



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-Filing Only

July 17, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (GSA) PECO Tariff Electric No. 7, Supplement No. 31 Effective September 1, 2023, Docket No. P-2020-3019290

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 31 to PECO's Electric Tariff No. 7. This Supplement contains PECO's quarterly adjustments to the Standard Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective September 1, 2023 through November 30, 2023. Also included are the Time of Use (TOU) rates effective September 1, 2023 through November 30, 2023 for Procurement Class 1 and Procurement Class 2.

The Standard GSA 1 rate for a Residential Rate R customer equals 8.753 cents/kWh effective September 1, 2023. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$4.48 or 3.26% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 8.857 cents/kWh effective September 1, 2023. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$7.30 or 0.60% per month.

Rosemary Chiavetta, Secretary
July 17, 2023
Page 2

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective September 1, 2023 is a credit of 1.051 cents/kWh which reflects a decrease of 1.788 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at Megan.Mcdevitt@exeloncorp.com.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants (via e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)
K. Monaghan, Director, Bureau of Audits (via e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)
McNees, Wallace & Nurick (via e-mail only)

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 197,656,526 page 2	8.561	8.561	9.098
Total Cost	\$ 197,656,526	8.561	8.561	9.098
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 667,178 page 2	0.029	0.029	0.031
Total Additional AEPS Cost	\$ 667,178	0.029	0.029	0.031
A Administrative Cost Factor				
-Administrative Cost/TOU Implementation Cost (a)	\$ 422,649 page 2	0.018	0.018	0.019
Total Administrative Cost	\$ 422,649	0.018	0.018	0.019
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2023 (a), (c), (d)	6 month sales recovery \$ 16,101,648 page 6	0.294	0.294	0.312
-Net Interest Jan 2011 to Jun 2023 (a), (c), (d), (e)	6 month sales recovery \$ 987,665 page 7	0.018	0.018	0.019
-Prior Period Over/Under Collection Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ 4,224,776 page 6	0.077	0.077	0.082
-Prior Period Interest Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ <u>179,778</u> page 7	<u>0.003</u>	<u>0.003</u>	<u>0.003</u>
Total E Factor Including Interest	\$ 21,493,867	0.392	0.392	0.416
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.020	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		8.236	8.236	8.753
S Sales for Application Period in kWh				
	2,308,925,032 page 4			
S1 E factor Sales for September 2023 through February 2024 in kWh				
	5,480,312,719 page 4			
Gross Receipts Tax (GRT)				
	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2021-3024601				
(c) Reflects adjustment in June 2023 for PAPUC Audit Finding				
Overcollection of \$175,816 included in page 6, columns 14 and 15				
Interest of \$48,510 included in page 7, columns 7 and 10				
(d) Reflects adjustment in December 2018 for PAPUC Audit Finding				
Overcollection of \$172,104 included in page 6, columns 14 and 15				
Interest of \$10,700 included in page 7, columns 7 and 10				
(e) Reflects additional interest adjustment in June 2019 for PAPUC Audit				
Interest of \$9,272 included in page 7, columns 7 and 10				

PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period September 1, 2023 through November 30, 2023

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Sep-23	\$69,461,982	\$349,394	\$69,811,376	\$232,812	\$38,280	\$104,476	\$142,756
Oct-23	\$59,488,950	\$302,033	\$59,790,983	\$207,944	\$35,722	\$104,216	\$139,938
Nov-23	\$67,681,534	\$372,632	\$68,054,166	\$226,421	\$35,222	\$104,733	\$139,955
Total	\$196,632,467	\$1,024,059	\$197,656,526	\$667,178	\$109,224	\$313,425	\$422,649

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period September 1, 2023 through November 30, 2023

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-23	\$79.11	878,007	\$69,461,982	\$0	\$69,461,982	\$0	\$0	\$275,241	\$61,767	\$12,386	\$0	\$349,394	\$69,811,376
Oct-23	\$79.11	751,947	\$59,488,950	\$0	\$59,488,950	\$0	\$0	\$227,896	\$63,882	\$10,255	\$0	\$302,033	\$59,790,983
Nov-23	\$79.11	855,502	\$67,681,534	\$0	\$67,681,534	\$0	\$0	\$297,335	\$61,917	\$13,380	\$0	\$372,632	\$68,054,166
Total		2,485,456	\$196,632,467	\$0	\$196,632,467	\$0	\$0	\$800,471	\$187,566	\$36,021	\$0	\$1,024,059	\$197,656,526

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period September 1, 2023 through November 30, 2023
and September 1, 2023 through February 29, 2024

Month	Total kWh	Rate R kWh	Rate RH kWh
Sep-23	815,646,128	701,233,366	114,412,762
Oct-23	698,539,406	577,663,975	120,875,431
Nov-23	794,739,497	611,496,785	183,242,712
Total	2,308,925,032	1,890,394,126	418,530,906

E factor Sales

Sep-23 through Feb-24	5,480,312,719	4,131,587,521	1,348,725,198
-----------------------------	---------------	---------------	---------------

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2023
and July 2023 and August 2023

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Dec-17					
Jan-18	\$54,366,822	\$1,288,998	(\$3,829)	\$48,858	\$55,700,849
Feb-18	\$40,098,140	\$421,998	\$213,292	\$81,537	\$40,814,967
Mar-18	\$42,051,988	\$437,342	\$6,152	\$50,490	\$42,545,971
Apr-18	\$33,513,453	\$454,211	(\$222,515)	\$50,847	\$33,795,995
May-18	\$36,072,988	\$444,106	\$7,349	\$54,101	\$36,578,544
Jun-18	\$44,773,093	\$430,271	\$624,793	\$35,839	\$45,863,996
Jul-18	\$60,234,266	\$590,834	\$101,957	\$32,995	\$60,960,052
Aug-18	\$62,192,000	\$695,376	(\$500,008)	\$39,244	\$62,426,612
Sep-18	\$45,230,557	\$447,924	\$8,630	\$42,930	\$45,730,041
Oct-18	\$36,128,957	\$407,197	\$2,000	\$48,540	\$36,586,694
Nov-18	\$41,798,086	\$507,887	\$14,046	\$37,054	\$42,357,074
Dec-18	\$51,058,926	\$580,172	\$120,908	\$42,567	\$51,802,573
Jan-19	\$56,560,707	\$602,911	\$6,635	\$41,776	\$57,212,029
Feb-19	\$49,173,632	\$590,068	\$10,343	\$45,977	\$49,820,020
Mar-19	\$44,275,338	\$496,009	\$7,558	\$43,463	\$44,822,367
Apr-19	\$32,388,309	\$398,632	\$2,179	\$43,254	\$32,832,374
May-19	\$38,137,018	\$398,576	\$10,219	\$36,310	\$38,582,123
Jun-19	\$45,879,441	\$317,563	\$719,845	\$45,261	\$46,962,110
Jul-19	\$67,807,527	\$524,147	\$83,333	\$52,558	\$68,467,565
Aug-19	\$55,670,304	\$435,547	(\$302,050)	\$48,607	\$55,852,408
Sep-19	\$39,213,221	\$378,682	\$9,842	\$53,016	\$39,654,762
Oct-19	\$31,300,143	\$283,456	\$2,045	\$53,269	\$31,638,914
Nov-19	\$41,660,917	\$336,681	\$12,324	\$51,628	\$42,061,550
Dec-19	\$48,747,746	\$385,817	\$349,165	\$38,368	\$49,521,096
Jan-20	\$46,806,716	\$366,964	\$76,538	\$28,725	\$47,278,943
Feb-20	\$42,934,421	\$339,521	\$9,144	\$51,369	\$43,334,455
Mar-20	\$35,486,663	\$288,034	\$8,070	\$45,672	\$35,828,438
Apr-20	\$30,469,650	\$258,375	\$3,402	\$45,288	\$30,776,716
May-20	\$36,555,050	\$289,789	\$7,561	\$45,598	\$36,897,997
Jun-20	\$53,097,280	\$404,078	\$734,780	\$61,679	\$54,297,817
Jul-20	\$71,709,148	\$603,810	\$64,876	\$38,665	\$72,416,500
Aug-20	\$58,890,795	\$496,577	\$772,450	\$53,535	\$60,213,357
Sep-20	\$37,898,563	\$359,642	\$10,867	\$55,950	\$38,325,023
Oct-20	\$32,897,284	\$346,462	\$3,550	\$53,398	\$33,300,694
Nov-20	\$38,349,342	\$355,848	\$11,205	\$62,962	\$38,779,357
Dec-20	\$50,530,746	\$488,046	\$400,628	\$36,569	\$51,455,988
Jan-21	\$52,138,084	\$498,997	\$28,704	\$26,941	\$52,692,726
Feb-21	\$50,308,292	\$643,397	\$11,992	\$38,480	\$51,002,160
Mar-21	\$43,471,058	\$436,031	\$10,434	\$33,716	\$43,951,239
Apr-21	\$36,792,873	\$417,473	\$10,526	\$32,858	\$37,253,730
May-21	\$38,757,193	\$434,752	\$16,217	\$35,837	\$39,243,999
Jun-21	\$52,703,309	\$597,811	\$338,134	\$38,460	\$53,677,714
Jul-21	\$64,941,925	\$714,282	\$21,948	\$38,550	\$65,716,705
Aug-21	\$62,654,880	\$792,013	\$264,354	\$31,517	\$63,742,764
Sep-21	\$41,053,655	\$631,340	\$5,562	\$130,502	\$41,821,060
Oct-21	\$32,032,559	\$586,861	\$4,356	\$140,815	\$32,764,591
Nov-21	\$41,029,057	\$671,162	(\$109,692)	\$143,018	\$41,733,545
Dec-21	\$51,700,805	\$477,043	\$2,956	\$147,721	\$52,328,525
Jan-22	\$69,565,239	\$1,164,569	\$4,130	\$199,196	\$70,933,134
Feb-22	\$57,055,551	\$731,999	\$3,484	\$152,236	\$57,943,270
Mar-22	\$46,113,671	\$609,526	\$4,122	\$160,488	\$46,887,808
Apr-22	\$39,537,780	\$679,405	\$2,450	\$151,724	\$40,371,359
May-22	\$47,386,947	\$867,483	\$2,849	\$155,695	\$48,412,974
Jun-22	\$63,504,934	\$1,047,589	\$48,456	\$142,010	\$64,742,988
Jul-22	\$91,685,256	\$1,508,795	\$18,512	\$147,162	\$93,359,726
Aug-22	\$87,429,720	\$1,834,861	\$177,766	\$134,511	\$89,576,858
Sep-22	\$52,342,257	\$1,012,707	(\$4,826)	\$144,073	\$53,494,211
Oct-22	\$40,681,191	\$474,497	\$1,220	\$140,579	\$41,297,488
Nov-22	\$50,910,976	\$641,291	\$359,252	\$142,063	\$52,053,583
Dec-22	\$86,401,640	\$1,445,916	\$66,100	\$136,691	\$88,050,346
Jan-23	\$75,988,504	\$612,433	(\$53,211)	\$146,204	\$76,693,930
Feb-23	\$67,135,431	\$465,451	\$233,369	\$130,766	\$67,965,017
Mar-23	\$65,114,116	\$525,405	\$1,035,088	\$144,246	\$66,818,855
Apr-23	\$51,394,666	\$398,611	\$70,475	\$145,393	\$52,009,145
May-23	\$54,317,094	\$391,576	\$257,301	\$161,469	\$55,127,440
Jun-23	\$62,984,159	\$350,163	\$134,861	\$149,717	\$63,618,900
Jul-23					
Aug-23					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2023
and July 2023 and August 2023

Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT			
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)	
Dec-17										\$18,653	
Jan-18	\$63,464,663	\$10,311	\$72,178	\$63,547,152	(\$587,732)	\$0	(\$587,732)	\$62,959,420	\$7,258,571	\$7,277,224	
Feb-18	\$48,533,726	\$7,885	\$55,196	\$48,596,807	(\$449,459)	\$0	(\$449,459)	\$48,147,348	\$7,332,381	\$14,609,605	
Mar-18	\$40,912,286	\$6,867	\$54,934	\$40,974,087	\$157,936	\$0	\$157,936	\$41,132,023	(\$1,413,948)	\$13,195,656	
Apr-18	\$38,645,540	\$6,486	\$51,891	\$38,703,917	\$149,185	\$0	\$149,185	\$38,853,102	\$5,057,107	\$18,252,763	
May-18	\$32,744,694	\$5,496	\$43,967	\$32,794,157	\$126,406	\$0	\$126,406	\$32,920,563	(\$3,657,981)	\$14,594,782	
Jun-18	\$40,563,805	\$358,326	\$33,178	\$40,955,309	\$159,256	\$0	\$159,256	\$41,114,565	(\$4,749,431)	\$9,845,351	
Jul-18	\$56,256,915	\$496,953	\$46,015	\$56,799,883	\$220,868	\$0	\$220,868	\$57,020,751	(\$3,939,301)	\$5,906,051	
Aug-18	\$58,462,001	\$516,432	\$47,817	\$59,026,250	\$229,525	\$0	\$229,525	\$59,255,775	(\$3,170,837)	\$2,735,214	
Sep-18	\$57,184,788	\$18,712	\$65,493	\$57,268,993	(\$2,208,051)	\$0	(\$2,208,051)	\$55,060,942	\$9,330,901	\$12,066,115	
Oct-18	\$40,091,988	\$13,119	\$45,917	\$40,151,024	(\$1,548,055)	\$0	(\$1,548,055)	\$38,602,969	\$2,016,275	\$14,082,389	
Nov-18	\$37,611,331	\$12,307	\$43,076	\$37,666,714	(\$1,452,270)	\$0	(\$1,452,270)	\$36,214,444	(\$6,142,630)	\$7,939,759	
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321	
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	(\$3,081,528)	\$1,579,794	
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897	
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428	
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605	
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868	
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)	
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	(\$12,942,748)	
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	(\$6,851,313)	
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908	
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454	
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002	
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	(\$1,543,847)	\$1,014,155	
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908	
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194	
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,039,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234	
Apr-20	\$36,694,193	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,722,053	\$19,775,288	
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723	
Jun-20	\$40,796,575	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$3,172,425)	\$3,811,298	
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$399,778)	\$0	(\$399,778)	\$59,685,893	(\$12,730,607)	(\$8,919,306)	
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)	
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574	
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562	
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328	
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347	
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041	
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920	
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,040	\$16,873,959	
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,573,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042	
May-21	\$33,209,886	\$18,088	\$36,176	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	(\$6,649,111)	\$7,828,931	
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)	
Jul-21	\$60,087,292	\$456,937	\$21,759	\$60,565,988	(\$1,185,862)	\$0	(\$1,185,862)	\$59,380,128	(\$6,336,579)	(\$7,956,077)	
Aug-21	\$60,013,194	\$496,374	\$21,732	\$60,491,300	(\$1,184,399)	\$0	(\$1,184,399)	\$59,306,901	(\$4,435,863)	(\$12,391,940)	
Sep-21	\$58,793,780	\$63,733	\$233,688	\$59,091,201	\$828,530	\$0	\$828,530	\$59,919,731	\$18,098,671	\$5,706,731	
Oct-21	\$40,375,241	\$43,767	\$160,480	\$40,579,488	\$568,974	\$0	\$568,974	\$41,148,462	\$8,383,871	\$14,090,602	
Nov-21	\$35,734,901	\$38,737	\$142,036	\$35,915,674	\$503,581	\$0	\$503,581	\$36,419,255	(\$5,314,290)	\$8,776,312	
Dec-21	\$51,906,599	\$35,221	\$167,298	\$52,109,118	\$669,194	\$0	\$669,194	\$52,778,312	\$449,787	\$9,226,099	
Jan-22	\$62,821,915	\$42,628	\$202,480	\$63,067,023	\$809,918	\$0	\$809,918	\$63,876,941	\$2,056,193	\$2,169,906	
Feb-22	\$61,325,282	\$41,611	\$197,655	\$61,564,548	\$790,623	\$0	\$790,623	\$62,355,171	\$4,411,901	\$6,581,807	
Mar-22	\$50,868,994	\$32,719	\$188,131	\$51,089,844	(\$1,693,180)	\$0	(\$1,693,180)	\$49,396,664	\$2,508,856	\$9,090,663	
Apr-22	\$43,892,923	\$28,232	\$162,331	\$44,083,486	(\$1,460,981)	\$0	(\$1,460,981)	\$42,622,505	\$2,251,146	\$11,341,809	
May-22	\$39,683,821	\$25,524	\$146,764	\$39,856,109	(\$1,320,879)	\$0	(\$1,320,879)	\$38,535,230	(\$9,877,744)	\$1,464,065	
Jun-22	\$56,043,932	\$33,594	\$117,581	\$56,195,107	(\$1,713,317)	\$0	(\$1,713,317)	\$54,481,790	(\$10,261,198)	(\$8,797,133)	
Jul-22	\$70,853,352	\$42,472	\$148,651	\$71,044,475	(\$2,166,055)	\$0	(\$2,166,055)	\$68,878,420	(\$24,481,306)	(\$33,278,439)	
Aug-22	\$84,791,773	\$50,827	\$177,894	\$85,020,494	(\$2,592,166)	\$0	(\$2,592,166)	\$82,428,328	(\$7,148,530)	(\$40,426,969)	
Sep-22	\$76,996,000	\$43,866	\$208,364	\$77,248,230	\$2,752,599	\$0	\$2,752,599	\$80,000,829	\$26,506,618	(\$13,920,352)	
Oct-22	\$49,006,298	\$27,920	\$132,619	\$49,166,837	\$1,751,970	\$0	\$1,751,970	\$50,918,807	\$9,621,319	(\$4,299,032)	
Nov-22	\$46,856,811	\$26,695	\$126,803	\$47,010,309	\$1,675,126	\$0	\$1,675,126	\$48,685,435	(\$3,368,148)	(\$7,667,180)	
Dec-22	\$77,956,373	\$37,560	\$140,851	\$78,134,784	\$2,272,397	\$0	\$2,272,397	\$80,407,181	(\$7,643,165)	(\$15,310,345)	
Jan-23	\$89,500,787	\$43,123	\$161,710	\$89,705,620	\$2,608,913	\$0	\$2,608,913	\$92,314,533	\$15,620,603	\$310,258	
Feb-23	\$74,464,535	\$35,877	\$134,543	\$74,634,955	\$2,170,611	\$0	\$2,170,611	\$76,805,566	\$8,840,549	\$9,150,807	
Mar-23	\$67,724,858	\$57,527	\$156,143	\$67,938,528	\$1,429,938	\$0	\$1,429,938	\$69,368,466	\$2,549,611	\$11,700,418	
Apr-23	\$58,121,786	\$49,369	\$134,002	\$58,305,157	\$1,227,180	\$0	\$1,227,180	\$59,532,337	\$7,523,192	\$19,223,610	
May-23	\$52,143,675	\$44,292	\$120,220	\$52,308,187	\$1,100,959	\$0	\$1,100,959	\$53,409,146	(\$1,718,294)	\$17,505,317	
Jun-23	\$60,433,855	\$190,133	\$91,545	\$60,715,533	\$1,323,883	\$0	\$1,323,883	\$62,039,416	(\$1,403,668)	\$16,101,648	
Jul-23					\$2,062,535	\$0	\$2,062,535				
Aug-23					\$2,162,241	\$0	\$2,162,241				

