



pecoSM

AN EXELON COMPANY

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August 28, 2023

Via E-File

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Purchased Gas Cost ("PGC") No. 39, Third Quarterly Update

Dear Secretary Chiavetta:

As provided for in 52 Pa. Code 53.64 (i)(5)(iii), the Company shall recalculate its PGC rates on a quarterly basis to reflect actual costs. If the new rates differ by more than two percent from the existing rates, then the Company shall change its rates. The attached, recalculated total Commodity Charge ("CC"), Gas Cost Adjustment Charge ("GCA") and Balancing Service Charge ("BSC") of \$5.7710 per Mcf for Rates GR and CAP, \$5.7572 per Mcf for Rate GC and \$5.7529 per Mcf for Rates OL, L and MV-F differ from the current combined rates of \$5.7364 per Mcf, \$5.7226 per Mcf and \$5.7183 per Mcf, respectively, by less than the two percent threshold. Therefore, the Company will not be changing PGC rates on September 1, 2023.

The filing consists of the following:

1. Attachment A – Derivation of the calculated PGC rates including the Merchant Function Charge ("MFC") and the total PGC rate by rate class;
2. Attachment B – Derivation of the calculated CC and GCA;
3. Attachment C – Derivation of the calculated BSC and
4. Attachment D – Hedging Activity Report

Rosemary Chiavetta, Secretary
August 28, 2023
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Thank you for your assistance in this matter and please direct any questions regarding the above to Anthony DiFelice at 267-533-1853.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.C.', followed by a long horizontal flourish.

cc: K. G. Sophy, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. Monaghan, Director, Bureau of Audits (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
McNees, Wallace and Nurick (e-mail only)

Attachment A

PGC No. 39Q3 Calculation Including Gas Procurement Charge (GPC) and Merchant Function Charge (MFC)
 Application Period : September 1, 2023 through November 30, 2023
 Computation Period : December 1, 2022 through November 30, 2023
 \$/Mcf

		<u>Rates GR and CAP</u>	<u>Rate GC</u>	<u>Rates OL, L and MV-F</u>
CC Including GPC	Attachment B, Page 1	\$4.7628	\$4.7628	\$4.7628
x				
Write-Off Factor (a)		0.42%	0.13%	0.04%
=				
MFC		<u>\$0.0200</u>	<u>\$0.0062</u>	<u>\$0.0019</u>
CC Including GPC and MFC		\$4.7828	\$4.7690	\$4.7647
GCA	Attachment B, Page 1	\$0.6305	\$0.6305	\$0.6305
BSC	Attachment C, Page 1	<u>\$0.3577</u>	<u>\$0.3577</u>	<u>\$0.3577</u>
Total PGC		\$5.7710	\$5.7572	\$5.7529

(a) From Docket No. R-2022-3031113, the 2022 PECO Gas Distribution Base Rate Case.

Attachment B

Computation of Sales Service Cost Adjustment No. 39 Q3
 Application Period : September 1, 2023 through November 30, 2023
 Computation Period : December 1, 2022 through November 30, 2023

1. CC = Commodity Charge

CC1 = PGC No. 38 Effective December 1, 2022 (filed November 28, 2022)			\$7.0529 /Mcf
-Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 11, Col. 3	\$1,361,870	
-Current Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 Q3	Pg. 6, Col. 3 Dec 22 to Feb 23	(\$7,213,597)	
-Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q1 (filed February 27, 2023)	Pg. 14, Col. 3	\$14,090,302	
-Current Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q3	Pg. 6, Col. 3 Mar 23 to May 23	\$15,824,089	
-Net Over/(Under) Collection Jun 2023 to Aug 2023			
from PGC No. 39 Q2 (filed May 30, 2023)	Pg. 17, Col. 3	(\$6,994,040)	
-Current Net Over/(Under) Collection Jun 2023 to Aug 2023			
from PGC No. 39 Q3	Pg. 6, Col. 3 Jun 23 to Aug 23	<u>(\$1,684,309)</u>	
O=Difference for Collection or (Refund)		\$1,531,949	\$0.0311 /Mcf i
-Projection of Fuel Costs Sep 2023 to Nov 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 9, Col. 5	\$72,851,077	
-Projection of Fuel Costs Sep 2023 to Nov 2023			
from PGC No. 39 Q3	Pg. 2, Col. 5 Sep 23 to Nov 23	<u>\$45,175,016</u>	
C1=Difference for Collection or (Refund)		(\$27,676,061)	<u>(\$2,3598) /Mcf ii</u>
Commodity Charge Excluding Gas Procurement Charge (GPC)			\$4.7242 /Mcf
GPC From Docket No. R-2022-3031113			<u>\$0.0386 /Mcf</u>
Total CC = Commodity Charge Including GPC			\$4.7628 /Mcf

2. E = Experienced and Estimated Net Over/(Under)

a. Commodity Cost Over / (Under)	(\$28,308,925) Pg. 2, Col. 8	(\$0.6081) /Mcf
b. Rate IS Profit Monies	(\$5,330) Pg. 5, Col. 13	(\$0.0001) /Mcf
c. Net Interest on Item a.	(\$745,087) Pg. 6, Col. 10	(\$0.0160) /Mcf
d. Supplier Refunds (Including Interest)	<u>(\$295,139)</u> Pg. 8, Col. 9	<u>(\$0.0063) /Mcf</u>
Experienced Net Over/(Under) Collections for GCA	(\$29,354,481)	(\$0.6305) /Mcf iii
GCA Charge / (Credit) to Customers		\$0.6305 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O	49,259,785 mcf	Pg. 3, Col. 2 CC Sales
ii S2 = Sales for C1	11,727,964 mcf	Pg. 3, Col. 2 CC Sales, Sept-November
iii S = Sales for Computation Period GCA	46,557,581 mcf	Pg. 3, Col. 5 GCA Sales

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$23,533,263)
- Nov. 30, 2021								
Dec	\$32,995,433	\$78,998	\$32,916,435	0.99929715	\$32,893,300	\$29,106,930	(\$3,786,370)	(\$27,319,633)
Jan '22	\$56,576,205	\$60,828	\$56,515,377	0.99926540	\$56,473,861	\$48,501,514	(\$7,972,347)	(\$35,291,980)
Feb	\$42,357,447	\$95,788	\$42,261,659	0.99945544	\$42,238,645	\$54,491,110	\$12,252,465	(\$23,039,515)
March	\$27,984,313	\$96,965	\$27,887,348	0.99948565	\$27,873,004	\$34,677,329	\$6,804,325	(\$16,235,190)
April	\$19,749,425	\$55,667	\$19,693,758	0.99951165	\$19,684,140	\$23,822,252	\$4,138,112	(\$12,097,078)
May	\$12,389,916	\$47,683	\$12,342,233	0.99966837	\$12,338,140	\$13,698,602	\$1,360,462	(\$10,736,616)
June	\$10,150,669	\$59,012	\$10,091,657	0.99993641	\$10,091,015	\$8,013,548	(\$2,077,467)	(\$12,814,083)
July	\$7,549,022	\$18,830	\$7,530,192	0.99987448	\$7,529,247	\$8,303,484	\$774,237	(\$12,039,846)
Aug	\$7,635,490	\$250,613	\$7,384,877	0.99980253	\$7,383,419	\$7,050,917	(\$332,502)	(\$12,372,348)
Sept	\$9,788,859	(\$128,511)	\$9,917,370	0.99987797	\$9,916,160	\$7,510,031	(\$2,406,129)	(\$14,778,477)
Oct	\$17,477,067	\$20,319	\$17,456,748	0.99925570	\$17,443,755	\$12,802,475	(\$4,641,280)	(\$19,419,757)
Nov	\$31,822,285	(\$62,521)	\$31,884,806	0.99929802	\$31,862,423	\$22,973,255	(\$8,889,168)	(\$28,308,925)
12 Months	\$276,476,131	\$593,671	\$275,882,460		\$275,727,109	\$270,951,447	(\$4,775,662)	
12 Months -Nov 30, 2023	\$283,503,419	\$473,278	\$283,030,141		\$282,884,149			

