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Tariff Rule Five

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Monthly Usage History

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<u>NUMBER</u>	<u>FOR IDENTIFICATION</u>	<u>IN EVIDENCE</u>
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15 Minute Interval Usage Data

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15 Minute Interval Usage Data

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Average Voltage Data Graph

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Account and Contacts

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Damage Claim

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PPL Rule 33

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 2**

**Dennis R. Worthington**  
Supervisor - Regulatory Compliance

**PPL Electric Utilities**  
827 Hausman Road  
Allentown, PA 18104-9392  
Tel 484-634-3374  
drworthington@pplweb.com



October 13, 2022

Mr. Jason Thomas  
509 Carnation Drive  
Clarks Summit, PA 18411

Re: 17601-64020

Dear Mr. Thomas:

We are following up on the damage claim you reported on August 4, 2022.

First, we'd like to point out that we accidentally marked your claim file with a note indicating we would accept liability. This resulted in our sending a letter indicating your claim was approved. Again, that was the result of a data-entry error. We sincerely apologize for the mistake.

Our investigation revealed that the underground service conductor failed, which caused the power outage. This event did not result in any abnormal voltage or power quality issues recorded by the meter.

We are unable to guarantee interruption-free service; therefore, we recommended you install third party protective devices, such as a whole-home surge protector and/or a UPS (Uninterruptible Power Supply). We've included excerpts from our Commission-approved tariff below.

We have concluded we are not liable for the damages sustained from this event and are unable to honor your claim.

We refer you to Rule 4 - Supply of Service, Part F - Continuity, which states that in the event of interruption or curtailment of service, PPL Electric shall not be subject to any liability, penalty, or payment due to any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

In addition, please reference Rule 5 - Use of Service, Part A - Customer's Responsibility, which states that it is the customer's responsibility to purchase and install protective devices and/or

install or otherwise provide for alternate power supplies to protect Customer's equipment in the event of interruptions and/or variations in supply characteristics, such as high or low voltage.

To review these rules in entirety, please visit our website, [pplelectric.com](http://pplelectric.com), and select More > About Us > Electric Rates and Rules > Electric Tariff.

If you have homeowner's or renter's insurance, you might want to consider reaching out to your insurance company to see if you have coverage for this claim.

Sincerely,

Dennis R. Worthington  
Supervisor - Regulatory Compliance

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 3**

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: October 1, 2022

**(C)**

\$16.01 per month (Customer Charge, includes SMR2 and CER) plus  
4.667 cents per KWH (Includes ACR 4, USR, and SDER)

**(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**SEPARATE WATER HEATING SERVICE**

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Customer Charge and the KWH block charges of the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 applies. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

**RIDERS**

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**APPLICATION PROVISIONS**

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

**(C)**

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (g) Residential service locations with an installed generating system that has a nameplate capacity greater than 50 kilowatts.
- (h) Campers, Recreational Vehicles (RV), and construction trailers that are mobile in nature and are not permitted dwellings.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

**PPL ELECTRIC UTILITIES CORPORATION**

**EXHIBIT 4**

**RULES FOR ELECTRIC SERVICE  
RULE 4 - SUPPLY OF SERVICE**

**(C)**

**A. CHARACTERISTICS OF SERVICE**

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations". Standard service includes overhead service and underground service at new residential developments, locations where the Company in its discretion has elected to install underground facilities and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination and no new or additional non-standard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment. When restoration of service to the premise is not possible due to an obstruction, the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

**(C)**

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a line and/or service extension. The customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**B. SPECULATIVE SERVICE EXTENSIONS**

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service. **(C)**

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully allocated cost of engineering design and survey work to produce a detailed estimate.

**C. METHOD OF SERVICE**

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

- (a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.
- (b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.
- (c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**C. METHOD OF SERVICE (Continued)**

(d) When a customer requests service in the vicinity of Company underground distribution facilities, the Company may require the customer to take underground service under the same terms and conditions which would apply if the Company supply were overhead.

(2) The Company may establish an underground system at its own option except as provided in (3) below when in the Company's opinion the circumstances justify the investment, and at the customer's request on condition that Company installs the complete electrical system to the point of delivery and the customer installs the mechanical facilities; ownership and maintenance of all facilities in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain, and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

**(3) Underground Electric Service in New Residential Developments**

The Company installs only underground distribution and service facilities in residential developments of five or more adjoining lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses intended for year round occupancy, when service requires the extension of primary voltage lines. It does not apply to tracts of land which are subdivided, but not developed into utility-ready lots by a bona fide developer.

The applicant for electric service to a development shall conform with the following:

- (a) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities.
- (b) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.
- (c) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**C. METHOD OF SERVICE (Continued)**

coordination with any other Company sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay.

(d) Pay to the Company any necessary and estimated additional costs incurred by the Company as a result of the following: **(C)**

1. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
2. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.

(e) No charges other than those described in paragraph (d) shall be borne by the applicant for electric service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

(4) The Company may supply service, upon request, in a manner which requires additional facilities or related regulated services to be performed, which are over and above those that the Company would normally install or provide, if the customer agrees to pay the Company at a fair and nondiscriminatory price for those additional facilities or related regulated services.

**D. ALTERNATE SERVICE**

**(C)**

The Company furnishes one source of service to a single point of delivery to a premises. However, when a customer requests an alternate source of service, the Company will install the additional facilities required providing the customer agrees to compensate the Company for the estimated cost of the additional facilities maintained for the alternate service and for the future estimated costs of continuing the alternate service.

**E. CAPACITY**

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect both customer's and Company's facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**F. CONTINUITY**

(1) The Company uses reasonable diligence to preserve continuity of service, but in the event of interruption or curtailment of service, Company shall not be subject to any liability, penalty or payment for or on account of any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

(2) The Company may temporarily suspend service for the purpose of making necessary repairs and makes every reasonable effort to notify customers in advance, except in cases of emergency.

**G. EMERGENCY LOAD CONTROL**

(1) A load emergency situation exists whenever:

(a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually available to supply such demands;

(b) system instability or cascading outages could result from actual or expected transmission overloads or other contingencies; or

(c) such conditions exist in the system or another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

**H. EMERGENCY ENERGY CONSERVATION**

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

**I. RELOCATION OF FACILITIES**

(1) The relocation of customer's facilities due to moving or rearranging Company's facilities at the direction of either the federal, state or local government is the customer's responsibility and expense.

(Continued)

## RULE 4 - SUPPLY OF SERVICE (CONTINUED)

### I. RELOCATION OF FACILITIES (Continued)

(2) The relocation of Company facilities, when done at the request of others, is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

(C)

### J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

### K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 5**

**RULES FOR ELECTRIC SERVICE**

**RULE 5 - USE OF SERVICE**

**A. CUSTOMER'S RESPONSIBILITY**

**(C)**

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. Interruption of service and variation in supply characteristics (including, but not limited to, high or low voltage, operation of protection or control devices, single phasing of three phase service, and phase reversal) can occur. To prevent or limit damage from such events it is Customer's responsibility to purchase and install protective devices and/or install or otherwise provide for alternate power supplies that are available from third parties to protect Customer's facilities and property. The customer's use of service shall not cause damage to Company's equipment or impair this service to other customers. The foregoing provisions do not change the Company's duty and responsibility to provide safe and adequate service to the point of delivery.

**B. PURPOSE AND LOCATION**

Service shall not be used for any purpose or at any location other than that stipulated in the contract or this tariff.

**C. PERMANENT CHANGE OF USE**

When a customer notifies Company in writing of any permanent change which reduces the capacity Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

**D. SERVICE DURING CONSTRUCTION OR EMERGENCY**

(1) The Company suspends the contract term for a period not exceeding six consecutive months--

(a) following the initial connection of service for gradual installation of equipment or development of customer's operation as contemplated under the contract.

(b) upon written request from the customer following a forced temporary suspension of a portion of all of customer's operation due to an emergency such as an accident, fire, flood or other act of God, but not due to strike, lockout, seasonal curtailment or other business conditions.

(2) Bills for service during the suspension period are based on demands and energy supplied during such period applying the rates and minimum charges of the applicable rate schedule most advantageous to the customer. When the period in which the suspension starts is less than a normal billing period, bills are prorated. The suspension period ceases with the billing month in which the establishment or restoration of normal service occurs or after six full billing months whichever is the earlier. The initial contract term is extended for an equal period, including any extension guarantee period required thereunder.

(Continued)

**RULES FOR ELECTRIC SERVICE**  
**RULE 5 - USE OF SERVICE (CONTINUED)**

**(C)**

**E. ABNORMAL DEMAND AND USAGE**

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

**F. REDISTRIBUTION OF SERVICE**

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2), 5F(4), and 5F(5). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

**(C)**

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use.

**(C)**

(Continued)

**RULES FOR ELECTRIC SERVICE  
RULE 5 - USE OF SERVICE (CONTINUED)**

**F. REDISTRIBUTION OF SERVICE (CONTINUED)**

(5) For purposes of third-party owned Electric Vehicle (EV) charging stations, owning and operating an EV charging station shall not be considered redistribution as defined under 66 Pa. C.S. §1313 and §69.3501(b) (relating to section 1313 of the Public Utility Code).

- (a) Owner and/or operators of third-party electric vehicle charging services are to notify the Company of a planned installation of the electric vehicle charging facilities in accordance with Rules 2 – Requirements for Service, 3 – Extension of Service, and 4 – Supply of Service. In addition, the Customer, who may be either the owner or host of the third-party owned electric vehicle charging stations, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the EV charging stations as determined by the Company.

**G. VANDALISM**

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24-month period.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 6**

Account Number	Billed	Days in bill	Total KWh Used	Avg kWh/day	Electricity costs	Avg. Temperature
1760164020	05/31/2023	32	6613	207	\$749.77	58
1760164020	05/01/2023	30	8633	288	\$841.22	53
1760164020	03/30/2023	29	7101	245	\$771.99	39
1760164020	03/01/2023	32	7572	237	\$793.32	36
1760164020	01/30/2023	28	7671	274	\$797.98	39
1760164020	01/05/2023	32	3807	119	\$617.46	33
1760164020	11/29/2022	32	3807	119	\$617.46	46
1760164020	10/28/2022	29	3256	112	\$593.23	53
1760164020	09/29/2022	30	13733	458	\$1,051.08	66
1760164020	08/30/2022	31	16522	533	\$1,118.24	74
1760164020	08/01/2022	30	15519	517	\$1,077.69	76
1760164020	07/06/2022	29	13112	452	\$980.68	69
1760164020	06/01/2022	32	13114	410	\$1,276.03	56
1760164020	04/29/2022	30	11249	375	\$1,477.37	49
1760164020	03/30/2022	29	9921	342	\$1,305.13	41
1760164020	03/01/2022	29	10333	356	\$1,358.67	32
1760164020	01/31/2022	32	11297	353	\$1,485.96	25
1760164020	12/30/2021	30	8589	286	\$1,183.29	39
1760164020	11/30/2021	32	6445	201	\$765.78	42
1760164020	10/29/2021	29	4228	146	\$508.00	59
1760164020	09/30/2021	30	3922	131	\$473.74	66
1760164020	08/31/2021	29	4276	147	\$514.91	74
1760164020	08/02/2021	32	2332	73	\$288.84	72
1760164020	07/01/2021	29	2036	70	\$254.45	71
1760164020	06/02/2021	30	1736	58	\$215.87	60
1760164020	05/03/2021	32	1525	48	\$191.55	48
1760164020	04/01/2021	29	1218	42	\$155.79	42
1760164020	03/03/2021	30	1619	54	\$201.31	29
1760164020	02/01/2021	33	1360	41	\$171.81	30
1760164020	12/30/2020	30	1740	58	\$210.69	35
1760164020	11/30/2020	32	1804	56	\$217.26	47
1760164020	10/30/2020	29	1741	60	\$300.17	55
1760164020	10/01/2020	33	2246	68	\$464.98	65
1760164020	08/31/2020	29	1899	65	\$396.43	74
1760164020	07/31/2020	31	2891	93	\$592.42	77
1760164020	06/30/2020	31	2554	82	\$526.19	70
1760164020	06/01/2020	30	1798	60	\$378.74	59