PECO GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2023
and July 2023 and August 2023

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-17										\$47,530
Jan-18	\$63,547,152	\$55,700,849	\$7,846,303	4.50%	11	12	\$323,660	(\$51,555)	\$0	\$319,635
Feb-18	\$48,596,807	\$40,814,967	\$7,781,840	4.50%	10	12	\$291,819	(\$39,427)	\$0	\$572,027
Mar-18	\$40,974,087	\$42,545,971	(\$1,571,884)	4.75%	9	12	(\$55,998)	\$6,867	\$0	\$522,896
Apr-18	\$38,703,917	\$33,795,995	\$4,907,922	4.75%	8	12	\$155,418	\$6,486	\$0	\$684,800
May-18	\$32,794,157	\$36,578,544	(\$3,784,387)	4.75%	7	12	(\$104,859)	\$5,496	\$0	\$585,437
Jun-18	\$40,955,309	\$45,863,996	(\$4,908,687)	5.00%	6	12	(\$122,717)	\$6,635	\$0	\$469,355
Jul-18	\$56,799,883	\$60,960,052	(\$4,160,169)	5.00%	11	12	(\$190,674)	\$9,203	\$0	\$287,884
Aug-18	\$59,026,250	\$62,426,612	(\$3,400,362)	5.00%	10	12	(\$141,682)	\$9,564	\$0	\$155,766
Sep-18	\$57,268,993	\$45,730,041	\$11,538,952	5.25%	9	12	\$454,346	(\$102,917)	\$0	\$507,195
Oct-18	\$40,151,024	\$36,586,694	\$3,564,330	5.25%	8	12	\$124,752	(\$72,155)	\$0	\$559,792
Nov-18	\$37,666,714	\$42,357,074	(\$4,690,360)	5.25%	7	12	(\$143,642)	(\$67,690)	\$0	\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$440,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	(\$178,540)
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$56,685)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21	\$60,565,988	\$65,716,705	(\$5,150,717)	3.25%	11	12	(\$153,448)	(\$21,759)	\$0	(\$89,771)
Aug-21	\$60,491,300	\$63,742,764	(\$3,251,464)	3.25%	10	12	(\$88,060)	(\$21,732)	\$0	(\$199,563)
Sep-21	\$59,091,201	\$41,821,060	\$17,270,141	3.25%	9	12	\$420,960	(\$10,622)	\$0	\$210,775
Oct-21	\$40,579,488	\$32,764,591	\$7,814,897	3.25%	8	12	\$169,323	(\$7,294)	\$0	\$372,804
Nov-21	\$35,915,674	\$41,733,545	(\$5,817,871)	3.25%	7	12	(\$110,297)	(\$6,456)	\$0	\$256,051
Dec-21	\$52,109,118	\$52,328,525	(\$219,407)	3.25%	6	12	(\$3,565)	(\$8,805)	\$0	\$243,681
Jan-22	\$63,067,023	\$70,933,134	(\$7,866,111)	3.25%	11	12	(\$234,345)	(\$10,657)	\$0	(\$1,321)
Feb-22	\$61,564,548	\$57,943,270	\$3,621,278	3.25%	10	12	\$98,076	(\$10,403)	\$0	\$86,352
Mar-22	\$51,089,844	\$46,887,808	\$4,202,036	3.50%	9	12	\$110,303	(\$40,898)	\$0	\$155,757
Apr-22	\$44,083,486	\$40,371,359	\$3,712,127	3.50%	8	12	\$86,616	(\$35,290)	\$0	\$207,083
May-22	\$39,856,109	\$48,412,974	(\$8,556,865)	4.00%	7	12	(\$199,660)	(\$31,906)	\$0	(\$24,483)
Jun-22	\$56,195,107	\$64,742,988	(\$8,547,881)	4.75%	6	12	(\$203,012)	(\$41,993)	\$0	(\$269,488)
Jul-22	\$71,044,475	\$93,359,726	(\$22,315,251)	5.50%	11	12	(\$1,125,061)	(\$53,090)	\$0	(\$1,447,639)
Aug-22	\$85,020,494	\$89,576,858	(\$4,556,364)	5.50%	10	12	(\$208,833)	(\$63,534)	\$0	(\$1,720,006)
Sep-22	\$77,248,230	\$53,494,211	\$23,754,019	6.00%	9	12	\$1,068,931	\$76,766	\$0	(\$574,309)
Oct-22	\$49,166,837	\$41,297,488	\$7,869,349	6.00%	8	12	\$314,774	\$48,860	\$0	(\$210,675)
Nov-22	\$47,010,309	\$52,053,583	(\$5,043,274)	6.00%	7	12	(\$176,515)	\$46,716	\$0	(\$340,474)
Dec-22	\$78,134,784	\$88,050,346	(\$9,915,562)	6.00%	6	12	(\$297,467)	\$65,730	\$0	(\$572,211)
Jan-23	\$89,705,620	\$76,693,930	\$13,011,690	6.00%	11	12	\$715,643	\$75,465	\$0	\$218,897
Feb-23	\$74,634,955	\$67,965,017	\$6,669,938	6.00%	10	12	\$333,497	\$62,787	\$0	\$615,181
Mar-23	\$67,938,528	\$66,818,855	\$1,119,673	6.00%	9	12	\$50,385	\$57,527	\$0	\$723,093
Apr-23	\$58,305,157	\$52,009,145	\$6,296,012	6.00%	8	12	\$251,840	\$49,369	\$0	\$1,024,302
May-23	\$52,308,187	\$55,127,440	(\$2,819,253)	6.00%	7	12	(\$98,674)	\$44,292	\$0	\$969,920
Jun-23	\$60,715,533	\$63,618,900	(\$2,903,367)	6.00%	6	12	(\$38,591)	\$56,336	\$0	\$987,665
Jul-23								\$87,767	\$0	
Aug-23								\$92,011	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: September 1, 2023 through November 30, 2023
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor												
-Cost (a)	\$ 37,696,332 page 2	8.294	8.301	8.821	8.157	8.668	7.823	8.313	8.301	8.821	8.301	8.821
-Capacity Credit (a), (b)	page 4								(0.456)	(0.485)		
Total Cost	\$ 37,696,332	8.294	8.301	8.821	8.157	8.668	7.823	8.313	7.845	8.336	8.301	8.821
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 1,232 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 1,232	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost/TOU Implementation Cost (a)	\$ 59,284 page 2	0.013	0.013	0.014	0.013	0.014	0.012	0.013	0.013	0.014	0.013	0.014
Total Administrative Cost	\$ 59,284	0.013	0.013	0.014	0.013	0.014	0.012	0.013	0.013	0.014	0.013	0.014
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Jun 2023 (a), (d)	6 month sales recovery \$ 205,136 page 7	0.021	0.021	0.022	0.021	0.022	0.020	0.021	0.021	0.022	0.021	0.022
-Net Interest Jan 2011 to Jun 2023 (a), (d), (e)	6 month sales recovery \$ 65,488 page 8	0.007	0.007	0.007	0.007	0.007	0.007	0.007	0.007	0.007	0.007	0.007
-Prior Period Over/Under Collection Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ (249,925) page 7	(0.026)	(0.026)	(0.028)	(0.026)	(0.028)	(0.025)	(0.027)	(0.026)	(0.028)	(0.026)	(0.028)
-Prior Period Interest Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ (14,712) page 8	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)
Total E Factor Including Interest	\$ 5,987	-	-	(0.001)	-	(0.001)	-	(0.001)	-	(0.001)	-	(0.001)
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (C + AEPS + A - E + WC)		8.327	8.334	8.857	8.190	8.704	7.855	8.348	7.878	8.372	8.334	8.857
S Sales for Application Period in kWh												
	454,491,097 page 5											
S1 E factor Sales for September 2023 through February 2024 in kWh												
	973,247,546 page 5											
Gross Receipts Tax (GRT)												
	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2021-3024601 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17 Interest of \$2,124 included in page 8, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 10												

PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs
For the Period September 1, 2023 through November 30, 2023

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)	Time of Use (TOU) Implementation Costs (6)	Administrative Cost and TOU Implementation Costs (7) = (5) + (6)
Sep-23	\$13,314,313	\$0	\$13,314,313	\$23	\$8,032	\$12,077	\$20,109
Oct-23	\$12,048,649	\$0	\$12,048,649	\$1,188	\$7,959	\$12,337	\$20,295
Nov-23	\$12,333,371	\$0	\$12,333,371	\$22	\$7,060	\$11,820	\$18,880
Total	\$37,696,332	\$0	\$37,696,332	\$1,232	\$23,050	\$36,234	\$59,284

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period September 1, 2023 through November 30, 2023

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-23	\$76.29	174,520	\$13,314,313	(\$0)	\$13,314,313
Oct-23	\$76.29	157,931	\$12,048,649	\$0	\$12,048,649
Nov-23	\$76.29	161,663	\$12,333,371	\$0	\$12,333,371
Total		494,114	\$37,696,332	(\$0)	\$37,696,332

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, SLC, POL and AL)
Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 51.1110

2. Times (1+ PJM Reserve Margin Ratio)

1.1936

\$ 61.01 per MW-day

3. Divide by 24 hours

24

\$ 2.54 per mWh

4. Times 100/1000

Convert to cents per kWh

0.25 cents per kWh

5. For GSA 2 Load Factor

2022 loss adjusted kWh sales, default/supplier

5,089,428,918 kWh

Peak Load Contribution (PLC) Zonal Level

1,060,721 kW

Coincident Peak Load kW

4,798.08 hours

Divide by

8,760 hours per year

Load Factor

54.77%

6. Divide by Load Factor

Times 1/load factor

0.456 cents per kWh

7. from 6.

