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June 23, 2023

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
2<sup>nd</sup> Floor, Room-N201  
400 North Street  
Harrisburg, PA 17120

Re: **Annual Depreciation Report**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company, please find the 2022 Annual Depreciation Report. The report is filed pursuant to the regulations at 52 Pa. Code Section 73.9(a).

If you have any questions regarding the information contained in this filing, please feel free to contact me or Megan Good at [mgood@duqlight.com](mailto:mgood@duqlight.com) or 412-393-6496.

Sincerely,

A handwritten signature in blue ink, appearing to read "LB", with a long horizontal flourish extending to the right.

Lindsay A. Baxter  
Manager, Regulatory and Clean Energy Strategy

Enclosure

Cc (w/enclosure):

Richard A. Kanaskie, Esq., Bureau of Investigation and Enforcement  
Patrick Cicero, Office of Consumer Advocate  
Steven Gray, Office of Small Business Advocate

DUQUESNE LIGHT COMPANY  
ANNUAL DEPRECIATION REPORT  
TO THE PENNSYLVANIA  
PUBLIC UTILITY COMMISSION  
(CODE M-110150F2023)

JUNE 2023

DUQUESNE LIGHT COMPANY

ANNUAL DEPRECIATION REPORT TO THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
(CODE M-110150F2023)

JUNE 2023

INTRODUCTION AND SUMMARY

This report is prepared in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73. In accordance with the requirements, the report presents an explanation of the methods used, the calculation of remaining life depreciation accrual rates as of December 31, 2022; a summary of the plant accounting transactions, including the 2022 retirements expressed as a percent of the plant balance; a summary of the depreciation reserve activity, including the reserve as a percent of the plant balance; an explanation of any unusual retirements; the net salvage amortization amount for 2023 based on 2018 through 2022 experience; and an explanation of exclusions from the experienced net salvage.

The annual accrual rate calculations were based on the results of a service life study incorporating data through 2019. The prior service life study was based on data through December 31, 2014. The same methods of depreciation are used in this report as were used in previous annual depreciation reports.

The composite depreciation rate related to total depreciable electric plant as of December 31, 2022, is 2.74 percent in comparison to the composite rate of 2.79 percent as of December 31, 2021 and 2.81 percent as of December 31, 2020.

The overall composite annual depreciation accrual rates for transmission plant decreased slightly from December 31, 2020 through December 31, 2022. The composite

rate increased slightly from December 31, 2020 to December 31, 2021 due to high growth in Account 353, Station Equipment. The composite annual accrual rate from December 31, 2021 to December 31, 2022 decreased slightly due to higher reserve to plant ratio for Account 353, Station Equipment. The composite annual depreciation accrual rate for distribution plant from December 31, 2020 to December 31, 2021 decreased slightly due to the slightly higher reserve to plant ratio. The composite annual accrual rate continued to decrease from December 31, 2021 to December 31, 2022 due to the high growth in the longer lived asset classes. The composite rate for general plant increased from December 31, 2020 to December 31, 2021 due to high growth in many of the short lived accounts such as Account 391.2, Office Furniture and Equipment – E.D.P Equipment and Account 397, Communication Equipment. The composite rate decreased slightly from December 31, 2021 to December 31, 2022 due to the higher reserve to plant ratio.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account as of December 31, 2022. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2022. A review of any unusual entries is set forth in the section “2022 Plant and Reserve Activity” beginning on page 7. Table 5 sets forth the net salvage accruals for 2023 as determined by the five-year amortization of the experience during the prior five-year period, 2018-2022.

#### REMAINING LIFE DEPRECIATION ACCRUAL RATES

The annual depreciation accrual rates to be used during 2023 are calculated as of December 31, 2022, and based on the straight line remaining life method using the average service life procedure for property installed prior to 1983 and the equal life

group procedure for property installed subsequent to 1982. The annual depreciation accrual rates for depreciable plant as of December 31, 2022, are set forth in column 8 in Table 2 on pages 10 and 11. The annual accrual rate for depreciable plant equals the pro forma annual accrual in column 6 divided by the original cost in column 3.

For the purpose of calculating the composite remaining life accrual rates as of December 31, 2022, the book reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account as of December 31, 2022. Descriptions of the derivation of remaining life accruals at a given point in time for the vintages calculated by the average service life (ASL) procedure and for the vintages calculated by the equal life group (ELG) procedure follow. An example of the calculation is presented on pages 4 through 6.

For vintages prior to 1983, for which the ASL procedure is applicable, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life (expectancy) of the vintage. The average remaining life is derived directly from the estimated future survivor curve in accordance with the average service life procedure.

For vintages beginning with 1983, for which the ELG procedure is applicable, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the composite remaining life for the surviving original cost of that vintage. The composite remaining life is derived by compositing the individual equal life group remaining lives in accordance with the following equation:

$$\text{Composite Remaining Life} = \frac{\sum \left( \frac{\text{Book Cost}}{\text{Life}} \times \text{Remaining Life} \right)}{\sum \frac{\text{Book Cost}}{\text{Life}}}$$

