
Garrett P. Lent

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File #: 192362

July 26, 2023

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission v. National Fuel Gas Distribution Corporation
Docket Nos. R-2022-3035730, et al.

Dear Secretary Chiavetta:

In accordance with Section 5.592(a) of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.592(a), National Fuel Gas Distribution Corporation ("National Fuel") hereby files Tariff Supplement No. 263 to National Fuel Tariff Gas – Pa. P.U.C. Nos. 9 ("Tariff Supplement"), in compliance with the Opinion and Order of the Commission entered in the above-referenced proceeding on June 15, 2023 ("Rate Case Order").

Pursuant to Ordering Paragraph No. 3 of the Rate Case Order, this Tariff Supplement is dated July 26, 2023, and set to become effective on three (3) days' notice for service rendered on and after August 1, 2023. The Tariff Supplement has been updated to include the rates and rider charges as approved in the Rate Case Order and a list of changes is included on pages 2 through 3A. National Fuel is also including detailed Proof of Revenue Calculations, which demonstrate that the rates contained in the Tariff Supplements comply with the provisions of the Rate Case Order.

Copies of this Compliance Filing are being provided as indicated on the Certificate of Service.

Rosemary Chiavetta, Secretary
July 26, 2023
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Should you have any questions concerning this filing, please feel free to contact the undersigned or Donald Koch, Assistant Manager - Rates and Regulatory Affairs by phone at 716-857-7954 or by email at KochD@natfuel.com.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Garrett P. Lent". The signature is written in a cursive style with a large initial "G".

Garrett P. Lent

GPL/kl
Attachment

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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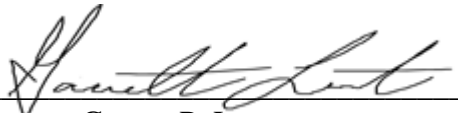
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Date: July 26, 2023


Garrett P. Lent

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK
RATES, RULES AND REGULATIONS
GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

Issued: July 26, 2023

Effective: With Service Rendered
on and after August 1, 2023 in
accordance with the Commission's
Order entered June 15, 2023 at
Docket R-2022-3035730.

D. L. DeCAROLIS, PRESIDENT
BUFFALO, NEW YORK

This Supplement includes increases, decreases, and changes to existing rates.

See page 2 - 3A.

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Language and rates removed for declining blocks for all services.
Pages 36, 41, 41A, 42, 55, 65, 76, 120, and 121
2. Rider C - Weather Normalization Adjustment Rider, is being implemented.
Pages 158 and 159
3. Rider F - LIRA Discount Charge, update of rate language to include pre-program arrearage forgiveness and program costs, exclusive of company labor.
Page 164
4. Rider F - LIRA Discount Charge, removal of timing for first reconciliation.
Page 165
5. Rider F - LIRA Discount Charge, update of reconciliation calculation.
Page 166
6. Rider F - LIRA Discount Charge, update of average number of customers.
Page 167
7. Rider F - LIRA Discount Charge, update of calculation for CAP Funding Reconciliation Charge.
Page 167

DECREASE:

8. Components of the Natural Gas Supply Charge decrease for Residential Service Class
Page 36A
9. MMT Service Rates decreased for "Small" Commercial/Public Authority <25,000 and Small Volume Industrial Service Classes.
Page 100
10. DMT Service Rates decreased for "Small" Commercial/Public Authority <25,000 and Small Volume Industrial Service Classes.
Page 111
11. Rider G - Merchant Function Charge Rider, increase in Residential Service rates.
Page 168

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE:

12. Distribution Charge for Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial Service Classes increase. Pages 36, 41, 53, 55, 65, 76, 120, and 121

13. Justified Company Investment increases for Residential, Commercial, Public Authority and Industrial.
Page 12

14. Basic Service Charge increases for Residential, Small Commercial/Public Authority, Large Commercial/Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 36, 41, 41A, 42, 53, 55, 65, and 76

15. Components of the Natural Gas Supply Charge increases for Small Commercial/Public Authority, Large Commercial/Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Pages 41, 41A, 42, 53, 55, 65, and 76

16. Minimum NGV, Maximum NGV and Distribution Charge rates increase for Natural Gas Vehicle Service Classes.
Page 83

17. MMT Service Rates increased for Residential, "Small" Commercial/Public Authority >25,000, "Large" Commercial/Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Page 100 and 101

18. DMT Service Rates increased for Residential, "Small" Commercial/Public Authority >25,000, "Large" Commercial/Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Service Classes.
Page 100 and 101

19. SATC Basic Service Charge increases for Residential, Small Commercial/Public Authority, Large Commercial/Public Authority, Small Volume Industrial, and Intermediate Volume Industrial Service Classes
Pages 120, and 121.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASES (continued)

20. POR Discounts increase for Non-Residential.
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21. DMLMT Service Distribution charge increases.
Page 146C

22. Rider B - State Tax Adjustment Surcharge, increased to 0.00% for all
services.
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23. Rider F - LIRA Discount Charge, increase in Current LIRA
Page 164 and 167

24. Rider G - Merchant Function Charge Rider, increase in Residential
Service and Non-residential Service rates.
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25. Rider H - Gas Procurement Charge
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3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES
(Cont'd)

C. Determination of Justified Company Investment Per Dollar of
Additional Annual Revenue

(1) Residential

The Justified Company Investment Per Dollar of Additional Annual Revenue for residential customers is \$6.93. (I)

(2) Commercial and Public Authority; Industrial

The Justified Company Investment Per Dollar of Additional Annual Revenue for commercial, public authority or industrial customers shall be selected from the table below based upon the projected term of use by the customer of the new or upgraded facilities.

Projected Term of Use of New/Upgraded Facilities (Years)	Justified Company Investment Per Dollar of Additional Annual Revenue
1	\$ 0.63
2	1.21
3	1.76
4	2.27
5	2.74
6	3.18
7	3.59
8	3.97
9	4.32
10	4.65
Greater than 10	6.93

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Because the term of use has a substantial effect on the determination of the Justified Company Investment Per Dollar of Additional Annual Revenue, the Company may require a letter of intent from commercial, public authority and industrial customers projecting the term of use of the new or upgraded extension of facilities being requested.

The Company reserves the right to require a guaranteed revenue contract if the customer projects a term of use of the new or upgraded facilities in excess of 10 years or if the customer does not demonstrate that the customer's term of use is reasonable.

(D) Indicates Decrease

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge			
\$14.00	per Month		(I)
Distribution Charges			
32.922¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.176¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
9.948¢	Per 100 cubic feet	Total Gas Adjustment Charge	(D)

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
1.031¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
59.330¢	per 100 cubic feet Charge	Total Natural Gas Supply	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (C) (Rider G) to recover uncollectible costs associated with purchase gas costs of 1.8032% and the Gas Procurement Charge (D) (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge. Residential rate classes shall be subject to Rider F - LIRA Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. The above rates shall be changed to reflect changes to purchased gas cost rates. (C)

REAPPLICATION FOR LIRA AT A NEW ADDRESS

When active LIRA customers move to a new address, upon application for service at such new address, said customers will continue to receive service under this Rate Schedule at the new address. If occupants change, it will be necessary to verify the household members and income. If a ratepayer, or any adult members of the household, has an overdue balance from a previous account, that balance will be reflected on the first LIRA bill at the new address. If a previous account was terminated for nonpayment, LIRA payments must be caught up to establish service at the new address. A customer who moves to a new premise can continue arrearage forgiveness on the remaining balance that is eligible for forgiveness.

ARREARAGE FORGIVENESS

Preprogram arrearages are eligible for debt forgiveness. Each time a LIRA customer pays on time, one twenty-fourth of the amount is forgiven. If a LIRA customer falls behind and pays their LIRA amount due to a zero balance, they will receive the debt forgiveness that was previously missed. These arrearages will be shown on LIRA customer's bills.

When a LIRA customer moves to a new address, the remaining arrearage forgiveness can be utilized at the new address.

LIHEAP

All LIHEAP grants will be applied to the customers' LIRA responsibility in accordance with applicable Department of Human Services vendor requirements.