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)	CC/GCA Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance								(\$28,308,925)
- Nov. 30, 2022								
Dec	\$83,176,348	\$65,533	\$83,110,815	0.99922085	\$83,046,059	\$50,456,405	(\$32,589,654)	(\$60,898,579)
Jan '23	\$46,958,810	\$104,852	\$46,853,958	0.99967838	\$46,838,889	\$59,559,311	\$12,720,422	(\$48,178,157)
Feb	\$37,940,427	\$91,402	\$37,849,025	0.99935738	\$37,824,703	\$55,697,736	\$17,873,033	(\$30,305,124)
March	\$36,820,397	\$22,605	\$36,797,792	0.99940670	\$36,775,960	\$36,285,824	(\$490,136)	(\$30,795,260)
April	\$7,722,178	\$25,666	\$7,696,512	0.99965323	\$7,693,843	\$23,991,509	\$16,297,666	(\$14,497,594)
May	\$6,633,770	\$13,310	\$6,620,460	0.99956264	\$6,617,564	\$12,875,496	\$6,257,932	(\$8,239,662)
June	\$5,222,697	\$41,394	\$5,181,303	0.99987138	\$5,180,637	\$7,113,342	\$1,932,705	(\$6,306,957)
July	\$5,044,792	\$55,792	\$4,989,000	0.99983468	\$4,988,175	\$5,102,325	\$114,150	(\$6,192,807)
Aug (est)	\$8,764,500	\$20,117	\$8,744,383	0.99987654	\$8,743,303	\$6,952,296	(\$1,791,007)	(\$7,983,814)
Sept (est)	\$8,613,500	\$15,047	\$8,598,453	0.99992762	\$8,597,831	\$7,909,453	(\$688,378)	(\$8,672,192)
Oct (est)	\$11,727,500	\$13,967	\$11,713,533	0.99965176	\$11,709,454	\$17,440,501	\$5,731,047	(\$2,941,145)
Nov (est)	\$24,878,500	\$3,593	\$24,874,907	0.99971153	\$24,867,731	\$35,860,020	\$10,992,289	\$8,051,144
12 Months	\$283,503,419	\$473,278	\$283,030,141		\$282,884,149	\$319,244,218	\$36,360,069	
+ PAPUC Bureau of Audits Adjustment (Off System Sales Credit)								\$141,990
							Balance at Nov 30, 2023	\$8,193,134

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept.	CC	Total	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
									Firm Mcf	Sales Mcf	Applicable Sales Mcf		
									(1)	(2)	(3) = (1) + (2)		
Dec	\$0	\$34,148	\$0	\$44,757	\$93	\$0	\$78,998	Dec	4,246	6,036,849	6,041,095	0.99929715	6,036,849
Jan '22	\$0	\$7,158	\$0	\$53,670	\$0	\$0	\$60,828	Jan '22	6,148	8,363,051	8,369,199	0.99926540	8,363,051
Feb	\$0	\$27,002	\$0	\$68,723	\$63	\$0	\$95,788	Feb	5,121	9,398,746	9,403,867	0.99945544	9,398,746
March	\$0	\$14,477	\$0	\$81,736	\$752	\$0	\$96,965	March	3,196	6,210,457	6,213,653	0.99948565	6,210,457
April	\$0	\$2,297	\$0	\$53,020	\$350	\$0	\$55,667	April	2,154	4,408,589	4,410,743	0.99951165	4,408,589
May	\$0	\$3,367	\$0	\$43,783	\$533	\$0	\$47,683	May	841	2,535,088	2,535,929	0.99966837	2,535,088
June	\$0	\$8,785	\$0	\$49,971	\$256	\$0	\$59,012	June	76	1,195,053	1,195,129	0.99993641	1,195,053
July	\$0	\$4,193	\$0	\$14,631	\$6	\$0	\$18,830	July	125	995,741	995,866	0.99987448	995,741
Aug	\$0	\$248,929	\$0	\$1,684	\$0	\$0	\$250,613	Aug	167	845,535	845,702	0.99980253	845,535
Sept	\$0	(\$220,968)	\$0	\$92,405	\$52	\$0	(\$128,511)	Sept	111	909,469	909,580	0.99987797	909,469
Oct	\$0	\$8,000	\$0	\$11,916	\$403	\$0	\$20,319	Oct	1,167	1,566,742	1,567,909	0.99925570	1,566,742
Nov	\$0	\$1,996	\$0	(\$64,887)	\$370	\$0	(\$62,521)	Nov	1,975	2,811,491	2,813,466	0.99929802	2,811,491
12 Months	\$0	\$139,384	\$0	\$451,409	\$2,878	\$0	\$593,671	12 Months	25,327	45,276,811	45,302,138		45,276,811
12 Months -Nov 30, 2023	\$0	\$105,730	\$0	\$365,745	\$1,803	\$0	\$473,278						

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

Exclusions								Allocation Factor Calculation					
Month	cost of cgs gas (a) (1)	Cost of Reg IS Cust. Gas (a) (2)	Cost of Indtpt. IS Gas (a) (3)	Cost of TCS Gas (b) (4)	Cost of MV-I Gas (a) (5)	Rate NGS Exclusion (c) (6)	Total Exclusions (7)	Month	Interdept.	CC	Total	Allocation Factor (4) = (2)/(3)	GCA Sales Mcf (5)
									Firm Mcf	Sales Mcf	Applicable Sales Mcf		
									(1)	(2)	(3) = (1) + (2)		
Dec	\$0	\$51,177	\$0	\$13,724	\$632	\$0	\$65,533	Dec	5,098	6,537,888	6,542,986	0.99922085	6,537,888
Jan '23	\$0	\$30,157	\$0	\$74,314	\$381	\$0	\$104,852	Jan '23	2,646	8,224,493	8,227,139	0.99967838	8,224,493
Feb	\$0	\$3,445	\$0	\$87,937	\$20	\$0	\$91,402	Feb	4,947	7,693,270	7,698,217	0.99935738	7,693,270
March	\$0	\$7,856	\$0	\$14,468	\$281	\$0	\$22,605	March	3,261	5,493,108	5,496,369	0.99940670	5,493,108
April	\$0	\$1,880	\$0	\$23,674	\$112	\$0	\$25,666	April	1,365	3,934,905	3,936,270	0.99965323	3,934,905
May	\$0	\$143	\$0	\$13,066	\$101	\$0	\$13,310	May	924	2,111,741	2,112,665	0.99956264	2,111,741
June	\$0	\$38	\$0	\$41,333	\$23	\$0	\$41,394	June	158	1,228,302	1,228,460	0.99987138	1,228,302
July	\$0	\$10	\$0	\$55,772	\$10	\$0	\$55,792	July	158	955,581	955,739	0.99983468	955,581
Aug (est)	\$0	\$2,675	\$0	\$17,377	\$65	\$0	\$20,117	Aug (est)	167	1,352,532	1,352,699	0.99987654	919,241
Sept (est)	\$0	\$2,337	\$0	\$12,666	\$44	\$0	\$15,047	Sept (est)	111	1,533,454	1,533,565	0.99992762	1,085,898
Oct (est)	\$0	\$2,234	\$0	\$11,684	\$49	\$0	\$13,967	Oct (est)	1,167	3,350,010	3,351,177	0.99965176	2,631,675
Nov (est)	\$0	\$3,778	\$0	(\$270)	\$85	\$0	\$3,593	Nov (est)	1,975	6,844,500	6,846,475	0.99971153	5,741,478
12 Months	\$0	\$105,730	\$0	\$365,745	\$1,803	\$0	\$473,278	12 Months	21,977	49,259,785	49,281,762		46,557,581

(a) CGS, IS, Eddystone IS and MV-I Sales Volumes x Commodity Price Excl. TOP , CGS incl. Off-Peak Reservation Charge

(b) TCS Sales Volume x (Commodity Price Excl TOP + TCS Fixed Commodity Cost Component)

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,318,033	\$3.9171	\$12,997,067	3,318,033	\$0.1031	\$342,089	\$13,339,156
Dec aft 12/1	2,718,816	\$5.4841	\$14,910,259	2,718,816	\$0.3154	\$857,515	\$15,767,774
Jan '22 bef 12/1	-	\$3.9171	\$0		\$0.1031	\$0	\$0
Jan '22 aft 12/1	8,363,051	\$5.4841	\$45,863,808	8,363,051	\$0.3154	\$2,637,706	\$48,501,514
Feb	9,398,746	\$5.4812	\$51,516,407	9,398,746	\$0.3165	\$2,974,703	\$54,491,110
March	6,210,457	\$5.1377	\$31,907,465	6,210,457	\$0.4460	\$2,769,864	\$34,677,329
April	4,408,589	\$4.8486	\$21,375,485	4,408,589	\$0.5550	\$2,446,767	\$23,822,252
May	2,535,088	\$4.8486	\$12,291,628	2,535,088	\$0.5550	\$1,406,974	\$13,698,602
June	1,195,053	\$6.1765	\$7,381,245	1,195,053	\$0.5291	\$632,303	\$8,013,548
July	995,741	\$7.8424	\$7,808,999	995,741	\$0.4966	\$494,485	\$8,303,484
Aug	845,535	\$7.8424	\$6,631,024	845,535	\$0.4966	\$419,893	\$7,050,917
Sept	909,469	\$7.7695	\$7,066,119	909,469	\$0.4881	\$443,912	\$7,510,031
Oct	1,566,742	\$7.6923	\$12,051,849	1,566,742	\$0.4791	\$750,626	\$12,802,475
Nov	2,811,491	\$7.6921	\$21,626,270	2,811,491	\$0.4791	\$1,346,985	\$22,973,255
12 Months	45,276,811		\$253,427,625	45,276,811		\$17,523,822	\$270,951,447