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1912	1,819.38	1,756	1,819			
1914	9,359.44	8,924	9,359			
1915	10.52	10	11			
1916	7,269.69	6,851	7,270			
1917	15,156.83	14,200	15,157			
1918	3,802.22	3,543	3,802			
1919	78.73	73	79			
1920	58,606.96	53,999	58,432	175	4.56	38
1921	1,243.55	1,140	1,234	10	4.85	2
1922	11,391.59	10,380	11,232	160	5.15	31
1923	1,899.73	1,722	1,863	37	5.44	7
1924	31,903.96	28,746	31,106	798	5.74	139
1925	112,590.48	100,846	109,124	3,466	6.05	573
1926	45,598.59	40,606	43,939	1,660	6.35	261
1927	178,822.81	158,289	171,282	7,541	6.66	1,132
1928	126,110.57	110,956	120,064	6,047	6.97	868
1929	101,674.07	88,912	96,210	5,464	7.28	751
1930	143,869.26	125,018	135,280	8,589	7.60	1,130
1931	139,633.52	120,567	130,464	9,170	7.92	1,158
1932	53,675.32	46,041	49,820	3,855	8.25	467
1933	45,456.92	38,732	41,911	3,546	8.58	413
1934	62,782.24	53,138	57,500	5,282	8.91	593
1935	6,588.92	5,538	5,993	596	9.25	64
1936	63,675.37	53,147	57,510	6,165	9.59	643
1937	91,459.21	75,785	82,006	9,453	9.94	951
1938	31,300.70	25,748	27,862	3,439	10.29	334
1939	50,442.10	41,188	44,569	5,873	10.64	552
1940	34,996.10	28,359	30,687	4,309	11.00	392
1941	105,927.70	85,181	92,173	13,755	11.36	1,211
1942	96,218.27	76,759	83,060	13,158	11.73	1,122
1943	13,646.46	10,800	11,687	1,959	12.10	162
1944	6,544.94	5,137	5,559	986	12.48	79
1945	12,082.60	9,404	10,176	1,907	12.86	148
1946	21.53	17	18	4	13.25	
1947	9,521.88	7,283	7,881	1,641	13.64	120
1948	262,657.99	199,121	215,466	47,192	14.03	3,364
1949	318,694.27	239,406	259,058	59,636	14.43	4,133
1950	389,872.49	290,120	313,935	75,937	14.84	5,117
1951	553,358.14	407,864	441,344	112,014	15.25	7,345
1952	658,780.30	480,910	520,386	138,394	15.66	8,837
1953	853,278.14	616,715	667,339	185,939	16.08	11,563
1954	1,110,628.30	794,477	859,693	250,935	16.51	15,199

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1955	897,478.56	635,352	687,506	209,973	16.94	12,395
1956	938,292.23	657,292	711,247	227,045	17.37	13,071
1957	1,211,430.93	839,231	908,121	303,310	17.82	17,021
1958	1,206,304.84	826,524	894,371	311,934	18.26	17,083
1959	1,576,249.92	1,067,767	1,155,416	420,834	18.71	22,492
1960	1,442,048.44	965,423	1,044,671	397,377	19.17	20,729
1961	981,983.36	649,631	702,957	279,026	19.63	14,214
1962	1,144,457.42	747,846	809,234	335,223	20.10	16,678
1963	1,008,670.07	650,764	704,183	304,487	20.58	14,795
1964	1,094,101.60	696,833	754,034	340,068	21.06	16,148
1965	1,312,450.58	825,033	892,757	419,694	21.54	19,484
1966	1,297,800.20	804,636	870,686	427,114	22.04	19,379
1967	2,225,112.82	1,360,768	1,472,469	752,644	22.53	33,406
1968	1,448,579.93	873,146	944,820	503,760	23.04	21,865
1969	1,306,177.58	775,830	839,515	466,663	23.55	19,816
1970	3,384,893.48	1,980,738	2,143,330	1,241,563	24.06	51,603
1971	1,773,156.74	1,021,711	1,105,580	667,577	24.58	27,159
1972	2,614,005.63	1,482,324	1,604,003	1,010,003	25.11	40,223
1973	3,211,322.04	1,791,147	1,938,176	1,273,146	25.65	49,635
1974	5,118,358.92	2,807,164	3,037,595	2,080,764	26.19	79,449
1975	5,265,448.35	2,838,814	3,071,843	2,193,605	26.73	82,065
1976	5,779,236.98	3,061,031	3,312,301	2,466,936	27.28	90,430
1977	5,300,020.29	2,756,011	2,982,243	2,317,777	27.84	83,253
1978	4,179,256.17	2,132,131	2,307,151	1,872,105	28.41	65,896
1979	5,086,355.94	2,545,823	2,754,801	2,331,555	28.97	80,482
1980	6,331,965.70	3,105,956	3,360,914	2,971,052	29.55	100,543
1981	4,863,492.31	2,337,005	2,528,842	2,334,650	30.13	77,486
1982	6,388,246.01	3,004,648	3,251,289	3,136,957	30.72	102,114
1983	6,862,488.92	4,092,788	4,428,751	2,433,738	26.73	91,049
1984	6,323,392.93	3,700,450	4,004,208	2,319,185	27.29	84,983
1985	8,318,137.24	4,803,724	5,198,046	3,120,091	27.44	113,706
1986	8,035,713.52	4,546,607	4,919,823	3,115,891	28.01	111,242
1987	7,567,498.95	4,218,124	4,564,376	3,003,123	28.19	106,532
1988	8,798,626.82	4,796,131	5,189,829	3,608,798	28.79	125,349
1989	8,601,138.70	4,610,210	4,988,647	3,612,492	29.00	124,569
1990	9,082,004.89	4,751,705	5,141,757	3,940,248	29.61	133,072
1991	10,315,221.79	5,295,835	5,730,552	4,584,670	29.85	153,590
1992	11,473,827.35	5,739,208	6,210,320	5,263,507	30.48	172,687
1993	8,599,845.89	4,211,345	4,557,040	4,042,806	30.74	131,516
1994	9,643,621.28	4,590,364	4,967,172	4,676,449	31.38	149,026
1995	9,276,713.55	4,311,816	4,665,759	4,610,955	31.67	145,594
1996	9,405,494.81	4,262,570	4,612,470	4,793,025	31.98	149,876