(C) Indicates Change

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
\$27.00	per Month		(I)
Distribution Charges			
26.305¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
9.805¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.194¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
58.493¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) (I) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
\$37.00	per Month		(I)
Distribution Charges			
23.866¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
9.805¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.194¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
58.493¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

(D) Indicates Decrease

(I) Indicates Increase

Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
\$151.00	per Month		(I)
Distribution Charges			
19.933¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
9.805¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.194¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
58.493¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge				
\$82.00	per Month			(I)
Distribution Charges				
24.033¢	per 100 cubic feet			(I)
Gas Adjustment Charge				
9.772¢	per 100 cubic feet	Purchased Gas Cost Component		
		(Rider A)		
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge		(I)
		(Rider G)		
9.805¢	per 100 cubic feet	Total Gas Adjustment Charge		(I)
Natural Gas Supply Charge				
57.150¢	per 100 cubic feet	Purchased Gas Cost Component		
		(Rider A)		
0.194¢	per 100 cubic feet	Merchant Function Charge		(I)
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge		(I)
		(Rider H)		
58.493¢	per 100 cubic feet	Total Natural Gas Supply Charge		(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 26, 2023

Effective: August 1, 2023

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
\$252.00	per Month		(I)
Distribution Charges			
16.658¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
9.805¢	per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
0.194¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
58.493¢	per 100 cubic feet	Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7408 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.

- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
\$1,023.00	per Month		(I)
Distribution Charges			
13.554¢	per 100 cubic feet		(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component	
		(Rider A)	
<u>0.033¢</u>	per 100 cubic feet	Merchant Function Charge	(I)
		(Rider G)	
9.805¢	Per 100 cubic feet	Total Gas Adjustment Charge	(I)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
57.150¢	per 100 cubic feet	Purchased Gas Cost Component		
		(Rider A)		
0.194¢	per 100 cubic feet	Merchant Function Charge		(I)
		(Rider G)		
<u>1.149¢</u>	per 100 cubic feet	Gas Procurement		(I)
		Charge (Rider H)		
58.493¢	per 100 cubic feet	Total Natural Gas Supply		(I)
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6073 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
	\$1,165.00	per Month	(I)
Distribution Charges			
	9.304¢	per 100 cubic feet	(I)
Gas Adjustment Charge			
	9.772¢	per 100 cubic feet	
			Purchased Gas Cost Component (Rider A)
	0.033¢	per 100 cubic feet	Merchant Function Charge (I)
			(Rider G)
	9.805¢	per 100 cubic feet	Total Gas Adjustment Charge (I)

(D) Indicates Decrease

(I) Indicates Increase

LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
57.150¢ per 100 cubic feet		Purchased Gas Cost Component (Rider A)	
0.194¢ per 100 cubic feet		Merchant Function Charge (Rider G)	(I)
<u>1.149¢</u> per 100 cubic feet		Gas Procurement Charge (Rider H)	(I)
58.493¢ per 100 cubic feet		Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.3398% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.5524 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.76165/Ccf (I)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.61729/Ccf	
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	\$0.00000/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$1.01667/Ccf (I)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0.88231/Ccf	(I)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	(\$0.00000)/Ccf	(I)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.62729/Ccf (I)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.61729/Ccf	(D)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	(\$0.00000)/Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.88231/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority	
Service Rate schedule:	\$0.88231 /Ccf (I)
State Tax Adjustment Surcharge	(\$0.00000)/Ccf (I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.1122 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month. (I)

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 26, 2023

Effective: August 1, 2023

MONTHLY RATE

The monthly rate shall be \$0.5271 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.3600 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.3211 Mcf (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.6594 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$2.4155 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$2.0222 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.6594 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$2.4155 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$2.0222 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.4322 per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.4322 per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.6947 per Mcf for IVIS Customers (I)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$1.6947 per Mcf for IVIS Customers (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$1.3843 per Mcf (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$1.3843 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:
\$0.9593 per Mcf (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:
\$0.9593 per Mcf (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

be subject to refund under any circumstances. As deemed necessary by the Company in its sole discretion, the DMT customer shall be required also to pay, in full, for costs of installing daily metering and communications equipment selected by the Company which will enable the Company to obtain each day meter readings of the volume of gas delivered to the Company or to another point or points acceptable to the Company for the Customer's account and the volume of gas from the Company used by the Customer each day. In addition, with regard to daily metering and communications equipment, the Customer shall pay an amount of money to provide for recovery of the present value of the carrying cost of income taxes on the payment for daily metering and communications equipment. Such carrying cost arises from the delay between federal and Pennsylvania income taxation and income tax deductions over the tax life of the equipment and a further amount equal to 72.67% of the carrying cost (based on present income tax rates). If additional facilities are required for furnishing of gas service, customer's payment for additional facilities required for furnishing of gas service shall be governed by Tariff Rule No. 3, "Extension of Facilities", and Tariff Rule No. 5, "Service Lines."

CHARACTER OF SERVICE

Gas, of a quality acceptable to the Company, owned by a DMT Service Customer and delivered, either directly or by displacement, into the Company's distribution system, will be transported, by the Company, to the delivery point designated by the DMT Service Customer.

TERM OF SERVICE AGREEMENT

If the requirements of this Rate Schedule are met, the Company shall offer to enter into a Service Agreement with an initial term of at least one year and successive one-year terms thereafter. The initial term of a Service Agreement may be for less than one year only with the mutual consent of both the DMT Service Customer and the Company. If the initial term of a Service Agreement is for less than one year, successive terms thereafter shall be equal in length to the initial term. Either the DMT Service Customer or the Company may terminate the Service Agreement at the end of a term upon written notice thereof to the other more than thirty (30) days prior to the end of a term; further provided, however, that the Company may terminate a Service Agreement at an earlier date as provided by law by provisions of this Tariff.

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.9611 per Mcf. (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.2994 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)

\$2.0555 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$1.6622 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.2994 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per Year (D)

\$2.0555 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (I)

\$1.6622 per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.0722 per Mcf for SVIS Customers. (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.0722 per Mcf for SVIS Customers. (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.3347 per Mcf for IVIS Customers. (I)

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.3347 per Mcf for IVIS Customers. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0243 per Mcf. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0243 per Mcf. (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.5993 per Mcf. (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.5993 per Mcf. (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$14.00	Basic Service Charge	(I)
\$0.32922	per 100 cubic feet (I)	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$27.00	Basic Service Charge	(I)
\$0.26305	per 100 cubic feet	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$37.00	Basic Service Charge	(I)
\$0.23866	per 100 cubic feet	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$151.00	Basic Service Charge	(I)
\$0.19933	per 100 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00	Basic Service Charge	(I)
\$0.24033	per 100 cubic feet	(I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00	Basic Service Charge	(I)
\$0.16658	per 100 cubic feet	(I)

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff. (C)

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

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Effective: August 1, 2023

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

1. Billing Service Charges

For a pilot period of three years, terminable by the Company at the end of the third year following 12 months prior notice to participating Suppliers, the Company will purchase amounts receivable for SATC customers with annual consumption less than 1,000 Mcf/year as described herein and further detailed in the billing agreement.

The rate to be charged by the Company to the Supplier for Standard Billing Service shall be \$0.20 for each bill rendered to an SATC Customer for the Supplier.

The Company shall provide the Supplier receiving Standard Billing Service with meter reading information and other reports in the Company's standard electronic format on a basis corresponding to the SATC Customer's billing cycles. The Supplier shall provide the Company with all required Supplier billing and rate information necessary for customer billing as determined by the Company. The Supplier shall provide such billing information in the Company's required format. The Supplier shall provide Supplier billing information no later than three business days before the last day of the month.

The Company will bill the SATC Customer for gas supplies sold by the Supplier to the Customer subject to the Supplier entering into a billing service contract with the Company. For Consolidated billing service where the Company does not purchase the Supplier's receivable payments made by the Customer under the billing service will be applied first to amounts to past service due under an amortization agreement with the Company, next to current bills due to the Company, next to gas supply charges owed to the Supplier, next to charges for other non-regulated service charges, and lastly to any "neighbor for neighbor" contribution. The terms and charges for the Supplier billing services other than Standard Billing Services may be negotiated between the Company and the Supplier. The Company shall be under no obligation to provide the Supplier billing services other than Standard Billing Services if mutually agreeable terms and charges cannot be negotiated.