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)	GCA Appl. Sales In Month (4)	Prior Pd. O/(U) Adjust. Rate (5)	Prior Pd. O/(U) Adjust. Revenue (6) = (4) x (5)	Total Revenues Recovered In Base Rates (7) = (3) + (6)
Dec bef 12/1	3,346,941	\$7.6921	\$25,745,005	3,346,941	\$0.4791	\$1,603,519	\$27,348,524
Dec aft 12/1	3,190,947	\$7.0529	\$22,505,430	3,190,947	\$0.1888	\$602,451	\$23,107,881
Jan '23 bef 12/1	-	\$7.6921	\$0		\$0.4791	\$0	\$0
Jan '23 aft 12/1	8,224,493	\$7.0529	\$58,006,527	8,224,493	\$0.1888	\$1,552,784	\$59,559,311
Feb	7,693,270	\$7.0502	\$54,239,092	7,693,270	\$0.1896	\$1,458,644	\$55,697,736
March	5,493,108	\$6.1688	\$33,885,885	5,493,108	\$0.4369	\$2,399,939	\$36,285,824
April	3,934,905	\$5.4618	\$21,491,664	3,934,905	\$0.6353	\$2,499,845	\$23,991,509
May	2,111,741	\$5.4618	\$11,533,907	2,111,741	\$0.6353	\$1,341,589	\$12,875,496
June	1,228,302	\$5.1612	\$6,339,512	1,228,302	\$0.6300	\$773,830	\$7,113,342
July	955,581	\$4.7174	\$4,507,858	955,581	\$0.6221	\$594,467	\$5,102,325
Aug (est)	1,352,532	\$4.7174	\$6,380,436	919,241	\$0.6221	\$571,860	\$6,952,296
Sept (est)	1,533,454	\$4.7174	\$7,233,916	1,085,898	\$0.6221	\$675,537	\$7,909,453
Oct (est)	3,350,010	\$4.7174	\$15,803,336	2,631,675	\$0.6221	\$1,637,165	\$17,440,501
Nov (est)	6,844,500	\$4.7174	\$32,288,246	5,741,478	\$0.6221	\$3,571,774	\$35,860,020
12 Months	49,259,785		\$299,960,814	46,557,581		\$19,283,404	\$319,244,218

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2021													(\$36,577)
Dec bef 12/1										3,318,033	\$0.0010	\$3,318	(\$39,895)
Dec aft 12/1	\$64,844	\$0	\$0	\$64,844	8,062	\$4.2357	\$34,148	\$30,696	\$0	2,718,816	(\$0.0008)	(\$2,175)	(\$37,720)
Jan '22 bef 12/1										0	\$0.0010	\$0	(\$37,720)
Jan '22 aft 12/1	\$3,329	\$0	\$0	\$3,329	468	\$15.2958	\$7,158	(\$3,829)	\$0	8,363,051	(\$0.0008)	(\$6,690)	(\$31,030)
Feb	\$16,543	\$0	\$0	\$16,543	2,554	\$10.5724	\$27,002	(\$10,459)	\$0	9,398,746	(\$0.0008)	(\$7,519)	(\$23,511)
March	\$8,068	\$0	\$0	\$8,068	1,251	\$11.5721	\$14,477	(\$6,409)	\$0	6,210,457	(\$0.0009)	(\$5,589)	(\$17,922)
April	\$2,424	\$0	\$0	\$2,424	289	\$7.9488	\$2,297	\$127	\$0	4,408,589	(\$0.0009)	(\$3,968)	(\$13,954)
May	\$3,985	\$0	\$0	\$3,985	417	\$8.0755	\$3,367	\$618	\$0	2,535,088	(\$0.0009)	(\$2,282)	(\$11,672)
June	\$11,253	\$0	\$0	\$11,253	1,100	\$7.9860	\$8,785	\$2,468	\$0	1,195,053	(\$0.0009)	(\$1,076)	(\$10,596)
July	\$8,739	\$0	\$0	\$8,739	729	\$5.7511	\$4,193	\$4,546	\$0	995,741	(\$0.0008)	(\$797)	(\$9,799)
Aug	\$392,638	\$0	\$0	\$392,638	31,752	\$7.8398	\$248,929	\$143,709	\$0	845,535	(\$0.0008)	(\$676)	(\$9,123)
Sept	(\$367,288)	\$0	\$0	(\$367,288)	(29,514)	\$7.4869	(\$220,968)	(\$146,320)	\$0	909,469	(\$0.0008)	(\$728)	(\$8,395)
Oct	\$12,371	\$0	\$0	\$12,371	1,052	\$7.6042	\$8,000	\$4,371	\$0	1,566,742	(\$0.0007)	(\$1,097)	(\$7,298)
Nov	(\$46,555)	\$0	\$0	(\$46,555)	232	\$8.6019	\$1,996	(\$48,551)	\$0	2,811,491	(\$0.0007)	(\$1,968)	(\$5,330)
12 Months	\$110,351	\$0	\$0	\$110,351	18,392		\$139,384	(\$29,033)	\$0	45,276,811		(\$31,247)	\$31,247

Balance

at Nov 30, 2022

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

(\$5,330)

IS Profits

	Gross Reg IS Revenue	IS Gas Penalty Revenue	Unauth. IS Gas Revenue	"Net" IS Reg Revenue (4) = (1)-(2)-(3)	Reg IS Sales Mcf (5)	Commodity Cost/Mcf (6)	Total Reg IS Cost of Gas (7) = (5) x (6)	Increase In Taxable Income (8) = (4) - (7)	Profit to Be Returned To Customers (9) = (8) x 0% (a)	Applicable GCA Sales (10)	IS Profit Return Rate (11)	IS Profits Distributed to Custs. (12) = (10) x (11)	Cumulative Over/(Under) Reconciliation (13) = (9) - (12)
Balance - Nov. 30, 2022													(\$5,330)
Dec bef 12/1										3,346,941	(\$0.0007)	(\$2,343)	(\$2,987)
Dec aft 12/1	\$52,498	\$0	\$0	\$52,498	6,401	\$7.9952	\$51,177	\$1,321	\$0	3,190,947	(\$0.0001)	(\$319)	(\$2,668)
Jan '23 bef 12/1										0	(\$0.0007)	\$0	(\$2,668)
Jan '23 aft 12/1	\$42,443	\$0	\$0	\$42,443	4,434	\$6.8013	\$30,157	\$12,286	\$0	8,224,493	(\$0.0001)	(\$822)	(\$1,846)
Feb	\$5,244	\$0	\$0	\$5,244	506	\$6.8078	\$3,445	\$1,799	\$0	7,693,270	(\$0.0001)	(\$769)	(\$1,077)
March	\$14,562	\$0	\$0	\$14,562	1,593	\$4.9317	\$7,856	\$6,706	\$0	5,493,108	(\$0.0001)	(\$549)	(\$528)
April	\$5,595	\$0	\$0	\$5,595	655	\$2.8698	\$1,880	\$3,715	\$0	3,934,905	(\$0.0001)	(\$393)	(\$135)
May	\$628	\$0	\$0	\$628	64	\$2.2334	\$143	\$485	\$0	2,111,741	(\$0.0001)	(\$211)	\$76
June	\$363	\$0	\$0	\$363	23	\$1.6560	\$38	\$325	\$0	1,228,302	(\$0.0001)	(\$123)	\$199
July	\$272	\$0	\$0	\$272	8	\$1.2926	\$10	\$262	\$0	955,581	(\$0.0001)	(\$96)	\$295
Aug (est)	\$10,082	\$0	\$0	\$10,082	1,470	\$1.8200	\$2,675	\$7,407	\$0	919,241	(\$0.0001)	(\$92)	\$387
Sept (est)	\$9,744	\$0	\$0	\$9,744	1,470	\$1.5900	\$2,337	\$7,407	\$0	1,085,898	(\$0.0001)	(\$109)	\$496
Oct (est)	\$9,641	\$0	\$0	\$9,641	1,470	\$1.5200	\$2,234	\$7,407	\$0	2,631,675	(\$0.0001)	(\$263)	\$759
Nov (est)	\$11,184	\$0	\$0	\$11,184	1,470	\$2.5700	\$3,778	\$7,406	\$0	5,741,478	(\$0.0001)	(\$574)	\$1,333
12 Months	\$162,256	\$0	\$0	\$162,256	19,564		\$105,730	\$56,526	\$0	46,557,581		(\$6,663)	\$6,663