1760164020	04/30/2020	30	1200	40	\$261.44	47
1760164020	03/31/2020	31	1133	37	\$259.15	43
1760164020	03/02/2020	30	866	29	\$207.39	35
1760164020	01/31/2020	30	1005	34	\$239.59	35
1760164020	12/31/2019	34	1760	52	\$405.46	35
1760164020	11/27/2019	28	1396	50	\$317.70	41
1760164020	10/30/2019	29	563	19	\$139.16	55
1760164020	10/01/2019	33	1426	43	\$318.06	66
1760164020	08/29/2019	33	2273	69	\$407.09	72
<p>The information contained in this file is intended for the confidential use by the customer and third parties authorized by the customer to receive the information. Any unauthorized use is prohibited.</p>						

**PPL ELECTRIC UTILITIES CORPORATION**

**EXHIBIT 7**

<b>Account Number</b>	1760164020	1760164020	1760164020	1760164020
<b>Meter Number</b>	300989648	300989648	300989648	300989648
<b>Date</b>	06/02/2022	06/01/2022	05/31/2022	05/30/2022
<b>Min</b>	2.45	0	3.96	3.99
<b>Max</b>	4.1	5.53	6.62	6.15
<b>Total</b>	313.01	403.19	527.27	471.81
<b>Type of Reading</b>	G	G	G	G
<b>12:00 AM</b>	3.12	5.36	5.55	5.09
<b>12:15 AM</b>	3.01	5.4	5.33	5.06
<b>12:30 AM</b>	2.83	5.5	5.69	4.96
<b>12:45 AM</b>	3.05	5.4	5.45	5.17
<b>1:00 AM</b>	2.55	5.24	5.37	4.89
<b>1:15 AM</b>	2.45	5.27	5.28	4.63
<b>1:30 AM</b>	2.98	5.18	5.33	4.64
<b>1:45 AM</b>	2.92	5.19	5.48	4.59
<b>2:00 AM</b>	2.81	4.88	4.64	4.71
<b>2:15 AM</b>	3.03	5.16	4.42	4.13
<b>2:30 AM</b>	2.8	4.8	4.2	4.1
<b>2:45 AM</b>	2.81	4.99	4.24	4.05
<b>3:00 AM</b>	2.85	4.93	3.96	4.04
<b>3:15 AM</b>	3.27	5.05	4.39	4.08
<b>3:30 AM</b>	2.8	4.95	4.16	4.03
<b>3:45 AM</b>	2.81	4.81	4.42	4.01
<b>4:00 AM</b>	2.82	4.85	4.17	4.02
<b>4:15 AM</b>	3.29	4.87	4.22	4.01
<b>4:30 AM</b>	2.79	4.81	4.41	4.01
<b>4:45 AM</b>	2.79	5.01	4.22	4.02
<b>5:00 AM</b>	2.96	4.69	4.32	4.02
<b>5:15 AM</b>	3.09	4.97	4.6	4.05
<b>5:30 AM</b>	2.8	4.83	4.69	4.04
<b>5:45 AM</b>	2.82	4.77	4.7	4.08
<b>6:00 AM</b>	3.24	4.86	4.3	4.1
<b>6:15 AM</b>	2.8	4.58	4.79	4.04
<b>6:30 AM</b>	3.03	5.11	4.7	4.02
<b>6:45 AM</b>	2.79	4.53	4.59	4.04
<b>7:00 AM</b>	2.92	4.99	4.58	4.04
<b>7:15 AM</b>	2.91	4.42	4.63	4.04
<b>7:30 AM</b>	3.11	4.98	4.67	4.02
<b>7:45 AM</b>	3.07	4.45	4.68	4.01
<b>8:00 AM</b>	2.83	5.02	4.75	3.99
<b>8:15 AM</b>	3.31	4.79	4.93	4
<b>8:30 AM</b>	3.05	4.2	4.93	4.03
<b>8:45 AM</b>	2.98	4.48	4.67	4.03
<b>9:00 AM</b>	3.38	4.34	5.15	4.02
<b>9:15 AM</b>	2.92	4.54	5.33	4.4
<b>9:30 AM</b>	2.83	4.59	5.52	4.44
<b>9:45 AM</b>	3.25	4.8	5.65	4.46
<b>10:00 AM</b>	2.7	4.86	5.34	4.49
<b>10:15 AM</b>	3.24	4.63	5.54	4.49
<b>10:30 AM</b>	3.05	4.72	5.91	4.44
<b>10:45 AM</b>	3.14	4.8	5.46	4.48
<b>11:00 AM</b>	3.06	4.57	6.23	4.48
<b>11:15 AM</b>	2.7	4.28	6.08	4.86
<b>11:30 AM</b>	2.88	4.53	5.87	4.76

<b>Account Number</b>	1760164020	1760164020	1760164020	1760164020
<b>Meter Number</b>	300989648	300989648	300989648	300989648
<b>Date</b>	06/02/2022	06/01/2022	05/31/2022	05/30/2022
<b>11:45 AM</b>	3.16	4.53	6.12	4.67
<b>12:00 PM</b>	2.84	4.32	5.82	4.85
<b>12:15 PM</b>	3.54	4.58	5.74	4.98
<b>12:30 PM</b>	3.38	4.6	6.06	4.94
<b>12:45 PM</b>	3.42	4.32	6	4.88
<b>1:00 PM</b>	3.49	4.34	5.61	5.12
<b>1:15 PM</b>	3.57	5.09	5.81	4.82
<b>1:30 PM</b>	3.49	4.99	6.18	5.03
<b>1:45 PM</b>	3.62	5.14	6.21	5.2
<b>2:00 PM</b>	3.51	4.98	6.16	5.04
<b>2:15 PM</b>	3.41	5.36	6.13	5.18
<b>2:30 PM</b>	3.78	5.16	6.02	5.38
<b>2:45 PM</b>	3.47	5.53	5.97	5.48
<b>3:00 PM</b>	3.84	5.16	5.69	5.74
<b>3:15 PM</b>	3.84	5.52	5.77	5.74
<b>3:30 PM</b>	4.1	5.13	6.22	5.76
<b>3:45 PM</b>	4.09	5.51	6.35	5.75
<b>4:00 PM</b>	3.84	5.3	6.28	5.98
<b>4:15 PM</b>	4.07	5.31	6.16	5.78
<b>4:30 PM</b>	3.93	5.53	6.18	5.72
<b>4:45 PM</b>	3.75	5.15	6.25	5.64
<b>5:00 PM</b>	3.85	5.1	6.34	5.61
<b>5:15 PM</b>	3.45	5.04	6.06	5.68
<b>5:30 PM</b>	3.57	5.06	6.17	5.61
<b>5:45 PM</b>	3.79	5.07	6.18	5.66
<b>6:00 PM</b>	3.28	5.06	5.98	5.71
<b>6:15 PM</b>	3.69	5.14	6.07	5.62
<b>6:30 PM</b>	3.48	5.13	6.14	5.6
<b>6:45 PM</b>	3.45	4.91	6.34	5.8
<b>7:00 PM</b>	3.56	5.09	6.62	5.77
<b>7:15 PM</b>	3.51	4.82	6.35	5.72
<b>7:30 PM</b>	3.47	3.72	6.35	5.55
<b>7:45 PM</b>	3.72	3.02	6.51	5.52
<b>8:00 PM</b>	3.23	2.28	6.4	5.49
<b>8:15 PM</b>	3.73	0	6.21	5.52
<b>8:30 PM</b>	3.18	0	6.19	5.44
<b>8:45 PM</b>	3.54	0	6.19	6.15
<b>9:00 PM</b>	3.53	0	6.17	5.84
<b>9:15 PM</b>	3.76	0	6.14	5.68
<b>9:30 PM</b>	3.51	0	6.04	5.66
<b>9:45 PM</b>	3.59	0	5.53	5.68
<b>10:00 PM</b>	3.47	0	5.72	5.62
<b>10:15 PM</b>	3.46	0	5.52	5.61
<b>10:30 PM</b>	3.39	0	5.47	5.51
<b>10:45 PM</b>	3.4	0	5.53	5.37
<b>11:00 PM</b>	3.4	1.28	5.76	5.64
<b>11:15 PM</b>	3.44	2.9	5.82	5.7
<b>11:30 PM</b>	3.42	3.06	5.75	5.91
<b>11:45 PM</b>	3.33	2.98	5.43	5.32