The Company will purchase the accounts receivable from POR Suppliers servicing SATC Residential, SATC Small Commercial and Public Authority customers less than 250 Mcf/year, SATC Small Commercial and Public Authority customers between 250 and 1,000 Mcf/year and SATC Small Volume Industrial customers less than 1,000 Mcf/year at a discount where the Company is providing a Utility Consolidated Bill to the customer. The residential discount is 1.8661% and the non-residential discount is 0.4027%.

(I)
(D)

To the extent that a POR customer account has an unpaid balance on its final bill's late payment date or at the time the unpaid account balance is transferred to another active account, the Company will deduct from the payment to the POR SATS Supplier for the purchase of its receivable the unpaid billed amounts in excess of the amount that would have been due had the customer received service at Distribution's otherwise applicable sales rate during the time the customer received service from the SATS Supplier (pursuant to Rate Schedule SATC Section F "Lesser of Calculation").

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED LARGE MANUFACTURING TRANSPORTATION SERVICE
(cont'd)
MONTHLY RATES

For transportation of gas to Large Industrial Manufacturing Customers,
the monthly rate for transportation shall be:

\$0.5993 per Mcf.

(I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transportation of gas. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;
- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMLMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMLMT Service Customer by the Company.

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

Issued: July 26, 2023

Effective: August 1, 2023

RIDER B

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcharge of 0.00% will apply to all non-Purchased Gas Cost charges for service rendered on or after August 1, 2023. (I)

The above surcharge will be recomputed using the same elements prescribed by the Commission.

- a. Whenever any of the tax rates used in calculation of the surcharge are changed;
- b. Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates.
- c. On March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within one (1) day after the occurrence of the event or date which occasions such recomputation; and, if the recomputed surcharge is less than the one in effect, the Company will, and if the recomputed surcharge is more than the one then in effect, the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be one (1) day after filing.

In Compliance with P-2017-2591001 Order entered October 5, 2017, the Company shall file its State Tax Adjustment Surcharge filings on one day's notice.

(I) Indicates Increase

(D) Indicates Decrease

RIDER C
WEATHER NORMALIZATION ADJUSTMENT

(C)

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of customers served under Residential, LIRA, and Commercial and Public Authority Rate Schedules, for any bills rendered during the heating season October through May.

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} \times \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband as further discussed below, divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual consumption from the billing system, measured in Ccfs.
- (c) AMC shall be measured for each customer and billing cycle and will be based on actual or estimated meter readings.
- (d) NHDD shall be based upon the 15-year average (2006-2020) for the given day, as reported by the National Oceanic and Atmospheric Administration (NOAA) for the Erie International Airport weather station.
- (e) AHDD shall be the actual experienced heating degree days during the billing cycle. AHDD shall be based upon experienced actual Gas Day temperatures as reported by the NOAA for the Erie International Airport weather station.
- (f) AMC will be subtracted from the WNBC to compute the Weather Normalized Adjustment Ccfs ("WNAC").
- (g) The WNAC shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each customer.

(C) Indicates Change

RIDER C
WEATHER NORMALIZATION ADJUSTMENT (Cont.)

- (h) A deadband of 3% shall apply. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle.
- (i) The WNA factor shall be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 3%. The deadband percentage shall be multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., $AHDD > NHDD$) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., $AHDD < NHDD$).
- (j) In the event a customer's bill needs to be canceled and rebilled at any time, the WNA will be recalculated using the most recently available data for the billing period. In some cases, updates in data used in the calculation, may result in a different WNA for the billing period.
- (k) The WNA shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.
- (l) The Company will file reports detailing weather normalization information with the Commission as outlined in the Final Order at the Company's Base Rate Proceeding at Docket No. R-2022-3035730.

(C) Indicates Change

(C)

RESERVED FOR FUTURE USE

(C) Indicates Change

RIDER F
LIRA DISCOUNT CHARGE

(C)

CURRENT LIRA RATE DISCOUNT

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected LIRA rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRA customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the LIRA customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for LIRA customers for the upcoming 12 months. The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRA customers shall equal the residential bill for the average LIRA customer consumption for the month multiplied by the average discount percentage for LIRA service multiplied by the projected number of LIRA customers for the month.

The currently effective charge for the current LIRA Rate Discount to be included in rates is \$0.1061/Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 26, 2023

Effective: August 1, 2023

RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE

A charge will be included in the rates subject to this Rider to provide for the full recovery of costs in conjunction with the Company's LIRA rate discounts, program costs, and forgiven pre-program arrearages. Annual reconciliations for the appropriate periods will be filed in accordance with 66 Pa.C.S. §1307(e) by October 30.

(C)

Such charge shall be updated annually and effective each February 1 of the year.

CALCULATION OF RECONCILIATION COMPONENT OF RATE

The charge will have five components; the first associated with the LIRA rate discount, the second with the LIRA program costs, the third with the LIRA forgiven pre-program arrearages, the fourth with the incremental customer credit and a fifth with the adjustment for over/under recovery of the prior period charge. The charge will be recalculated as specified above.

The charge associated with the LIRA rate discount will contain the following calculation;

The annual reconciliation charge associated with the lira rate discounts will be based on the previous fiscal year (October through September) actual over/(under) collection determined by comparing discounts provided in bills to LIRA customers as compared to discounts billed to Residential customers under this Rider.

(C) Indicates Change

RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't.)

CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the LIRA program costs will contain the following calculation;

(C)

The annual reconciliation charge associated with the LIRA program costs will be calculated based on the previous annual fiscal year costs (October through September) to administer the LIRA program excluding company labor and benefits less the projected amount included in the rider for the previous fiscal year.

The charge associated with the LIRA forgiven pre-program arrearages will contain the following calculation;

The annual reconciliation charge associated with the LIRA forgiven pre-program arrearages will be based on the previous annual fiscal year pre-program forgiven arrearages (October through September) associated with the LIRA program less the projected amount included in the rider for the previous fiscal year.

(C) Indicates Change

RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the LIRA incremental customers. The credit will be based on the average number of LIRA customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of LIRA customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F LIRA Discount Charge Component	\$/Mcf
Current LIRA Rate Discount	\$0.1413
Cap Funding Reconciliation Charge	\$(0.0340)
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0012)
Total RIDER F	\$0.1061

The currently effective charge to be included in rates is \$0.1061/Mcf.

(D) Indicates Decrease

(I) Indicates Increase

Issued: July 26, 2023

Effective: August 1, 2023

Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, LIRAS, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A. (D)

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.1031	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0176	(D)
Total Residential MFC per Mcf	\$0.1207	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A. (I)

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0194	(I)
Gas Adjustment clause (E-Factor) per Mcf	\$0.0033	(I)
Total Non-Residential MFC per Mcf	\$0.0227	(I)

(D) Indicates Decrease

(I) Indicates Increase

Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, LIRAS, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall (I) be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	57.150	57.150	
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	1.031	0.194	(I)
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	(I)
Subtotal Natural Gas Supply Charge	59.330	58.493	(I)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	9.772	9.772	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.176</u>	<u>0.033</u>	
Subtotal Gas Adjustment Charge	9.948	9.805	(I)
Total Price To Compare	<u>69.278</u>	<u>68.298</u>	(I)

(D) Indicates Decrease

(I) Indicates Increase

REDLINED VERSION

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES
 (Cont'd)

C. Determination of Justified Company Investment Per Dollar of
 Additional Annual Revenue

(1) Residential

The Justified Company Investment Per Dollar of Additional Annual Revenue for residential customers is \$6.934.58. (ID)

(2) Commercial and Public Authority; Industrial

The Justified Company Investment Per Dollar of Additional Annual Revenue for commercial, public authority or industrial customers shall be selected from the table below based upon the projected term of use by the customer of the new or upgraded facilities.