Balance

at Nov 30, 2023

(a) From Docket No. R-2020-3018929 and Docket No. R-2021-3025629

\$1,333

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2021				
Dec bef 12/1	3,318,033	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	2,718,816	\$0.0000	\$0	(\$1,311)
Jan '22 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '22 aft 12/1	8,363,051	\$0.0000	\$0	(\$1,311)
Feb	9,398,746	\$0.0000	\$0	(\$1,311)
March	6,210,457	\$0.0000	\$0	(\$1,311)
April	4,408,589	\$0.0000	\$0	(\$1,311)
May	2,535,088	\$0.0000	\$0	(\$1,311)
June	1,195,053	\$0.0000	\$0	(\$1,311)
July	995,741	\$0.0000	\$0	(\$1,311)
Aug	845,535	\$0.0000	\$0	(\$1,311)
Sept	909,469	\$0.0000	\$0	(\$1,311)
Oct	1,566,742	\$0.0000	\$0	(\$1,311)
Nov	2,811,491	\$0.0000	\$0	(\$1,311)
12 Months	45,276,811		\$0	
Balance				(\$1,311)
at Nov 30, 2022				

Month	GCA Applicable Sales (1)	PUC Adj. Factor \$/Mcf (2)	PUC Adjust. Revenues Retrnd To Custs. (3) = (1) x (2)	
Balance				(\$1,311)
- Nov. 30, 2022				
Dec bef 12/1	3,346,941	\$0.0000	\$0	(\$1,311)
Dec aft 12/1	3,190,947	\$0.0000	\$0	(\$1,311)
Jan '23 bef 12/1	-	\$0.0000	\$0	(\$1,311)
Jan '23 aft 12/1	8,224,493	\$0.0000	\$0	(\$1,311)
Feb	7,693,270	\$0.0000	\$0	(\$1,311)
March	5,493,108	\$0.0000	\$0	(\$1,311)
April	3,934,905	\$0.0000	\$0	(\$1,311)
May	2,111,741	\$0.0000	\$0	(\$1,311)
June	1,228,302	\$0.0000	\$0	(\$1,311)
July	955,581	\$0.0000	\$0	(\$1,311)
Aug (est)	919,241	\$0.0000	\$0	(\$1,311)
Sept (est)	1,085,898	\$0.0000	\$0	(\$1,311)
Oct (est)	2,631,675	\$0.0000	\$0	(\$1,311)
Nov (est)	5,741,478	\$0.0000	\$0	(\$1,311)
12 Months	46,557,581		\$0	
Balance				(\$1,311)
at Nov 30, 2023				

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance - Nov. 30, 2022					
Dec (est)	\$73,794,050	\$151,136	\$73,642,914	0.99959676	\$73,613,218
Jan '23 (est)	\$91,527,050	\$201,053	\$91,325,997	0.99951563	\$91,281,761
Feb (est)	\$77,001,800	\$190,917	\$76,810,883	0.99952250	\$76,774,206
March (est)	\$56,815,300	\$203,059	\$56,612,241	0.99962850	\$56,591,209
April (est)	\$27,129,800	\$91,114	\$27,038,686	0.99951015	\$27,025,441
May (est)	\$18,941,800	\$63,951	\$18,877,849	0.99967650	\$18,871,742
June (est)	\$14,136,800	\$36,861	\$14,099,939	0.99994883	\$14,099,217
July (est)	\$13,731,800	\$31,310	\$13,700,490	0.99990291	\$13,699,160
Aug (est)	\$13,790,800	\$36,379	\$13,754,421	0.99987270	\$13,752,670
Sept (est)	\$13,234,800	\$25,151	\$13,209,649	0.99992336	\$13,208,637
Oct (est)	\$20,524,800	\$33,001	\$20,491,799	0.99964343	\$20,484,492
Nov (est)	\$39,192,800	\$23,545	\$39,169,255	0.99971134	\$39,157,948
12 Months	\$459,821,600	\$1,087,477	\$458,734,123		\$458,559,701
Dec 22 to Feb 23	\$242,322,900	\$543,106	\$241,779,794		\$241,669,185
Sep 23 to Nov 23	\$72,952,400	\$81,697	\$72,870,703		\$72,851,077

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,813,012	\$7.6921	\$44,714,270
Dec aft 12/1 (est)	4,712,468	\$7.0529	\$33,236,562
Jan '23 bef 12/1 (est)	-	\$7.6921	\$0
Jan '23 aft 12/1 (est)	12,686,593	\$7.0529	\$89,477,269
Feb (est)	10,719,414	\$7.0529	\$75,602,954
March (est)	8,599,719	\$7.0529	\$60,652,955
April (est)	4,395,112	\$7.0529	\$30,998,287
May (est)	2,598,875	\$7.0529	\$18,329,605
June (est)	1,485,101	\$7.0529	\$10,474,272
July (est)	1,287,294	\$7.0529	\$9,079,156
Aug (est)	1,311,693	\$7.0529	\$9,251,243
Sept (est)	1,448,212	\$7.0529	\$10,214,094
Oct (est)	3,271,667	\$7.0529	\$23,074,739
Nov (est)	6,687,565	\$7.0529	\$47,166,727
12 Months	65,016,724		\$462,272,133
Dec 22 to Feb 23	33,931,486		\$243,031,055

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2022			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$77,950,832	\$73,613,218	\$4,337,614
Jan '23 bef 12/1 (est)			
Jan '23 aft 12/1 (est)	\$89,477,269	\$91,281,761	(\$1,804,492)
Feb (est)	\$75,602,954	\$76,774,206	(\$1,171,252)
March (est)	\$60,652,955	\$56,591,209	\$4,061,746
April (est)	\$30,998,287	\$27,025,441	\$3,972,846
May (est)	\$18,329,605	\$18,871,742	(\$542,137)
June (est)	\$10,474,272	\$14,099,217	(\$3,624,945)
July (est)	\$9,079,156	\$13,699,160	(\$4,620,004)
Aug (est)	\$9,251,243	\$13,752,670	(\$4,501,427)
Sept (est)	\$10,214,094	\$13,208,637	(\$2,994,543)
Oct (est)	\$23,074,739	\$20,484,492	\$2,590,247
Nov (est)	\$47,166,727	\$39,157,948	\$8,008,779
12 Months	\$462,272,133	\$458,559,701	\$3,712,432
Dec 22 to Feb 23	\$243,031,055	\$241,669,185	\$1,361,870

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance - Nov. 30, 2022					
Dec	\$83,176,348	\$65,533	\$83,110,815	0.99922085	\$83,046,059
Jan '23	\$46,958,742	\$104,852	\$46,853,890	0.99967838	\$46,838,821
Feb (est)	\$56,276,800	\$159,256	\$56,117,544	0.99952706	\$56,091,004
March (est)	\$48,085,300	\$170,993	\$47,914,307	0.99963592	\$47,896,863
April (est)	\$20,370,800	\$64,262	\$20,306,538	0.99952242	\$20,296,840
May (est)	\$10,377,800	\$27,395	\$10,350,405	0.99966942	\$10,346,983
June (est)	\$9,271,800	\$16,199	\$9,255,601	0.99995036	\$9,255,142
July (est)	\$10,131,800	\$15,111	\$10,116,689	0.99990665	\$10,115,745
Aug (est)	\$10,543,800	\$22,067	\$10,521,733	0.99987713	\$10,520,440
Sept (est)	\$9,082,800	\$13,555	\$9,069,245	0.99992784	\$9,068,591
Oct (est)	\$14,466,800	\$21,546	\$14,445,254	0.99964540	\$14,440,132
Nov (est)	\$31,820,800	\$19,273	\$31,801,527	0.99971277	\$31,792,393
12 Months	\$350,563,590	\$700,042	\$349,863,548		\$349,709,013
Mar 23 to May 23	\$78,833,900	\$262,650	\$78,571,250		\$78,540,686

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1	3,346,941	\$7.6921	\$25,745,005
Dec aft 12/1	3,190,947	\$7.0529	\$22,505,430
Jan '23 bef 12/1	-	\$7.6921	\$0
Jan '23 aft 12/1	8,224,493	\$7.0529	\$58,006,527
Feb (est)	10,822,883	\$7.0529	\$76,332,709
March (est)	8,775,198	\$6.1672	\$54,118,402
April (est)	4,508,113	\$5.4618	\$24,622,410
May (est)	2,543,150	\$5.4618	\$13,890,176
June (est)	1,531,044	\$5.4618	\$8,362,254
July (est)	1,338,926	\$5.4618	\$7,312,945
Aug (est)	1,358,962	\$5.4618	\$7,422,376
Sept (est)	1,538,190	\$5.4618	\$8,401,287
Oct (est)	3,289,882	\$5.4618	\$17,968,675
Nov (est)	6,873,975	\$5.4618	\$37,544,276
12 Months	57,342,702		\$362,232,472
Mar 23 to May 23	15,826,461		\$92,630,988

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance - Nov. 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$48,250,435	\$83,046,059	(\$34,795,624)
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$58,006,527	\$46,838,821	\$11,167,706
Feb (est)	\$76,332,709	\$56,091,004	\$20,241,705
March (est)	\$54,118,402	\$47,896,863	\$6,221,539
April (est)	\$24,622,410	\$20,296,840	\$4,325,570
May (est)	\$13,890,176	\$10,346,983	\$3,543,193
June (est)	\$8,362,254	\$9,255,142	(\$892,888)
July (est)	\$7,312,945	\$10,115,745	(\$2,802,800)
Aug (est)	\$7,422,376	\$10,520,440	(\$3,098,064)
Sept (est)	\$8,401,287	\$9,068,591	(\$667,304)
Oct (est)	\$17,968,675	\$14,440,132	\$3,528,543
Nov (est)	\$37,544,276	\$31,792,393	\$5,751,883
12 Months	\$362,232,472	\$349,709,013	\$12,523,459
Mar 23 to May 23	\$92,630,988	\$78,540,686	\$14,090,302