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2022

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R1						
1997	14,382,063.46	6,345,366	6,866,236	7,515,827	32.30	232,688
1998	2,053,653.07	880,606	952,892	1,100,761	32.64	33,724
1999	283,073.30	117,758	127,424	155,649	32.99	4,718
2000	1,388,808.39	559,412	605,332	783,476	33.36	23,485
2001	2,670,659.77	1,039,421	1,124,744	1,545,916	33.75	45,805
2002	2,714,254.57	1,018,388	1,101,984	1,612,271	34.14	47,225
2003	5,533,488.37	1,996,483	2,160,368	3,373,120	34.55	97,630
2004	7,419,997.22	2,580,675	2,792,514	4,627,483	34.69	133,395
2005	7,503,015.78	2,494,753	2,699,539	4,803,477	35.13	136,734
2006	10,983,437.71	3,497,127	3,784,194	7,199,244	35.32	203,829
2007	5,558,012.23	1,688,524	1,827,129	3,730,883	35.52	105,036
2008	7,072,859.08	2,041,227	2,208,784	4,864,075	35.75	136,058
2009	8,133,170.56	2,217,916	2,399,977	5,733,194	36.00	159,255
2010	12,311,443.82	3,170,197	3,430,428	8,881,016	36.04	246,421
2011	21,660,929.75	5,207,288	5,634,737	16,026,193	36.34	441,007
2012	19,319,204.14	4,341,025	4,697,365	14,621,839	36.23	403,584
2013	24,740,321.04	5,123,720	5,544,309	19,196,012	36.37	527,798
2014	14,878,202.80	2,820,907	3,052,466	11,825,737	36.34	325,419
2015	13,708,741.03	2,355,162	2,548,489	11,160,252	36.17	308,550
2016	14,613,010.88	2,232,868	2,416,157	12,196,854	36.05	338,332
2017	25,337,906.52	3,385,144	3,663,019	21,674,888	35.65	607,991
2018	50,857,766.31	5,767,271	6,240,687	44,617,079	35.18	1,268,251
2019	51,444,894.59	4,732,930	5,121,440	46,323,455	34.52	1,341,931
2020	61,568,805.72	4,279,032	4,630,284	56,938,522	33.47	1,701,181
2021	40,179,062.15	1,820,112	1,969,519	38,209,543	31.61	1,208,780
2022	41,343,284.73	744,179	805,266	40,538,019	27.28	1,485,998
	674,173,142.46	184,096,355	199,207,448	474,965,695		14,635,429

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.5 2.17

The book costs and lives of the several equal life groups, which are summed in the foregoing equation, are defined by the estimated future survivor curve.

Inasmuch as book cost divided by life equals the whole life annual accrual, the foregoing equation reduces to the following form:

$$\text{Composite Remaining Life} = \frac{\sum \text{Book Cost} - \text{Calc. Reserve}}{\sum \text{Whole Life Annual Accrual}}$$

or

$$\text{Composite Remaining Life} = \frac{\sum \text{Whole Life Future Accruals}}{\sum \text{Whole Life Annual Accruals}}$$

The composite remaining life calculations were made using computer software that utilizes detailed ELG calculations of whole life future accruals and annual accruals in order to derive the vintage composite remaining lives for the ELG vintages.

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals divided by the total original cost. The composite remaining life is calculated by dividing the sum of the future book accruals by the sum of the remaining life annual accruals.

## 2022 PLANT AND RESERVE ACTIVITY

Tables 3 and 4 present summaries by account of the plant and reserve accounting activity as of December 31, 2022. Table 3 on pages 12 and 13 sets forth the original cost as of December 31, 2021, the beginning of the year; additions; retirements; transfer and adjustments; the balance at the end of the year, December 31, 2022 and the retirements expressed as a percent of the beginning plant balance.

The high percentage retirements in Account 370.1, Meters and Smart Meters are the result of installing and updating the new technology meters. The high retirements in

Account 392, Transportation Equipment is due to the need to upgrade the vehicle fleet. The high retirement activity in 2022 for Accounts 391.20, Office Furniture and Equipment – E.D.P Equipment; 395.00, Laboratory Equipment; 397.00, Communication Equipment; and 398.00, Miscellaneous Equipment; is due to high surviving balances for vintages being retired for amortization accounting.

Table 4 on page 14 sets forth the book depreciation reserve balance at the beginning of the year, December 31, 2021; annual accruals; retirements; gross salvage; cost of removal; miscellaneous debits and credits; the balance at the end of the year, December 31, 2022; and the book reserve as a percent of the plant balance as of December 31, 2022.

#### AMORTIZATION OF NET SALVAGE

The 2023 amortization amount for experienced negative net salvage is \$9,575,339 based on the experienced negative net salvage during the five-year period, 2018 through 2022. The calculation of the amortization amounts by account is set forth in Table 5, on page 15.

In order to be consistent with this manner of recognizing salvage, no adjustments for salvage were made to the annual accruals and accrued depreciation calculated for each function. There were no exclusions from 2018 through 2022 net salvage experience.