<u>Projected Term of Use of New/Upgraded Facilities (Years)</u>	<u>Justified Company Investment Per Dollar of Additional Annual Revenue</u>
1	\$ <u>0.6347</u>
2	1 <u>1.21.91</u>
3	<u>1.7630</u>
4	<u>2.271.66</u>
5	<u>2.741.99</u>
6	<u>3.182.29</u>
7	<u>3.592.57</u>
8	<u>3.972.82</u>
9	<u>4.323.05</u>
10	<u>4.653.26</u>
Greater than 10	<u>6.934.58</u>

Because the term of use has a substantial effect on the determination of the Justified Company Investment Per Dollar of Additional Annual Revenue, the Company may require a letter of intent from commercial, public authority and industrial customers projecting the term of use of the new or upgraded extension of facilities being requested.

The Company reserves the right to require a guaranteed revenue contract if the customer projects a term of use of the new or upgraded facilities in excess of 10 years or if the customer does not demonstrate that the customer's term of use is reasonable.

(D) Indicates Decrease

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas Service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge			
\$ 1214 .00	per Month		(I)
Distribution Charges			
32. 457922 ¢	per 100 cubic feet	for the first 5,000 cubic feet	(I)
23.306 ¢	per 100 cubic feet	for all over 5,000 cubic feet	(I)
Gas Adjustment Charge			
9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
<u>0.218176</u> ¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
9.990948 ¢	Per 100 cubic feet	Total Gas Adjustment Charge	(D)

(D) Indicates Decrease

(I) Indicates Increase

RESIDENTIAL SERVICE RATE SCHEDULE (cont.)

Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
1.274031¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(D)
1.050149¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
59.474330¢	per 100 cubic feet	Total Natural Gas Supply Charge	(D)

The Natural Gas Supply Charge shall include a Merchant Function Charge (C)
(Rider G) to recover uncollectible costs associated with purchase gas costs of
~~1.80322-2301~~% and the Gas Procurement Charge (Rider H) to recover costs of (D)
procuring natural gas pursuant to 52 Pa. Code §62.223. The above ~~non-~~
purchased gas cost rates shall be subject to surcharges in accordance with the
provisions of Rider B - State Tax Adjustment Surcharge. Residential rate
classes shall be subject to ~~and~~ Rider F - LIRA Discount Charge as set forth in
this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where
applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. The above rates shall be changed to reflect changes to purchased gas cost rates. (C)

REAPPLICATION FOR LIRA AT A NEW ADDRESS

When active LIRA customers move to a new address, upon application for service at such new address, said customers will continue to receive service under this Rate Schedule at the new address. If occupants change, it will be necessary to verify the household members and income. If a ratepayer, or any adult members of the household, has an overdue balance from a previous account, that balance will be reflected on the first LIRA bill at the new address. If a previous account was terminated for nonpayment, LIRA payments must be caught up to establish service at the new address. A customer who moves to a new premise can continue arrearage forgiveness on the remaining balance that is eligible for forgiveness. (C)

ARREARAGE FORGIVENESS

Preprogram arrearages are eligible for debt forgiveness. Each time a LIRA customer pays on time, one twenty-fourth of the amount is forgiven. If a LIRA customer falls behind and pays their LIRA amount due to a zero balance, they will receive the debt forgiveness that was previously missed. These arrearages will be shown on LIRA customer's bills. (C)

When a LIRA customer moves to a new address, the remaining arrearage forgiveness can be utilized at the new address. (C)

LIHEAP

All LIHEAP grants will be applied to the customers' LIRA responsibility in accordance with applicable Department of Human Services vendor requirements. (C)

(C) Indicates Change

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (cont.)

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge			
	\$ 1927.8900	per Month	(I)
Distribution Charges			
	27.46026.3	per 100 cubic feet for the first 5,000 cubic feet	(I)
	05¢		
	24.536¢	per 100 cubic feet for all over 5,000 cubic feet	(I)
Gas Adjustment Charge			
	9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	0.022033¢	per 100 cubic feet	Merchant Function Charge (Rider G) (I)
	9.794805¢	per 100 cubic feet	Total Gas Adjustment Charge (I)
Natural Gas Supply Charge			
	57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A) (D)
	0.131194¢	per 100 cubic feet	Merchant Function Charge (Rider G) (DI)
	1.050149¢	per 100 cubic feet	Gas Procurement Charge (Rider H) (I)
	58.331493¢	per 100 cubic feet	Total Natural Gas Supply Charge (DI)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.~~33982285~~% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9
Sixty-~~Eighth~~~~Seventh~~ Revised Page No.
41A
Canceling ~~Sixty-Third, Sixty-Fifth, and Sixty-Seventh~~~~Sixth~~ Revised Page
No. 41A

COMMERCIAL AND PUBLIC AUTHORITY SERVICE RATE SCHEDULE (Cont'd)

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge			
	\$ 27.53 <u>37.00</u>	per Month	(I)
Distribution Charges			
	21.65 <u>23.86</u>	per 100 cubic feet for the first 20,000 cubic feet	(I)
	<u>6¢</u>		
	20.367	per 100 cubic feet for all over 20,000 cubic feet	(I)
Gas Adjustment Charge			
	9.772¢	per 100 cubic feet	
		Purchased Gas Cost Component (Rider A)	
	0.022 <u>0.33</u> ¢	per 100 cubic feet	(I)
		Merchant Function Charge (Rider G)	
	9.794 <u>8.05</u> ¢	per 100 cubic feet	(I)
		Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
	57.150¢	per 100 cubic feet	(D)
		Purchased Gas Cost Component (Rider A)	
	0.131 <u>1.94</u> ¢	per 100 cubic feet	(D)
		Merchant Function Charge (Rider G)	
	1.050 <u>1.49</u> ¢	per 100 cubic feet	(I)
		Gas Procurement Charge (Rider H)	
	58.331 <u>4.93</u> ¢	per 100 cubic feet	(D)
		Total Natural Gas Supply Charge	(I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of ~~0.3398~~2.285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 28~~July 26, 2023

Effective: ~~May~~August 1, 2023

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Commercial and Public Authority Service Rate Schedule (Cont'd)

For "Large" Commercial/Public Authority Customers:

Basic Service Charge			
	\$ 121.01 <u>151.</u> per Month		(I)
	<u>00</u>		
Distribution Charges			
	18.259 <u>19.93</u> per 100 cubic feet for the first 300,000 cubic feet		(I)
	<u>3</u> ¢		
	17.123 ¢ per 100 cubic feet for the next 1,700,000 cubic feet		(-I)
	15.622 ¢ per 100 cubic feet for all over 2,000,000 cubic feet		(-I)
Gas Adjustment Charge			
	9.772¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	
	0.022 <u>033</u> ¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(I)
	9.794 <u>805</u> ¢ per 100 cubic feet	Total Gas Adjustment Charge	(I)
Natural Gas Supply Charge			
	57.150¢ per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(-D)
	0.131 <u>194</u> ¢ per 100 cubic feet	Merchant Function Charge (Rider G)	(-D)I
	1.050 <u>149</u> ¢ per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
	58.331 <u>493</u> ¢ per 100 cubic feet	Total Natural Gas Supply Charge	(-D)I

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.~~33982285~~% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost (C) Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

SVIS
Small Volume Industrial Service Rate Schedule (Cont'd)

MONTHLY RATE

Basic Service Charge			
	\$65.60 <u>82.00</u>	per Month	(I)
Distribution Charges			
	23.84 <u>24.03</u>	per 100 cubic feet	(I)
	<u>3¢</u>		
Gas Adjustment Charge			
	9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	0.022 <u>0.33</u> ¢	per 100 cubic feet	Merchant Function Charge (Rider G) (I)
	9.794 <u>8.05</u> ¢	per 100 cubic feet	Total Gas Adjustment Charge (I)
Natural Gas Supply Charge			
	57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A) (D)
	0.131 <u>1.94</u> ¢	per 100 cubic feet	Merchant Function Charge (Rider G) (D) (I)
	1.050 <u>1.49</u> ¢	per 100 cubic feet	Gas Procurement Charge (Rider H) (I)
	58.331 <u>4.93</u> ¢	per 100 cubic feet	Total Natural Gas Supply Charge (D) (I)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.~~33982285~~33% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