Capacity Credit

0.456 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period September 1, 2023 through November 30, 2023
and September 1, 2023 through February 29, 2024

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, SLC, POL and AL kWh	
Sep-23	160,523,317	156,647,925	828,001	1,891,243	861,274	294,875
Oct-23	145,269,083	141,601,686	761,430	1,797,827	822,657	285,481
Nov-23	148,698,697	144,997,117	728,459	1,799,153	871,945	302,022
Total	454,491,097	443,246,728	2,317,890	5,488,223	2,555,877	882,379
E factor Sales						
Sep-23 through Feb-24	973,247,546	950,319,498	4,648,727	11,373,931	5,126,120	1,779,270

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2023
and July 2023 and August 2023

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-17							
Jan-18	\$0	\$9,688,372	(\$3,115)	\$9,290	\$9,694,547	0.99827771	\$9,677,850
Feb-18	\$0	\$7,896,378	(\$62,523)	\$17,321	\$7,851,176	0.99688401	\$7,826,712
Mar-18	\$0	\$8,588,353	\$1,455	\$11,084	\$8,600,892	0.99768559	\$8,580,986
Apr-18	\$0	\$7,579,331	\$100,275	\$11,302	\$7,690,908	0.99734258	\$7,670,470
May-18	\$0	\$9,031,138	\$589	\$13,566	\$9,045,293	0.99809936	\$9,028,101
Jun-18	\$0	\$9,207,270	\$154,526	\$8,756	\$9,370,552	0.99838205	\$9,355,391
Jul-18	\$0	\$9,623,700	\$135,969	\$6,610	\$9,766,279	0.99854577	\$9,752,077
Aug-18	\$0	\$10,309,232	(\$82,288)	\$7,156	\$10,234,100	0.99869810	\$10,220,776
Sep-18	\$0	\$8,728,698	\$12,604	\$8,496	\$8,749,798	0.99809513	\$8,733,130
Oct-18	\$0	\$7,993,327	(\$2,095)	\$9,967	\$8,001,199	0.99872331	\$7,990,984
Nov-18	\$0	\$8,194,796	\$2,765	\$8,645	\$8,206,206	0.99800679	\$8,189,849
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21	\$0	\$9,521,244	\$51,165	\$7,333	\$9,579,742	0.99873211	\$9,567,596
Aug-21	\$0	\$9,290,463	\$73,533	\$6,994	\$9,370,990	0.99877790	\$9,359,537
Sep-21	\$0	\$9,029,510	\$9	\$17,152	\$9,046,671	0.99883759	\$9,036,155
Oct-21	\$0	\$8,318,224	\$7	\$20,801	\$8,339,032	0.99880135	\$8,329,036
Nov-21	\$0	\$7,459,955	(\$31,670)	\$21,854	\$7,450,139	0.99852818	\$7,439,174
Dec-21	\$0	\$10,143,076	\$7	\$21,071	\$10,164,155	0.99621576	\$10,125,691
Jan-22	\$0	\$11,030,610	\$7	\$29,386	\$11,060,002	0.99639115	\$11,020,089
Feb-22	\$0	\$8,876,574	\$9	\$21,550	\$8,898,133	0.99657238	\$8,867,633
Mar-22	\$0	\$9,893,773	\$222	\$23,556	\$9,917,551	0.99697052	\$9,887,506
Apr-22	\$0	\$9,035,676	\$8	\$23,642	\$9,059,326	0.99709345	\$9,032,995
May-22	\$0	\$10,614,433	\$14	\$25,960	\$10,640,407	0.99736321	\$10,612,351
Jun-22	\$0	\$13,116,821	\$13,076	\$21,210	\$13,151,107	0.99874700	\$13,134,629
Jul-22	\$0	\$14,221,690	\$6,316	\$20,281	\$14,248,286	0.99875990	\$14,230,617
Aug-22	\$0	\$14,251,243	\$42,349	\$16,864	\$14,310,456	0.99887561	\$14,294,365
Sep-22	\$0	\$11,950,205	(\$1,672)	\$19,595	\$11,968,127	0.99885155	\$11,954,383
Oct-22	\$0	\$10,857,214	\$33	\$21,752	\$10,878,999	0.99874098	\$10,865,302
Nov-22	\$0	\$11,462,342	\$18,318	\$22,386	\$11,503,045	0.99844451	\$11,485,153
Dec-22	\$0	\$16,081,308	\$219	\$20,257	\$16,101,785	0.99787650	\$16,067,592
Jan-23	\$0	\$15,816,920	\$11,733	\$20,610	\$15,849,262	0.99838034	\$15,823,592
Feb-23	\$0	\$14,274,635	\$2,920	\$21,201	\$14,298,756	0.99816749	\$14,272,554
Mar-23	\$0	\$13,648,753	(\$10,398)	\$21,434	\$13,659,788	0.99817848	\$13,634,907
Apr-23	\$0	\$12,242,720	\$19	\$23,864	\$12,266,602	0.99851587	\$12,248,397
May-23	\$0	\$13,532,499	\$3,890	\$24,738	\$13,561,127	0.99862885	\$13,542,533
Jun-23	\$0	\$14,088,411	\$10,951	\$23,052	\$14,122,414	0.99862873	\$14,103,048
Jul-23							
Aug-23							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2023
 and July 2023 and August 2023

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	(17)=Cumulative from (16)
	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT				
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)		
Dec-17											\$662,391
Jan-18	\$11,361,056	\$0	\$15,084	\$11,376,140	(\$295,855)	\$0	(\$295,855)	\$11,080,285	\$1,402,435	\$2,064,826	
Feb-18	\$9,857,992	\$0	\$13,097	\$9,871,089	(\$256,773)	\$0	(\$256,773)	\$9,614,316	\$1,787,604	\$3,852,430	
Mar-18	\$8,163,327	\$0	\$13,067	\$8,196,394	(\$36,316)	\$0	(\$36,316)	\$8,160,078	(\$420,908)	\$3,431,522	
Apr-18	\$7,814,647	\$0	\$12,477	\$7,827,124	(\$34,670)	\$0	(\$34,670)	\$7,792,454	\$121,984	\$3,553,506	
May-18	\$7,397,031	\$0	\$11,820	\$7,408,851	(\$32,843)	\$0	(\$32,843)	\$7,376,008	(\$1,652,093)	\$1,901,413	
Jun-18	\$8,441,875	\$138,290	\$7,355	\$8,587,520	(\$19,107)	\$0	(\$19,107)	\$8,568,413	(\$786,978)	\$1,114,435	
Jul-18	\$9,629,458	\$157,589	\$8,382	\$9,795,429	(\$21,776)	\$0	(\$21,776)	\$9,773,653	\$21,576	\$1,136,011	
Aug-18	\$9,912,681	\$162,218	\$8,629	\$10,083,528	(\$22,417)	\$0	(\$22,417)	\$10,061,111	(\$159,665)	\$976,346	
Sep-18	\$9,583,463	\$0	\$11,680	\$9,595,143	(\$221,817)	\$0	(\$221,817)	\$9,373,326	\$640,196	\$1,616,542	
Oct-18	\$8,363,606	\$0	\$10,200	\$8,373,806	(\$193,672)	\$0	(\$193,672)	\$8,180,134	\$189,150	\$1,805,692	
Nov-18	\$7,847,860	\$0	\$9,570	\$7,857,430	(\$181,721)	\$0	(\$181,721)	\$7,675,709	(\$514,140)	\$1,291,552	
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083	
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300	
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063	
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455	
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384	
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840	
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)	
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)	
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125	
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	\$111,084	\$0	\$111,084	\$9,381,342	\$1,009,657	\$1,146,782	
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253	
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824	
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865	
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738	
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422	
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411	
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$12,267)	\$0	(\$12,267)	\$5,929,209	(\$805,915)	\$2,303,496	
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656	
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$232,189)	\$0	(\$232,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)	
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,003)	
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	(\$1,500,000)	
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160	
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900	
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392	
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835	
Jan-21	\$9,240,952	\$0	\$12,023	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556	
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$382,633	\$0	\$382,633	\$9,274,150	\$1,767,474	\$4,470,030	
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745	
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,174	
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691	
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	(\$2,178,421)	\$2,669,270	
Jul-21	\$10,103,213	\$173,912	\$5,863	\$10,282,988	(\$464,878)	\$0	(\$464,878)	\$9,818,110	\$250,514	\$2,919,784	
Aug-21	\$9,379,349	\$161,493	\$5,444	\$9,546,286	(\$431,622)	\$0	(\$431,622)	\$9,114,664	(\$244,873)	\$2,674,911	
Sep-21	\$9,360,540	\$0	\$28,963	\$9,389,503	(\$390,993)	\$0	(\$390,993)	\$8,998,510	(\$37,645)	\$2,637,266	
Oct-21	\$7,744,846	\$0	\$23,970	\$7,768,816	(\$323,607)	\$0	(\$323,607)	\$7,445,209	(\$883,827)	\$1,753,339	
Nov-21	\$7,187,939	\$0	\$22,254	\$7,210,193	(\$300,432)	\$0	(\$300,432)	\$6,909,761	(\$529,413)	\$1,224,026	
Dec-21	\$9,364,627	\$0	\$25,267	\$9,389,894	(\$313,307)	\$0	(\$313,307)	\$9,076,587	(\$1,049,104)	\$174,922	
Jan-22	\$10,796,079	\$0	\$29,123	\$10,825,202	(\$361,112)	\$0	(\$361,112)	\$10,464,090	(\$555,999)	(\$381,077)	
Feb-22	\$11,097,109	\$0	\$29,939	\$11,127,048	(\$371,255)	\$0	(\$371,255)	\$10,755,793	\$1,888,160	\$1,507,083	
Mar-22	\$9,984,539	\$0	\$27,197	\$10,011,736	\$86,688	\$0	\$86,688	\$10,098,424	\$210,918	\$1,718,001	
Apr-22	\$9,126,001	\$0	\$24,863	\$9,150,864	\$79,249	\$0	\$79,249	\$9,230,113	\$197,118	\$1,915,119	
May-22	\$8,767,506	\$0	\$23,892	\$8,791,398	\$76,150	\$0	\$76,150	\$8,867,548	(\$1,744,803)	\$170,316	
Jun-22	\$11,499,068	\$0	\$17,631	\$11,516,699	\$95,228	\$0	\$95,228	\$11,611,927	\$1,522,702	(\$1,352,386)	
Jul-22	\$13,172,114	\$0	\$20,194	\$13,192,308	\$109,070	\$0	\$109,070	\$13,301,378	(\$929,239)	(\$2,281,625)	
Aug-22	\$14,430,474	\$0	\$22,122	\$14,452,596	\$119,486	\$0	\$119,486	\$14,572,082	\$277,717	(\$2,003,908)	
Sep-22	\$14,170,714	\$0	\$27,179	\$14,197,893	\$240,442	\$0	\$240,442	\$14,438,335	\$2,483,952	\$480,044	
Oct-22	\$11,060,880	\$0	\$21,220	\$11,082,100	\$187,719	\$0	\$187,719	\$11,269,819	\$404,517	\$884,561	
Nov-22	\$10,835,648	\$0	\$20,783	\$10,856,431	\$183,903	\$0	\$183,903	\$11,040,334	(\$444,819)	\$439,742	
Dec-22	\$15,722,579	\$0	\$21,043	\$15,743,622	\$197,138	\$0	\$197,138	\$15,940,760	(\$126,832)	\$312,910	
Jan-23	\$17,637,694	\$0	\$23,596	\$17,661,290	\$221,132	\$0	\$221,132	\$17,882,422	\$2,058,830	\$2,371,740	
Feb-23	\$15,373,860	\$0	\$20,568	\$15,394,428	\$192,765	\$0	\$192,765	\$15,587,193	\$1,314,639	\$3,686,379	
Mar-23	\$13,158,235	\$0	\$20,967	\$13,179,202	(\$107,937)	\$0	(\$107,937)	\$13,071,265	(\$563,642)	\$3,122,737	
Apr-23	\$12,801,888	\$0	\$20,371	\$12,822,259	(\$104,993)	\$0	(\$104,993)	\$12,717,266	\$468,869	\$3,591,606	
May-23	\$11,754,870	\$0	\$18,706	\$11,773,576	(\$96,413)	\$0	(\$96,413)	\$11,677,163	(\$1,865,370)	\$1,726,236	
Jun-23	\$12,659,764	\$10,686	\$15,253	\$12,685,703	(\$103,755)	\$0	(\$103,755)	\$12,581,948	(\$1,521,100)	\$205,136	
Jul-23					(\$124,479)	\$0	(\$124,479)				
Aug-23					(\$125,446)	\$0	(\$125,446)				