**DUQUESNE LIGHT COMPANY**

**TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2020, DECEMBER 31, 2021 AND DECEMBER 31, 2022**

	<u>2020</u>	<u>2021</u>	<u>2022</u>
<b>TRANSMISSION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	981,846,188.18	1,025,893,931.81	1,088,276,276.39
BOOK ACCRUED DEPRECIATION	305,119,396	320,967,856	342,363,382
BOOK RESERVE % OF O.C.	31.08%	31.29%	31.46%
ORIGINAL COST DEPRECIATED	676,726,794	704,926,077	745,912,896
ANNUAL DEPRECIATION EXPENSE	23,343,766	24,519,876	25,432,711
ANNUAL % OF O.C.	2.38%	2.39%	2.34%
<b>DISTRIBUTION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	3,052,328,819.22	3,237,646,658.02	3,409,576,510.89
BOOK ACCRUED DEPRECIATION	941,099,477	1,002,023,215	1,073,089,929
BOOK RESERVE % OF O.C.	30.83%	30.95%	31.47%
ORIGINAL COST DEPRECIATED	2,111,229,344	2,235,623,444	2,336,486,582
ANNUAL DEPRECIATION EXPENSE	84,841,998	88,998,657	92,446,444
ANNUAL % OF O.C.	2.78%	2.75%	2.71%
<b>GENERAL PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	351,761,202.42	365,443,909.75	373,449,116.34
BOOK ACCRUED DEPRECIATION	149,641,834	155,199,545	166,214,095
BOOK RESERVE % OF O.C.	42.54%	42.47%	44.51%
ORIGINAL COST DEPRECIATED	202,119,366	210,244,366	207,235,021
ANNUAL DEPRECIATION EXPENSE	14,919,567	15,687,912	15,643,613
ANNUAL % OF O.C.	4.24%	4.29%	4.19%
<b>TOTAL COMPANY</b>			
ORIGINAL COST (DEPRECIABLE)	4,385,936,209.82	4,628,984,499.58	4,871,301,903.62
BOOK ACCRUED DEPRECIATION	1,395,860,706	1,478,190,616	1,581,667,406
BOOK RESERVE % OF O.C.	31.83%	31.93%	32.47%
ORIGINAL COST DEPRECIATED	2,990,075,504	3,150,793,887	3,289,634,499
ANNUAL DEPRECIATION EXPENSE	123,105,331	129,206,445	133,522,768
ANNUAL % OF O.C.	2.81%	2.79%	2.74%
<b>NON-DEPRECIABLE PLANT</b>			
LAND AND LAND RIGHTS	43,718,490.16	43,842,131.21	43,855,864.35
INTANGIBLE PLANT	326,235,339.98	398,860,056.25	404,105,291.55
REGIONAL TRANSMISSION	0.00	0.00	0.00
LEASEHOLD IMPROVEMENTS	21,472,189.22	22,021,442.12	22,146,769.54
<b>TOTAL PLANT IN SERVICE</b>	<b>4,777,362,229.18</b>	<b>5,093,708,129.16</b>	<b>5,341,409,829.06</b>

DUQUESNE LIGHT COMPANY

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2022

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AS OF DECEMBER 31, 2022 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(3)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
	<b>DEPRECIABLE PLANT</b>							
	<b>TRANSMISSION PLANT</b>							
352	STRUCTURES AND IMPROVEMENTS	65-R3 *	26,662,697.64	9,783,004	16,879,695	637,472	2.39	26.5
	OTHER SMALL STRUCTURES	45-R3	7,400,895.30	2,244,452	5,156,443	166,507	2.25	31.0
	TOTAL ACCOUNT 352		34,063,592.94	12,027,456	22,036,138	803,979	2.36	27.4
353	STATION EQUIPMENT	38-S0	474,224,613.22	165,759,264	308,465,349	14,761,813	3.11	20.9
354	TOWERS AND FIXTURES	80-R3	82,415,475.86	34,803,284	47,612,192	1,017,886	1.24	46.8
355	POLES AND FIXTURES	55-R3	84,071,644.72	16,569,359	67,502,286	1,687,007	2.01	40.0
356	OVERHEAD CONDUCTORS AND DEVICES	65-R3	145,487,608.76	39,396,760	106,090,848	2,358,422	1.62	45.0
357	UNDERGROUND CONDUIT	60-S3	95,439,283.85	34,870,087	60,569,196	1,660,387	1.74	36.5
358	UNDERGROUND CONDUCTORS AND DEVICES	60-R3	162,167,526.87	37,210,857	124,956,670	2,959,468	1.82	42.2
359	ROADS AND TRAILS	60-R4	10,406,530.17	1,726,314	8,680,217	183,749	1.77	47.2
	<b>TOTAL TRANSMISSION PLANT</b>		<b>1,088,276,276.39</b>	<b>342,363,382</b>	<b>745,912,896</b>	<b>25,432,711</b>	<b>2.34</b>	<b>29.3</b>
	<b>DISTRIBUTION PLANT</b>							
361	STRUCTURES AND IMPROVEMENTS	70-R3 *	62,048,514.14	28,182,246	33,866,269	1,492,171	2.40	22.7
	OTHER SMALL STRUCTURES	45-R3	33,219,252.25	15,470,404	17,748,849	701,618	2.11	25.3
	TOTAL ACCOUNT 361		95,267,766.39	43,652,650	51,615,118	2,193,789	2.30	23.5
362	STATION EQUIPMENT	55-R1	498,852,681.26	171,609,750	327,242,932	10,512,478	2.11	31.1
	COMPANY STATIONS	45-R0.5	38,369,666.14	17,557,428	20,812,238	911,385	2.38	22.8
	CUSTOMER HIGH TENSION	45-R0.5	4,413,012.19	1,409,335	3,003,677	110,767	2.51	27.1
	PORTABLE SUBSTATIONS		541,635,359.59	190,576,513	351,058,847	11,534,630	2.13	30.4
	TOTAL ACCOUNT 362							
364, 11	POLES, TOWERS AND FIXTURES	58-R1	674,173,142.46	199,207,448	474,965,695	14,635,429	2.17	32.5
365, 01	OVERHEAD CONDUCTORS AND DEVICES	50-R0.5	665,803,063.64	193,625,933	472,177,130	18,038,014	2.71	26.2
366	UNDERGROUND CONDUIT	75-R4	147,481,440.75	54,489,179	92,992,261	2,107,787	1.43	44.1
367	UNDERGROUND CONDUCTORS AND DEVICES	45-R1.5	499,925,990.03	135,373,910	364,552,080	14,009,690	2.80	26.0
368	LINE TRANSFORMERS	39-S0	287,245,183.45	94,336,225	192,908,959	9,187,826	3.20	21.0
	OVERHEAD	45-R0.5	92,159,266.05	24,982,122	67,177,143	2,851,867	3.09	23.6
	CONVENTIONAL DISTRIBUTION	30-L0	60,633,430.43	19,494,147	41,139,283	2,687,876	4.43	15.3
	NETWORK	40-R1.5	44,433,637.14	12,935,469	31,498,168	1,388,838	3.13	22.7
	UNDERGROUND RESIDENTIAL DISTRIBUTION		484,471,516.07	151,747,963	332,723,553	16,116,407	3.33	20.6
	TOTAL ACCOUNT 368							
369, 2	SERVICES	65-R1.5	110,055,732.41	42,704,267	67,351,465	1,856,798	1.69	36.3
370	METERS AND SMART METERS	18-S0	140,187,654.34	35,229,575	104,958,080	10,297,929	7.35	10.2
370, 1	METERS - COMMUNICATION EQUIPMENT	10-S4	45,267.70	15,643	29,625	4,588	10.14	6.5
373	STREET LIGHTING EQUIPMENT	30-L0	50,529,577.51	26,466,849	24,062,728	1,651,383	3.27	14.6
	<b>TOTAL DISTRIBUTION PLANT</b>		<b>3,409,576,510.89</b>	<b>1,073,089,929</b>	<b>2,336,486,582</b>	<b>92,446,444</b>	<b>2.71</b>	<b>25.3</b>