IVIS
INTERMEDIATE VOLUME INDUSTRIAL SERVICE RATE SCHEDULE (Cont'd)
MONTHLY RATE

Basic Service Charge			
	\$ 201.91 <u>252</u>	per Month	(I)
	<u>.00</u>		
Distribution Charges			
	18.259 <u>16.6</u>	per 100 cubic feet for the first 100,000 cubic feet	(I)
	<u>58¢</u>		
	14.310¢	per 100 cubic feet for the next 1,900,000 cubic feet	(I)
	11.219¢	per 100 cubic feet for all over 2,000,000 cubic feet	(I)
Gas Adjustment Charge			
	9.772¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)
	<u>0.022</u> <u>033¢</u>	per 100 cubic feet	Merchant Function Charge (Rider G) (I)
	9. 794 <u>805</u> ¢	per 100 cubic feet	Total Gas Adjustment Charge (I)
Natural Gas Supply Charge			
	57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A) (D)
	0. 131 <u>194</u> ¢	per 100 cubic feet	Merchant Function Charge (Rider G) (DI)
	<u>1.050</u> <u>149</u> ¢	per 100 cubic feet	Gas Procurement Charge (Rider H) (I)
	58. 331 <u>493</u> ¢	per 100 cubic feet	Total Natural Gas Supply Charge (DI)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.~~33982285~~% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. (C)

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.3808 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.7408 per Mcf, which includes \$0.3808 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost (C) Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

LVIS

Large Volume Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge			
	\$809.00	<u>1,023.00</u>	per Month (I)
	<u>0</u>		
Distribution Charges			
	13.830554¢		per 100 cubic feet for the first 100,000 cubic feet (I)
	12.086¢		per 100 cubic feet for the next 1,900,000 cubic feet (I)
	10.083¢		per 100 cubic feet for the next 18,000,000 cubic feet (I)
	8.768¢		per 100 cubic feet for all over 20,000,000 cubic feet (I)
Gas Adjustment Charge			
	9.772¢		per 100 cubic feet Purchased Gas Cost Component (Rider A)
	<u>0.022033</u> ¢		per 100 cubic feet Merchant Function Charge (Rider G) (I)
	<u>9.794805</u> ¢		Per 100 cubic feet Total Gas Adjustment Charge (I)

(D) Indicates Decrease

(I) Indicates Increase

LVIS
Large Volume Industrial Service (Cont'd)

Natural Gas Supply Charge				
57.150¢	per 100 cubic feet	Purchased Gas Cost Component		(D)
		(Rider A)		
0. 131 <u>194</u> ¢	per 100 cubic feet	Merchant Function Charge		(D) <u>(I)</u>
		(Rider G)		
<u>1.050</u> 149 ¢	per 100 cubic feet	Gas Procurement		<u>(I)</u>
		Charge (Rider H)		
58. 331 <u>493</u> ¢	per 100 cubic feet	Total Natural Gas Supply		(D) <u>(I)</u>
	Charge			

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of 0.~~33982285~~33982285% and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223. (I)

The above non-purchased gas cost rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

RULES AND REGULATIONS

The Rules and Regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

(D) Indicates Decrease

(I) Indicates Increase

2. The amount of \$0.2473 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.6073 per Mcf, which includes \$0.2473 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost (C) Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

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LIS

Large Industrial Service (Cont'd)

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge		
\$1,029.165	per Month	(I)
.00		
Distribution Charges		
11.8459.3	per 100 cubic feet for the first 100,000 cubic feet	(±)
04¢)	
10.071¢	per 100 cubic feet for the next 1,900,000 cubic feet	(I)
8.031¢	per 100 cubic feet for the next 18,000,000 cubic feet	(I)
6.692¢	per 100 cubic feet for all over 20,000,000 cubic feet	(I)
Gas Adjustment Charge		
9.772¢	per 100 cubic feet	Purchased Gas Cost Component
		(Rider A)
0.022033¢	per 100 cubic feet	Merchant Function Charge
		(Rider G)
9.794805¢	per 100 cubic feet	Total Gas Adjustment Charge
		(I)

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9
~~FiftiethForty-Ninth~~ Revised Page No. 76A
Canceling Forty-~~Fifth, FortyFifth, Forty-Seventh, and Seventh, and Forty-~~
~~NinthEightth~~ Revised Page No. 76A

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LIS
Large Industrial Service (Cont'd)

Natural Gas Supply Charge			
57.150¢	per 100 cubic feet	Purchased Gas Cost Component (Rider A)	(D)
0.131194 ¢	per 100 cubic feet	Merchant Function Charge (Rider G)	(DI)
1.050149 ¢	per 100 cubic feet	Gas Procurement Charge (Rider H)	(I)
58. 331493 ¢	per 100 cubic feet	Total Natural Gas Supply Charge	(DI)

The Natural Gas Supply Charge shall include a Merchant Function Charge (Rider G) to recover uncollectible costs associated with purchase gas costs of ~~0.33982205%~~ (I) and the Gas Procurement Charge (Rider H) to recover costs of procuring natural gas pursuant to 52 Pa. Code §62.223.

The above non-purchased gas cost rates shall be subject to surcharges in (C) accordance with provisions of Rider B - State Tax Adjustment Surcharge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 28~~ July 26, 2023

Effective: ~~May-August 1~~, 2023

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs.

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly Commodity Charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$0.5524 per Mcf, which includes \$0.1924 for recovery of non-gas costs and \$0.3600 for recovery of purchased gas.

V. SURCHARGE

The non-purchased gas cost Demand Charges and the non-purchased gas cost (C) Commodity Charge for Sales Service and the non-purchased gas cost Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twenty-~~Third~~~~Second~~ Revised Page No. 83
Canceling One-Hundred-~~Eighteenth, One Eighteenth, One-Hundred-Twentieth, and Twentieth, and One-Hundred-Twenty-~~
~~Second~~~~First~~ Revised Page No. 83

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Natural gas vehicle customers are classified into the following categories:

NGV(1) All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.

The minimum NGV(1) rate shall be: \$0.~~75944~~76165/Ccf (D)

The current components of the minimum NGV(1) rate are as follows:

100% load factor base cost of gas:	\$0.61729/Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	(\$0.00221) <u>00000</u> /Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(1) rate shall be: \$0.~~96901~~1.01667/Ccf (D)

The current components of the maximum NGV(1) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate schedule:	\$0. 83747 <u>88231</u> /Ccf	(D)
Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
State Tax Adjustment Surcharge	(\$0.00221) <u>00000</u> /Ccf	(I)

NGV(2) Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month within the parameters set forth above, to customers utilizing customer owned filling facilities.

The minimum NGV(2) rate shall be: \$0.~~62547~~62729/Ccf (D)

The current components of the minimum NGV(2) rate are as follows:

100% load factor base cost of gas:	\$0.61729/Ccf	(D)
Transition Cost Surcharge	\$0.00000/Ccf	
State Tax Adjustment Surcharge	(\$0.00182) <u>00000</u> /Ccf	(I)
Minimum allowable Non-Gas cost	\$0.01000/Ccf	

The maximum NGV(2) rate shall be: \$0.~~83504~~88231/Ccf (I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 28~~July 26, 2023

Effective: ~~May~~August 1, 2023

The current components of the maximum NGV(2)
rate are as follows:

Tailblock rate of the Commercial and Public
Authority Service Rate schedule:
State Tax Adjustment Surcharge

\$~~0.0-8374788231~~ /Ccf (D)
(\$~~0.0024300000~~)/Ccf (I)

V. SURCHARGE

All non-purchased gas cost charges under this rate schedule will be
subject to surcharges in accordance with provisions of Rider B - State Tax
Adjustment Surcharge as set forth in this tariff.