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2023
and July 2023 and August 2023

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl	Interest Revenue Excl	Cumulative Interest to be Returned to / (Recovered from) Customers
								GRT in E Factor Recovered from Customers for 3 month recovery	GRT in E Factor /(Returned to) Customers for 12 month recovery	
(1) = (11) from Attachment 2, page 7		(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-17										\$41,281
Jan-18	\$11,376,140	\$9,677,850	\$1,698,290	4.50%	11	12	\$70,054	(\$15,066)	\$0	\$96,269
Feb-18	\$9,871,089	\$7,826,712	\$2,044,377	4.50%	10	12	\$76,664	(\$13,070)	\$0	\$159,863
Mar-18	\$8,196,394	\$8,580,986	(\$384,592)	4.75%	9	12	(\$13,701)	(\$2,910)	\$0	\$143,252
Apr-18	\$7,827,124	\$7,670,470	\$156,654	4.75%	8	12	\$4,961	(\$2,775)	\$0	\$145,438
May-18	\$7,408,851	\$9,028,101	(\$1,619,250)	4.75%	7	12	(\$44,867)	(\$2,630)	\$0	\$97,941
Jun-18	\$8,587,520	\$9,355,391	(\$767,871)	5.00%	6	12	(\$19,197)	(\$2,942)	\$0	\$75,802
Jul-18	\$9,795,429	\$9,752,077	\$43,352	5.00%	11	12	\$1,987	(\$3,353)	\$0	\$74,436
Aug-18	\$10,083,528	\$10,220,776	(\$137,248)	5.00%	10	12	(\$5,719)	(\$3,451)	\$0	\$65,266
Sep-18	\$9,595,143	\$8,733,130	\$862,013	5.25%	9	12	\$33,942	(\$13,335)	\$0	\$85,873
Oct-18	\$8,373,806	\$7,990,984	\$382,822	5.25%	8	12	\$13,399	(\$11,643)	\$0	\$87,629
Nov-18	\$7,857,430	\$8,189,849	(\$332,419)	5.25%	7	12	(\$10,180)	(\$10,923)	\$0	\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21	\$10,282,988	\$9,567,596	\$715,392	3.25%	11	12	\$21,313	(\$11,725)	\$0	\$101,229
Aug-21	\$9,546,286	\$9,359,537	\$186,749	3.25%	10	12	\$5,058	(\$10,887)	\$0	\$95,400
Sep-21	\$9,389,503	\$9,036,155	\$353,348	3.25%	9	12	\$8,613	(\$14,480)	\$0	\$89,533
Oct-21	\$7,768,816	\$8,329,036	(\$560,220)	3.25%	8	12	(\$12,138)	(\$11,981)	\$0	\$65,414
Nov-21	\$7,210,193	\$7,439,174	(\$228,981)	3.25%	7	12	(\$4,341)	(\$11,122)	\$0	\$49,951
Dec-21	\$9,389,894	\$10,125,691	(\$735,797)	3.25%	6	12	(\$11,957)	(\$13,470)	\$0	\$24,524
Jan-22	\$10,825,202	\$11,020,089	(\$194,887)	3.25%	11	12	(\$5,806)	(\$15,526)	\$0	\$3,192
Feb-22	\$11,127,048	\$8,867,633	\$2,259,415	3.25%	10	12	\$61,192	(\$15,963)	\$0	\$48,421
Mar-22	\$10,011,736	\$9,887,506	\$124,230	3.50%	9	12	\$3,261	\$0	\$0	\$51,682
Apr-22	\$9,150,864	\$9,032,995	\$117,869	3.50%	8	12	\$2,750	\$0	\$0	\$54,432
May-22	\$8,791,398	\$10,612,351	(\$1,820,953)	4.00%	7	12	(\$42,489)	\$0	\$0	\$11,943
Jun-22	\$11,516,699	\$13,134,629	(\$1,617,930)	4.75%	6	12	(\$38,426)	\$1,765	\$0	(\$24,718)
Jul-22	\$13,192,308	\$14,230,617	(\$1,038,309)	5.50%	11	12	(\$52,348)	\$2,021	\$0	(\$75,045)
Aug-22	\$14,452,596	\$14,294,365	\$158,231	5.50%	10	12	\$7,252	\$2,214	\$0	(\$65,579)
Sep-22	\$14,197,893	\$11,954,383	\$2,243,510	6.00%	9	12	\$100,958	\$4,184	\$0	\$39,563
Oct-22	\$11,082,100	\$10,865,302	\$216,798	6.00%	8	12	\$8,672	\$3,266	\$0	\$51,501
Nov-22	\$10,856,431	\$11,485,153	(\$628,722)	6.00%	7	12	(\$22,005)	\$3,203	\$0	\$32,699
Dec-22	\$15,743,622	\$16,067,592	(\$323,970)	6.00%	6	12	(\$9,719)	\$3,832	\$0	\$26,812
Jan-23	\$17,661,290	\$15,823,592	\$1,837,698	6.00%	11	12	\$101,073	\$4,301	\$0	\$132,186
Feb-23	\$15,394,428	\$14,272,554	\$1,121,874	6.00%	10	12	\$56,094	\$3,750	\$0	\$192,030
Mar-23	\$13,179,202	\$13,634,907	(\$455,705)	6.00%	9	12	(\$20,507)	(\$6,421)	\$0	\$165,102
Apr-23	\$12,822,259	\$12,248,397	\$573,862	6.00%	8	12	\$22,954	(\$6,270)	\$0	\$181,786
May-23	\$11,773,576	\$13,542,533	(\$1,768,957)	6.00%	7	12	(\$61,913)	(\$5,759)	\$0	\$114,114
Jun-23	\$12,685,703	\$14,103,048	(\$1,417,345)	6.00%	6	12	(\$42,520)	(\$6,106)	\$0	\$65,488
Jul-23								(\$7,328)	\$0	
Aug-23								(\$7,384)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
 Application Period: September 1, 2023 through November 30, 2023
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$1,991,290 page 2	0.829	0.870	0.925	0.855	0.909	0.820	0.871	0.820	0.871
-Additional AEPS Cost	\$256 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,991,546	0.829	0.870	0.925	0.855	0.909	0.820	0.871	0.820	0.871
AC Administrative Cost Factor										
-Administrative Cost	\$12,305 page 2	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Total Administrative Service Cost	\$12,305	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Jun 2023 (d)	6 month sales recovery \$8,895,658 page 5	1.827	1.827	1.942	1.827	1.942	1.827	1.942	1.827	1.942
-Net Interest Jan 2011 to Jun 2023 (d), (e)	6 month sales recovery \$465,827 page 6	0.096	0.096	0.102	0.096	0.102	0.096	0.102	0.096	0.102
-Prior Period Over/(Under) Collection Revenue, Jul 2023 to Aug 2023	6 month sales recovery (\$418,580) page 5	-0.086	-0.086	-0.091	-0.086	-0.091	-0.086	-0.091	-0.086	-0.091
-Prior Period Interest Revenue, Jul 2023 to Aug 2023	6 month sales recovery (\$25,478) page 6	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005
Total E Factor Including Interest	\$8,917,427	1.832	1.832	1.948	1.832	1.948	1.832	1.948	1.832	1.948
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total Working Capital Adjustment		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
Total GSA Rate (AS + AC - E + WC)		-0.978	-0.937	-0.997	-0.952	-1.013	-0.987	-1.051	-0.987	-1.051
S Sales for Application Period in kWh	240,235,356 page 3									
S1 Sales for September 2023 through February 2024 in kWh	486,795,385 page 3									
Gross Receipts Tax (GRT)	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs
For the Period September 1, 2023 through November 30, 2023