Month	Gross Cost of Gas Excl. TOP (1)	Total Exclusions (2)	Net Cost of Gas (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost of Gas (5) = (3) x (4)
Balance					
- Nov. 30, 2022					
Dec	\$83,176,348	\$65,533	\$83,110,815	0.99922085	\$83,046,059
Jan '23	\$46,958,810	\$104,852	\$46,853,958	0.99967838	\$46,838,889
Feb	\$37,940,427	\$91,402	\$37,849,025	0.99935738	\$37,824,703
March	\$36,820,397	\$22,605	\$36,797,792	0.99940670	\$36,775,960
April	\$7,722,178	\$25,666	\$7,696,512	0.99965323	\$7,693,843
May (est)	\$10,848,500	\$33,526	\$10,814,974	0.99966942	\$10,811,399
June (est)	\$9,144,500	\$19,983	\$9,124,517	0.99995036	\$9,124,064
July (est)	\$9,241,500	\$15,894	\$9,225,606	0.99990665	\$9,224,745
Aug (est)	\$9,237,500	\$21,259	\$9,216,241	0.99987713	\$9,215,109
Sept (est)	\$9,102,500	\$17,524	\$9,084,976	0.99992784	\$9,084,320
Oct (est)	\$12,448,500	\$18,851	\$12,429,649	0.99964540	\$12,425,241
Nov (est)	\$25,397,500	\$14,929	\$25,382,571	0.99971277	\$25,375,280
12 Months	\$298,038,660	\$452,024	\$297,586,636		\$297,439,612
Jun 23 to Aug 23	\$27,623,500	\$57,136	\$27,566,364		\$27,563,918

SSC Revenues

	CC Appl. Sales In Month (1)	CC Gas Rates (Excl GRT) (2)	CC Revenues (3) = (1) x (2)
Dec bef 12/1	3,346,941	\$7.6921	\$25,745,005
Dec aft 12/1	3,190,947	\$7.0529	\$22,505,430
Jan '23 bef 12/1	-	\$7.6921	\$0
Jan '23 aft 12/1	8,224,493	\$7.0529	\$58,006,527
Feb	7,693,270	\$7.0502	\$54,239,092
March	5,493,108	\$6.1688	\$33,885,885
April	3,934,905	\$5.4618	\$21,491,664
May (est)	2,543,156	\$5.4618	\$13,890,210
June (est)	1,531,050	\$5.1225	\$7,842,804
July (est)	1,338,932	\$4.7174	\$6,316,278
Aug (est)	1,358,968	\$4.7174	\$6,410,796
Sept (est)	1,538,197	\$4.7174	\$7,256,292
Oct (est)	3,289,889	\$4.7174	\$15,519,720
Nov (est)	6,873,982	\$4.7174	\$32,427,324
12 Months	50,357,839		\$305,537,027
Jun 23 to Aug 23	4,228,950		\$20,569,878

Interest on Moneys Owed to Customers - Summary

Month	CC Portion of SSC Revenue (1)	Recoverable Cost of Gas (2)	Current Over/(Under) Collection for Interest (3) = (1) - (2)
Balance			
- Nov. 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$48,250,435	\$83,046,059	(\$34,795,624)
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$58,006,527	\$46,838,889	\$11,167,638
Feb	\$54,239,092	\$37,824,703	\$16,414,389
March	\$33,885,885	\$36,775,960	(\$2,890,075)
April	\$21,491,664	\$7,693,843	\$13,797,821
May (est)	\$13,890,210	\$10,811,399	\$3,078,811
June (est)	\$7,842,804	\$9,124,064	(\$1,281,260)
July (est)	\$6,316,278	\$9,224,745	(\$2,908,467)
Aug (est)	\$6,410,796	\$9,215,109	(\$2,804,313)
Sept (est)	\$7,256,292	\$9,084,320	(\$1,828,028)
Oct (est)	\$15,519,720	\$12,425,241	\$3,094,479
Nov (est)	\$32,427,324	\$25,375,280	\$7,052,044
12 Months	\$305,537,027	\$297,439,612	\$8,097,415
Jun 23 to Aug 23	\$20,569,878	\$27,563,918	(\$6,994,040)

Attachment C

Computation of Balancing Service Cost Adjustment No. 39 Q3
 Application Period : September 1, 2023 through November 30, 2023
 Computation Period : December 1, 2022 through November 30, 2023

1. C = Projected Cost of Gas for Application Period

CC1 = PGC No. 39 Effective December 1, 2022 (filed November 28, 2022)			\$0.5799 /Mcf
-Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 (filed November 28, 2022)	Pg.10, Col. 3	\$7,217,654	
-Current Net Over/(Under) Collection Dec 2022 to Feb 2023			
from PGC No. 39 Q3	Pg. 6, Col. 3 Dec 22 to Feb 23	\$9,216,033	
-Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q1 (filed February 27, 2023)	Pg. 13, Col. 3	(\$352,449)	
-Current Net Over/(Under) Collection Mar 2023 to May 2023			
from PGC No. 39 Q3	Pg. 6 , Col. 3 Mar 23 to May 23	\$2,213,906	
-Net Over/(Under) Collection Jun 2023 to Aug 2023			
from PGC No. 39 Q2 (filed May 30, 2023)	Pg. 16, Col. 3	(\$5,191,561)	
-Current Net Over/(Under) Collection Jun 2023 to Aug 2023			
from PGC No. 39 Q3	Pg. 6 , Col. 3 Jun 23 to Aug 23	<u>(\$4,677,087)</u>	
O=Difference for Collection or (Refund)		(\$5,079,208)	(\$0.0804) /Mcf i
-Projection of Cost of Gas Sep 2023 to Nov 2023			
from PGC No. 39 (filed November 28, 2022)	Pg. 8, Col. 5	\$8,412,256	
-Projection of Cost of Gas Sep 2023 to Nov 2023			
from PGC No. 39 Q3	Pg. 2, Col. 5 Sep 23 to Nov 23	<u>\$6,781,044</u>	
C1=Difference for Collection or (Refund)		(\$1,631,212)	<u>(\$0.1391) /Mcf ii</u>
Total C Factor			\$0.3604 /Mcf
2. E = Experienced and Estimated Net Over/(Under)			
a. Balancing Over / (Under)	(\$911,479) Pg. 2, Col. 8		(\$0.0144) /Mcf
b. Miscellaneous Surcharge Monies	\$909,194 Pg. 5, Col. 8		\$0.0144 /Mcf
c. Net Interest on Item a.	\$169,529 Pg. 6, Col. 10		\$0.0027 /Mcf
d. Supplier Refunds (Including Interest)	<u>\$2,041</u> Pg. 7, Col. 9		<u>\$0.0000</u> /Mcf
Experienced Net Over/(Under) Collections	\$169,285		\$0.0027 /Mcf i
Total BSC Charge or (Credit) to Customers			\$0.3577 /Mcf

Allocation Factor Calculation Columns

i S1 = Sales for O and E	63,147,134 Mcf	Pg. 3, Col. 2 BSC Sales
ii S2 = Sales for C1	11,727,964 Mcf	Pg. 3, Col. 2 BSC Sales, Sept-November

Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2021							(\$58,077)
Dec	\$1,800,432	\$30,487	\$1,769,945	0.99949307	\$1,769,048	\$3,335,941	\$1,566,893	\$1,508,816
Jan '22	\$1,855,100	\$31,914	\$1,823,186	0.99946220	\$1,822,205	\$4,777,044	\$2,954,839	\$4,463,655
Feb	\$1,961,837	\$33,218	\$1,928,619	0.99960636	\$1,927,860	\$5,438,402	\$3,510,542	\$7,974,197
March	\$2,356,328	\$32,671	\$2,323,657	0.99963131	\$2,322,800	\$3,707,047	\$1,384,247	\$9,358,444
April	\$2,394,551	\$29,661	\$2,364,890	0.99965649	\$2,364,078	\$2,732,405	\$368,327	\$9,726,771
May	\$2,601,393	\$28,544	\$2,572,849	0.99976725	\$2,572,250	\$1,574,711	(\$997,539)	\$8,729,232
June	\$2,598,631	\$28,363	\$2,570,268	0.99995710	\$2,570,158	\$824,842	(\$1,745,316)	\$6,983,916
July	\$2,584,283	\$26,805	\$2,557,478	0.99991634	\$2,557,264	\$751,304	(\$1,805,960)	\$5,177,956
Aug	\$2,604,770	\$25,300	\$2,579,470	0.99986943	\$2,579,133	\$643,122	(\$1,936,011)	\$3,241,945
Sept	\$2,592,116	\$30,602	\$2,561,514	0.99991821	\$2,561,304	\$657,343	(\$1,903,961)	\$1,337,984
Oct	\$2,582,469	\$26,825	\$2,555,644	0.99948956	\$2,554,339	\$1,061,875	(\$1,492,464)	(\$154,480)
Nov	\$2,598,501	\$21,127	\$2,577,374	0.99949572	\$2,576,074	\$1,819,075	(\$756,999)	(\$911,479)
12 Months	\$28,530,411	\$345,517	\$28,184,894		\$28,176,513	\$27,323,111	(\$853,402)	
12 Months -Nov 30, 2023	\$28,221,065	\$346,210	\$27,874,855		\$27,866,973			