(C)

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be
included as revenues for recovery of gas costs for purposes of computing
Factor "E" of Company's 1307(f) rate in accordance with procedures set forth
in Rider "A" - section 1307(f) Purchased Gas Costs. Purchased gas cost
revenues recovered under this rate schedule shall be the 100% load factor base
cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where
applicable, the supply of gas service under this rate schedule.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$1.1122 per Mcf, which shall be applied to the (I) total monthly volumes transported by the customer during the month.

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~July 26~~~~April 28~~, 2023

Effective: ~~August~~~~May~~ 1, 2023

MONTHLY RATE

The monthly rate shall be \$0.5271 per Mcf, which shall be applied to the (I) Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below;

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by, multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

MONTHLY RATES

Commodity Rates

The commodity rates set forth below contain a component, presently ~~(C)~~
\$0.3600 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential Customers, the monthly rate for
transportation of gas both within and outside the Commonwealth of
Pennsylvania shall be:

~~\$2.815~~~~83.3211~~ Mcf (I)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced within the
Commonwealth of Pennsylvania shall be:

~~\$2.725~~~~62.6594~~ per Mcf for Small Commercial/Public Authority using not more (D)
than 250 Mcf per year

~~\$2.224~~~~54.155~~ per Mcf for Small Commercial/Public Authority using greater (I)
than 250 Mcf but not more than 1,000 Mcf per year

~~\$1.776~~~~22.0222~~ per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Commercial and Public Authority Customers,
the monthly rate for transportation of gas produced outside the
Commonwealth of Pennsylvania shall be:

~~\$2.725~~~~62.6594~~ per Mcf for Small Commercial/Public Authority using not more (D)
than 250 Mcf per year

~~\$2.224~~~~52.4155~~ per Mcf for Small Commercial/Public Authority using greater (I)
than 250 Mcf but not more than 1,000 Mcf per year

~~\$1.776~~~~22.0222~~ per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced within the Commonwealth of
Pennsylvania shall be:

~~\$2.525~~~~72.4322~~ per Mcf for SVIS Customers (D)

For transportation of gas to Small Volume Industrial Customers, the
monthly rate for transportation of gas produced outside the Commonwealth
of Pennsylvania shall be:

~~\$2.525~~~~72.4322~~ per Mcf for SVIS Customers (D)

(D) Indicates Decrease

(I) Indicates Increase

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SCHEDULE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.43041.6947~~ per Mcf for IVIS Customers (D I)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$1.43041.6947~~ per Mcf for IVIS Customers (D I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.16861.3843~~ per Mcf (D I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$1.16861.3843~~ per Mcf (D I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$0.8439-9593~~ per Mcf (D I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$0.8439-9593~~ per Mcf (D I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(I) Indicates Increase

be subject to refund under any circumstances. As deemed necessary by the Company in its sole discretion, the DMT customer shall be required also to pay, in full, for costs of installing daily metering and communications equipment selected by the Company which will enable the Company to obtain each day meter readings of the volume of gas delivered to the Company or to another point or points acceptable to the Company for the Customer's account and the volume of gas from the Company used by the Customer each day. In addition, with regard to daily metering and communications equipment, the Customer shall pay an amount of money to provide for recovery of the present value of the carrying cost of income taxes on the payment for daily metering and communications equipment. Such carrying cost arises from the delay between federal and Pennsylvania income taxation and income tax deductions over the tax life of the equipment and a further amount equal to 72.67% of the carrying cost (based on present income tax rates). If additional facilities are required for furnishing of gas service, customer's payment for additional facilities required for furnishing of gas service shall be governed by Tariff Rule No. 3, "Extension of Facilities", and Tariff Rule No. 5, "Service Lines."

(C)

CHARACTER OF SERVICE

Gas, of a quality acceptable to the Company, owned by a DMT Service Customer and delivered, either directly or by displacement, into the Company's distribution system, will be transported, by the Company, to the delivery point designated by the DMT Service Customer.

TERM OF SERVICE AGREEMENT

If the requirements of this Rate Schedule are met, the Company shall offer to enter into a Service Agreement with an initial term of at least one year and successive one-year terms thereafter. The initial term of a Service Agreement may be for less than one year only with the mutual consent of both the DMT Service Customer and the Company. If the initial term of a Service Agreement is for less than one year, successive terms thereafter shall be equal in length to the initial term. Either the DMT Service Customer or the Company may terminate the Service Agreement at the end of a term upon written notice thereof to the other more than thirty (30) days prior to the end of a term; further provided, however, that the Company may terminate a Service Agreement at an earlier date as provided by law by provisions of this Tariff.

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

MONTHLY RATES

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

~~\$2.4558-9611~~ per Mcf. (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.3656-2994~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year (D)
~~\$1.86452.0555~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (DI)
~~\$1.4162-6622~~ per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.3656-2994~~ per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per Year (D)
~~\$1.86452.0555~~ per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year (DI)
~~\$1.4162-6622~~ per Mcf for Large Commercial/Public Authority (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$2.1657-0722~~ per Mcf for SVIS Customers. (D)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$2.1657-0722~~ per Mcf for SVIS Customers. (D)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$1.0704-3347~~ per Mcf for IVIS Customers. (DI)

(D) Indicates Decrease
(I) Indicates Increase

(C) Indicates Change

Issued: ~~February 28, 2022~~ July 26, 2023

Effective: ~~March 1, 2022~~ August 1,
2023

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont'd)

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$1.0704-3347~~ per Mcf for IVIS Customers.

(~~D~~I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$0.80861~~.0243 per Mcf.

(I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$0.80861~~.0243 per Mcf.

(I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

~~\$0.4839-5993~~ per Mcf.

(I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

~~\$0.4839-5993~~ per Mcf.

(I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce or eliminate the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances for alternate fuels or bypass situations cited above excluding competition from other Pennsylvania local distribution companies. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

Issued: ~~February 28, 2022~~ July 26, 2023

Effective: ~~March 1, 2022~~ August 1, 2023

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9
One-Hundred-Twelfth Revised Page No. 120
~~One-Hundred-Ninth, One-Hundred-Tenth, and One-Hundred-~~
~~Eleventh Revised Page No. 120~~

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00 14.00	Basic Service Charge	(I)
\$0. 32457 32922	per 100 cubic feet for the first 5,000 cubic feet	(I)
\$0.23306	per 100 cubic feet for all over 5,000 cubic feet	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.99 27.00	Basic Service Charge	(I)
\$0. 27460 26305	per 100 cubic feet for the first 5,000 cubic feet	(I)
\$0.24536	per 100 cubic feet for all over 5,000 cubic feet	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53 37.00	Basic Service Charge	(I)
\$0. 21655 23866	per 100 cubic feet for the first 20,000 cubic feet	(I)
\$0.20367	per 100 cubic feet for all over 20,000 cubic feet	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01 151.00	Basic Service Charge	(I)
\$0. 18259 19933	per 100 cubic feet for the first 300,000 cubic feet	(I)
\$0.17123	per 100 cubic feet for the next 1,700,000 cubic feet	(I)
\$0.15622	per 100 cubic feet for all over 2,000,000 cubic feet	(I)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 28~~July 26, 2023

Effective: ~~May-August 1,~~ 2023

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9

~~One-Hundred-Fifteenth~~~~Fourteenth~~ Revised Page No. 121
~~Canceling One-Hundred-Tenth, One-Tenth, One-Hundred-Twelfth, and Twelfth, and One-Hundred-~~
~~Fourteenth~~~~Fifteenth~~ Revised Page No. 121

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RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60 <u>92.00</u>	Basic Service Charge	(I)
\$0.23842 <u>24033</u>	per 100 cubic feet	(I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91 <u>252.00</u>	Basic Service Charge	(I)
	per 100 cubic feet for the first 100,000 cubic feet	(I)
\$0.18259 <u>16658</u>	per 100 cubic feet for the next 1,900,000 cubic feet	(I)
\$0.11219	per 100 cubic feet for all over 2,000,000 cubic feet	(I)

B. Miscellaneous Customer Surcharges

1. Residential rates ~~or~~ classes shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff. (C)

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge. (C)

(C) Indicates Change (D) Indicates Decrease (I) Indicates Increase

Issued: ~~April 28~~July 26, 2023

Effective: ~~May~~August 1, 2023

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

1. Billing Service Charges

For a pilot period of three years, terminable by the Company at the end of the third year following 12 months prior notice to participating Suppliers, the Company will purchase amounts receivable for SATC customers with annual consumption less than 1,000 Mcf/year as described herein and further detailed in the billing agreement. (C)

The rate to be charged by the Company to the Supplier for Standard Billing Service shall be \$0.20 for each bill rendered to an SATC Customer for the Supplier.