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Administrative Cost
	(1)	(2)	
Sep-23	\$695,846	\$4	\$4,243
Oct-23	\$651,731	\$247	\$4,373
Nov-23	\$643,712	\$5	\$3,689
Total	\$1,991,290	\$256	\$12,305

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period September 1, 2023 through November 30, 2023
and September 1, 2023 through February 29, 2024

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-23	84,108,846	15,869,188	1,427,064	66,812,594	-
Oct-23	79,158,860	14,526,898	1,312,778	63,319,185	-
Nov-23	76,967,649	14,683,948	1,266,520	61,017,181	-
Total	240,235,356	45,080,034	4,006,361	191,148,961	-

E factor Sales

Sep-23 through Feb-24	486,795,385	95,665,041	8,021,835	383,108,509	-
-----------------------------	-------------	------------	-----------	-------------	---

GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through June 30, 2023 and July 2023 and August 2023

Month	Default Supplier Hourly Pricing and PECO PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-17							
Jan-18	\$8,884,910	\$668,757	(\$2,511)	\$4,831	\$9,555,986	0.99949245	\$9,551,136
Feb-18	\$3,086,649	\$232,328	(\$144,045)	\$8,525	\$3,183,458	0.99956542	\$3,182,074
Mar-18	\$3,873,625	\$291,563	\$2,313	\$5,541	\$4,173,042	0.99947889	\$4,170,867
Apr-18	\$2,992,887	\$225,271	\$119,402	\$5,547	\$3,343,107	0.99958669	\$3,341,725
May-18	\$2,370,661	\$178,437	\$392	\$5,861	\$2,555,350	0.99963084	\$2,554,407
Jun-18	\$2,870,536	\$216,062	\$59,411	\$3,758	\$3,149,766	0.99963759	\$3,148,625
Jul-18	\$3,654,141	\$275,043	\$67,218	\$2,722	\$3,999,124	0.99960887	\$3,997,559
Aug-18	\$3,915,541	\$294,718	(\$382,028)	\$2,732	\$3,830,963	0.99962180	\$3,829,514
Sep-18	\$3,303,255	\$248,632	\$65,640	\$3,767	\$3,621,295	0.99965969	\$3,620,062
Oct-18	\$3,380,884	\$254,475	(\$1,515)	\$4,447	\$3,638,292	0.99969514	\$3,637,182
Nov-18	\$3,457,500	\$260,242	\$1,852	\$3,249	\$3,722,842	1.00000000	\$3,722,842
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21	\$5,091,104	\$383,201	\$4	\$4,047	\$5,478,357	0.99767447	\$5,465,617
Aug-21	\$6,467,375	\$486,792	\$340,128	\$3,830	\$7,298,125	0.99867914	\$7,288,485
Sep-21	\$5,554,468	\$418,078	\$5	\$4,363	\$5,976,914	0.99750072	\$5,961,976
Oct-21	\$5,269,551	\$396,633	\$4	\$6,487	\$5,672,675	0.99822057	\$5,662,581
Nov-21	\$4,981,229	\$374,931	\$128	\$5,513	\$5,361,801	0.99887027	\$5,355,743
Dec-21	\$4,675,978	\$351,955	\$4	\$5,395	\$5,033,333	0.99791040	\$5,022,815
Jan-22	\$8,958,827	\$674,320	\$4	\$9,696	\$9,642,848	0.99654297	\$9,609,512
Feb-22	\$5,709,025	\$429,712	\$5	\$5,157	\$6,143,899	0.99729756	\$6,127,295
Mar-22	\$6,233,356	\$469,177	\$129	\$6,064	\$6,708,727	0.99810016	\$6,695,981
Apr-22	\$7,842,821	\$590,320	\$4	\$7,448	\$8,440,593	0.99779627	\$8,421,993
May-22	\$8,823,666	\$664,147	\$8	\$8,502	\$9,496,323	0.99742755	\$9,471,894
Jun-22	\$10,019,867	\$754,184	\$5,848	\$6,924	\$10,786,823	0.99707508	\$10,755,272
Jul-22	\$13,728,613	\$1,033,336	(\$4)	\$5,744	\$14,767,689	0.99690080	\$14,721,921
Aug-22	\$15,627,723	\$1,176,280	\$139,898	\$3,428	\$16,947,330	0.99713741	\$16,898,816
Sep-22	\$9,701,328	\$730,207	\$7	\$5,217	\$10,436,759	0.99135377	\$10,346,521
Oct-22	\$6,856,516	\$516,082	\$5	\$6,262	\$7,378,865	0.98345802	\$7,256,804
Nov-22	\$5,738,895	\$431,960	\$13,261	\$6,227	\$6,190,342	0.97134584	\$6,012,963
Dec-22	\$10,627,328	\$799,906	\$146	\$4,796	\$11,432,176	0.96252543	\$11,003,761
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23							
Aug-23							

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections
Through June 30, 2023 and July 2023 and August 2023**

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT			
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-17										(\$257,986)
Jan-18	\$9,469,666	\$313,941	\$8,272	\$9,791,879	(\$142,057)	\$0	(\$142,057)	\$9,649,822	\$98,686	(\$159,300)
Feb-18	\$5,143,488	\$259,697	\$6,898	\$5,410,083	(\$95,877)	\$0	(\$95,877)	\$5,314,206	\$2,132,132	\$1,972,832
Mar-18	\$3,009,738	\$227,238	\$6,725	\$3,243,701	\$62,644	\$0	\$62,644	\$3,306,345	(\$864,522)	\$1,108,310
Apr-18	\$3,094,635	\$209,835	\$6,304	\$3,310,774	\$72,683	\$0	\$72,683	\$3,383,457	\$41,732	\$1,150,042
May-18	\$2,723,512	\$182,612	\$4,995	\$2,911,119	\$62,651	\$0	\$62,651	\$2,973,770	\$419,363	\$1,569,405
Jun-18	\$3,082,142	\$262,723	\$3,036	\$3,347,901	\$74,253	\$0	\$74,253	\$3,422,154	\$273,529	\$1,842,934
Jul-18	\$3,554,749	\$283,178	\$3,206	\$3,841,133	\$79,357	\$0	\$79,357	\$3,920,490	(\$77,069)	\$1,765,865
Aug-18	\$3,510,587	\$273,139	\$3,184	\$3,786,910	\$50,030	\$0	\$50,030	\$3,836,940	\$7,426	\$1,773,291
Sep-18	\$3,790,869	\$266,635	\$4,625	\$4,062,129	(\$295,061)	\$0	(\$295,061)	\$3,767,068	\$147,006	\$1,920,297
Oct-18	\$3,526,525	\$242,303	\$4,404	\$3,773,232	(\$311,393)	\$0	(\$311,393)	\$3,461,839	(\$175,343)	\$1,744,954
Nov-18	\$2,980,294	\$183,369	\$3,307	\$3,166,970	(\$235,124)	\$0	(\$235,124)	\$2,931,846	(\$790,996)	\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,049	\$1,878,185
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$99,612)	\$1,778,573
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$1,588,940
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884
Jul-21	\$5,045,150	\$649,937	\$3,049	\$5,698,136	(\$10,335)	\$0	(\$10,335)	\$5,687,801	\$222,184	\$335,068
Aug-21	\$4,934,442	\$586,176	\$2,883	\$5,523,501	(\$10,259)	\$0	(\$10,259)	\$5,513,242	(\$1,775,243)	(\$1,440,175)
Sep-21	\$5,788,632	\$659,840	\$4,840	\$6,453,312	(\$19,019)	\$0	(\$19,019)	\$6,434,293	\$472,317	(\$967,858)
Oct-21	\$5,978,302	\$652,774	\$4,800	\$6,635,876	(\$18,860)	\$0	(\$18,860)	\$6,617,016	\$954,435	(\$13,423)
Nov-21	\$5,111,725	\$517,405	\$3,913	\$5,633,043	(\$14,926)	\$0	(\$14,926)	\$5,618,117	\$262,374	\$248,951
Dec-21	\$5,730,920	\$704,094	\$5,510	\$6,440,524	(\$16,066)	\$0	(\$16,066)	\$6,424,458	\$1,401,643	\$1,650,594
Jan-22	\$6,290,753	\$751,529	\$5,922	\$7,048,204	(\$17,119)	\$0	(\$17,119)	\$7,031,085	(\$2,578,427)	(\$927,833)
Feb-22	\$8,615,883	\$743,711	\$6,070	\$9,365,664	(\$47,554)	\$0	(\$47,554)	\$9,318,110	\$3,190,815	\$2,262,982
Mar-22	\$5,610,214	\$623,854	\$6,077	\$6,240,145	(\$241,043)	\$0	(\$241,043)	\$5,999,102	(\$696,879)	\$1,566,103
Apr-22	\$6,486,533	\$674,255	\$6,620	\$7,167,408	(\$269,635)	\$0	(\$269,635)	\$6,897,773	(\$1,524,220)	\$41,883
May-22	\$7,217,983	\$640,028	\$5,987	\$7,863,998	(\$259,036)	\$0	(\$259,036)	\$7,604,962	(\$1,866,932)	(\$1,825,049)
Jun-22	\$10,718,275	\$970,732	\$5,572	\$11,694,579	(\$340,898)	\$0	(\$340,898)	\$11,353,681	\$598,409	(\$1,226,640)
Jul-22	\$11,191,519	\$978,687	\$5,338	\$12,175,544	(\$361,454)	\$0	(\$361,454)	\$11,814,090	(\$2,907,831)	(\$4,134,471)
Aug-22	\$15,796,602	\$1,028,928	\$5,617	\$16,831,147	(\$296,052)	\$0	(\$296,052)	\$16,535,095	(\$363,721)	(\$4,498,192)
Sep-22	\$14,231,915	\$1,125,784	\$6,687	\$15,364,386	\$308,210	\$0	\$308,210	\$15,672,596	\$5,326,075	\$827,883
Oct-22	\$7,700,148	\$917,837	\$5,417	\$8,623,402	\$300,188	\$0	\$300,188	\$8,923,590	\$1,666,786	\$2,494,669
Nov-22	\$5,595,338	\$833,078	\$4,808	\$6,433,224	\$269,616	\$0	\$269,616	\$6,702,840	\$689,877	\$3,184,546
Dec-22	\$7,334,185	\$1,050,716	\$5,163	\$8,390,064	\$279,517	\$0	\$279,517	\$8,669,581	(\$2,334,180)	\$850,366
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658
Jul-23					(\$208,675)	\$0	(\$208,675)			
Aug-23					(\$209,905)	\$0	(\$209,905)			

