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June 30, 2023

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Keystone Bldg. 2nd Floor W  
400 N. Street  
Harrisburg, PA 17120

**RE: Duquesne Light Company – Default Service Plan IX Compliance Filing  
Supplement No. 64 to Tariff Electric – PA. P.U.C. No. 25  
Docket No. M-2023-\_\_\_\_\_**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 64 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25. Supplement No. 64 would modify default service rates contained in Rider No. 8 for medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included in this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully request that the **CONFIDENTIAL** versions be excluded from the public file. Duquesne Light will be electronically filing the Public version and using the Pennsylvania Public Utility Commission's SharePoint site for the Confidential version.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully,

A handwritten signature in blue ink, appearing to read "Emily M. Farah", is written over a white rectangular background.

Emily M. Farah  
Counsel, Regulatory  
Duquesne Light Company

cc: Certificate of Service

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

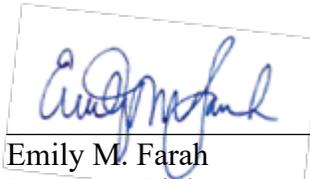
**ELECTRONIC MAILING**

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Dated: June 30, 2023



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: June 30, 2023

EFFECTIVE: September 1, 2023

Issued in compliance with the  
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER**

**See Page Two**

**LIST OF MODIFICATIONS MADE BY THIS TARIFF**

**DECREASES**

**Rider No. 8 – Default Service Supply**

**Fifteenth Revised Page No. 99  
 Cancelling Fourteenth Revised Page No. 99**

For the Application Period September 1, 2023, through November 30, 2023, the supply charge for Medium Commercial & Industrial customers has decreased from 8.4160 ¢/kWh to 6.6030 ¢/kWh.

For the Application Period September 1, 2023, through November 30, 2023, the supply charge for EV-TOU Medium Commercial & Industrial customers has decreased

	FROM:	TO:
EV-TOU Peak	11.2765 ¢/kWh	8.8474 ¢/kWh
EV-TOU Off-Peak	7.4899 ¢/kWh	5.8766 ¢/kWh
EV-TOU Super Off-Peak	5.3862 ¢/kWh	4.2253 ¢/kWh

**STANDARD CONTRACT RIDERS - (Continued)**  
**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program <sup>(1)</sup>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2024 through May 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
June 1, 2024 through August 31, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)

<sup>(1)</sup> The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting**  
 (Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	X.XXXX
June 1, 2024 through November 30, 2024	X.XXXX
December 1, 2024 through May 31, 2025	X.XXXX

(D) – Indicates Decrease

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2023**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2023**

**Rate Design for Medium C&I Tariff Rate**

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$55.77	\$55.77	\$55.77	\$55.77 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.40	\$3.40	\$3.40	\$3.40 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$59.17	\$59.17	\$59.17	\$59.17 /MWh	Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	114,718				Forecast POLR sales (MWh) September 1, 2023 through November 30, 2023
7 Administrative Adder	\$0.30	\$0.30	\$0.30	\$0.30 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				
11 Forecast POLR Sales (MWh)	114,718				Forecast POLR sales (MWh) September 1, 2023 through November 30, 2023
12 Unbundling Rate	\$0.46	\$0.46	\$0.46	\$0.46 /MWh	Line 10 / Line 11
13 Solar Contract Costs	\$1,206				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	114,718				Forecast POLR sales (MWh) September 1, 2023 through November 30, 2023
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16 E-factor (Over)/Under Collection	\$86,620				E-factor Balance and prior period (Over)/Under Collection per the Company's March 31, 2023 filing at Docket No. M-2023-3039448.
17 Reconciliation (August 2022 to January 2023) (Over)/Under Collection	\$439,336				
18 Interest on (Over)/Under Collection	\$35,512				
19 Total (Over)/Under Collection	\$474,848				
20 Total E Factor (Over)/Under Reconciliation	\$561,468				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	255,879				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
22 E Factor Rate	\$2.19	\$2.19	\$2.19	\$2.19 /MWh	Line 20 / Line 21
23 Adjusted Wholesale Price	\$62.13	\$62.13	\$62.13	\$62.13 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 EV TOU Rate Factor		1.34	0.89	0.64	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$62.13	\$83.25	\$55.30	\$39.76 /MWh	Line 23 * Line 24
26 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	255,879				Forecast POLR sales (MWh) June 1, 2023 through November 30, 2023
28 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$62.13	\$83.25	\$55.30	\$39.76 /MWh	Line 25 + Line 28
30 PA GRT @ 5.9%	\$3.90	\$5.22	\$3.47	\$2.49 /MWh	Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$66.03	\$88.47	\$58.77	\$42.25 /MWh	Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (c/kWh)	6.6030	8.8474	5.8766	4.2253 /kWh	Line 31 / 10
33 Forecast POLR Sales (kWh)	114,718,287				Forecast POLR sales (kWh) September 1, 2023 through November 30, 2023
34 Projected RFP Revenue	\$7,574,849				Line 33 * (Line 32 / 100)

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM- 1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2023**

**Medium C&I Electric Vehicle Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2018	219,660	0	0	219,660
3	2019	205,735	0	0	205,735
4	2020	194,021	0	0	194,021
5	2021	176,744	0	0	176,744
5	2023/2024 Capacity Price (\$/MW-day) (1)	\$34.20	\$34.20	\$34.20	\$34.20
6	Load (MWH)				
7	2018	998,778	1,080,512	623,816	2,703,106
8	2019	762,437	815,715	467,805	2,045,958
9	2020	592,177	632,399	374,497	1,599,074
10	2021	636,323	674,453	393,364	1,704,140
10	2023/2024 Capacity Price (\$/MWH)				
11	2018	\$7.52	\$0.00	\$0.00	\$2.78
12	2019	\$9.23	\$0.00	\$0.00	\$3.44
13	2020	\$11.20	\$0.00	\$0.00	\$4.15
13	2021	\$9.50	\$0.00	\$0.00	\$3.55

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2018	\$48.98	\$40.08	\$26.93	\$40.33
16	2019	\$32.32	\$27.83	\$20.93	\$27.93
17	2020	\$27.39	\$22.57	\$15.99	\$22.82
17	2021	\$46.75	\$38.81	\$29.16	\$39.55

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2018	\$56.50	\$40.08	\$26.93	\$43.11
20	2019	\$41.54	\$27.83	\$20.93	\$31.36
21	2020	\$38.60	\$22.57	\$15.99	\$26.96
21	2021	\$56.25	\$38.81	\$29.16	\$43.09

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2023/2024 Rate Factor			
23	2018	1.31	0.93	0.62
24	2019	1.32	0.89	0.67
25	2020	1.43	0.84	0.59
26	2021	1.31	0.90	0.68
26	Average	<b>1.34</b>	<b>0.89</b>	<b>0.64</b>

(1) As of PJM's Base Residual Auction for 2023/2024.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2023**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
				Effective	Peak	Off Peak		Super Off Peak	Peak	Off Peak
				<u>Effective 6/1/2023</u>				<u>Effective 9/1/2023</u>		
<b>GM =&gt; 25 &lt; 200 kW</b> <b>GMH =&gt; 25 &lt; 200 kW</b>										
All kWh	kWh	¢/kWh	8.4160	11.2765	7.4899	5.3862	6.6030	8.8474	5.8766	4.2253