Over/(Under) Collections

Statement No. 4

Page 2

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)	BSC Revenues In Base (6)	Monthly Over/(Under) Collection (7) = (6) - (5)	Cumulative Total (8)
Balance	-Nov 30, 2022							(\$911,479)
Dec	\$2,643,188	\$25,127	\$2,618,061	0.99942853	\$2,616,565	\$4,638,358	\$2,021,793	\$1,110,314
Jan '23	\$2,680,550	\$33,273	\$2,647,277	0.99976352	\$2,646,651	\$6,471,327	\$3,824,676	\$4,934,990
Feb	\$2,606,166	\$33,787	\$2,572,379	0.99951594	\$2,571,134	\$5,908,295	\$3,337,161	\$8,272,151
March	\$2,550,415	\$27,013	\$2,523,402	0.99958039	\$2,522,343	\$4,406,183	\$1,883,840	\$10,155,991
April	\$2,244,364	\$29,096	\$2,215,268	0.99975379	\$2,214,723	\$3,093,952	\$879,229	\$11,035,220
May	\$2,119,795	\$28,353	\$2,091,442	0.99970097	\$2,090,817	\$1,724,300	(\$366,517)	\$10,668,703
June	\$2,127,861	\$34,775	\$2,093,086	0.99991540	\$2,092,909	\$872,473	(\$1,220,436)	\$9,448,267
July	\$2,114,726	\$32,209	\$2,082,517	0.99989340	\$2,082,295	\$493,082	(\$1,589,213)	\$7,859,054
Aug (est)	\$2,273,000	\$24,230	\$2,248,770	0.99987654	\$2,248,492	\$449,987	(\$1,798,505)	\$6,060,549
Sept (est)	\$2,252,000	\$23,197	\$2,228,803	0.99992762	\$2,228,642	\$510,180	(\$1,718,462)	\$4,342,087
Oct (est)	\$2,273,000	\$26,942	\$2,246,058	0.99965176	\$2,245,276	\$1,114,548	(\$1,130,728)	\$3,211,359
Nov (est)	\$2,336,000	\$28,208	\$2,307,792	0.99971153	\$2,307,126	\$2,277,165	(\$29,961)	\$3,181,398
12 Months	\$28,221,065	\$346,210	\$27,874,855		\$27,866,973	\$31,959,850	\$4,092,877	

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$25,836	\$3,544	\$1,107	\$30,487
Jan '22	\$25,948	\$4,531	\$1,435	\$31,914
Feb	\$26,023	\$5,241	\$1,954	\$33,218
March	\$25,921	\$6,750	\$0	\$32,671
April	\$25,648	\$4,013	\$0	\$29,661
May	\$26,067	\$2,477	\$0	\$28,544
June	\$26,011	\$2,352	\$0	\$28,363
July	\$25,897	\$908	\$0	\$26,805
Aug	\$25,219	\$81	\$0	\$25,300
Sept	\$26,004	\$4,598	\$0	\$30,602
Oct	\$26,017	\$808	\$0	\$26,825
Nov	\$25,111	(\$3,984)	\$0	\$21,127
12 Months	\$309,702	\$31,319	\$4,496	\$345,517
12 Months -Nov 30, 2023	\$294,049	\$52,161	\$0	\$346,210

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	4,246	8,371,702	8,375,948	0.99949307
Jan '22	6,148	11,425,603	11,431,751	0.99946220
Feb	5,121	13,004,308	13,009,429	0.99960636
March	3,196	8,665,373	8,668,569	0.99963131
April	2,154	6,268,421	6,270,575	0.99965649
May	841	3,612,552	3,613,393	0.99976725
June	76	1,771,569	1,771,645	0.99995710
July	125	1,493,942	1,494,067	0.99991634
Aug	167	1,278,826	1,278,993	0.99986943
Sept	111	1,357,025	1,357,136	0.99991821
Oct	1,167	2,285,077	2,286,244	0.99948956
Nov	1,975	3,914,513	3,916,488	0.99949572
12 Months	25,327	63,448,911	63,474,238	

(a) TCS Sales Volume x TCS Fixed Cost Storage Component
(b) Based on C factor portion of Balancing Service Charge (BSC) x NGS Sales Volume

Exclusions				
Month	Standby Sales Service (1)	Cost of TCS Gas (a) (2)	Rate NGS Exclusion (b) (3)	Total Exclusions (4) = (1) + (2) + (3)
Dec	\$24,279	\$848	\$0	\$25,127
Jan '23	\$26,975	\$6,298	\$0	\$33,273
Feb	\$25,529	\$8,258	\$0	\$33,787
March	\$25,680	\$1,333	\$0	\$27,013
April	\$25,834	\$3,262	\$0	\$29,096
May	\$25,846	\$2,507	\$0	\$28,353
June	\$25,569	\$9,206	\$0	\$34,775
July	\$19,828	\$12,381	\$0	\$32,209
Aug (est)	\$21,027	\$3,203	\$0	\$24,230
Sept (est)	\$20,676	\$2,521	\$0	\$23,197
Oct (est)	\$24,558	\$2,384	\$0	\$26,942
Nov (est)	\$28,248	(\$40)	\$0	\$28,208
12 Months	\$294,049	\$52,161	\$0	\$346,210

Allocation Factor Calculation				
	Interdept. Firm Mcf (1)	BSC Sales Mcf (2)	Total Applicable Sales Mcf (3) = (1) + (2)	Allocation Factor (4) = (2)/(3)
Dec	5,098	8,915,764	8,920,862	0.99942853
Jan '23	2,646	11,186,391	11,189,037	0.99976352
Feb	4,947	10,214,894	10,219,841	0.99951594
March	3,261	7,768,307	7,771,568	0.99958039
April	1,365	5,542,730	5,544,095	0.99975379
May	924	3,089,037	3,089,961	0.99970097
June	158	1,867,451	1,867,609	0.99991540
July	158	1,482,063	1,482,221	0.99989340
Aug (est)	167	1,352,532	1,352,699	0.99987654
Sept (est)	111	1,533,454	1,533,565	0.99992762
Oct (est)	1,167	3,350,010	3,351,177	0.99965176
Nov (est)	1,975	6,844,500	6,846,475	0.99971153
12 Months	21,977	63,147,134	63,169,111	

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,601,339	\$0.3600	\$1,656,482	\$0.0224	\$103,070	\$1,759,552
Dec aft 12/1	3,770,363	\$0.4327	\$1,631,436	(\$0.0146)	(\$55,047)	\$1,576,389
Jan '22 bef 12/1	-	\$0.3600	\$0	\$0.0224	\$0	\$0
Jan '22 aft 12/1	11,425,603	\$0.4327	\$4,943,858	(\$0.0146)	(\$166,814)	\$4,777,044
Feb	13,004,308	\$0.4327	\$5,626,964	(\$0.0145)	(\$188,562)	\$5,438,402
March	8,665,373	\$0.4340	\$3,760,772	(\$0.0062)	(\$53,725)	\$3,707,047
April	6,268,421	\$0.4350	\$2,726,763	\$0.0009	\$5,642	\$2,732,405
May	3,612,552	\$0.4350	\$1,571,460	\$0.0009	\$3,251	\$1,574,711
June	1,771,569	\$0.4647	\$823,248	\$0.0009	\$1,594	\$824,842
July	1,493,942	\$0.5020	\$749,959	\$0.0009	\$1,345	\$751,304
Aug	1,278,826	\$0.5020	\$641,971	\$0.0009	\$1,151	\$643,122
Sept	1,357,025	\$0.4835	\$656,122	\$0.0009	\$1,221	\$657,343
Oct	2,285,077	\$0.4639	\$1,060,047	\$0.0008	\$1,828	\$1,061,875
Nov	3,914,513	\$0.4639	\$1,815,943	\$0.0008	\$3,132	\$1,819,075
12 Months	63,448,911		\$27,665,025		(\$341,914)	\$27,323,111

