



Emily Farah
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July 31, 2023

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 20 Smart Meter Charge
Annual Reconciliation
Docket No. M-2023-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of the annual reconciliation of Duquesne Light Company's Rider No. 20 - Smart Meter Charge for the period July 1, 2022 through June 30, 2023.

Additionally, since Duquesne Light has fully recovered the current charges associated with Rider No. 20, and given that the Smart Meter Charge for both single and poly-phase meters is currently set at zero, Duquesne Light respectfully requests that the Commission grant the Company approval to file a "Letter in Lieu of" hereinafter for the following:

1. Quarterly Smart Meter Charge filings that include the calculations described within Rider No. 20 – Smart Meter Charge. The Company currently files the monthly Smart Meter Charge effective January 1, April 1, July 1 and October 1 each year.
2. Annual Smart Meter Charge reconciliation filing to the Commission Pursuant 66 Pa C.S. 1307(e) for the twelve months ending June 30.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at dogden@duqlight.com or 412-393-6343.

Respectfully,

A handwritten signature in blue ink, appearing to read "Emily M. Farah".

Emily M. Farah
Duquesne Light Company
Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/encl.)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

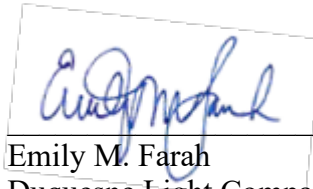
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
rkanaskie@pa.gov

Office of Small Business Advocate
NazAarah Sabree
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ra-oca@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



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Dated: July 31, 2023

Exhibit 1

Duquesne Light Company
Rider 20 -Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

Summary of Reconciliation Period

1	Surcharge Revenue, Inc. GRT	\$5,203	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$4,896 Line 1 * 0.941
3	E-Factor Revenue, Inc. GRT	\$5,203	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$4,896 Line 3 * 0.941
5	Net Smart Meter Related Revenue, Excl. GRT		(\$0) Line 2 - Line 4
6	Smart Meter Related Expense		\$0 Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$0 Line 6 - Line 5
8	Interest on (Over)/Under Collection		(\$0) Exh. 1, Page 2
9	Total Reconciliation Period (Over)/Under Collection		\$0 Line 7 + Line 8

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

TOTAL - SINGLE PHASE AND POLY PHASE METERS COMBINED

Statement of (Over)/Under Collections for the Reconciliation Period - July 2022 through June 2023

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
1 Net Surcharge Revenue, Incl. GRT	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	(\$0)	\$5,203
2 Less E-Factor Revenue, Incl. GRT	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203
3 Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
4 Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
5 Less PA Gross Receipts Tax	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
6 Net Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
7 Expense (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0
9 Interest	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)
10 Total (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0

(1) As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. R-2018-3000124, effective December 29, 2018, the Company revised Rider No. 20 to remove the recovery of both capitalized expenses and O&M expenses from the rider and recoup those expenses through the Company's base rates.

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

SINGLE PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2022 through June 2023

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
1 Net Surcharge Revenue, Incl. GRT	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
2 Less E-Factor Revenue, Incl. GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
4 Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
5 Less PA Gross Receipts Tax	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
6 Net Smart Meter Charge Related Revenue	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0
9 Interest	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)
10 Total (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

POLY PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2022 through June 2023

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
1 Net Surcharge Revenue, Incl. GRT	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203
2 Less E-Factor Revenue, Incl. GRT	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203
3 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Less PA Gross Receipts Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Net Smart Meter Charge Related Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

Summary of Surcharge Revenue

	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Total</u>
A. Net Surcharge Revenue by Meter Type, Incl. GRT													
1 Single Phase	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
2 Poly-Phase	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203
3 Total	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	(\$0)	\$5,203
B. Net Surcharge Revenue by Meter Type, Excl. GRT													
4 Single Phase	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
5 Poly-Phase	\$750	\$828	\$702	\$903	\$939	\$821	(\$74)	\$12	(\$18)	(\$1)	\$34	\$0	\$4,896
6 Total	\$750	\$828	\$702	\$903	\$939	\$821	(\$74)	\$12	(\$18)	(\$1)	\$34	(\$0)	\$4,896