**PPL ELECTRIC UTILITIES CORPORATION**

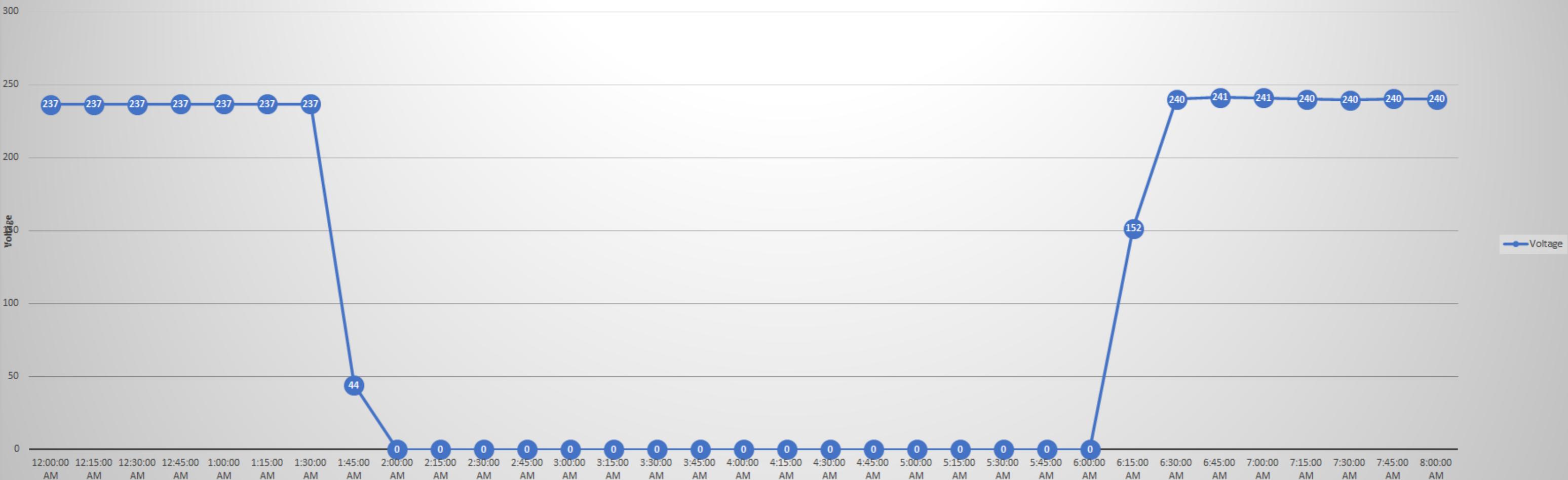
**EXHIBIT 8**

<b>Account Number</b>	1760164020	1760164020	1760164020
<b>Meter Number</b>	300989648	300989648	300989648
<b>Date</b>	08/05/2022	08/04/2022	08/03/2022
<b>Min</b>	5.09	0	4.78
<b>Max</b>	6.58	6.28	7.24
<b>Total</b>	545.36	390.55	553.78
<b>Type of Reading</b>	G	G	G
<b>12:00 AM</b>	5.89	6.09	5.62
<b>12:15 AM</b>	5.89	6.07	5.4
<b>12:30 AM</b>	5.87	6.1	5.43
<b>12:45 AM</b>	5.9	6.09	5.56
<b>1:00 AM</b>	5.88	6.1	5.55
<b>1:15 AM</b>	5.69	6.09	5.46
<b>1:30 AM</b>	5.82	1.14	5.28
<b>1:45 AM</b>	5.66	0	5.5
<b>2:00 AM</b>	5.67	0	5.58
<b>2:15 AM</b>	5.63	0	5.58
<b>2:30 AM</b>	5.63	0	5.43
<b>2:45 AM</b>	5.57	0	5.36
<b>3:00 AM</b>	5.59	0	5.32
<b>3:15 AM</b>	5.67	0	5.53
<b>3:30 AM</b>	5.63	0	5.77
<b>3:45 AM</b>	5.65	0	5.76
<b>4:00 AM</b>	5.62	0	5.52
<b>4:15 AM</b>	5.6	0	5.42
<b>4:30 AM</b>	5.57	0	5.48
<b>4:45 AM</b>	5.56	0	5.51
<b>5:00 AM</b>	5.7	0	5.47
<b>5:15 AM</b>	5.6	0	5.05
<b>5:30 AM</b>	5.57	0	4.97
<b>5:45 AM</b>	5.53	0	4.9
<b>6:00 AM</b>	5.57	2.21	4.78
<b>6:15 AM</b>	5.56	3.78	5.24
<b>6:30 AM</b>	5.57	3.77	5.27
<b>6:45 AM</b>	5.57	3.77	5.21
<b>7:00 AM</b>	5.54	3.78	5.05
<b>7:15 AM</b>	5.56	3.79	5.26
<b>7:30 AM</b>	5.57	3.81	5.13
<b>7:45 AM</b>	5.57	3.8	5.36
<b>8:00 AM</b>	5.6	3.72	5.34
<b>8:15 AM</b>	5.57	3.21	5.32
<b>8:30 AM</b>	5.62	3.2	5.31
<b>8:45 AM</b>	5.62	3.59	5.34
<b>9:00 AM</b>	5.67	3.61	5.36
<b>9:15 AM</b>	5.63	3.5	5.47
<b>9:30 AM</b>	5.84	3.5	5.44
<b>9:45 AM</b>	5.3	3.18	5.43
<b>10:00 AM</b>	5.22	3.23	5.41
<b>10:15 AM</b>	5.41	3.65	5.45
<b>10:30 AM</b>	5.27	3.97	5.39
<b>10:45 AM</b>	5.66	4.4	5.44
<b>11:00 AM</b>	5.7	4.49	5.42
<b>11:15 AM</b>	5.84	4.79	5.82
<b>11:30 AM</b>	5.8	5.22	5.55
<b>11:45 AM</b>	5.56	5.43	5.62

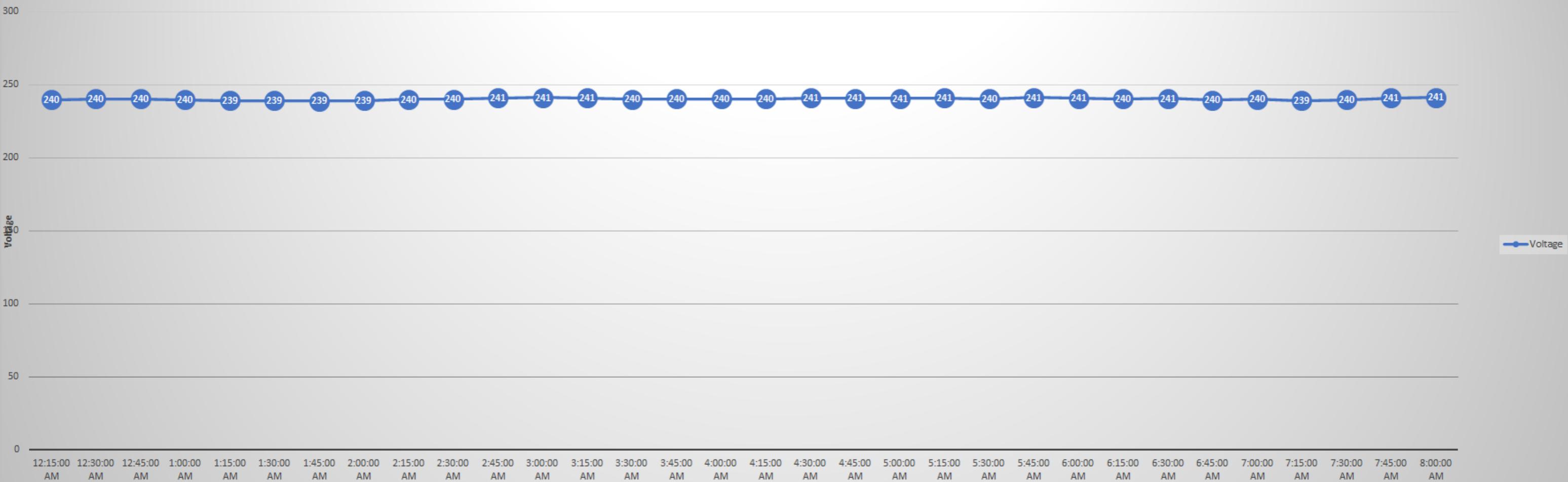
<b>Account Number</b>	1760164020	1760164020	1760164020
<b>Meter Number</b>	300989648	300989648	300989648
<b>Date</b>	08/05/2022	08/04/2022	08/03/2022
<b>12:00 PM</b>	5.53	5.31	5.77
<b>12:15 PM</b>	5.47	5.24	5.81
<b>12:30 PM</b>	5.32	5.14	6.04
<b>12:45 PM</b>	5.38	5.22	6.02
<b>1:00 PM</b>	5.37	5.15	6.06
<b>1:15 PM</b>	5.13	5.08	6.98
<b>1:30 PM</b>	5.2	5.07	6.91
<b>1:45 PM</b>	5.16	4.92	6.48
<b>2:00 PM</b>	5.18	4.85	6.01
<b>2:15 PM</b>	5.14	4.91	6
<b>2:30 PM</b>	5.14	5.01	5.99
<b>2:45 PM</b>	5.19	5.24	6.2
<b>3:00 PM</b>	5.13	5.19	6.07
<b>3:15 PM</b>	5.09	5.19	6.03
<b>3:30 PM</b>	5.33	5.4	5.76
<b>3:45 PM</b>	5.45	5.04	5.81
<b>4:00 PM</b>	5.39	5.42	5.78
<b>4:15 PM</b>	5.46	5.62	5.94
<b>4:30 PM</b>	5.38	5.02	5.99
<b>4:45 PM</b>	5.45	5.45	5.71
<b>5:00 PM</b>	6.19	5.43	7.04
<b>5:15 PM</b>	6.58	5.37	6.2
<b>5:30 PM</b>	6.47	5.55	6.22
<b>5:45 PM</b>	6.42	5.44	6.36
<b>6:00 PM</b>	6.35	5.18	6.02
<b>6:15 PM</b>	6.14	5.1	5.75
<b>6:30 PM</b>	5.9	5.14	5.71
<b>6:45 PM</b>	5.69	5.21	5.68
<b>7:00 PM</b>	5.62	5.3	5.94
<b>7:15 PM</b>	5.57	5.31	6.53
<b>7:30 PM</b>	5.67	5.31	6.23
<b>7:45 PM</b>	5.58	5.28	6.15
<b>8:00 PM</b>	6	5.48	7.24
<b>8:15 PM</b>	6.12	5.64	6.3
<b>8:30 PM</b>	6.22	5.73	6.21
<b>8:45 PM</b>	6.1	5.73	6.03
<b>9:00 PM</b>	6.09	5.79	6.04
<b>9:15 PM</b>	6.18	6.28	6.08
<b>9:30 PM</b>	6.31	6.21	6.3
<b>9:45 PM</b>	6.4	6.15	6.33
<b>10:00 PM</b>	6.18	5.81	6.25
<b>10:15 PM</b>	5.94	5.93	6.18
<b>10:30 PM</b>	5.82	5.99	6.17
<b>10:45 PM</b>	5.94	5.92	6.13
<b>11:00 PM</b>	5.9	5.92	6.12
<b>11:15 PM</b>	5.81	5.92	6.12
<b>11:30 PM</b>	5.93	5.94	6.1
<b>11:45 PM</b>	6.16	5.95	6.1

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 9**

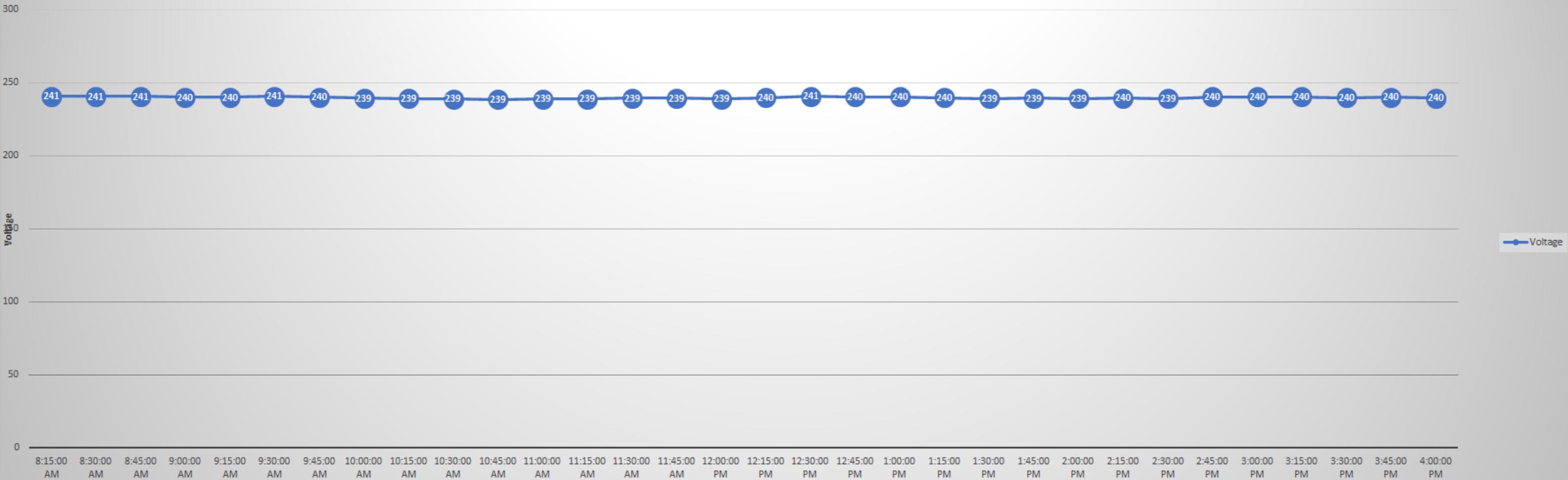
Jason Thomas, 509 Carnation Dr. Clarks Summit, PA 18411  
BA 1760164020, 04AUG2022