DUQUESNE LIGHT COMPANY

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(6)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AS OF DECEMBER 31, 2022	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
		(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(6)/(6)
<b>GENERAL PLANT</b>								
390.1	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	*	147,977,059.26	54,266,372	93,710,687	4,283,087	2.89	21.9
	OTHER SMALL STRUCTURES		6,959,185.26	1,844,640	5,114,545.00	166,566	2.39	30.7
	TOTAL ACCOUNT 390		<u>154,936,244.52</u>	<u>56,111,012</u>	<u>98,825,232</u>	<u>4,449,653</u>	<u>2.87</u>	<u>22.2</u>
391	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE		6,259,239.90	2,936,397	3,322,843	270,124	4.32	12.3
	E.D.P EQUIPMENT		28,123,368.76	14,609,872	13,513,496	4,516,616	16.06	3.0
	TOTAL ACCOUNT 391		<u>34,382,608.66</u>	<u>17,546,269</u>	<u>16,836,339</u>	<u>4,786,740</u>	<u>13.92</u>	<u>3.5</u>
392	TRANSPORTATION EQUIPMENT							
	STORES EQUIPMENT		69,569,700.25	40,841,669	28,728,032	**		
393	TOOLS, SHOP AND GARAGE EQUIPMENT		1,433,040.51	886,658	546,382	43,483	3.03	12.6
394	LABORATORY EQUIPMENT		32,876,359.99	10,895,517	21,980,843	1,326,266	4.03	16.6
395	POWER OPERATED EQUIPMENT		1,773,715.76	950,686	823,030	87,625	4.94	9.4
396	COMMUNICATION EQUIPMENT		3,582,340.38	1,920,522	1,661,818	**		
397	MISCELLANEOUS EQUIPMENT		74,742,592.96	36,935,510	37,807,083	4,940,756	6.61	7.7
398	TOTAL GENERAL PLANT		<u>373,449,116.34</u>	<u>166,214,095</u>	<u>207,235,021</u>	<u>15,643,613</u>	<u>4.19</u>	<u>13.2</u>
	TOTAL DEPRECIABLE PLANT		<u>4,871,301,903.62</u>	<u>1,581,667,406</u>	<u>3,289,634,499</u>	<u>133,522,768</u>	<u>2.74</u>	<u>24.6</u>
<b>INTANGIBLE AND NONDEPRECIABLE PLANT</b>								
301	ORGANIZATION		100,432.55					
302	FRANCHISES AND CONSENTS		6,830.09					
303	MISCELLANEOUS INTANGIBLE PLANT		403,998,028.91	268,629,856				
350	LAND AND LAND RIGHTS		14,348,148.36					
360	LAND AND LAND RIGHTS		22,941,080.14					
389	LAND AND LAND RIGHTS		6,566,635.85					
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		22,146,769.54	12,102,921				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		<u>470,107,925.44</u>	<u>280,732,777</u>				
	TOTAL ELECTRIC PLANT		<u>5,341,409,829.06</u>	<u>1,862,400,183</u>				

NOTE: TRANSPORTATION WAS SWITCHED FROM GROUP TO INDIVIDUAL WITH GAIN LOSS.

\* LIFE SPAN PROCEDURE WAS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.

\*\* ANNUAL ACCRUAL IS CHARGED ON A VEHICLE BY VEHICLE BASIS.