Exhibit 1

Duquesne Light Company
 Rider 20 - Smart Meter Charge
 Annual Reconciliation - July 1, 2022 through June 30, 2023

Summary of Surcharge Related Expense

	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Total</u>
A. Expense - Single Phase Meters													
1 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
B. Expense - Poly Phase Meters													
4 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
C. Expense - Total													
7 O&M Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Capitalized Component	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Exhibit 1
Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

Calculation of E-Factor Revenue

	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Total</u>
A. E-Factor Billing Units, Meter Count													
1 Single Phase Meters	584,062	583,212	584,104	584,517	584,857	585,540	586,121	586,732	586,997	587,082	586,501	585,830	
2 Poly Phase Meters	22,075	22,075	22,083	22,074	22,077	22,102	22,119	22,124	22,155	22,148	22,137	22,138	
3 Total Meters	606,137	605,287	606,187	606,591	606,934	607,642	608,240	608,856	609,152	609,230	608,638	607,968	
B. E-Factor Rate - Single													
4 E-Factor Rate - Single	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
E-Factor Rate - Poly	\$0.04	\$0.04	\$0.04	\$0.04	\$0.04	\$0.04	\$0.02	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Excl. GRT (1)													
C. Calculated E-Factor Revenue, Excl. GRT													
5 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Poly Phase E-Factor Revenue	\$883	\$883	\$883	\$883	\$883	\$884	\$442	\$0	\$0	\$0	\$0	\$0	\$5,742
7 Total Calculated E-Factor Revenue	\$883	\$883	\$883	\$883	\$883	\$884	\$442	\$0	\$0	\$0	\$0	\$0	\$5,742
D. Calculated E-Factor Revenue, Incl. GRT													
8 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Poly Phase E-Factor Revenue	\$938	\$938	\$939	\$938	\$938	\$940	\$470	\$0	\$0	\$0	\$0	\$0	\$6,102
10 Total Calculated E-Factor Revenue	\$938	\$938	\$939	\$938	\$938	\$940	\$470	\$0	\$0	\$0	\$0	\$0	\$6,102
E. Accounting Adjustments, Incl. GRT (2)													
11 Single Phase E-Factor Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Poly Phase E-Factor Adjustments	(\$141)	(\$59)	(\$192)	\$22	\$59	(\$68)	(\$549)	\$13	(\$19)	(\$1)	\$36	\$0	(\$899)
13 Total E-Factor Adjustments	(\$141)	(\$59)	(\$192)	\$22	\$59	(\$68)	(\$549)	\$13	(\$19)	(\$1)	\$36	\$0	(\$899)
F. E-Factor Revenue, Incl. GRT													
14 Single Phase E-Factor Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Poly Phase E-Factor Revenue	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203
16 Total E-Factor Revenue	\$798	\$880	\$746	\$960	\$998	\$872	(\$79)	\$13	(\$19)	(\$1)	\$36	\$0	\$5,203

(1) E-Factor rate changes January 1 each year and reflects the transition of the rate change from December to January.

(2) Monthly accounting adjustments reconcile calculated revenue and revenue as recorded on the Company's books. These adjustments are included in order to reflect zero e-factor revenue in current period activity.

Exhibit 1

Duquesne Light Company
Rider 20 - Smart Meter Charge
Annual Reconciliation - July 1, 2022 through June 30, 2023

Calculation of Interest

	<u>Jul-22</u>	<u>Aug-22</u>	<u>Sep-22</u>	<u>Oct-22</u>	<u>Nov-22</u>	<u>Dec-22</u>	<u>Jan-23</u>	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	<u>Jun-23</u>	<u>Total</u>
<u>Single Phase Meter</u>													
1 Net Smart Meter Charge Related Revenue Excl GRT	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	\$0	\$0	(\$0)	(\$0)
2 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
6 Interest	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	(\$0)
7 Total (Over)/Under Collection	(\$0)	\$0	\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0
<u>Poly Phase Meter</u>													
8 Net Smart Meter Charge Related Revenue Excl GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
13 Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Total (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the legal rate of interest at 6%. June 30, 2024 is the mid-point of the period January 1, 2024 to December 31, 2024 during which the under collection will be recovered.