PECO GSA 3/4 (Hourly) Actual Interest Calculation
Through June 30, 2023
and July 2023 and August 2023

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4 (3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)	
Dec-17									\$718	
Jan-18	\$9,791,879	\$9,551,136	\$240,743	4.50%	11	12	\$9,931	(\$2,921)	\$0	\$7,728
Feb-18	\$5,410,083	\$3,182,074	\$2,228,009	4.50%	10	12	\$83,550	(\$1,971)	\$0	\$89,307
Mar-18	\$3,243,701	\$4,170,867	(\$927,166)	4.75%	9	12	(\$33,030)	\$552	\$0	\$56,829
Apr-18	\$3,310,774	\$3,341,725	(\$30,951)	4.75%	8	12	(\$980)	\$643	\$0	\$56,492
May-18	\$2,911,119	\$2,554,407	\$356,712	4.75%	7	12	\$9,884	\$555	\$0	\$66,931
Jun-18	\$3,347,901	\$3,148,625	\$199,276	5.00%	6	12	\$4,982	\$624	\$0	\$72,537
Jul-18	\$3,841,133	\$3,997,559	(\$156,426)	5.00%	11	12	(\$7,170)	\$667	\$0	\$66,034
Aug-18	\$3,786,910	\$3,829,514	(\$42,604)	5.00%	10	12	(\$1,775)	\$421	\$0	\$64,680
Sep-18	\$4,062,129	\$3,620,062	\$442,067	5.25%	9	12	\$17,406	(\$10,741)	\$0	\$71,345
Oct-18	\$3,773,232	\$3,637,182	\$136,050	5.25%	8	12	\$4,762	(\$11,336)	\$0	\$64,771
Nov-18	\$3,166,970	\$3,722,842	(\$555,872)	5.25%	7	12	(\$17,024)	(\$8,559)	\$0	\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21	\$5,698,136	\$5,465,617	\$232,519	3.25%	11	12	\$6,927	\$1,149	\$0	\$15,936
Aug-21	\$5,523,501	\$7,288,485	(\$1,764,984)	3.25%	10	12	(\$47,802)	\$1,140	\$0	(\$30,726)
Sep-21	\$6,453,312	\$5,961,976	\$491,336	3.25%	9	12	\$11,976	(\$2,002)	\$0	(\$20,752)
Oct-21	\$6,635,876	\$5,662,581	\$973,295	3.25%	8	12	\$21,088	(\$1,985)	\$0	(\$1,649)
Nov-21	\$5,633,043	\$5,355,743	\$277,300	3.25%	7	12	\$5,257	(\$1,571)	\$0	\$2,037
Dec-21	\$6,440,524	\$5,022,815	\$1,417,709	3.25%	6	12	\$23,038	(\$1,005)	\$0	\$24,070
Jan-22	\$7,048,204	\$9,609,512	(\$2,561,308)	3.25%	11	12	(\$76,306)	(\$1,070)	\$0	(\$53,306)
Feb-22	\$9,365,664	\$6,127,295	\$3,238,369	3.25%	10	12	\$87,706	(\$2,971)	\$0	\$31,429
Mar-22	\$6,240,145	\$6,695,981	(\$455,836)	3.50%	9	12	(\$11,966)	(\$3,336)	\$0	\$16,127
Apr-22	\$7,167,408	\$8,421,993	(\$1,254,585)	3.50%	8	12	(\$29,274)	(\$3,732)	\$0	(\$16,879)
May-22	\$7,863,998	\$9,471,894	(\$1,607,896)	4.00%	7	12	(\$37,518)	(\$3,585)	\$0	(\$57,982)
Jun-22	\$11,694,579	\$10,755,272	\$939,307	4.75%	6	12	\$22,309	(\$3,980)	\$0	(\$39,653)
Jul-22	\$12,175,544	\$14,721,921	(\$2,546,377)	5.50%	11	12	(\$128,380)	(\$4,219)	\$0	(\$172,252)
Aug-22	\$16,831,147	\$16,898,816	(\$67,669)	5.50%	10	12	(\$3,101)	(\$3,455)	\$0	(\$178,808)
Sep-22	\$15,364,386	\$10,346,521	\$5,017,865	6.00%	9	12	\$225,804	\$7,932	\$0	\$54,928
Oct-22	\$8,623,402	\$7,256,804	\$1,366,598	6.00%	8	12	\$54,664	\$7,726	\$0	\$117,318
Nov-22	\$6,433,224	\$6,012,963	\$420,261	6.00%	7	12	\$14,709	\$6,939	\$0	\$138,966
Dec-22	\$8,390,064	\$11,003,761	(\$2,613,697)	6.00%	6	12	(\$78,411)	\$6,551	\$0	\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23								(\$12,701)	\$0	
Aug-23								(\$12,777)	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

**TOU CALCULATION FOR PROCUREMENT CLASS 1
AND PROCUREMENT CLASS 2**

PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option
Effective September 1, 2023 through November 30, 2023

<u>TOU Period Allocator</u>		GSA 1	GSA 2			
1	Peak ("PP")	12%	14%			
2	Super Off Peak ("SOPP")	20%	20%			
3	Off Peak ("OPP")	68%	66%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	7.21	5.56			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.46	1.55			
7	SOPP Factor	(1 x 4) + (2 x 5) + (3 x 6)	2.058	2.001		
<u>Standard GSA Rates, Incl GRT</u>		GSA 1	GSA 2	GSA 2	GSA 2	
		R, RH	GS	PD	HT	
8	(cents/kWh)	8.753	8.857	8.704	8.348	
<u>TOU GSA Rates, Incl GRT</u>						
		(cents/kWh)				
9	Peak ("PP")	(10 x 4)	30.664	24.609	24.186	23.196
10	Super Off Peak ("SOPP")	(8 / 7)	4.253	4.426	4.350	4.172
11	Off Peak ("OPP")	(10 x 6)	6.209	6.860	6.743	6.467

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued July 17, 2023

Effective September 1, 2023

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 7th REVISED PAGE NO. 36, 7th REVISED PAGE NO. 37, 7th REVISED PAGE NO. 37A

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW
7th REVISED PAGE NO. 38**

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11 ¹
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14, 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	21
12. Service Continuity.....	22
13. Customer's Use of Service.....	24
14. Metering.....	24
15. Demand Determination.....	24
16. Meter Tests.....	26
17. Billing and Standard Payment Options.....	27
18. Payment Terms & Termination of Service.....	28
19. Unfulfilled Contracts.....	31
20. Cancellation by Customer.....	31
21. General.....	32
22. Rules For Designation of Procurement Class.....	32
23. EGS Switching.....	33
24. Load Data Exchange.....	33
STATE TAX ADJUSTMENT CLAUSE.....	34 ¹
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....	35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	36 ⁷ , 37 ⁷ , 37A ⁷
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4.....	38 ⁷
RECONCILIATION.....	39, 40
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	41 ¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	42 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	43 ²
TRANSMISSION SERVICE CHARGE.....	44 ³
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	45 ³
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....	46
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....	47 ²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	48 ⁵ , 49 ¹ , 50
RATES:	
Rate R Residence Service.....	51 ¹⁰
Rate R-H Residential Heating Service.....	52 ¹⁰
Rate RS-2 Net Metering.....	53 ¹ , 54, 55 ¹
Rate GS General Service.....	56 ⁶ , 57
Rate PD Primary-Distribution Power.....	58 ⁴
Rate HT High-Tension Power.....	59 ⁴
Rate EP Electric Propulsion.....	60 ²
Rate POL Private Outdoor Lighting.....	61 ¹ , 62
Rate SL-S Street Lighting-Suburban Counties.....	63 ¹ , 64
Rate SL-E Street Lighting Customer-Owned Facilities.....	65 ⁶ , 66
Rate SL-C Smart Lighting Control Customer Owned Facilities.....	67 ⁷ , 68, 69
Rate TLCL Traffic Lighting Constant Load Service.....	70 ⁶
Rate BLI Borderline Interchange Service.....	71
Rate AL Alley Lighting in City of Philadelphia.....	72 ³
RIDERS:	
Applicability Index of Riders.....	73
Capacity Reservation Rider.....	74, 75, 76, 77, 78
CAP Rider - Customer Assistance Program.....	79 ¹
Casualty Rider.....	80
Construction Rider.....	81