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)	Prior Pd. O/(U) Adjust. Rate (4)	Prior Pd. O/(U) Adjust. Revenue (5) = (1) x (4)	Total Revenues Recovered In Base Rates (6) = (3) + (5)
Dec bef 12/1	4,564,247	\$0.4639	\$2,117,354	\$0.0008	\$3,651	\$2,121,005
Dec aft 12/1	4,351,517	\$0.5799	\$2,523,445	(\$0.0014)	(\$6,092)	\$2,517,353
Jan '23 bef 12/1	-	\$0.4639	\$0	\$0.0008	\$0	\$0
Jan '23 aft 12/1	11,186,391	\$0.5799	\$6,486,988	(\$0.0014)	(\$15,661)	\$6,471,327
Feb	10,214,894	\$0.5798	\$5,922,596	(\$0.0014)	(\$14,301)	\$5,908,295
March	7,768,307	\$0.5598	\$4,348,698	\$0.0074	\$57,485	\$4,406,183
April	5,542,730	\$0.5437	\$3,013,582	\$0.0145	\$80,370	\$3,093,952
May	3,089,037	\$0.5437	\$1,679,509	\$0.0145	\$44,791	\$1,724,300
June	1,867,451	\$0.4526	\$845,208	\$0.0146	\$27,265	\$872,473
July	1,482,063	\$0.3180	\$471,296	\$0.0147	\$21,786	\$493,082
Aug (est)	1,352,532	\$0.3180	\$430,105	\$0.0147	\$19,882	\$449,987
Sept (est)	1,533,454	\$0.3180	\$487,638	\$0.0147	\$22,542	\$510,180
Oct (est)	3,350,010	\$0.3180	\$1,065,303	\$0.0147	\$49,245	\$1,114,548
Nov (est)	6,844,500	\$0.3180	\$2,176,551	\$0.0147	\$100,614	\$2,277,165
12 Months	63,147,134		\$31,568,273		\$391,577	\$31,959,850

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2022				
Dec (est)	\$3,889,000	\$37,414	\$3,851,586	0.99959676	\$3,850,033
Jan '23 (est)	\$4,097,000	\$41,910	\$4,055,090	0.99951563	\$4,053,126
Feb (est)	\$3,923,000	\$39,400	\$3,883,600	0.99952250	\$3,881,746
March (est)	\$3,890,000	\$41,810	\$3,848,190	0.99962850	\$3,846,760
April (est)	\$2,742,000	\$29,900	\$2,712,100	0.99951015	\$2,710,771
May (est)	\$2,766,000	\$25,072	\$2,740,928	0.99967650	\$2,740,041
June (est)	\$2,742,000	\$21,429	\$2,720,571	0.99994883	\$2,720,432
July (est)	\$2,766,000	\$22,819	\$2,743,181	0.99990291	\$2,742,915
Aug (est)	\$2,766,000	\$22,208	\$2,743,792	0.99987270	\$2,743,443
Sept (est)	\$2,742,000	\$20,471	\$2,721,529	0.99992336	\$2,721,320
Oct (est)	\$2,766,000	\$23,490	\$2,742,510	0.99964343	\$2,741,532
Nov (est)	\$2,975,000	\$24,744	\$2,950,256	0.99971134	\$2,949,404
12 Months	\$38,064,000	\$350,667	\$37,713,333		\$37,701,523
Dec 22 to Feb 23	\$11,909,000	\$118,724	\$11,790,276		\$11,784,905
Sep 23 to Nov 23	\$8,483,000	\$68,705	\$8,414,295		\$8,412,256

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1 (est)	5,813,012	\$0.4639	\$2,696,656
Dec aft 12/1 (est)	4,712,468	\$0.5799	\$2,732,760
Jan '23 bef 12/1 (est)	-	\$0.4639	\$0
Jan '23 aft 12/1 (est)	12,686,593	\$0.5799	\$7,356,955
Feb (est)	10,719,414	\$0.5799	\$6,216,188
March (est)	8,599,719	\$0.5799	\$4,986,977
April (est)	4,395,112	\$0.5799	\$2,548,726
May (est)	2,598,875	\$0.5799	\$1,507,088
June (est)	1,485,101	\$0.5799	\$861,210
July (est)	1,287,294	\$0.5799	\$746,502
Aug (est)	1,311,693	\$0.5799	\$760,651
Sept (est)	1,448,212	\$0.5799	\$839,818
Oct (est)	3,271,667	\$0.5799	\$1,897,240
Nov (est)	6,687,565	\$0.5799	\$3,878,119
12 Months	65,016,724		\$37,028,890
Dec 22 to Feb 23	33,931,486		\$19,002,559

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2022			
Dec bef 12/1 (est)			
Dec aft 12/1 (est)	\$5,429,416	\$3,850,033	\$1,579,383
Jan '23 bef 12/1 (est)			
Jan '23 aft 12/1 (est)	\$7,356,955	\$4,053,126	\$3,303,829
Feb (est)	\$6,216,188	\$3,881,746	\$2,334,442
March (est)	\$4,986,977	\$3,846,760	\$1,140,217
April (est)	\$2,548,726	\$2,710,771	(\$162,045)
May (est)	\$1,507,088	\$2,740,041	(\$1,232,953)
June (est)	\$861,210	\$2,720,432	(\$1,859,222)
July (est)	\$746,502	\$2,742,915	(\$1,996,413)
Aug (est)	\$760,651	\$2,743,443	(\$1,982,792)
Sept (est)	\$839,818	\$2,721,320	(\$1,881,502)
Oct (est)	\$1,897,240	\$2,741,532	(\$844,292)
Nov (est)	\$3,878,119	\$2,949,404	\$928,715
12 Months	\$37,028,890	\$37,701,523	(\$672,633)
Dec 22 to Feb 23	\$19,002,559	\$11,784,905	\$7,217,654

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2022				
Dec	\$2,643,188	\$25,127	\$2,618,061	0.99942853	\$2,616,565
Jan '23	\$2,680,618	\$31,037	\$2,649,581	0.99976352	\$2,648,954
Feb (est)	\$3,845,000	\$39,202	\$3,805,798	0.99952706	\$3,803,998
March (est)	\$3,813,000	\$41,884	\$3,771,116	0.99963592	\$3,769,743
April (est)	\$2,680,000	\$29,223	\$2,650,777	0.99952242	\$2,649,511
May (est)	\$2,704,000	\$24,669	\$2,679,331	0.99966942	\$2,678,445
June (est)	\$2,680,000	\$20,990	\$2,659,010	0.99995036	\$2,658,878
July (est)	\$2,704,000	\$21,243	\$2,682,757	0.99990665	\$2,682,507
Aug (est)	\$2,704,000	\$21,434	\$2,682,566	0.99987713	\$2,682,236
Sept (est)	\$2,680,000	\$20,474	\$2,659,526	0.99992784	\$2,659,334
Oct (est)	\$2,704,000	\$24,343	\$2,679,657	0.99964540	\$2,678,707
Nov (est)	\$2,898,000	\$25,560	\$2,872,440	0.99971277	\$2,871,615
12 Months	\$34,735,806	\$325,186	\$34,410,620		\$34,400,493
Mar 23 to May 23	\$9,197,000	\$95,776	\$9,101,224		\$9,097,699

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1	4,564,247	\$0.4639	\$2,117,354
Dec aft 12/1	4,351,517	\$0.5799	\$2,523,445
Jan '23 bef 12/1	-	\$0.4639	\$0
Jan '23 aft 12/1	11,186,391	\$0.5799	\$6,486,988
Feb (est)	10,822,883	\$0.5799	\$6,276,190
March (est)	8,775,198	\$0.5597	\$4,911,478
April (est)	4,508,113	\$0.5437	\$2,451,061
May (est)	2,543,150	\$0.5437	\$1,382,711
June (est)	1,531,044	\$0.5437	\$832,428
July (est)	1,338,926	\$0.5437	\$727,974
Aug (est)	1,358,962	\$0.5437	\$738,867
Sept (est)	1,538,190	\$0.5437	\$836,314
Oct (est)	3,289,882	\$0.5437	\$1,788,709
Nov (est)	6,873,975	\$0.5437	\$3,737,380
12 Months	62,682,476		\$34,810,899
Mar 23 to May 23	15,826,461		\$8,745,250

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$4,640,799	\$2,616,565	\$2,024,234
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$6,486,988	\$2,648,954	\$3,838,034
Feb (est)	\$6,276,190	\$3,803,998	\$2,472,192
March (est)	\$4,911,478	\$3,769,743	\$1,141,735
April (est)	\$2,451,061	\$2,649,511	(\$198,450)
May (est)	\$1,382,711	\$2,678,445	(\$1,295,734)
June (est)	\$832,428	\$2,658,878	(\$1,826,450)
July (est)	\$727,974	\$2,682,507	(\$1,954,533)
Aug (est)	\$738,867	\$2,682,236	(\$1,943,369)
Sept (est)	\$836,314	\$2,659,334	(\$1,823,020)
Oct (est)	\$1,788,709	\$2,678,707	(\$889,998)
Nov (est)	\$3,737,380	\$2,871,615	\$865,765
12 Months	\$34,810,899	\$34,400,493	\$410,406
Mar 23 to May 23	\$8,745,250	\$9,097,699	(\$352,449)