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
DEPRECIABLE GROUP	BALANCE AT BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	TRANSFERS AND ADJUSTMENTS	BALANCE AT END OF YEAR	PERCENT OF ORIGINAL COST RETIRED	
<b>DEPRECIABLE PLANT</b>							
<b>TRANSMISSION PLANT</b>							
352 STRUCTURES AND IMPROVEMENTS	36,244,694.78	18,160.26		(2,199,262.10)	34,063,592.94	0.00	
353 STATION EQUIPMENT	458,878,192.63	17,526,878.08	2,257,860.26	77,402.77	474,224,613.22	0.49	
354 TOWERS AND FIXTURES	77,789,866.02	4,641,491.92	15,882.08		82,415,475.86	0.02	
355 POLES AND FIXTURES	68,295,751.26	17,832,362.03		(2,056,468.57)	84,071,644.72	0.00	
356 OVERHEAD CONDUCTORS AND DEVICES	140,847,991.63	4,555,960.69	35,670.29	119,326.73	145,487,608.76	0.03	
357 UNDERGROUND CONDUIT	81,125,145.06	8,653,582.15		5,660,556.64	95,439,283.85	0.00	
358 UNDERGROUND CONDUCTORS AND DEVICES	152,307,705.05	15,213,852.16		(5,354,030.34)	162,167,526.87	0.00	
359 ROADS AND TRAILS	10,404,585.38	2,952.79		(1,008.00)	10,406,530.17	0.00	
<b>TOTAL TRANSMISSION PLANT</b>	<b>1,025,893,931.81</b>	<b>68,445,240.08</b>	<b>2,309,412.63</b>	<b>(3,753,482.87)</b>	<b>1,088,276,276.39</b>		
<b>DISTRIBUTION PLANT</b>							
361 STRUCTURES AND IMPROVEMENTS	90,226,841.23	3,910,386.74	579,712.04	1,710,250.46	95,267,766.39	0.64	
362.1 STATION EQUIPMENT - COMPANY STATIONS	486,326,748.14	14,793,662.08	1,854,112.12	(413,616.84)	498,852,681.26	0.38	
362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION	37,218,819.89	1,908,701.31	751,694.98	(6,160.08)	38,369,666.14	2.02	
362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS	4,413,012.19				4,413,012.19	0.00	
364.11 POLES, TOWERS AND FIXTURES	636,916,109.93	44,922,537.73	2,189,986.30	(5,475,518.90)	674,173,142.46	0.34	
365.01 OVERHEAD CONDUCTORS AND DEVICES	618,176,042.03	46,351,536.06	2,982,381.98	4,257,867.53	665,803,063.64	0.48	
366 UNDERGROUND CONDUIT	146,497,189.18	2,129,294.63	1,145,043.06		147,481,440.75	0.78	
367 UNDERGROUND CONDUCTORS AND DEVICES	466,484,290.69	35,964,719.88	2,523,020.54		499,925,990.03	0.54	
368 LINE TRANSFORMERS	458,319,336.81	29,820,067.51	4,083,253.14		484,471,516.07	0.89	
369.2 SERVICES	106,982,785.92	3,519,047.81	446,101.32	415,364.89	110,055,732.41	0.42	
370 METERS AND SMART METERS	140,480,617.11	105,890.42	398,853.19		140,187,654.34	0.28	
370.1 METERS - COMMUNICATION EQUIPMENT	52,013.79		6,746.09		45,267.70	12.97	
373 STREET LIGHTING EQUIPMENT	45,552,851.11	5,466,756.09	490,029.69		50,529,577.51	1.08	
<b>TOTAL DISTRIBUTION PLANT</b>	<b>3,237,646,658.02</b>	<b>188,892,600.26</b>	<b>17,450,934.45</b>	<b>488,187.06</b>	<b>3,409,576,510.89</b>		
<b>GENERAL PLANT</b>							
390.1 STRUCTURES AND IMPROVEMENTS	153,038,292.69	3,951,124.52	11,118.30	(2,042,054.39)	154,936,244.52	0.01	
391.1 OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	6,364,438.65	107,413.40	212,612.15		6,259,239.90	3.34	
391.2 OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	30,878,353.95	2,587,312.79	5,342,297.98		28,123,368.76	17.30	
392 TRANSPORTATION EQUIPMENT	65,758,824.63	6,778,356.73	2,967,481.11		69,569,700.25	4.51	
393 STORES EQUIPMENT	1,431,678.59	1,361.92			1,433,040.51	0.00	
394 TOOLS, SHOP AND GARAGE EQUIPMENT	30,853,051.90	2,296,418.68	273,110.59		32,876,359.99	0.89	
395 LABORATORY EQUIPMENT	1,853,700.04		79,984.28		1,773,715.76	4.31	
396 POWER OPERATED EQUIPMENT	3,582,340.38				3,582,340.38	0.00	
397 COMMUNICATION EQUIPMENT	71,475,963.06	4,970,761.85	1,704,131.95		74,742,592.96	2.38	
398 MISCELLANEOUS EQUIPMENT	207,265.86		54,752.55		152,513.31	26.42	
<b>TOTAL GENERAL PLANT</b>	<b>365,443,909.75</b>	<b>20,692,749.89</b>	<b>10,645,488.91</b>	<b>(2,042,054.39)</b>	<b>373,449,116.34</b>		
<b>TOTAL DEPRECIABLE PLANT</b>	<b>4,628,984,499.58</b>	<b>278,030,590.23</b>	<b>30,405,835.99</b>	<b>(5,307,350.20)</b>	<b>4,871,301,903.62</b>		