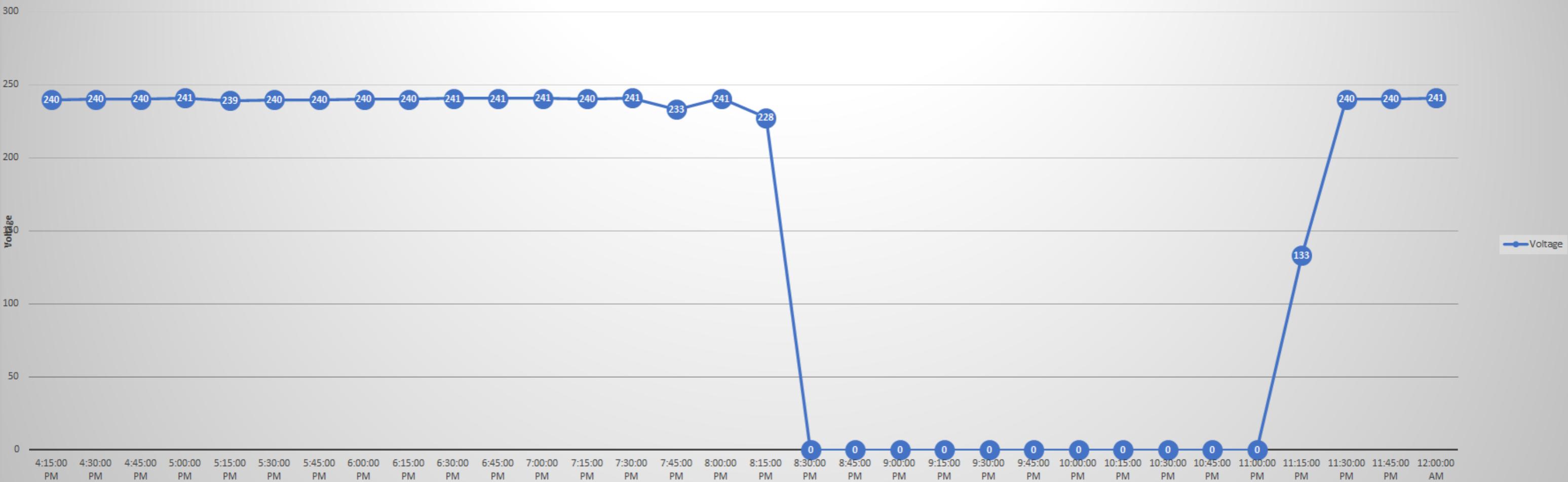
Jason Thomas, 509 Carnation Dr. Clarks Summit, PA 18411  
BA 1760164020, 01JUNE2022



Jason Thomas, 509 Carnation Dr. Clarks Summit, PA 18411  
BA 1760164020, 01JUNE2022



Jason Thomas, 509 Carnation Dr. Clarks Summit, PA 18411  
BA 1760164020, 01JUNE2022



**PPL ELECTRIC UTILITIES CORPORATION**

**EXHIBIT 11**

**Account Contact History**  
**Account: 1760164020 Customer Name: JASON THOMAS**  
From 6/27/2019 to 6/27/2023

Contact Date	Contact Type	Remarks	User
2023-06-27	SC - GRACE EXTENSION	REQ10816135 - Grace Extn Suspend Charge Added	CSSDR044
2023-06-24	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3864780 Created	DONNA E WEBSTER
2023-05-29	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3811449 Completed	CHRIS BECKER
2023-05-29	Miscellaneous	WATT ID 3811449 Cash Only until 8 24 23	CHRIS BECKER
2023-05-26	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3811449 Created	DONNA E WEBSTER
2023-04-27	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3697047 Completed	GRACE KATSHABALAMWIKA
2023-04-27	Miscellaneous	WATT ID 3697047 Cash Only will remain until 8 24 23	GRACE KATSHABALAMWIKA
2023-04-27	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3697047 Created	DONNA E WEBSTER
2023-03-30	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3545110 Completed	LAMEKA CARR
2023-03-30	Miscellaneous	WATT ID 3545110 cash only until 8 24 23	LAMEKA CARR
2023-03-29	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3545110 Created	DONNA E WEBSTER
2023-03-25	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3538945 Completed	GRACE KATSHABALAMWIKA
2023-03-25	Miscellaneous	WATT ID 3538945 Cash Only remains until 8 24 23	GRACE KATSHABALAMWIKA
2023-03-25	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3538945 Created	GRACE KATSHABALAMWIKA
2023-03-25	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3533274 Completed	KYLE PARKER
2023-03-25	Miscellaneous	Caller Back Office Ratepayer. Special Situation Caller Back Office Ratepayer. . cash only added for multiple returned checks can be removed 8 24 23	KYLE PARKER
2023-03-24	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3533274 Created	DONNA E WEBSTER
2023-03-01	Data Repair	DR REQ10782282 - CD-NXT-COLL-ACTION UPDATE	CSSDR044
2023-02-20	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3307551 Completed	CHRIS BECKER
2023-02-20	Miscellaneous	WATT ID 3307551 Cash only until 8 24 23	CHRIS BECKER
2023-02-19	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3307551 Created	GRACE KATSHABALAMWIKA
2023-01-25	Credit	Cash only review - account cash only until 8 24 23.	JANELLE VASILAKOS
2023-01-05	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3054838 Completed	RYAN DENEFRIO
2023-01-05	Miscellaneous	WATT ID 3054838 Cash only until 8 24 23	RYAN DENEFRIO
2023-01-05	Miscellaneous	Caller Back Office Ratepayer. Cash only until 8 24 23	RYAN DENEFRIO
2023-01-05	Miscellaneous	WATT Generalist - Cash Only Review Work Item 3054838 Created	DONNA E WEBSTER
2022-12-11	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2986874 Completed	GRACE KATSHABALAMWIKA
2022-12-11	Miscellaneous	WATT ID 2986874 Cash Only will remain until 8 2023	GRACE KATSHABALAMWIKA
2022-12-09	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2986874 Created	DONNA E WEBSTER
2022-12-05	SC - PUC Formal Complaint	The customer filed Formal Complaint Docket No. C-2022-3037062 WATT ID 2983231	E02623
2022-12-05	Miscellaneous	WATT FieldFormalComplaint - Service Related-Property Damage Work Item 2983231 Created	DONNA BARRY
2022-11-18	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2973055 Completed	CHRIS BECKER
2022-11-18	Miscellaneous	WATT ID 2973055 Cash Only until 8 24 23	CHRIS BECKER
2022-11-17	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2973055 Created	DONNA E WEBSTER
2022-11-16	SC - GRACE EXTENSION	BCS 3871320 DEC CLOSED 11 16 2022 COMPANY REPORTS THAT THEY ARE NOT LIABLE FOR ANY DAMAGE CAUSED BY A POWER OUTAGE. AT THE INFORMAL LEVEL BCS DOES NOT RENDER INFORMAL DECISIONS THAT ASSIGN RESPONSIBILITY FOR DAMAGES. CASE CLOSED.	e02239
2022-11-09	Special Situation	FISERV WALKIN paid 2500.00	SELF SERVICE USER
2022-11-09	Correspondence - General	Template Name Master Utility Report Created By JENNIFER KOOPMANS Letter Edited No CS Letters ID 4895547	CSLET
2022-11-09	SC - GRACE EXTENSION	Suspend Charge automatically added by CSLET	CSLET
2022-11-09	Billing	Caller JASON THOMAS Ratepayer User Comments SW Jason Thomas. Advsd CASH only 1 yr from date of last returned item 8 24 23. Mail MO cashiers CHK. Gave location of BPC Wies MArkets in clarks SUmmit. Advsd 2 fee PPL acct required. CX disco b4 SAT.	JENNIFER KOOPMANS
2022-11-09	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Accepted Methods of Payment. Position Stated Yes. Sat No. WUR Required Yes. Provided PUC No.	JENNIFER KOOPMANS
2022-11-09	Credit	Caller JASON THOMAS Ratepayer User Comments cx call to know how to make payment inform cx acc is cash only status transferred to billing	JAYDEN LYONS
2022-11-09	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Call Transfer. Position Stated No. Investigation reqd No. . WUR Required No. Provided PUC No.	JAYDEN LYONS
2022-10-29	Special Situation	HIGH BILL ALERT	SUPP HB
2022-10-17	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2951153 Completed	LAMEKA CARR
2022-10-17	Miscellaneous	WATT ID 2951153 cash only until 8 24 23	LAMEKA CARR
2022-10-13	Property Damage	Mr. Thomas emailed me regarding his denied claim. He asked PPL to send him the information regarding the denial in writing. He asked that I email the denial letter. Emailed written letter of denial via .pdf this evening. Attached copy to WATT 2913920.	DENNIS R WORTHINGTON

