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AN EXELON COMPANY

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June 27, 2023

Via E-File

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 5
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 39, Report No. 2, Docket No. R-2022-3032250

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended May 31, 2023. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended May 31, 2023.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended May 31, 2023.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended May 31, 2023.

Sincerely,

Enclosures

cc: R. A. Kanaskie, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO Energy Company - Gas Operations
March 1, 2023 to May 31, 2023

Schedule No. 1
Page 1 of 2

Key	Qtrly_Contracts	Mar-23	Apr-23	May-23
Pipeline	Eastern Shore	\$120,616	\$121,076	\$119,477
	Transcontinental	\$2,168,751	\$1,922,456	\$2,125,612
	UGI	\$25,897	\$23,966	\$23,966
	Texas Eastern	\$4,582,814	\$2,738,509	\$3,277,648
	Dominion	\$368,988	\$270,066	\$272,568
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$7,575,035	\$5,384,043	\$6,127,239
Supplier	TE/TR 3221	\$854,945	\$647,328	\$627,099
	TE/TR 5006	\$2,706,300		\$299,167
	TE/TR 5101	\$506,139		\$328,608
	TE/TR 6607	\$4,025,701	\$2,246,147	\$2,252,542
	TE/TR 5084		\$40,695	\$1,472,175
	TE/TR DTE 5098	\$737,110		\$447,940
	TE/TR 8349	\$2,310,120		
	TE/TR 5104	\$1,015,560		
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	TE/TR 4799	\$2,208,970		
	TE/TR 4365			\$42,600
	Constellation	\$59,903		
	TE/TR Shell (Coral 5084A)		\$1,445,070	
Supplier Total		\$14,502,748	\$4,457,240	\$5,548,131
Grand Total		\$22,077,783	\$9,841,283	\$11,675,370

Adjustments

Pipeline	Eastern Shore	\$3,217	\$1,014	\$44
	Transcontinental	\$31	(\$9,254)	(\$221)
	UGI	\$4,477	(\$461)	\$460
	Texas Eastern	(\$2,199)	(\$1,117,750)	\$2,505
	Dominion	\$179	\$263	\$0
	Adelphia	(\$517)	\$0	\$0
Pipeline Total		\$5,187	(\$1,126,189)	\$2,788
Supplier	TE/TR 3221	\$0	\$0	\$0
	TE/TR 5006	\$14	\$0	
	TE/TR 5101	\$6	\$24	
	TE/TR 6607	\$100	(\$22)	(\$16,223)
Supplier Total		\$120	\$2	(\$16,223)
Grand Total		\$5,307	(\$1,126,187)	(\$13,435)

Misc Costs

(blank)	Cap Release	\$268,189	\$337,617	\$358,547
	GasChoice	(\$11,851)	(\$9,538)	(\$13,434)
	LNG Storages	\$58,339	\$68,174	\$49,668
	OSS/Swap Ret'd to Custs	(\$2,135,481)	(\$136,540)	(\$113,545)
	UG Storages	\$18,595,630	\$249,870	(\$3,499,120)
(blank) Total		\$16,774,826	\$509,582	(\$3,217,884)
Grand Total		\$16,774,826	\$509,582	(\$3,217,884)

Additional Adjustments

Pipeline Refunds	\$51,035	\$414,188	
Prepaid Gas	\$401,957	\$387,580	\$309,514
HVT Buyback	\$59,903	(\$59,903)	
Additional Adjustments Total	\$512,895	\$741,864	\$309,514

TOTAL GAS COSTS \$39,370,812 \$9,966,542 \$8,753,565

**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED MAY 2023
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Mar-23	\$39,370,812	\$7,856	\$15,801	\$281	\$25,680	\$0	\$49,618	\$39,321,194
Apr-23	\$9,966,542	\$1,880	\$26,936	\$112	\$25,834	\$0	\$54,762	\$9,911,780
May-23	<u>\$8,753,565</u>	<u>\$143</u>	<u>\$15,573</u>	<u>\$101</u>	<u>\$23,639</u>	<u>\$0</u>	<u>\$39,456</u>	<u>\$8,714,109</u>
Total	\$58,090,919	\$9,879	\$58,310	\$494	\$75,153	\$0	\$143,836	\$57,947,083

PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 39
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED MAY 2023

<u>Month</u>	Net Fuel Cost (a) (1)	Recoverable Fuel Cost (b) (2)	PGC Revenue (Excl. GRT) (3)	Monthly Over/(Under) Recovery (4) = (3)-(2)
Mar-23	\$39,321,194	\$39,298,303	\$40,692,007	\$1,393,704
Apr-23	\$9,911,780	\$9,908,566	\$27,085,461	\$17,176,895
May-23	<u>\$8,714,109</u>	<u>\$8,710,587</u>	<u>\$14,599,796</u>	<u>\$5,889,209</u>
Total	\$57,947,083	\$57,917,456	\$82,377,264	\$24,459,808

(a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service

(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED MAY 2023**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Mar-23	\$39,321,194	\$51,685,423	(\$12,364,229)
Apr-23	\$9,911,780	\$22,957,315	(\$13,045,535)
May-23	<u>\$8,714,109</u>	<u>\$13,060,114</u>	<u>(\$4,346,005)</u>
Total	\$57,947,083	\$87,702,852	(\$29,755,769)

(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service.

(b) Actual costs are 33.9% lower than projected costs.