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)			
DEPRECIABLE GROUP	BALANCE AT BEGINNING OF YEAR	+	ADDITIONS	-	RETIREMENTS	+	TRANSFERS AND ADJUSTMENTS	=	BALANCE AT END OF YEAR	PERCENT OF ORIGINAL COST RETIRED
DEPRECIABLE PLANT	(2)	+	(3)	-	(4)	+	(5)	=	(6)	(7)
<b>DEPRECIABLE PLANT</b>										
<b>INTANGIBLE PLANT AND NONDEPRECIABLE PLANT</b>										
301 ORGANIZATION	100,275.19		157.36						100,432.55	
302 FRANCHISES AND CONSENTS	6,830.09								6,830.09	
303 MISCELLANEOUS INTANGIBLE PLANT	398,752,950.97		33,437,439.51	28,192,361.57					403,998,028.91	
350 LAND AND LAND RIGHTS	14,338,437.21		9,711.15						14,348,148.36	
360 LAND AND LAND RIGHTS	23,281,380.22						(340,300.08)		22,941,080.14	
389 LAND AND LAND RIGHTS	6,222,313.78		344,322.07						6,566,635.85	
390.2 STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	22,021,442.12		93,650.32				31,677.10		22,146,769.54	
<b>TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT</b>	<b>464,723,629.58</b>		<b>33,885,280.41</b>	<b>28,192,361.57</b>			<b>(308,622.98)</b>		<b>470,107,925.44</b>	
<b>TOTAL ELECTRIC PLANT</b>	<b>5,093,708,129.16</b>		<b>311,915,870.64</b>	<b>58,598,197.56</b>			<b>(5,615,973.18)</b>		<b>5,341,409,829.06</b>	

DUQUESNE LIGHT COMPANY

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2022

	DEPRECIABLE GROUP (1)	BOOK RESERVE		ANNUAL ACCUALS (3)	RETIREMENTS		GROSS SALVAGE (5)	COST OF REMOVAL (6)	MISCELLANEOUS DEBITS AND CREDITS (7)	BOOK RESERVE AT END OF YEAR (8)	BOOK RESERVE AS A PERCENT OF ORIGINAL COST (9)
		BEGINNING OF YEAR (2)	AT END OF YEAR (2)		-	+					
<b>DEPRECIABLE PLANT</b>											
<b>TRANSMISSION PLANT</b>											
352	STRUCTURES AND IMPROVEMENTS	11,040,637		976,247		2,257,860		1,760,711	10,573	12,027,456	35.31
353	STATION EQUIPMENT	153,940,609		15,812,913		15,882		691,898	24,313	165,799,264	34.95
354	TOWERS AND FIXTURES	34,503,465		1,007,589		15,882				34,803,284	42.23
355	POLES AND FIXTURES	15,086,009		1,497,785					(14,436)	16,569,359	19.71
356	OVERHEAD CONDUCTORS AND DEVICES	37,110,647		2,936,631		35,670		615,758	911	39,396,760	27.08
357	UNDERGROUND CONDUIT	33,412,670		1,391,138				35,684	101,964	34,870,087	36.54
358	UNDERGROUND CONDUCTORS AND DEVICES	34,336,794		3,018,948				44,936	(99,949)	37,210,857	22.95
359	ROADS AND TRAILS	1,537,025		177,692					11,596	1,726,314	16.59
	<b>TOTAL TRANSMISSION PLANT</b>	<b>320,967,856</b>		<b>26,818,954</b>		<b>2,309,413</b>	<b>0</b>	<b>3,148,988</b>	<b>34,972</b>	<b>342,363,382</b>	
<b>DISTRIBUTION PLANT</b>											
361	STRUCTURES AND IMPROVEMENTS	42,536,294		1,981,527		579,712		325,907	40,448	43,652,650	45.82
362	STATION EQUIPMENT	180,937,362		12,845,058		2,605,807		1,501,263	(34,625)	190,576,513	35.19
364-11	POLES, TOWERS AND FIXTURES	188,040,225		17,561,142		2,189,986		4,984,151	(258,636)	199,207,448	29.55
365-01	OVERHEAD CONDUCTORS AND DEVICES	181,090,186		17,381,735		2,982,382		5,017,835	144,650	193,625,933	29.08
366	UNDERGROUND CONDUIT	53,611,346		2,077,101		1,145,043		54,225		54,489,179	36.95
367	UNDERGROUND CONDUCTORS AND DEVICES	126,796,961		13,714,015		5,232,021		3,404,860		135,373,910	27.08
368	LINE TRANSFORMERS	137,823,570		16,833,379		4,083,253		1,073,071	34,137	151,747,963	31.32
369-2	SERVICES	41,289,561		3,129,634		446,101		1,268,827		42,704,267	38.80
370	METERS AND SMART METERS	24,208,432		11,420,706		398,853		710		35,229,575	25.13
370-1	METERS - COMMUNICATION EQUIPMENT	17,961		4,428		6,746				15,642	34.56
373	STREET LIGHTING EQUIPMENT	25,671,317		1,366,957		490,030		101,395		26,466,849	52.38
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,002,023,215</b>		<b>98,335,681</b>		<b>17,450,934</b>	<b>7,988,239</b>	<b>17,732,244</b>	<b>(74,027)</b>	<b>1,073,089,929</b>	
<b>GENERAL PLANT</b>											
390.1	STRUCTURES AND IMPROVEMENTS	51,600,259		4,303,677		11,118			218,194	56,111,012	36.22
391.1	OFFICE FURNITURE AND EQUIPMENT - OFFICE FURNITURE	2,830,867		318,142		212,612				2,936,397	46.91
391.2	OFFICE FURNITURE AND EQUIPMENT - E.D.P. EQUIPMENT	13,676,988		6,275,582		5,342,288				14,609,872	51.95
392	TRANSPORTATION EQUIPMENT	39,647,581		3,989,511		2,967,481			(280,353)	40,841,669	58.71
393	STORES EQUIPMENT	838,981		47,677						886,658	61.87
394	TOOLS, SHOP AND GARAGE EQUIPMENT	9,914,959		1,253,669		273,111				10,895,517	33.14
395	LABORATORY EQUIPMENT	938,152		92,518		79,984				950,686	53.60
396	POWER OPERATED EQUIPMENT	1,769,369		151,153						1,920,522	53.61
397	COMMUNICATION EQUIPMENT	33,812,033		4,827,609		1,704,132		1,968	1,968	36,936,510	49.42
398	MISCELLANEOUS EQUIPMENT	170,755		10,249		54,753				126,251	82.78
	<b>TOTAL GENERAL PLANT</b>	<b>155,199,545</b>		<b>21,269,788</b>		<b>10,645,489</b>	<b>452,411</b>	<b>1,968</b>	<b>(60,191)</b>	<b>166,214,095</b>	
	<b>TOTAL DEPRECIABLE PLANT</b>	<b>1,478,190,616</b>		<b>146,424,423</b>		<b>30,405,836</b>	<b>8,440,649</b>	<b>20,893,200</b>	<b>(99,246)</b>	<b>1,581,667,406</b>	
<b>INTANGIBLE PLANT AND NONDEPRECIABLE PLANT</b>											
301	ORGANIZATION									-	0.00
302	FRANCHISES AND CONSENTS									-	0.00
303	MISCELLANEOUS INTANGIBLE PLANT									288,629,856	66.49
350	LAND AND LAND RIGHTS	233,771,279		63,050,938		28,192,362				-	0.00
360	LAND AND LAND RIGHTS									-	0.00
389	LAND AND LAND RIGHTS									-	0.00
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	11,307,057		1,065,079						12,102,921	54.65
	<b>TOTAL INTANGIBLE PLANT AND NONDEPRECIABLE PLANT</b>	<b>245,078,336</b>		<b>64,116,017</b>		<b>28,192,362</b>	<b>0</b>	<b>(2,864)</b>	<b>(272,079)</b>	<b>280,792,777</b>	
	<b>TOTAL ELECTRIC PLANT</b>	<b>1,723,268,952</b>		<b>210,540,440</b>		<b>58,598,198</b>	<b>8,440,649</b>	<b>20,880,336</b>	<b>(371,325)</b>	<b>1,862,400,183</b>	