Contact Date	Contact Type	Remarks	User
2022-10-13	Miscellaneous	WATT ID 2913920 Correction on decision PPL not liable. No meter data to support the voltage surge on 8/4/2022. Service conductor failed open instantaneously as meter data shows.	BRAD MCGINTY SR
2022-10-13	SC - PUC Informal Complaint	PUC MDIA BCS 3871320	CUCL143
2022-10-12	Property Damage	Mr. Thomas requested written letter of denial. I prepared a draft and sent to Reliability and OGC for review. Will send after I receive the OK. Customer said he would file PUC complaint and consult an attorney.	DENNIS R WORTHINGTON
2022-10-12	Property Damage	Spoke with Mr. Thomas. Expld we are maintaining our position to deny his claim. Both legs failed which caused the power outage. This event did not result in any abnormal voltage or power quality issues to the meter. PPL unable to guarantee interruption-free service. Recommended installing protective device such as whole-home surge protector.	DENNIS R WORTHINGTON
2022-10-11	Property Damage	Spoke with Mr. Thomas. Explained that Engineering is still reviewing his claim. Customer questioned why the claim was originally approved then denied after he submitted his paperwork. Expld it was a documentation error - his claim was accidentally marked with notes from another claim. Told him I would call tomorrow with update.	DENNIS R WORTHINGTON
2022-10-10	Property Damage	Received email from Mr. Thomas today regarding his damage claim. He is dissatisfied with original approval then subsequent denial. Called Mr. Thomas to acknowledge his email and let him know I asked Reliability to take a second look. Emailed Courtney Asteak Brad McGinty and Kim Hanson. Told him I would call Tuesday afternoon with update. He was agreeable.	DENNIS R WORTHINGTON
2022-10-10	Miscellaneous	WATT Generalist - Cash Only Review Work Item 2951153 Created	DONNA E WEBSTER
2022-10-06	Property Damage	After further review by Brad M PPL is denying the property damage here. I spoke with Jason Thomas and explained this to him not happy asked for my Supv Email addr I provided.	KEVIN G GEORGE
2022-10-04	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Miscellaneous - WUR will NOT be sent. Position Stated Yes. Sat Yes. WUR Required No. Provided PUC No.	CAROL HICKS
2022-10-04	Miscellaneous	Caller JASON THOMAS Ratepayer. gave number to OGC	CAROL HICKS
2022-10-04	Miscellaneous	Caller JASON THOMAS Ratepayer. cci wants to speak with corpor office concerning a claim that he filed and have nt heard anything and the amount is not right gave numbr to O	CAROL HICKS
2022-10-01	Credit	ADT0704. Link to Assistance Programs page presented.	SELF SERVICE USER
2022-10-03	Added Payment Agreement	ADT0704 Ratepayer. Agreement Type NCU. Cust agrees to PAG terms YES. First payment of 1 447.00 is due 10/21/2022. Future payments beginning with next bill will include installment amount of 369.00. Enrolled in BB NO. Emailed PAG info to j3350489@yahoo.com.	SELF SERVICE USER
2022-10-01	Credit	ADT0704. Link to Assistance Programs page presented.	SELF SERVICE USER
2022-10-03	Credit	ADT0704 Ratepayer. Customer declined to provide financial information.	SELF SERVICE USER
2022-10-03	Financial Statement Added		SELF SERVICE USER
2022-09-21	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Payment Assistance. Position Stated Yes. Sat Yes. WUR Required No. Caller s Concern Property Damage. Position Stated No. Investigation reqd Yes. WUR Required No. Provided PUC No.	BOBBY MYERSMADDEN
2022-09-21	Property Damage	Caller JASON THOMAS Ratepayer. R P cci to get ph for Kevin George for property damage claim due to note on acct advising to provide ph gave 570-807-7610 also adv of bal on acct 2215.93 offered PAG cust declined adv service will not be protected	BOBBY MYERSMADDEN
2022-09-06	Property Damage	I spoke with Jason Thomas today he received the inventory sheet for the property damage. and he had questions about some items. I explained to him what we need he will complete and send if I have any questions I will call him.	KEVIN G GEORGE
2022-08-29	Correspondence - General	Template Name Cash Only Manually Added Created By Dries Lori Letter Edited No CS Letters ID 4788450	CSLET
2022-08-29	Special Situation	Caller Back Office Ratepayer. . cash only added for multiple returned checks can be removed 8/24/23	LORI DRIES
2022-08-29	Maintain Bill Account	cash only	LORI DRIES
2022-08-25	Correspondence - General	Template Name Property Damage - Claim Approved Created By George Kevin G Letter Edited Yes CS Letters ID 4784034	CSLET
2022-08-25	Correspondence - General	Template Name Removal for NSF Created By Giumento Julie A Letter Edited No CS Letters ID 4784129	CSLET
2022-08-25	SC - GRACE EXTENSION	Removed from EFT per Returns Report dated 08/24/22. Payment returned for 2nd time in one year NSF. Sent removed letter.	e153470
2022-08-25	Maintain EFT	Removed from EFT per Returns Report dated 08/24/22. Payment returned for 2nd time in one year NSF. Sent removed letter.	JULIE GIUMENTO
2022-08-25	Property Damage - Customer/s Property Completed	WATT ID 2913920 Both hot legs were failed per Tman and outage veri at 1 15am on 4AUG22. Please appv within reason on deep freezer the fridge freezer. Meter data shows surge of volt beyond Tariff which could caused excess wear on these items over a short 8/25 Prop Damage Appv letter sent IF CUST CALLS PROVIDE MY 570-807-7610 TO CALL ME DIRECTLY KG	KEVIN G GEORGE
2022-08-25	Miscellaneous	WATT Generalist - Northeast - Property Damage - CCR - Field Only Work Item 2913920 Completed	KEVIN G GEORGE
2022-08-25	Miscellaneous	WATT ID 2913920 Both hot legs were failed per Tman and outage veri at 1 15am on 4AUG22. Please appv within reason on deep freezer the fridge freezer. Meter data shows surge of volt beyond Tariff which could caused excess wear on these items over a short 8/25 Prop Damage Appv letter sent	KEVIN G GEORGE
2022-08-24	Returned Item	RETURNED ITEM AMOUNT 1077.69 DATE OF RETURNED ITEM 2022-08-24 REASON R01 INSUFFICIENT FUNDS	JULIE GIUMENTO
2022-08-24	Correspondence - Returned Item	Return Item - Serious	
2022-08-15	Miscellaneous	WATT ID 2913920 Both hot legs were failed per Tman and outage verified at 1 15am on 4AUG22. Please approve within reason on the deep freezer and the fridge freezer. Meter data shows surge of voltage beyond Tariff which could have caused excess wear on these items over a short period of time.	BRAD MCGINTY SR

Contact Date	Contact Type	Remarks	User
2022-08-09	Property Damage	sent email to Kevin George cc d Dennis Worthington I was hoping you could help me with this caller. He is already aware of the 30 day process with property damage claims.He said he has 7 children in the home and 4 adults no central air and only 1 refrig due to the issue he had.gave watt phone email jasonthomasera@gmail.com	WILHEMINA MAGLIOLI
2022-08-09	Miscellaneous	sw JASON THOMAS rp explained that he needs to keep for investigation - central air damaged and more people moved in and elderly - 7 children and 4 adults deep freezer and refrig died also	WILHEMINA MAGLIOLI
2022-08-09	Call Transfer	Caller JASON THOMAS Ratepayer. calling about issue he is having at his home he has a prop damage claim in but never advised of the AC issue he has had do to this. trans to WAM I do not do prop damage	MEGAN RUMBALSKI
2022-08-07	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note IVR Call Type 10 No Lights Comments none	IVR
2022-08-05	Service	Caller JASON THOMAS Ratepayer. JASON THOMAS is calling to see when UG will be fixed and when it is fixed will the service go out again he states if he has not service he loses money can someone call him back on how and when the repair will happen setn e-mail to foreman and WM	CHRISTINE E KONDROSKY
2022-08-05	Call Transfer	Caller JASON THOMAS Ratepayer User Comments sw rp and cust wanted to know if he will be reimbursed for property damage transfer to WAM	JONICIA HAMILTON
2022-08-05	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Call Transfer. Position Stated No. Investigation reqd No. . WUR Required No. Provided PUC No.	JONICIA HAMILTON
2022-08-05	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note IVR Call Type 10 No Lights Comments none	IVR
2022-08-04	Property Damage - Customer's Property Issued	2913920 - Generalist - Northeast - Property Damage - Reliability	LUKE D COLEMAN
2022-08-04	Miscellaneous	Power problems in June and August have caused damage to a deep freezer refridgerator and vaious computer equipment including 2 motherboards and a few computer graphic cards. Please call Jason 570-309-1095 to discuss	LUKE D COLEMAN
2022-08-04	Miscellaneous	WATT Generalist - Northeast - Property Damage - Reliability Work Item 2913920 Created	LUKE D COLEMAN
2022-08-04	Service	Reason for call Customer had a service saver installed at his home. He is hoping to understand what caused the outage and when it will be repaired. The customer has a lot of sensitive computer equipment in the home. Please call Jason 570-309-1095.	LUKE D COLEMAN
2022-08-04	Credit	Caller JASON THOMAS Ratepayer User Comments CX HAD OUTAGE LAST NIGH AND NOTICED BLACK TUBES PLACED IN YARD HOOKED UP TO METER.CX WANTS TO KNOW WHAT IS THE PURPOSE OF THAT.XFER TO CONSTRUCTION TO ASSIST.	JUSTIN RAMPERSAD
2022-08-04	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Call Transfer. Position Stated No. Investigation reqd No. . WUR Required No. Provided PUC No.	JUSTIN RAMPERSAD
2022-08-04	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note IVR Call Type 10 No Lights Comments none	IVR
2022-08-04	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note IVR Call Type 10 No Lights Comments none	IVR
2022-06-01	Miscellaneous	Outage reported via text	IVR
2022-06-01	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note IVR Call Type 10 No Lights Comments none	IVR
2022-05-25	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note OMS_CSS.services.contacts.privcontacts notification_PPL_CUSTOMER_CONTACT_VIEWPublishDocument USER_NAME Call Type 01 AMI Power Down Event Comments none	MTR
2022-05-17	Miscellaneous	Caller JASON THOMAS Ratepayer User Comments Confirmed supplier Inspire became active 5 11. SAT	SKYE TORRES
2022-05-17	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Suppliers - General Inquiries. Position Stated Yes. Sat Yes. WUR Required No. Provided PUC No. Interested in SO No.	SKYE TORRES
2022-05-06	Cust Choice 1 Bill	Supplier added on 2022-05-11 - Inspire	
2022-05-06	Batch Enrollment		
2022-03-16	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Account Balance. Position Stated Yes. Sat Yes. WUR Required No. Caller s Concern Payment Assistance. Position Stated Yes. Sat Yes. WUR Required No. Provided PUC No. Interested in SO No.	BOBBY MYERSMADDEN
2022-03-16	EFT Account	Caller JASON THOMAS Ratepayer. Return calls w Jason Thomas std he tried to make a pmt online but couldn t adv on auto pay a pmt of 2883.20 will be debited on 3 22 22 std wants to make the pmt today processed pmt of 2883.20 emailed conf adv no pmt will be debited on 3 22 22 if pmt goes thru	BOBBY MYERSMADDEN
2022-03-16	CSS WEB Interface Payment	Caller JASON THOMAS Ratepayer Occupant. Comments Made Payment in the amount of 2883.20. Confirmation number was emailed to j3350489@yahoo.com... Confirmation Number 22031608	BOBBY MYERSMADDEN
2022-02-24	Returned Item	RETURNED ITEM AMOUNT 1485.96 DATE OF RETURNED ITEM 2022-02-24 REASON R01 INSUFFICIENT FUNDS	CUBAR080
2022-02-24	Correspondence - Returned Item	Return Item - Friendly	
2022-02-15	Credit	Caller Back Office Ratepayer. no response to voice	JACQUELINE HOLLIDAY
2022-02-15	Call Transfer	Caller JASON THOMAS Ratepayer. s w Jason Thomas rp who wants to know if delivery charges are subject to any discount. transfer to billing. MP	MICHELLE PATALAU
2022-02-15	Choice Standard Offer	Caller JASON THOMAS Ratepayer CSR Comments Customer Rejected Standard Offer Offer Code SOR2P2 Rev 02 15 2022 16 18 rp is not interested in sop. stated found other suppliers with lower rate. MP	MICHELLE PATALAU
2022-02-15	Correspondence - General	Template Name Master Utility Report Created By SABRINA SPINKS Letter Edited Yes CS Letters ID 4506453	CSLET