Over/(Under) Collections

Month	Gross Cost of Storage (1)	Total Exclusions (2)	Net Cost of Storage (3) = (1) - (2)	Allocation Factor (4)	Recoverable Cost (5) = (3) x (4)
Balance	-Nov 30, 2022				
Dec	\$2,643,188	\$25,127	\$2,618,061	0.99942853	\$2,616,565
Jan '23	\$2,680,550	\$33,273	\$2,647,277	0.99976352	\$2,646,651
Feb	\$2,606,166	\$33,787	\$2,572,379	0.99951594	\$2,571,134
March	\$2,550,415	\$27,013	\$2,523,402	0.99958039	\$2,522,343
April	\$2,244,364	\$33,188	\$2,211,176	0.99975379	\$2,210,632
May (est)	\$2,273,000	\$27,860	\$2,245,140	0.99966942	\$2,244,398
June (est)	\$2,252,000	\$24,034	\$2,227,966	0.99995036	\$2,227,855
July (est)	\$2,273,000	\$24,462	\$2,248,538	0.99990665	\$2,248,328
Aug (est)	\$2,273,000	\$24,527	\$2,248,473	0.99987713	\$2,248,197
Sept (est)	\$2,252,000	\$23,505	\$2,228,495	0.99992784	\$2,228,334
Oct (est)	\$2,273,000	\$27,956	\$2,245,044	0.99964540	\$2,244,248
Nov (est)	\$2,336,000	\$29,627	\$2,306,373	0.99971277	\$2,305,711
12 Months	\$28,656,683	\$334,359	\$28,322,324		\$28,314,396
Jun 23 to Aug 23	\$6,798,000	\$73,023	\$6,724,977		\$6,724,380

BSC Revenues

	BSC Appl. Sales mcf (1)	Cost of Gas Rates (Excl GRT) (2)	Cost of Gas Revenues (3) = (1) x (2)
Dec bef 12/1	4,564,247	\$0.4639	\$2,117,354
Dec aft 12/1	4,351,517	\$0.5799	\$2,523,445
Jan '23 bef 12/1	-	\$0.4639	\$0
Jan '23 aft 12/1	11,186,391	\$0.5799	\$6,486,988
Feb	10,214,894	\$0.5798	\$5,922,596
March	7,768,307	\$0.5598	\$4,348,698
April	5,542,730	\$0.5437	\$3,013,582
May (est)	2,543,156	\$0.5437	\$1,382,714
June (est)	1,531,050	\$0.4408	\$674,887
July (est)	1,338,932	\$0.3180	\$425,780
Aug (est)	1,358,968	\$0.3180	\$432,152
Sept (est)	1,538,197	\$0.3180	\$489,147
Oct (est)	3,289,889	\$0.3180	\$1,046,185
Nov (est)	6,873,982	\$0.3180	\$2,185,926
12 Months	62,102,261		\$31,049,454
Jun 23 to Aug 23	4,228,950		\$1,532,819

Interest on Revenues to be Returned to Customers

Month	CC Portion of BSC Revenue	Recoverable Cost of Gas	Current Over/(Under) Collection for Interest (3) = (1) - (2)
	(1)	(2)	
Balance			
-Nov 30, 2022			
Dec bef 12/1			
Dec aft 12/1	\$4,640,799	\$2,616,565	\$2,024,234
Jan '23 bef 12/1			
Jan '23 aft 12/1	\$6,486,988	\$2,646,651	\$3,840,337
Feb	\$5,922,596	\$2,571,134	\$3,351,462
March	\$4,348,698	\$2,522,343	\$1,826,355
April	\$3,013,582	\$2,210,632	\$802,950
May (est)	\$1,382,714	\$2,244,398	(\$861,684)
June (est)	\$674,887	\$2,227,855	(\$1,552,968)
July (est)	\$425,780	\$2,248,328	(\$1,822,548)
Aug (est)	\$432,152	\$2,248,197	(\$1,816,045)
Sept (est)	\$489,147	\$2,228,334	(\$1,739,187)
Oct (est)	\$1,046,185	\$2,244,248	(\$1,198,063)
Nov (est)	\$2,185,926	\$2,305,711	(\$119,785)
12 Months	\$31,049,454	\$28,314,396	\$2,735,058
Jun 23 to Aug 23	\$1,532,819	\$6,724,380	(\$5,191,561)

Attachment D

PGC 35 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '21 - Oct '21	16,800							
		2,800	4/30/2019	2,800	Crayne	4/11/2019	EQT	\$ 2.0700
		2,800	8/31/2019	2,800	M2	8/16/2019	Conoco	\$ 1.8100
		2,800	12/31/2019	2,800	M2	12/17/2019	EQT	\$ 1.8120
		2,800	4/30/2020	2,800	M2	4/13/2020	Macquarie	\$ 2.0200
		2,800	8/31/2020	2,800	Crayne	8/19/2020	Nextera	\$ 2.3150
		<u>2,800</u>	12/31/2020					
		16,800		14,000				
Nov '21 - Mar '22	36,000							
		6,000	11/30/2019	6,000	NNY N	11/26/2019	Macquarie	\$ 3.9300
		6,000	3/31/2020	6,000	M3	3/10/2020	Macquarie	\$ 3.5300
		6,000	7/31/2020	6,000	NNY N	7/9/2020	NJR	\$ 3.6400
		6,000	11/30/2020	6,000	NNY N	11/18/2020	DTE	\$ 3.8450
		6,000	3/31/2021	6,000	M3	3/19/2021	Macquarie	\$ 3.6730
		<u>6,000</u>	7/31/2021	<u>6,000</u>	M3	7/8/2021	Macquarie	\$ 4.8200
		36,000		36,000				

PGC 36 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>	
Apr '22 - Oct '22	16,800	2,800	4/30/2020						
		2,800	8/31/2020	2,800	Not enough bids Crayne	8/19/2020	Nextera	\$ 2.0450	
		2,800	12/31/2020						
		2,800	4/30/2021						
		2,800	8/31/2021						
		<u>2,800</u>	12/31/2021						
		16,800			2,800				
Nov '22 - Mar '23	36,000	6,000	11/30/2020	6,000	NNY N	11/18/2020	DTE	\$ 3.6350	
		6,000	3/31/2021	6,000	M3	3/19/2021	Macquarie	\$ 3.4850	
		6,000	7/31/2021	6,000	M3	7/8/2021	Macquarie	\$ 4.0350	
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 5.4600	
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 7.0300	
		<u>6,000</u>	7/31/2022	<u>6,000</u>	NNY N	7/27/2022	NJR	\$ 12.4200	
		36,000			36,000				

PGC 37 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '23 - Oct '23	16,800							
		0	4/30/2021					
		0	8/31/2021					
		0	12/31/2021					
		0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0						
				-				
Nov '23 - Mar '24	36,000							
		6,000	11/30/2021	6,000	NNY N	11/19/2021	Sequent	\$ 4.5800
		6,000	3/31/2022	6,000	M3	3/16/2022	Macquarie	\$ 5.7250
		6,000	7/31/2022	6,000	NNY N	7/27/2022	NJR	\$ 7.8750
		6,000	11/30/2022	6,000	M3	11/18/2022	Macquarie	\$ 8.6250
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Macquarie	\$ 6.0350
		<u>6,000</u>	7/31/2023	<u>6,000</u>	M3	7/13/2023	Macquarie	\$ 5.3500
		36,000		36,000				

PGC 38 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '24 - Oct '24	16,800	0	4/30/2022					
		0	8/31/2022					
		0	12/31/2022					
		0	4/30/2023					
		0	8/31/2023					
		0	12/31/2023					
		0						
Nov '24 - Mar '25	36,000			-				
		6,000	11/30/2022	Did not receive the min 3 required bids				
		6,000	3/31/2023	6,000	NNY N	3/16/2023	Sequent	\$ 6.1550
		6,000	7/31/2023	6,000	M3	7/13/2023	Macquarie	\$ 5.5250
		6,000	11/30/2023					
		6,000	3/31/2024					
		<u>6,000</u>	7/31/2024					
36,000			<u>12,000</u>					

PGC 39 Hedging Schedule

<u>Month</u>	<u>Volume/Day</u>	<u>Schedule</u>	<u>By</u>	<u>Locked In</u>	<u>Point</u>	<u>Date</u>	<u>Supplier</u>	<u>Total Price</u>
Apr '25 - Oct '25	16,800	0	4/30/2023	-				
		0	8/31/2023					
		0	12/31/2023					
		0	4/30/2024					
		0	8/31/2024					
		0	12/31/2024					
		0						
Nov '25 - Mar '26	36,000	6,000	11/30/2023	-				
		6,000	3/31/2024					
		6,000	7/31/2024					
		6,000	11/30/2024					
		6,000	3/31/2025					
		<u>6,000</u>	7/31/2025					
36,000								