DUQUESNE LIGHT COMPANY

TABLE 5. AMORTIZATION OF EXPERIENCED NET SALVAGE

ACCOUNT (1)	2018		2019		2020		2021		2022		NET SALVAGE (12)	SALVAGE ACCRUAL (13)=(12)/5
	COST OF REMOVAL (2)	GROSS SALVAGE (3)	COST OF REMOVAL (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	GROSS SALVAGE (7)	COST OF REMOVAL (8)	GROSS SALVAGE (9)	COST OF REMOVAL (10)	GROSS SALVAGE (11)		
350											46,943	9,389
352	1,621				41,010	892	10,085	57,028			(50,043)	(10,009)
353	934,401	2,000	580,806		897,620	8,206	8,405		1,760,711		(5,276,109)	(1,055,222)
354					38,063		281,053		691,898		(1,011,015)	(202,203)
355	1,038				4,470		612,042				(617,550)	(123,510)
356	44,180		196,953		229,134		1,905,703		615,758		(2,991,728)	(598,346)
357									35,684		(35,684)	(7,137)
358									44,936		(44,936)	(8,987)
361			65,631		32,485		196,964		325,907		(620,987)	(124,197)
362	652,537	6,717	1,470,387		1,399,570		2,450,289		1,501,263	935,788	(6,531,541)	(1,306,308)
364.11	4,527,344	677,169	3,970,077	1,038,461	4,245,098	860,073	3,160,972	766,868	4,984,151	1,038,854	(3,301,243)	(3,301,243)
365.01	1,400,700	1,949,545	2,512,802	1,589,501	2,379,647	1,336,981	1,618,311	1,616,800	5,017,835	3,009,579	(3,426,886)	(685,378)
366	43,444		65,141		62,810		20,822		54,225		(246,441)	(49,288)
367	1,016,493	2,259,048	1,565,026	644,736	1,589,411	874,677	1,404,034	1,045,637	3,404,860	790,815	(3,364,910)	(672,982)
368	1,180,119	756,448	1,633,373	600,741	1,618,215	457,751	707,723	780,679	1,073,071	2,213,201	(1,403,681)	(280,736)
369.2	1,401,664		1,377,092		1,004,738		1,340,295		1,268,827		(6,392,615)	(1,278,523)
370	277,983		5,318		491		48,090		710		(332,591)	(66,518)
373	39,296		43,204		18,579		70,783		101,395		(273,257)	(54,651)
390.1			8,467		28,868		4,715				(42,049)	(8,410)
390.2			11,905								(11,905)	(2,381)
392	(86,300)	25,053	(30,370)	137,295	74,668	273,931		315,291		452,411	1,245,983	249,197
396					4,773	17,510					12,737	2,547
397					245				1,968		(2,213)	(443)
<b>TOTAL</b>	<b>11,434,519</b>	<b>5,675,979</b>	<b>13,475,810</b>	<b>4,010,734</b>	<b>13,669,893</b>	<b>3,830,123</b>	<b>14,953,063</b>	<b>4,582,303</b>	<b>20,883,200</b>	<b>8,440,649</b>	<b>(47,876,696)</b>	<b>(9,575,339)</b>