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$\text{GSA}(n) = (\text{C}-\text{E}+\text{A})/\text{S}^{*1}/(1-\text{T})^{*} (1-\text{ALL})/(1-\text{LL}) + \text{AEPS}/\text{S}^{*1}/(1 - \text{T}) + \text{WC} \text{ where};$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00021/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.08753
RH	GSA (1)	\$0.08753
GS	GSA (2)	\$0.08857

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.08704
HT	GSA (2)	\$0.08348
POL*	GSA (2)	\$0.08372
SL-S*	GSA (2)	\$0.08372
TLCL	GSA (2)	\$0.08857
SL-E*	GSA (2)	\$0.08372
AL*	GSA (2)	\$0.08372
SL-C* **	GSA (2)	\$0.08372

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2023 through May 31, 2024 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	7.21-to-1	5.56-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.46-to-1	1.55-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

TOU SOPP GSA(n) = Standard GSA(n) * [1 / SOPP-F(n)] where;

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

TOU SOPP PA-GSA(n) + [(TOU OPP PM-GSA(n) * TOU OPP PA-GSA(n)] + [(TOU PP PM-GSA(n) * TOU PP PA-GSA(n)]

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

TOU PP GSA(n) = TOU SOPP GSA(n) * TOU PP PM-GSA and;

TOU OPP GSA(n) = TOU SOPP (GSA(n) * TOU OPP PM-GSA.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

(C)

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.30664	\$0.04253	\$0.06209
RH (GSA 1)	\$0.30664	\$0.04253	\$0.06209
GS (GSA 2)	\$0.24609	\$0.04426	\$0.06860
PD (GSA 2)	\$0.24186	\$0.04350	\$0.06743
HT (GSA 2)	\$0.23196	\$0.04172	\$0.06467

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O(U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00021 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.00997	-\$0.01013	-\$0.01051	-\$0.01051

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. 31 to
ELECTRIC PA P.U.C NO. 7

Deleted: 0

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued July 17, 2023

Effective September 1, 2023

Deleted: ne 20

Deleted: July

ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE

PECO Energy Company

Supplement No. 31 to
Tariff Electric Pa. P.U.C. No. 7
~~Thirtieth~~ Revised Page No. 1
~~Supersedes Twenty-Ninth~~ Revised Page No. 1

Deleted: 0

Deleted: wenty-Ninth

Deleted: Eighth

LIST OF CHANGES MADE BY THIS SUPPLEMENT

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 7th REVISED PAGE NO. 36, 7th REVISED PAGE NO. 37, 7th REVISED PAGE NO. 37A

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW
7th REVISED PAGE NO. 38**

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

Deleted: **DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 5th Revised Page No. 48**
Revised DSIC rate from 0.06% to 0.25%.¶

Deleted: ¶
¶
¶
¶
¶
¶

Deleted: ne 20

Deleted:

Deleted: July

Issued July 17, 2023

Effective September 1, 2023

PECO Energy Company

Deleted: 0
 Deleted: Twenty-Ninth
 Deleted: Eighth

TABLE OF CONTENTS

List of Communities Served.....4
 How to Use Loose-Leaf Tariff.....5
 Definition of Terms and Explanation of Abbreviations 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff10
 2. Service Limitations10
 3. Customer's Installation 11¹
 4. Application for Service.....12
 5. Credit.....13
 6. Private-Property Construction.....14, 15
 7. Extensions16, 17
 8. Rights-of-Way 18
 9. Introduction of Service.....19
 10. Company Equipment19
 11. Tariff and Contract Options21
 12. Service Continuity22
 13. Customer's Use of Service24
 14. Metering.....24
 15. Demand Determination.....24
 16. Meter Tests26
 17. Billing and Standard Payment Options27
 18. Payment Terms & Termination of Service28
 19. Unfulfilled Contracts31
 20. Cancellation by Customer.....31
 21. General32
 22. Rules For Designation of Procurement Class32
 23. EGS Switching33
 24. Load Data Exchange.....33
STATE TAX ADJUSTMENT CLAUSE34¹
FEDERAL TAX ADJUSTMENT CREDIT (FTAC).....35
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....36¹, 37¹, 37A¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/438¹
RECONCILIATION39, 40
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....41¹
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....42¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS43²
TRANSMISSION SERVICE CHARGE44³
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....45³
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)46
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE IV.....47²
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)48⁵, 49¹, 50
RATES:
 Rate R Residence Service51¹⁰
 Rate R-H Residential Heating Service52¹⁰
 Rate RS-2 Net Metering 53¹, 54, 55¹
 Rate GS General Service56⁵, 57
 Rate PD Primary-Distribution Power.....58⁴
 Rate HT High-Tension Power.....59⁴
 Rate EP Electric Propulsion.....60²
 Rate POL Private Outdoor Lighting61¹, 62
 Rate SL-S Street Lighting-Suburban Counties63¹, 64
 Rate SL-E Street Lighting Customer-Owned Facilities65⁵, 66
 Rate SL-C Smart Lighting Control Customer Owned Facilities67⁷, 68, 69
 Rate TLCL Traffic Lighting Constant Load Service.....70⁶
 Rate BLI Borderline Interchange Service71
 Rate AL Alley Lighting in City of Philadelphia72³
RIDERS:
 Applicability Index of Riders.....73
 Capacity Reservation Rider 74, 75, 76, 77, 78
 CAP Rider - Customer Assistance Program.....79¹
 Casualty Rider80
 Construction Rider81

Deleted: ⁶
 Deleted: ⁶
 Deleted: ⁶
 Deleted: ⁶

Deleted: ne 20
 Deleted:
 Deleted: July

PECO Energy Company

Supplement No. 31 to
Tariff Electric Pa. P.U.C. No. 7
Seventh Revised Page No. 36
Supersedes Sixth Revised Page No. 36

Deleted: 25
Deleted: Sixth
Deleted:
Deleted: Fifth

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC$ where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00021/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.08753
RH	GSA (1)	\$0.08753
GS	GSA (2)	\$0.08857

(C) Deleted: 09393
Deleted: 09393
Deleted: 08784

(C) Denotes Change

Issued July 17, 2023

Effective September 1, 2023

Deleted: April 14
Deleted:
Deleted: June

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.08704
HT	GSA (2)	\$0.08348
POL*	GSA (2)	\$0.08372
SL-S*	GSA (2)	\$0.08372
TLCL	GSA (2)	\$0.08857
SL-E*	GSA (2)	\$0.08372
AL*	GSA (2)	\$0.08372
SL-C* **	GSA (2)	\$0.08372

(C)

- Deleted: 25
- Deleted: Sixth
- Deleted:
- Deleted: Fifth
- Deleted: 08632
- Deleted: 08279
- Deleted: 08299
- Deleted: 08299
- Deleted: 08784
- Deleted: 08299
- Deleted: 08299
- Deleted: 08299

* Prices shall exclude capacity from the Procurement Class 2 RFP results.
 ** Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

Time-Of-Use (TOU) Pricing Option: The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2023 through May 31, 2024 are as follows:

- Deleted: (C)
- Deleted: (C)

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	7.21-to-1	5.56-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.46-to-1	1.55-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will only update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

$$\text{TOU SOPP GSA}(n) = \text{Standard GSA}(n) * [1 / \text{SOPP-F}(n)] \text{ where:}$$

Standard GSA(n) = Defined as above for Standard Pricing.

SOPP-F(n) = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [(\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n))] + [(\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n))]$$

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

$$\text{TOU PP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU PP PM-GSA}$$

$$\text{TOU OPP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU OPP PM-GSA}$$

(C) Denotes Change

Issued July 17, 2023

Effective September 1, 2023

- Deleted: April 14,
- Deleted:
- Deleted: June

PECO Energy Company

Supplement No. 31 to
Tariff Electric Pa. P.U.C. No. 7
Seventh Revised Page No. 37A
Supersedes Sixth Revised Page No. 37A

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)**

Current TOU Pricing Option Charges:

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.30664	\$0.04253	\$0.06209
RH (GSA 1)	\$0.30664	\$0.04253	\$0.06209
GS (GSA 2)	\$0.24609	\$0.04426	\$0.06860
PD (GSA 2)	\$0.24186	\$0.04350	\$0.06743
HT (GSA 2)	\$0.23196	\$0.04172	\$0.06467

(C)

TOU Eligibility Requirements and Switching Rules:

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

Deleted: 25
Deleted: Sixth
Deleted:
Deleted: Fifth

Deleted: 32906
Deleted: 04564
Deleted: 06663
Deleted: 32906
Deleted: 04564
Deleted: 06663
Deleted: 24408
Deleted: 04390
Deleted: 06805
Deleted: 23986
Deleted: 04314
Deleted: 06687
Deleted: 23002
Deleted: 04137
Deleted: 06412

(C) Denotes Change

Issued July 17, 2023

Effective September 1, 2023

Deleted: April 14
Deleted:
Deleted: June

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum PJM_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage – Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. 1-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O(U) / S_{3/4} \times \text{usage}$ where

E (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00021 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.0099%	-\$0.01013	-\$0.01051	-\$0.01051

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Issued July 17, 2023

Effective September 1, 2023

Deleted: 25
 Deleted: Sixth
 Deleted:
 Deleted: Fifth

Deleted: 0.00797
 Deleted: 0.00779
 Deleted: 0.00737
 Deleted: 0.00737
 Deleted: April 14
 Deleted:
 Deleted: June