524	\$ 1,172,524	13	5.50%	\$ 69,863
October	\$ 1,755,791	\$ 108,225	\$ (1,666,910)	\$ -	\$ 1,647,565	\$ 1,647,565	12	5.75%	\$ 94,735
November	\$ 2,549,579	\$ 157,154	\$ (1,509,756)	\$ 13,934,342	\$ 2,392,425	\$ (11,541,917)	11	6.25%	\$ (661,256)
December***	\$ 4,730,081	\$ 291,558	\$ (1,218,198)	\$ 530,125	\$ 4,438,523	\$ 3,908,398	10	6.50%	\$ 211,705
Totals	\$ 37,280,920	\$ 1,312,765		\$ 41,060,957	\$ 35,968,155	\$ (5,092,802)			\$ (197,430)
2022 under Collection			\$ (6,311,000)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

*** Revised May and December DSIC Recoverable Costs

PHILADELPHIA GAS WORKS
DECEMBER 1, 2022 - QUARTERLY FILING
Annual Tariff Revenue

	December 1, 2022			December 1, 2022 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	13,264	159,164	337,789	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	2,372	128	586	4	0	2,464	5,554
3 Commercial	3,149	37,785	915,615	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	958	347	1,589	38	0	4,753	7,684
4 BUS	26	312	1,465	\$371.80	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	116	1	3	0	0	8	127
5 NGS	1	12	21,959	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	60	66
6 Industrial	93	1,111	95,074	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	84	36	165	(1)	0	491	776
7 Municipal/MS	239	2,868	210,646	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	73	80	366	0	0	1,006	1,524
8 NGV	2	24	1,784	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$1.2833	1	1	3	0	0	2	7
9 <i>Total Non-Heat Firm</i>	16,773	201,276	1,584,331							3,608	592	2,711	41	0	8,785	15,738
10																
11 Heating:																
12 Residential	449,791	5,397,492	32,347,850	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	80,423	12,257	56,133	404	0	235,994	385,211
13 Commercial	17,895	214,739	5,872,768	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	5,444	2,225	10,191	241	0	30,484	48,585
14 BUS	9	108	814	\$371.80	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	40	0	1	0	0	4	46
15 TED	3	36	21,952	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	9	0	0	0	0	51	61
16 Industrial	377	4,529	394,986	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	344	150	685	(2)	0	2,041	3,217
17 Municipal/MS	608	7,294	707,454	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	185	268	1,228	0	0	3,379	5,060
18 PHA Rate 8	1,038	12,456	420,005	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.4534	316	159	729	17	0	2,290	3,511
19 PHA/GS	1,978	23,736	169,215	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$6.5393	354	64	294	2	0	1,107	1,820
20 <i>Total Heat Firm</i>	471,699	5,660,390	39,935,045							87,114	15,123	69,261	662	0	275,351	447,511
21 Total Heat & Non-Heat Firm	488,472	5,861,666	41,519,376							90,722	15,715	71,972	704	0	284,135	463,249
22																
23 Firm Transport																
24 Non-Heating:																
25 Residential	1,060	12,715	33,722	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	189	13	59	0	0	246	507
26 Commercial	545	6,543	436,941	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	166	166	758	18	0	2,268	3,376
27 Industrial	35	421	152,797	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	32	58	265	(1)	0	789	1,144
28 Municipal/MS	3	36	1,110	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	1	0	2	0	0	5	9
29 NGV	1	12	18,325	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$1.2833	0	7	32	0	0	0	0
30 <i>Total Non Heat FT</i>	1,644	19,727	642,895							389	244	1,116	17	0	3,309	5,035
31																
32 Heating:																
33 Residential	25,558	306,694	2,307,511	\$14.90	\$0.3789	\$1.7353	\$0.0125	\$ -	\$7.2955	4,570	874	4,004	29	0	16,834	26,312
34 Commercial	2,525	30,302	3,121,461	\$25.35	\$0.3789	\$1.7353	\$0.0410	\$ -	\$5.1908	768	1,183	5,417	128	0	16,203	23,698
35 Industrial	62	744	167,831	\$75.90	\$0.3789	\$1.7353	\$(0.0056)	\$ -	\$5.1668	56	64	291	(1)	0	867	1,278
36 Municipal/MS	15	180	40,326	\$25.35	\$0.3789	\$1.7353	-	\$ -	\$4.7765	5	15	70	0	0	193	282
37 PHA	48	579	18,694	\$35.00	\$0.3789	\$1.7353	-	\$ -	\$5.4534	20	7	32	0	0	102	162
38 <i>Total Heat FT</i>	28,208	338,499	5,655,823							5,419	2,143	9,815	156	0	34,199	51,732
39 <i>Total FT</i>	29,852	358,226	6,298,718							5,808	2,387	10,930	173	0	37,508	56,767
40 Total PGW	518,324	6,219,892	47,818,094							96,530	18,102	82,903	877	0	321,643	520,015

PHILADELPHIA GAS WORKS
JULY 1, 2023 - QUARTERLY FILING
2023 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2023	Actual	\$ 5,741,639	
February	Actual	\$ 5,014,171	\$ 1,835,466
March	Actual	\$ 4,726,810	
April	Actual	\$ 3,070,296	
May	Actual	\$ 1,940,375	\$ 4,174,308

PHILADELPHIA GAS WORKS
5/31/2023
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

RECOVERABLE COSTS					
FERC	PGW				
Account #	Project #	Location	Project Class	May	Total
376	411865	Unit-100 W Tulpehocken St, Unit W Washington Ln	12" LP	\$995,585.68	\$995,585.68
377	411908	6100-6200 Baynton, Unit E Tulpehocken, 100 E Mayland	8" (LP / IP)	\$503,860.04	\$503,860.04
378	411923	1800 Mohican St, 1800 Nolan St, 7300 Thouron Ave, 1800 E Pastorius St, 7300 Rugby St	12" LP	\$1,124,963.94	\$1,124,963.94
379	412037	7800 Walker St, 4200-4300 Hartel Ave, 4200 Lansing	8" (LP / IP)	\$410,647.66	\$410,647.66
380	412049	4500-4600 Van Kirk St, 5700-5900 Ditman St, 5800-5900 Torresdale Ave, 4600 Howell St	8" (LP / IP)	\$578,959.53	\$578,959.53
381	412062	5900-6000 Castor Ave, 1400 Comly St, 1300 Howell St, 5900 E Roosevelt Blv, 1300 Van Kirk St	8" (LP / IP)	\$560,290.80	\$560,290.80
SUB-TOTAL NEW PROJECTS				\$4,174,307.65	\$4,174,307.65

Grand Total Recoverable Costs (DSIC)

\$4,174,307.65