The Company shall provide the Supplier receiving Standard Billing Service with meter reading information and other reports in the Company's standard electronic format on a basis corresponding to the SATC Customer's billing cycles. The Supplier shall provide the Company with all required Supplier billing and rate information necessary for customer billing as determined by the Company. The Supplier shall provide such billing information in the Company's required format. The Supplier shall provide Supplier billing information no later than three business days before the last day of the month.

The Company will bill the SATC Customer for gas supplies sold by the Supplier to the Customer subject to the Supplier entering into a billing service contract with the Company. For Consolidated billing service where the Company does not purchase the Supplier's receivable payments made by the Customer under the billing service will be applied first to amounts to past service due under an amortization agreement with the Company, next to current bills due to the Company, next to gas supply charges owed to the Supplier, next to charges for other non-regulated service charges, and lastly to any "neighbor for neighbor" contribution. The terms and charges for the Supplier billing services other than Standard Billing Services may be negotiated between the Company and the Supplier. The Company shall be under no obligation to provide the Supplier billing services other than Standard Billing Services if mutually agreeable terms and charges cannot be negotiated. (C)

The Company will purchase the accounts receivable from POR Suppliers servicing SATC Residential, SATC Small Commercial and Public Authority customers less than 250 Mcf/year, SATC Small Commercial and Public Authority customers between 250 and 1,000 Mcf/year and SATC Small Volume Industrial customers less than 1,000 Mcf/year at a discount where the Company is providing a Utility Consolidated Bill to the customer. The residential discount is ~~1.86612-2930~~% and the non-residential discount is 0.~~40272914~~%. (D)
(I)
(C)

To the extent that a POR customer account has an unpaid balance on its final bill's late payment date or at the time the unpaid account balance is transferred to another active account, the Company will deduct from the payment to the POR SATS Supplier for the purchase of its receivable the unpaid billed amounts in excess of the amount that would have been due had the customer received service at Distribution's otherwise applicable sales rate during the time the customer received service from the SATS Supplier (pursuant to Rate Schedule SATC Section F "Lesser of Calculation"). (C)

(C) Indicates Change

Issued: ~~July 14, 2010~~ July 26, 2023

Effective: ~~July 15, 2010~~ August 1, 2023

RATE SCHEDULE FOR DAILY METERED LARGE MANUFACTURING TRANSPORTATION SERVICE (C)
(cont'd)
MONTHLY RATES

For transportation of gas to Large Industrial Manufacturing Customers,
the monthly rate for transportation shall be:

\$0.~~4839-5993~~ per Mcf. (DI)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transportation of gas. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;
- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMLMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMLMT Service Customer by the Company.

(D) Indicates Decrease

(C) Indicates Change

(I) Indicates Increase

Issued: July ~~22, 2021~~26, 2023

Effective: ~~October 1, 2021~~August 1,
2023

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

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Gas - Pa. P.U.C. No. 9
~~EightiethSeventy-Ninth~~ Revised Page
No. 157
~~Canceling Seventy-Fifth, SeventyFifth, Seventy-Seventh, andSeventh, and Seventy-~~
~~NinthEight~~ Revised Page No. 157

RIDER B

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcharge of ~~0.0029~~% will apply to all non-Purchased Gas Cost charges for service rendered on or after ~~August~~May-1, 2023. (I~~E~~)

The above surcharge will be recomputed using the same elements prescribed by the Commission.

- a. Whenever any of the tax rates used in calculation of the surcharge are changed;
- b. Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates, any increased or decreased rates, and
- c. On March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within one (1) day after the occurrence of the event or date which occasions such recomputation; and, if the recomputed surcharge is less than the one in effect, the Company will, and if the recomputed surcharge is more than the one then in effect, the Company may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be one (1) day after filing.

In Compliance with P-2017-2591001 Order entered October 5, 2017, the Company shall file its State Tax Adjustment Surcharge filings on one day's notice.

(I~~E~~) Indicates IncreaseChange

(D) Indicates Decrease

Issued: ~~April 28~~July 26, 2023

Effective: ~~May~~August 1, 2023

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RIDER C
WEATHER NORMALIZATION ADJUSTMENT

(C)

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of customers served under Residential, LIRA, and Commercial and Public Authority Rate Schedules, for any bills rendered during the heating season October through May.

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\text{WNBC} = \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})]$$

$$\text{WNAC} = \text{WNBC} - \text{AMC}$$

$$\text{WNA} = \text{WNAC} \times \text{Distribution Charge}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband as further discussed below, divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual consumption from the billing system, measured in Ccfs.
- (c) AMC shall be measured for each customer and billing cycle and will be based on actual or estimated meter readings.
- (d) NHDD shall be based upon the 15-year average (2006-2020) for the given day, as reported by the National Oceanic and Atmospheric Administration (NOAA) for the Erie International Airport weather station.
- (e) AHDD shall be the actual experienced heating degree days during the billing cycle. AHDD shall be based upon experienced actual Gas Day temperatures as reported by the NOAA for the Erie International Airport weather station.
- (f) AMC will be subtracted from the WNBC to compute the Weather Normalized Adjustment Ccfs ("WNAC").
- (g) The WNAC shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each customer.

(C) Indicates Change

RIDER C
WEATHER NORMALIZATION ADJUSTMENT (Cont.)

(C)

- (h) A deadband of 3% shall apply. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle.
- (i) The WNA factor shall be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 3%. The deadband percentage shall be multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD>NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD<NHDD).
- (j) In the event a customer's bill needs to be canceled and rebilled at any time, the WNA will be recalculated using the most recently available data for the billing period. In some cases, updates in data used in the calculation, may result in a different WNA for the billing period.
- (k) The WNA shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.
- (l) The Company will file reports detailing weather normalization information with the Commission as outlined in the Final Order at the Company's Base Rate Proceeding at Docket No. R-2022-3035730.

~~RESERVED FOR FUTURE USE~~

(C) Indicates Change

~~NATIONAL FUEL GAS
DISTRIBUTION CORPORATION
NATIONAL FUEL GAS
DISTRIBUTION CORPORATION~~

Supplement No. ~~140-263~~ to
Gas - Pa. P.U.C. No. 9
~~ThirdFirst~~ Revised Page No. 160
Canceling ~~First and SecondOriginal~~ Page No. 160

(C)

RESERVED FOR FUTURE USE

(C) Indicates Change

~~Voluntarily Suspended to May 10, 2013~~
Issued: ~~February 8, 2013~~ July 26, 2023 Effective: August 1, 2023

RIDER F
LIRA DISCOUNT CHARGE

(C)

CURRENT LIRA RATE DISCOUNT

Effective ~~August~~~~April~~ 1, 2023~~02~~, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected LIRA rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRA customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the LIRA customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for LIRA customers for the upcoming 12 months. The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRA customers shall equal the residential bill for the average LIRA customer consumption for the month multiplied by the average discount percentage for LIRA service multiplied by the projected number of LIRA customers for the month.

The currently effective charge for the current LIRA Rate Discount to be included in rates is \$0.1061/Mcf.