Contact Date	Contact Type	Remarks	User
2022-02-15	SC - GRACE EXTENSION	Suspend Charge automatically added by CSLET	CSLET
2022-02-15	Call Transfer	Caller JASON THOMAS Ratepayer User Comments cci about high bill offered to trans to EE didn t want that he wanted a lower delivery fee per kwh adv delivery is based on usage offered SOP accepted that offer trans to SOP	SABRINA SPINKS
2022-02-15	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Billing Payment - WUR will be sent. Position Stated Yes. Sat No. WUR Required Yes. Caller s Concern Call Transfer. Position Stated No. Investigation reqd No. . WUR Required No. Provided PUC No. Interested in SO Not on Phone.	SABRINA SPINKS
2022-02-08	Billing	Caller JASON THOMAS Ratepayer. no one on the phone	SABRINA SPINKS
2022-02-08	Password Required	Caller JASON THOMAS Ratepayer. Password Verification Failed.	SABRINA SPINKS
2022-02-08	Miscellaneous	Caller Back Office Ratepayer. CB req call came in the caller stated they just got to an appointment wanted us to reshdl a CB adv could not do that and put him on the the CB req call ended	WILSON BORNAJERA
2022-02-08	Billing	Caller JASON THOMAS Ratepayer. was verifying info and call dropped	SABRINA SPINKS
2022-02-08	Password Required	Caller JASON THOMAS Ratepayer. Password Verification Failed.	SABRINA SPINKS
2022-02-08	Credit	Caller JASON THOMAS Ratepayer User Comments trans cx to ec to get help finding a company with lower delivery rates	CASSANDRA CONNER
2022-02-08	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Call Transfer. Position Stated Yes. Sat No. WUR Required No. Provided PUC No. Interested in SO Not on Phone.	CASSANDRA CONNER
2021-07-15	Data Repair	Customer did not receive June July paperless billing email.	CSSDR044
2021-07-01	Electric Outage - Issuance	Cond 1 Cond 2 Cond 3 Cond 4 Note OMS_CSS.services.contacts.privcontacts.notification_PPL_CUSTOMER_CONTACT_VIEWPublishDocument USER_NAME Call Type 01 AMI Power Down Event Comments none	MTR
2021-04-27	WAM	Caller JASON THOMAS Ratepayer. sw Jason question to possibly add a 2nd point of delivery for plazma cutter advd 2-3000 min or higher depend what is needed rwd to sw elec to maybe run of crmt serv	CHRISTINA H ROBSON
2021-04-27	Password Required	Caller JASON THOMAS Ratepayer. Password Verification Failed.	CHRISTINA H ROBSON
2020-11-02	Choice Inquiry	Caller JASON THOMAS Ratepayer User Comments CALLED TO START NEW CONNECT AND NEEDED TO KNOW IF EGS REMOVED HE WAS BEING CHARGED A HIGH Rate i confirmed 10 13 with ppl gave him oca number since he claims he was overcharged and gave 12 months if buil	JERELYN K BARNES
2020-11-02	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Suppliers - General Inquiries. Position Stated Yes. Sat Yes. WUR Required No. Provided PUC No. Interested in SO No.	JERELYN K BARNES
2020-11-02	Customer Maintained	.	JERELYN K BARNES
2020-11-02	Customer Maintained	udated email	JERELYN K BARNES
2020-10-31	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-10-08	Customer Choice Drop	Supplier dropped on 2020-10-13 - RPA Energy	
2020-10-08	Batch Enrollment		
2020-10-05	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Miscellaneous - WUR will NOT be sent. Position Stated Yes. Sat Yes. WUR Required No. Provided PUC No. Interested in SO No.	TYONIA M CRAWFORD
2020-10-05	Billing	Caller JASON THOMAS Ratepayer User Comments JASON THOMAS HIGH BILL 1 EXPL THE USAGE IS HIGH FOR NON ELECT... 2 FRIDGE 1 DEEP FREEZER..... SAT	TYONIA M CRAWFORD
2020-10-05	Miscellaneous	Caller JASON THOMAS Ratepayer. Submitted Scam report. Scam Type Other. Imposter name UNKNOWN. Imposter phone Not Provided. Prepaid card was purchased No. Prepaid card amount N A. Advised to contact local authorities.	TYONIA M CRAWFORD
2020-10-02	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-09-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-08-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-07-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-06-02	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-05-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-04-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-03-03	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-02-10	WUR Assessment	JASON THOMAS Ratepayer. Caller s Concern Call Transfer. Position Stated No. Investigation reqd No. . WUR Required No. Provided PUC No. Interested in SO No.	WILLIAM PICKERING
2020-02-10	Call Transfer	Caller JASON THOMAS Ratepayer User Comments trans to 90040	WILLIAM PICKERING
2020-02-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2020-01-01	Special Situation	HIGH BILL ALERT	SUPP_HB
2019-11-28	Special Situation	HIGH BILL ALERT	SUPP_HB
2019-10-31	Special Situation	HIGH BILL ALERT	SUPP_HB
2019-10-02	Special Situation	HIGH BILL ALERT	SUPP_HB
2019-08-30	Special Situation	HIGH BILL ALERT	SUPP_HB
2019-07-26	Choice Inquiry	New Connect Privacy Release Default - OK to Release All	SYSTEM SYSTEM
2019-07-26	myPPL Alerts - CSS WEB	User E187570 agreed to T Cs-Enrolled	REY TORRES
2019-07-26	WEB Cust Initiated EFT Enroll	ebilling - transfered abp preference	REY TORRES
2019-07-26	Connect Completed		REY TORRES
2019-07-03	Password Required	Caller JASON THOMAS Ratepayer. 1095	REY TORRES

Contact Date	Contact Type	Remarks	User
2019-07-03	Online Billing Account Update	E-Bill process - Caller JASON THOMAS Customer Satisfied Understands Yes offered paperless billing offered outage alerts via Email	REY TORRES
2019-07-03	WEB Enroll in Paperless Billing	Enroll Paperless Billing	WEBUSER
2019-07-03	Cust Choice 1 Bill	Supplier added on 2019-07-26 - RPA Energy	SYSTEM SYSTEM
2019-07-03	Batch Enrollment		
2019-07-03	Connect Questions	TYPE OF CONNECT REQUEST METERED RATEPAYER OWNS THE PROPERTY Y RATEPAYER WILL OCCUPY THE PROPERTY Y NON-RESIDENTIAL USE ASSOCIATED WITH THE PROPERTY NONE TYPE OF PROPERTY RESIDENTIAL ELECTRIC HEAT N RESIDENTIAL USE ASSOCIATED WITH THE PROPERTY RESIDENTIAL USE WILL BE FOR THE RATEPAYERS SOLE BENEFIT	REY TORRES
2019-07-03	Connect Issued	Electric CTP-Customer caller JASON THOMAS CallerRelation Ratepayer date of connect 07 26 2019 new address 509 CARNATION DRIVE CLARKS SUMMIT PA 18411 DepositAmt 0 DepositReq No Pre Bal 0 Pre Bal Req No ID Req No Send AddName Letter No	REY TORRES

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 15**

**Archived:** Wednesday, June 28, 2023 2:44:43 PM

**From:** [Jason Thomas](#)

**Mail received time:** Fri, 9 Sep 2022 21:29:57

**Sent:** Fri, 9 Sep 2022 21:29:00

**To:** [EU, DamageClaims](#)

**Subject:** Att Kevin G George acct 17601-64020

**Importance:** Normal

**Sensitivity:** None

**Attachments:**

[jason thomas.pdf](#) 

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**EXTERNAL email. STOP and THINK before responding, clicking on links, or opening attachments.**

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Please find attached form and as many receipts I was able to find .

As far as the refrigerator the appliance repair man said it is not worth fixing . He said he would have to replace both boards 4-500 just for the parts and that the compressor could also be bad if the compressor is bad the fridge is garbage and he can't check the compressor without replacing the boards he said it's a 5-600 gamble and he would never recommend doing it because this fridge is known for compressors not lasting long to begin with so he would never do it .

I do not have a receipt for the asus b250 mining expert mining motherboard but I was able to get the person I bought it from to send me a message through Facebook messenger stating what and when I bought it . It was bought as a package with the CPU , CPU FAN and ram . Please see the attached screenshot .

I'm sure whom ever is reviewing this is probably not to familiar with CRYPTO mining so if they have any questions please feel free to contact me via telephone at 570-309-1095 as I may not see a email . It may seem like a large list of computer parts but i was very lucky not to lose more . As you can see based on my electric bill I run a lot of cards and boards , currently running around 95 cards and about 13 boards . So losing the little I did is actually a blessing cause it could have been much worse .

Please let me know if there is anything at all I can do to help speed up the process as I desperately need to replace the fridge dues to having 4 Children of our own and have temporary custody of our 3 nephews while their parents are traveling for work and my elderly mother who has been staying with us due to health conditions. My mother has health issues that cause her to always be hot and the AC not currently working is really affecting her health . So if there is anything I can do on my part to get this process sped up I will do what ever I can .

If someone can please confirm receipt of this email that would be great Aswell .

Jason Thomas  
570-309-1095  
509 Carnation dr  
Clarks summit pa 18411

acct 17601-64020

--

Jason Thomas  
Era One Source Realty  
230 Northern Blvd  
Clarks Summit PA 18411  
570-309-1095  
570-587-9999

Page 1 of 2

Bill Account Number	17601-64020
Customer Name	JASON THOMAS
Customer Address	509 Carnation Dr Clarks Summit PA 18411
Customer Phone Number	570-309-1095

Qty	Description of Item	Manufacturer	Model/Serial Number	Where Purchased	Original Date of Purchase (Month Year)	Purchase Price / Repair Cost
1	Free-standing French Door Refrigerator	LG	LFC25776ST/00	Best Buy	3-19	2,099.09 Sale 1824
1	Computer mother Board + CPU + RAM	ASUS	B450 Mining Expert	Facebook	3-2022 Paid 650	Replacement 500 - 1000
1	Computer power supply	EVGA Supernova 1300 G4	2103H1304800459	Amazon	8/21	259.99
1	Deep Freezer	Haier	7.1 Cu Ft MF71CL53NW	Walmart	12/19	269.99
1	Central AC Unit	Armstrong	stickers have been removed	Came with house	10 years old	replacement quote \$8500 - 10,900
1	Computer Graphic Card	EVGA	EVGA GeForce RTX 3090 FTW3 Ultra	Amazon	4/22	1695.99
1	Computer Card	Nvidia	INNO3D GeForce RTX 3080 Ti iChill	Amazon	6/16/22	643-41
1	Computer card	Nvidia	3070 Ti OC edition ASUS TUF Gaming	Amazon	4/22	680.74
1	Computer card	AMD	6900XT	Amazon	11/21	1589.99
1	Computer power server	HP	PowerColor Red Devil 1200 watt HP 80+ Plat 94% 12 gpu Mining mother Board	parallel miner	9/21	169.00
1	Computer motherboard + CPU + RAM	esonic	12 gpu Mining mother Board	EBAY	5/22	254.40
1	Helium hotspot miner	Nebra	Nebra Helium miner Hotspot	EBAY	1-22	957.89

Bill Account Number: 17601-64020  
 Customer Name: Jason Thomas  
 Customer Address: 509 Carnation Dr Clarks Summit PA 18411  
 Customer Phone Number: 670-309-1095

Page 2 of 2

Qty	Description of Item	Manufacturer	Model/Serial Number	Where Purchased	Original Date of Purchase (Month Year)	Purchase Price / Repair Cost
10	Computer Graphic Card	Gigabyte	RTX 3090 Gaming OC 24GB	E-BAY	5-22	1521.69
10	AMD CPU	AMD	Ryzen 7-5800X	BestBuy	10/21	444.14
10	Mother Board	AMD	Rog strix B550-F	Best Buy	10/21	189.73
10	Computer Graphic Card	Gigabyte	RTX 3070 Eagle OC 8GB	E Bay	10/21	1007.00
10	Computer Graphic Card	Evga	EVGA RTX 3070	EBAY	10/21	985.80
10	Computer Graphic Card	Nvidia	GeForce RTX 2080S 8gb	EBAY	11/21	773.79
1	Reimbursement of Appliance Repair Company	Demiano	Said both units are not worth Fixing		9/9/22	85.00
1	Food in Both Fridge and Deep Freezer					1000.00

# DOMIANO APPLIANCE REPAIR

"RELIABLE SERVICE FOR OVER 25 YEARS"  
433 MILWAUKEE AVE.  
OLD FORGE, PA 18518  
(570) 457.8992

NAME	JASON THOMAS	DATE	9/9/22
ADDRESS	509 CARLTON DR	PHONE	309-1095
CITY	CLARKS SUMMIT		

MAKE	MODEL	SERIAL NO.
TROUBLE REPORTED		PROMISED
LG Ref NOT cold		BEST TIME TO CALL
Water freezer NOT cold		<input type="checkbox"/> PICK UP <input type="checkbox"/> CONTRACT <input type="checkbox"/> DELIVER <input type="checkbox"/> ESTIMATE <input type="checkbox"/> WARRANTY

QTY	PARTS DESCRIPTION	AMOUNT
	LG REF NEEDS MAIN CONTROL BOARD'S INVERTER	
	Water freezer compressor seized - TOO COSTLY OF A REPAIR	

COMMENTS	TOTAL MATERIALS	
# 19	PICK UP OR DELIVERY	
	SERVICE CALL	85.00
	SERVICE TIME	MC
	TAX	
	TECHNICIAN	DATE
	<b>TOTAL</b>	85.00

I hereby acknowledge that the service performed is satisfactory and all equipment/appliances serviced have been left in acceptable condition. Signature \_\_\_\_\_

Past Due Invoices Over 30 Days Are Subject To A 20% Interest Charge On Balance Owed.



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# LG - 21.6 Cu. Ft. French Door Refrigerator - Stainless steel

Model: LFC22770ST SKU: 3216234

[4.6 \(344 Reviews\)](#) [1 Expert Review](#) [80 Answered Questions](#)

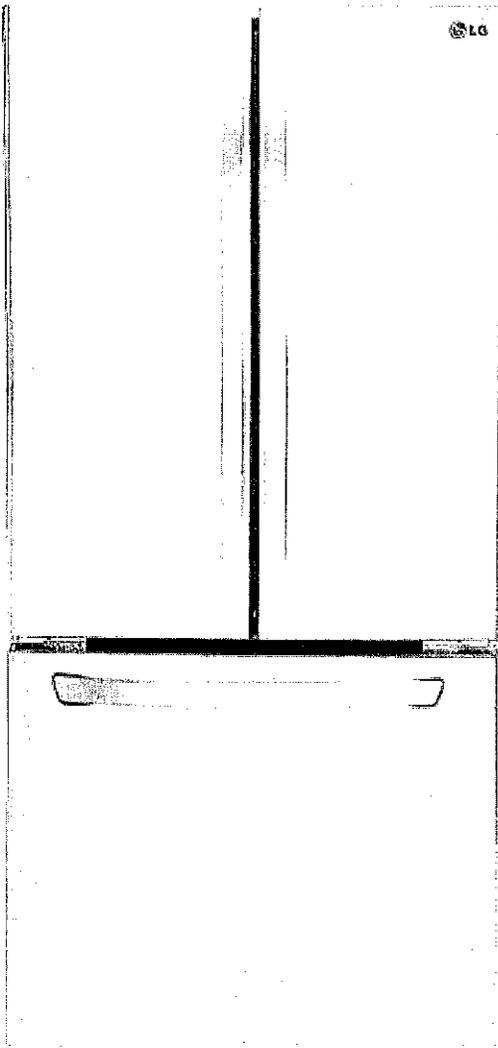
**\$1,889.99**

Save \$210 (10%)

Was \$2,099.99

**\$78.75/mo.\***

suggested payments with 24-Month Financing [Show me how >](#)



+ 11 images

5 Videos

[Interactive Tour and documents](#)



### 60-DAY SATISFACTION GUARANTEE

Our trained agents are available to help 7 days a week to help support your purchase. [Learn more >](#)

### Get it home & working

Let's see what options are available in your area



18411

[Get Started](#)

Get \$100 from 3 rebates in 18411



### Protection for your refrigerator

(141)

Monthly Best Buy Protection (up to 24 mo.)

Totaltech Price  
**\$0.00**  
~~\$8.99/mo~~

- Up to 24 months of product protection included for active Totaltech members
- Possible options to extend after 24 months

[Learn more](#)



### Professional Services

Showing options for 18411



Delivery + Refrigerator Installation (connected & ready to use when we're done) & Required Parts **\$29.99**  
As soon as **Wed, Oct 5.**

What's Included?

### Backordered



**Pickup:** Order now for pickup on Tue, Oct 4 at Scranton  
[See all pickup locations](#)



**FREE Delivery:** As soon as Wed, Oct 5  
[Estimates for 18411](#)



### Keeping you and our employees safe

Learn about our safety measures  
[See tips on DIY installation and setup](#)

#1 closest I can find



4:28



← Search Amazon

### Shipment 1 of 3

FREE Prime Delivery

#### Shipped

Jul 27, 2021



**EVGA Supernova 750  
GT, 80 Plus Gold  
750W, Fully Modular,  
Auto Eco...**

Qty: 1

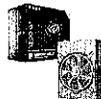
Sold By: Amazon.com Services LLC

### Shipment 2 of 3

FREE Prime Delivery

#### Shipped

Jul 28, 2021



**EVGA Supernova  
1300 G+, 80+ Gold  
1300W, Fully  
Modular, 10 Year...**

Qty: 1

Sold By: TLCKUS

#3

### Shipment 3 of 3



← 🔍 Search Amazon

### View order details

Order date	Apr 23, 2022
Order #	114-9021148-4326654
Order total	\$1,695.99 (1 item)

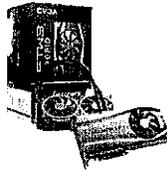
### Shipment details

Standard Shipping

### Delivered

Delivery Estimate

Saturday, April 30, 2022 by 8pm



**EVGA GeForce RTX**      \$1,599.99  
**3090 FTW3 Ultra**  
**Hybrid Gaming, 24G-**  
**P5-3988-KR, 24GB...**

Qty: 1

Sold By: Computer Headquarters, Inc

Contact Seller

#6

### Payment information

#### Payment Method

Amazon.com Store Card ending in 3240



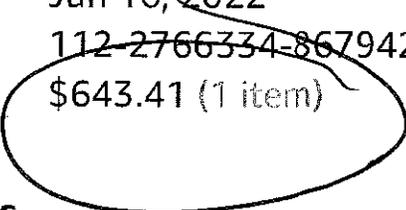
#### Billing Address



← 🔍 Search Amazon

### View order details

Order date	Jun 16, 2022
Order #	112-2766334-8679424
Order total	\$643.41 (1 item)



### Shipment details

Standard Shipping

### Shipped

Jul 1, 2022 - Jul 13, 2022



**INNO3D GeForce RTX      \$600.00**  
**3080 Ti iChill X4 LHR,**  
**12288 MB GDDR6X**

Qty: 1

Sold By: 2022 must be prosperous

Contact Seller

#7

### Payment information

#### Payment Method

Amazon.com Store Card ending in 3240

#### Billing Address

509 CARNATION DR  
 CLARKS SUMMIT, VA 18111



← 🔍 Search

### View order details

Order date	Apr 11, 2022
Order #	114-0905495-6032244
Order total	\$680.94 (1 item)

### Shipment details

Two-Day Shipping

### Delivered

Delivery Estimate  
Wednesday, April 20, 2022 by 8pm



**ASUS TUF Gaming  
NVIDIA GeForce RTX  
3070 Ti OC Edition  
Graphics Card...**

Qty: 1

Sold By: Amazon.com Services LLC

*\$699.00  
Plus 6%  
TAX*

*#8*

### Tech support

Talk to an expert for free setup and troubleshooting help.



**ASUS TUF Gaming NVIDIA  
GeForce RTX 3070 Ti OC Edition**



### View order details

#### Backup payment method used

We couldn't charge the MasterCard ending in 1282, so we charged your backup payment method Discover ending in 1554. [Learn More](#)

Order date	Nov 15, 2021
Order #	114-5757936-9442613
Order total	\$1,589.99 (1 item)

### Shipment details

Two-Day Shipping

#9

#### Shipped

Nov 19, 2021



**PowerColor Red Devil** \$1,499.99  
**AMD Radeon RX 6900**  
**XT Gaming Graphics**  
**Card with...**

Qty: 1

Sold By: Amazon.com Services LLC

### Payment information



#### Payment Method





Invoice No.	PM40610	Order No.	89843
Invoice Date	22 September, 2021	Order Date	22 September, 2021
Payment Method	PayPal   Buyer & Seller Protection	Shipping Method	Free Domestic Shipping

### Shipment Tracking

Shipped Via: usps      Tracking ID: 9405511108435930717692      Shipped On: 2021-09-27

### Billing Details

Jason Thomas  
 509 carnation dr  
 Clark's summit, PA 18411  
 5703091095  
 jasonthomasera@gmail.com

### Shipping Details

Jason Thomas  
 509 carnation dr  
 Clark's summit, PA 18411

### Order Details

Qty Product	Price Ex	Total Ex.	Tax	Price Inc	Total Inc
1 x 1200 Watt HP 80+ Platinum 94% Efficiency 110-240V Chain Sync Open Air GPU Mining Rig Power Supply (6+2 pin PCIE cables:+16 6+2 pin PCIE Cables ) (Breakout board:X11-AMP 16-PCle )	\$169.00	\$169.00	\$0.00	\$169.00	\$169.00
	<b>Subtotal:</b>				<b>\$169.00</b>
	<b>Shipping:</b>			<b>Free Domestic Shipping</b>	
	<b>Total:</b>				<b>\$169.00</b>

Item # 10



### Order details



Time placed: May 19, 2022 at 9:22 PM  
 Order number: 15-08649-15269  
 Total: \$254.40 (1 item)  
 Seller: naugh\_61

### Delivery info

Delivered on Wed, May 25, 2022



**Paid**  
May 17



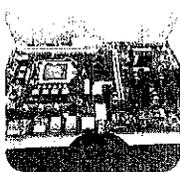
**Shipped**  
May 21



**Delivered**  
May 25

### Item info

#11



esonic 12gpu Mining motherboard + G3900 CPU

**\$240.00**

Gift tax not accepted

Buy again

More actions...

### Tracking details

Number: 9405508205499595112676

### Shipping address

Jason Thomas  
509 Carnation Dr



Home



My eBay



Search



Notifications



Selling



# Order details



Time placed: Jan 8, 2022 at 10:28 PM  
 Order number: 05-08109-68138  
 Total: \$957.89 (1 item)  
 Sold by: doglover1229

## Delivery info

Delivered on Wed, Jan 12, 2022



**Paid**

Jan 11



**Shipped**

Jan 10



**Delivered**

Jan 12

#12

## Item info



helium hotspot miner (NEBRA never opened)

**\$890.00**

returns not accepted

More actions...

## Tracking details

Number: 1Z14V4394214798527

## Shipping address

Jason Thomas  
509 Carnation Dr



Home



My eBay



Search



Notifications



Selling



# Order details



**Paid**

May 16

Shipped

Delivered

## Item info



GIGABYTE GeForce RTX 3090  
GAMING OC 24GB GDDR6X Grap...

**\$1,425.00**

Estimated total price

More actions...

## Tracking details

Shipping Service: USPS Priority Mail  
Carrier: USPS

# 13

## Shipping address

Jason Thomas  
509 Carnation Dr  
Clarks Summit, Pennsylvania 18411-2109  
United States

## Payment info



Ending in 6703  
Jason Thomas

**\$1,521.69**  
May 16 at 12:38 PM



Home



My eBay



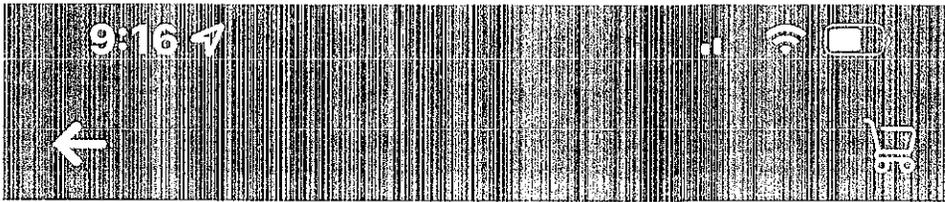
Search



Notifications



Selling



010000136751591211984554383035712003

\*\*\*\*\* START RECEIPT \*\*\*\*\*

#14

Welcome to Best Buy #341  
959 VIEWMONT DR  
DICKSON CITY, PA 18519

Val:100001-367515-912119-845543-830357-12003

0341 004 6598 10/27/21 17:33

6439000 100-1000000 419.00  
AMD RYZEN 7 5800X DESKTOP PRO  
449.00 Was Price  
30.00- Sale Discount  
Sales Tax 25.14

-----  
Subtotal 419.00  
Sales Tax 25.14

=====  
Total 444.14

\*\*\*\*\*3105 ChipRead USD\$ 444.14  
MASTERCARD - MASTERCARD  
THOMAS/JASON  
Approval 09621P

CARD ENTRY: Chip  
MODE: Issuer  
AID: A0000000041010

Other Savings: 30.00  
Total Savings: 30.00

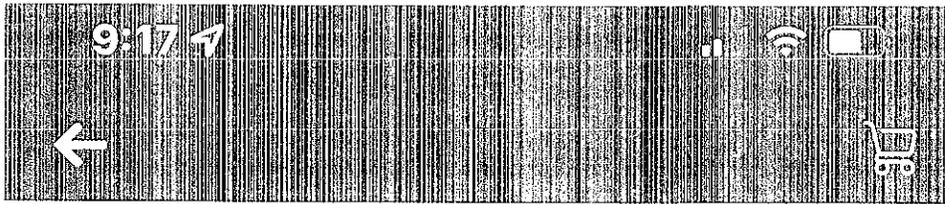
My Best Buy ELITE PLUS  
Member ID 0590104829

JASON,

Thank you for shopping at Best Buy today!