(I)

(D) Indicates Decrease

(I) Indicates Increase

RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE

A charge will be included in the rates subject to this Rider to provide for the full recovery of costs in conjunction with the Company's LIRA rate discounts, program costs, and forgiven pre-program arrearages. ~~as provided for in Docket No. M-00051923 and an incremental customer credit per Settlement of Docket Nos. R-00072420 and M-000721019. The first 12 month reconciliation period will commence October 1, 2007 through September 30, 2008 with the reconciliation charge or credit to be effective for the one year period commencing February 1, 2009.~~ Annual reconciliations for the appropriate periods will be filed in accordance with 66 Pa.C.S. §1307(e) by October 30. (C)

Such charge shall be updated annually and effective each February 1 of the year. ~~A review of the CAP Funding Reconciliation mechanism will be conducted in conjunction with the Triennial Filing to be made in 2010.~~

CALCULATION OF RECONCILIATION COMPONENT OF RATE

The charge will have five components; the first associated with the LIRA rate discount, the second with the LIRA program costs, the third with the LIRA forgiven pre-program arrearages, the fourth with the incremental customer credit and a fifth with the adjustment for over/under recovery of the prior period charge. The charge will be recalculated as specified above.

The charge associated with the LIRA rate discount will contain the following calculation;

~~Effective February 1, 2009, and thereafter, t~~The annual reconciliation charge associated with the lira rate discounts will be based on the previous fiscal year (October through September) actual over/(under) collection determined by comparing discounts provided in bills to LIRA customers as compared to discounts billed to Residential customers under this Rider.

(C) Indicates Change

Issued: ~~February 8, 2013~~ July 26, 2023 ~~Voluntarily Suspended to May 10, 2013~~
Effective: August 1, 2023 ~~April 9, 2013~~

(C)

RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't.)

CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the LIRA program costs will contain the following calculation;

~~Effective February 1, 2009 and thereafter, t~~The annual reconciliation charge associated with the LIRA program costs will be calculated based on the previous annual fiscal year costs (October through September) to administer the LIRA program excluding company labor and benefits less the projected amount included in the rider for the previous fiscal year. ~~\$82,924 of net LIRA program costs embedded in base rates that became effective January 1, 2007 (Docket No. R-00061493). The calculation will recognize these LIRA administrative costs until new base rates become effective.~~ (C)

The charge associated with the LIRA forgiven pre-program arrearages will contain the following calculation;

~~Effective February 1, 2009 and thereafter, t~~The annual reconciliation charge associated with the LIRA forgiven pre-program arrearages will be based on the previous annual fiscal year pre-program forgiven arrearages (October through September) associated with the LIRA program less the projected amount included in the rider for the previous fiscal year. ~~\$755,591 of LIRA forgiven pre-program arrearages embedded in base rates that became effective on January 1, 2007 (Docket No. R-00061493). The calculation will recognize these LIRA pre-program forgiven arrearages until new base rates become effective.~~

(C) Indicates Change

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RIDER F
LIRA DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't)
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009 ~~and thereafter~~, an annual credit of \$35 per customer will be provided associated with the LIRA incremental customers. The credit will be based on the average number of LIRA customers billed during the previous fiscal period (October - September) less ~~9,70211,411~~. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of LIRA customers billed during the previous fiscal period is ~~9,70211,411~~ or less, the credit will be \$0.

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

CAP Funding Reconciliation Charge Calculation		
	LIRA Rate Discount	\$(170,165)
+	LIRA Program Costs	\$(61,550)
+	LIRA Forgiven Pre Program Arrearages	\$(445,879)
+	LIRA Incremental Customer Credit	\$0
Equals	Total	\$(677,594)
Divided by	Projected Feb -- Jan Volumes	10,951,316 Mcf
	Cap Funding Reconciliation Charge / Mcf	\$(0.0340) / Mcf

(D)

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective ~~February 1, 2010 and~~ every February 1 ~~thereafter~~ shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F LIRA Discount Charge Component		\$/Mcf
	Current LIRA Rate Discount	\$0.1413
	Cap Funding Reconciliation Charge	\$(0.0340)
	Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0012)
	Total RIDER F	\$0.1061

(I)

(I)

The currently effective charge to be included in rates is \$0.1061/Mcf. (I)

(D) Indicates Decrease

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to

Gas - Pa. P.U.C. No. 9

Sixty-~~Second~~^{First} Revised Page No.

168

Canceling ~~Fifty-Seventh, Fifty-Seventh, Fifty-Ninth, and Ninth, and Sixty-~~

~~First~~^{Sixtieth} Revised Page No. 168

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Rider G
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, LIRAS, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal ~~1.80322-2301~~% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A. (D)

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0. 1274 ¹⁰³¹	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0. 00218-176	(D)
Total Residential MFC per Mcf	\$0. 1492 ¹²⁰⁷	(D)

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.~~33982205~~% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A. (I)

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0. 0131 ⁰¹⁹⁴	(D)
Gas Adjustment clause (E-Factor) per Mcf	\$0. 0022-0033	(I)
Total Non-Residential MFC per Mcf	\$0. 0153 ⁰²²⁷	(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 20~~^{July 26}, 2023

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DISTRIBUTION CORPORATION

Supplement No. ~~261-263~~ to
Gas - Pa. P.U.C. No. 9
Forty-~~Ninth~~~~Eight~~ Revised Page No.
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~~Canceling Forty-Fourth, FortyFourth, Forty-Sixth, and Sixth, and Forty-~~
~~Eight~~~~Seventh~~ Revised Page No. 169

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Rider H
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, LIRAS, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall (I) be \$0.11149050 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Price To Compare Component			
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	57.150	57.150	(D)
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	<u>1.274031</u>	<u>0.131194</u>	(D)
Gas Procurement Charge (Rider H)	<u>1.149050</u>	<u>1.149050</u>	(I)
Subtotal Natural Gas Supply Charge	59.474330	58.331493	(D)
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	9.772	9.772	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>0.218176</u>	<u>0.022033</u>	
Subtotal Gas Adjustment Charge	<u>9.990948</u>	<u>9.794805</u>	(I)
Total Price To Compare	<u>69.464278</u>	<u>68.125298</u>	(D)

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 28~~ July 26, 2023

Effective: ~~May~~ August 1, 2023

National Fuel Gas Distribution Corporation
Pennsylvania Division
Fully Projected Future Test Year Ended July 31, 2024
Proof of Revenue Summary (Excluding PGC Revenue)

	<u>Average Customers</u>	<u>Sales (Mcf)</u>	<u>Current Revenue</u>	<u>Proposed Revenue</u>	<u>Change in Revenue</u>	<u>Percent Change</u>	<u>Percent of Total Rate Increase</u>
Residential	197,797	19,882,940	\$ 80,815,841	\$ 97,051,788	\$ 16,235,948	20.1%	70.6%
SCPA < 250	10,306	1,232,661	\$ 5,303,778	\$ 6,311,566	\$ 1,007,788	19.0%	4.4%
SCPA > 250	4,346	2,246,475	\$ 5,596,636	\$ 6,739,360	\$ 1,142,724	20.4%	5.0%
LCPA	1,545	6,697,503	\$ 11,922,568	\$ 14,045,131	\$ 2,122,563	17.8%	9.2%
NGV	8	123,192	\$ 34,126	\$ 45,507	\$ 11,382	33.4%	0.0%
SVIS	191	95,420	\$ 355,453	\$ 393,136	\$ 37,683	10.6%	0.2%
IVIS	351	3,105,933	\$ 4,245,523	\$ 5,232,946	\$ 987,423	23.3%	4.3%
LVIS	26	2,331,952	\$ 2,144,033	\$ 2,707,795	\$ 563,762	26.3%	2.5%
LIS	12	6,391,106	\$ 3,240,488	\$ 3,997,950	\$ 757,462	23.4%	3.3%
LIS Negotiated	6	4,407,021	\$ 1,332,179	\$ 1,345,310	\$ 13,131	1.0%	0.1%
DMLMT Negotiated	1	2,800,000	\$ 422,439	\$ 425,127	\$ 2,688	0.6%	0.0%
Total	214,588	49,314,204	\$ 115,413,064	\$ 138,295,616	\$ 22,882,552	19.8%	99.5%
Other Operating Revenue			\$ 2,076,707	\$ 2,194,568	\$ 117,861	5.7%	0.5%
Grand Total	214,588	49,314,204	\$ 117,489,770	\$ 140,490,184	\$ 23,000,413	19.6%	100.0%