Jason



📄 Print Gift Receipt



010000136751251664723036406430784439

# 15

\*\*\*\*\* START RECEIPT \*\*\*\*\*

Welcome to Best Buy #341  
959 VIEWMONT DR  
DICKSON CITY, PA 18519

Val:100001-367512-516647-230364-064307-84439

0341 070 2295 10/27/21 15:39

6422283 ROG STRIX B 178.99  
ROG STRIX B550-F GAMING  
189.99 Was Price  
11.00- Sale Discount  
Sales Tax 10.74

-----  
Subtotal 178.99  
Sales Tax 10.74

=====  
Total 189.73

\*\*\*\*\*8323 ChipRead USD\$ 189.73  
Visa Credit - BBY CARD  
THOMAS/JASON  
Approval 027518

CARD ENTRY: Chip  
MODE: Issuer  
AID: A0000000031010  
Rewards (Standard Credit)

Other Savings: 11.00  
Total Savings: 11.00



Jason



### Order details



Time placed Oct 28, 2021 at 11:15 AM  
 Order number 18-07790-28499  
 Total \$1,007.00 (1 item)  
 Sold by locutis21

### Delivery info

Delivered on Thu, Nov 4, 2021

#16



Paid  
Oct 28



Shipped  
Oct 29



Delivered  
Nov 4

### Item info



GIGABYTE GeForce RTX 3070  
EAGLE OC 8GB GDDR6 Graphics...

\$950.00

More actions...

### Tracking details

Number 1Z14V4174329782037

### Shipping address

Jason Thomas  
509 Carnation Dr  
Clarks Summit, Pennsylvania 18411 2100



Home



My eBay



Search



Notifications



Selling



### Order details



Time placed Oct 27, 2021 at 4:23 PM  
 Order number 23-07786-30577  
 Total \$985.80 (1 item)  
 Paid by flipflop bargains

### Delivery info

Delivered on Sat, Oct 30, 2021



Paid

Oct 27



Shipped

Oct 28



Delivered

Oct 30

#17

### Item info



NEW EVGA GeForce RTX 3070 XC3 8GB GDDR6 Graphic Card (08GP5...

\$920.00

More actions...

### Tracking details

Number 9410808205497702020480

### Shipping address

Jason Thomas  
 509 Carnation Dr  
 Clark Summit, Pennsylvania 19411 2100



Home



My eBay



Search



Notifications



Selling



# Order details



**Paid**  
Nov 21



**Shipped**  
Nov 22



**Delivered**  
Nov 27

## Item info



Nvidia GeForce RTX 2080 Super  
8GB GDDR6 Graphics Card

**\$729.99**

Return window closed on Dec 26, 2021.

#18

Buy again

More actions...

## Tracking details

Number

9405508205497788440124

## Shipping address

Jason Thomas  
509 Carnation Dr  
Clarks Summit, Pennsylvania 18411-2109  
United States

## Payment info

PayPal j\*\*\*9@yahoo.com

**\$773.79**

Nov 21 at 10:32 PM



Home



My eBay



Search



Notifications

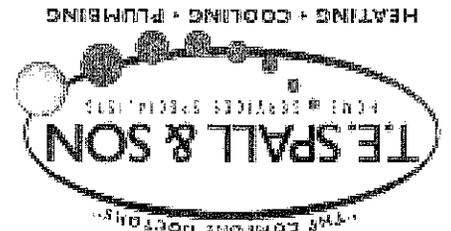


Selling

# PROPOSAL

Phone/Fax: 570-282-3000 / 570-282-6310 Proposal Number 6325

Page 1 of 3



58 Hospital Street  
Carbondale, PA 18407-

PPL Electric Exhibit 15 Page 21 of 22

To: 6136 07/26/2022

Jason Thomas  
509 Carnation Drive  
Clarks Summit, PA 18411--  
Jason Thomas  
509 Carnation Drive  
Clarks Summit, PA 18411-

Phone (570)309-1095 ( ) - Fax Phone Fax

(570)309-1095 (570)309-1095

We are pleased to provide you with the following proposal:

Install split system Central AC including:

- UCC Compliant Installation
- Refrigeration lines
- Condensate lines
- Condenser Pad
- Control wiring
- Programmable thermostat
- Equipment Vibration Isolation
- Duct systems vibration isolation
- Line disconnects
- Start up and commissioning
- Testing for safety and efficiency
- First year Energy Saving Service Plans (Service Plan)
- Standard air filters
- 1 yr Parts and labor warranty on system (+Mfrs Warr)
- Design, custom fabricate and install duct modifications

We propose to hereby furnish material and labor - complete in accordance with the above specifications.

Payment to be made as follows:

Cash on Delivery

All material is guaranteed to be as specified. All work to

be completed in a professional manner according to

standard practices. Any alteration or deviation from above

specifications involving extra costs will be executed only upon written

orders, and will become an extra charge over and above the estimate.

All agreements contingent upon strikes, accidents or delays beyond our

control. Building owner to carry fire, tornado and other necessary

insurance. Our worker are fully covered by Worker's Compensation

insurance.

Acceptance of proposal

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as specified.

Withdrawn by us if not accepted within 30 days. Signature

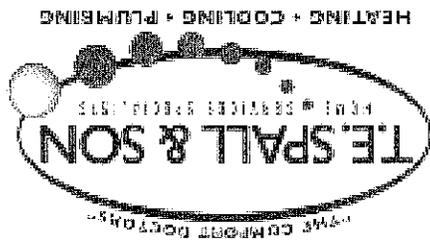
Note: This proposal may be

Submitted By: Jonathan M Nickson

Authorized Signature

Payment will be made as outlined.

Date of Acceptance: Signature



58 Hospital Street  
Carbondale, PA 18407-

Phone/Fax: 570-282-3000 / 570-282-6310  
Proposal Number 6325  
Page 2 of 3

# PROPOSAL

To:

6-136 07/26/2022

Jason Thomas  
509 Carnation Drive  
Clarks Summit, PA 18411--  
Job Name / Location:  
Phone (570)309-1095 ( ) - Fax Phone Fax

Daikin  
17 SEER variable speed compressor  
Communicating control  
12 Year mfg equipment parts warranty  
\$11,196

NOTE: We assume the existing duct system is adequate, any repairs modifications or additional work, unless specifically noted will be in addition to the contract price.

We propose to hereby furnish material and labor - complete in accordance with the above specifications.

Payment to be made as follows:  
Cash on Delivery

**PPL ELECTRIC UTILITIES CORPORATION**  
**EXHIBIT 16**



# Rule 33

## RULES FOR ELECTRIC METER AND SERVICE INSTALLATIONS (REMSI)

04-29-2010

[\(print rule\)](#)

- a. [PPL EU Does Not Claim to Provide Disturbance Free Power](#)
- b. [Customer Selects Power Conditioning Equipment](#)
- c. [PPL EU Recommendations](#)
- d. [Point of Use Tank Less Water Heaters](#)
- e. [Power Quality](#)
- f. [Harmonics](#)
- g. [Harmonics: Criteria to Limit Voltage Distortion Due to Single Customer](#)

## Rule 33 - Customer's Equipment - Quality of Power

### a. **PPL EU Does Not Claim to Provide Disturbance Free Power:**

PPL EU does not claim to provide power to its customers which is free from impulses, sags, surges or noise.

Power line disturbances result from many factors, and should generally be expected to be present on the utility power distribution system. There is little PPL EU can do to eliminate most power line disturbances.

Many of the disturbances seen by the customer's equipment are caused either by the affected customer, by other customers connected to the same service system or by the normal operation of equipment on the utility distribution system.

If the Customer requires disturbance free (conditioned) power for their equipment, it is the Customer's responsibility to provide the necessary conditioning at the Customer's expense.

### b. **Customer Selects Power Conditioning Equipment:**

Customers should determine the criticality of their operations and then select the necessary power supply conditioning equipment to meet their requirements.

Equipment such as surge and transient suppressors, filters, isolation sets, uninterruptible power supplies and magnetic power synthesizers are available to mitigate power line disturbances. Customers should contact their equipment provider for availability and type of power conditioning equipment needed for their installation.

**c. PPL EU Recommendations:**

Additionally, PPL EU recommends that the customer:

- Not be totally dependent on computer availability — have alternatives or a backup system.
- Not use computer equipment during thunderstorms.
- Disconnect computer equipment when not in use.
- Install lightning arrestors or surge protection at the service entrance panel.
- Use proper grounding techniques.
- Reduce static electricity when possible.
- Use a separate branch circuit for computer equipment if possible.
- Be aware that computers themselves can generate interference.
- Purchase battery backed up digital equipment and appliances.
- Purchase standby power supplies for computers and other consumer electronics that will reset during a momentary power interruption.

**d. Point Of Use Tank Less Water Heaters:**

Electric water heaters served hereunder must be equipped with thermostatically controlled non-inductive heating elements so connected that not more than 5500 watts can be operated at one time. PPL EU reserves the right to install necessary devices to control the operation of electric water heaters at its option.

PPL EU is not responsible for unsatisfactory service resulting from the operation of such water heaters installed by the customer without consulting PPL EU. The customer will be responsible for paying all costs to change PPL EU facilities to serve the system or to correct any problems that are created by the installation of the Tank Less Water Heater.

**e. Power Quality:**

For information on PPL EU's Power Quality Criteria refer to Sections M.1a through M.1e of the Facility Connection Requirements (Standard FAC-001-0).

**f. Harmonics:**

Excessive harmonic distortion interferes with the performance of both utility and customer equipment. Excessive distortion of the system voltage will be prevented by limiting the harmonic currents that may enter the PPL EU system due to connecting proposed customer equipment.

The acceptable amount of harmonic currents due to a proposed load will be determined by the amount of harmonic voltage distortion that the currents will produce.

**g. Harmonics: Criteria to Limit Voltage Distortion Due to Single Customer:**

Total harmonic voltage distortion from all sources should not exceed 5 percent anywhere on the system to ensure proper operation of customer and utility equipment. To maintain distortion below 5%, harmonic currents due to an individual customer’s load or generation will be limited so that distortion of the system voltage at any point on the PPL EU system due to that customer’s equipment will not exceed the values given in **Table 1**. These limits apply during both normal operation of the system and during outage of any single facility.

**Table 1: PPL Electric Utilities Criteria - Maximum Allowable Harmonic Voltage Distortion Due to a Single Customer**

4 kV through 23 kV 1.7	3.0
69 kV through 138 kV 1.0	1.5
230 kV through 500 kV 0.7	1.0

## Stay Connected



**You depend on us. We Deliver.**

COMPANY



OTHER PARTIES



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[Privacy Notice \(2/21/18\)](#)

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