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August 30, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Tariff Electric – Universal Service Fund Charge – Section 1307 Mechanism
Preliminary Reconciliation for 2023

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's preliminary reconciliation of the Electric Universal Service Fund Charge ("USFC") for 2023. This filing is made in accordance with the USFC provisions of Paragraph 33 and 34 of the Joint Petition for Full Settlement (R-00973953) as modified by Paragraph 35 of the PECO-Unicom Merger Settlement (Docket No. A-110550F0147) with the Commission's Order at Docket No's. R-00038535 & C-20031543.

Also included in this filing, in accordance with App C to the Joint Petition for Settlement of Rate Investigation at Docket No. R-2015-2468981, the InPA program balance. This balance represents the period of October 1, 2022 through July 31, 2023. The balance will be updated for the October 13, 2023 final USFC.

Also included in this filing, in accordance with the June 16, 2022 PECO Universal Service and Energy Conservation Plan ("USECP") Order (Docket No. M-2018-3005795, pg. 77) and PECO's 2019-2028 USECP (Addendum G, pgs. 63-64), are one-time budget billing settlement charges of \$2,217,122 associated with transitioning to the PIPP program.

This filing includes actual data through July 2023, supports a total USFC rate of \$0.00697/kWh. For a typical residential customer using 700 kWh per month, the new USFC rate will result in a \$4.29 increase or 3.12% to the monthly bill.

Rosemary Chiavetta, Secretary
August 30, 2023
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This filing includes the following attachments:

Attachment 1 – Proposed USFC Tariff Sheet indicating the rate for 2024
Attachment 2 – USFC Calculation
Attachment 3 – Rate R Bill Comparison

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

w/enclosures

cc: P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (e-mail only)
K. A. Monaghan, Director, Bureau of Audits (e-mail only)
K. G. Sophy, Director, Office of Special Assistants (e-mail only)
A. Bakare, McNees, Wallace and Nurick (via e-mail only)
C. Mincavage, McNees, Wallace and Nurick (via e-mail only)
Office of Consumer Advocate (e-mail only)

ATTACHMENT 1

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)

Variable Distribution Service Charge rates for electric service in Residential Rate Schedule R and RH of this Tariff shall include a charge of \$0.00697 per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below pursuant to Section 2804 (8) of the Competition Act. The USFC rate for electric service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below: (I)

COMPUTATION OF USFC.

The USFC per kWh (\$0.0000), shall be computed in accordance with the formula set forth below:

$$\text{USFC} = \frac{(\text{C} + \text{L} - \text{E} - \text{I}) + \text{F}}{(\text{S})}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

Reconcilable Customer Assistance Program (CAP) Costs – The difference between discounts provided to CAP customers (CAP revenue shortfalls) recovered through base rates and total CAP discounts, net of a 27% offset factor.

USFC – Universal Service Fund Charge to be included in the rate for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R and R-H to recover Reconcilable CAP Costs plus certain LIURP related expenditures.

C - Cost in dollars of the Reconcilable CAP Costs for the projected period.

L - Incremental LIURP related expenditures not included in base rates. This shall include expenditures for: (1) LIURP Health and Safety programming; and (2) continuation of the De Facto Heating Pilot through December 31, 2023.

E - The net overcollection or (undercollection) of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the "E" factor will be Reconcilable CAP Costs, and LIURP related expenditures.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

I - Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

F - Correction Factor of the In-Program Arrearage Forgiveness Program which was the result of the settlement at Appendix C of Docket No R-2015-2468981. This Correction Factor adjusts the \$2M recovery included in base rates. The \$2M was based upon the estimated Accounts Receivable balance ("A/R") of CAP customers at the time of the settlement. The Correction Factor adjusts the \$2M recovery to the final ending balance of the A/R at the time of conversion to the new CAP/FCO program. The Correction Factor will be used for the period of 2016 through 2021.

S - projected kWh of electric service to be billed under Rate R and Rate RH (exclusive of CAP Rider) during the projected period when rates will be in effect.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(I) Denotes Increase

ATTACHMENT 2

PECO - Electric
Calculation of USFC Rate Effective January 1, 2024

		<u>Amount</u>	<u>\$/KWH</u>	
(1)	C = Projected Recoverable CAP Costs	\$ 28,396,355	\$0.00220	p. 2 of 6
(2)	L = LIURP Rate Case (a)	\$ 1,000,000	\$0.00008	
	LIURP Rate Case (b)	<u>\$ 500,000</u>	<u>\$0.00004</u>	
		\$ 1,500,000	\$0.00012	
(3)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ (54,389,706)	(\$0.00422)	p. 3 of 6
	b. Interest	\$ (3,528,109)	(\$0.00027)	p. 4 of 6
	c. CAP Enrollment by Community Based Organization (c)	\$ (18,750)	(\$0.00000)	p. 5 of 6
	d. InPA Balance (d)	\$ 158,454	\$0.00001	p. 6 of 6
	e. PIPP Transition (e)	<u>\$ (2,217,122)</u>	<u>(\$0.00017)</u>	
		<u>\$ (59,995,233)</u>	<u>(\$0.00465)</u>	
(4)	F = Correction Factor IPA	<u>\$ -</u>	<u>\$0.00000</u>	
		\$ -	\$0.00000	
(5)	Net Recoverable (C + L - E - I) + F	\$ 89,891,588	\$0.00697	
(6)	S = Projected R, RH Non-Cap Sales for Computation Period	12,890,297,894		
(7)	USFC: (5) / (6)	\$0.00697		

(a) LIURP safety/health and structural issues. This is the result of the Joint Petition for Settlement at Docket No. R-2018-3000164.

(b) Increase LIURP Health and Safety Budget. This is a the result of the Joint Petition for Settlement at Docket No. R-2021-3024601.

(c) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c)

(d) In accordance with App C to the Joint Petition For Settlement Of Rate Investigation at Docket No. R-2015-2468981.
Balance from October 1, 2022 through July 31, 2023

(e) The June 16, 2022 PECO Universal Service and Energy Conservation Plan ("USECP") Order (Docket No. M-2018-3005795, pg. 77) and PECO's 2019-2028 USECP (Addendum G, pgs. 63-64)

PECO - 2024 USFC Electric C-Factor Calculation

C-Factor Month	Estimated CAP Discounts (Shortfall)	Estimated R/RH Sales (a) (kWh)	Estimated Shortfall Recovered in Base Rates (b)	Shortfall o/(u) Base Recovery	Shortfall o/(u) Base Recovery @ 0.73 (b)
	(1)	(2)	(3) = (2) * \$0.0068	(4) = (1) - (3)	(5) = (4) * 0.73
Jan-24	\$ 15,873,509	1,269,767,326	\$ 8,634,418	\$ 7,239,091	\$ 5,284,537
Feb-24	\$ 13,335,387	1,158,972,095	\$ 7,881,010	\$ 5,454,377	\$ 3,981,695
Mar-24	\$ 12,200,702	998,256,005	\$ 6,788,141	\$ 5,412,562	\$ 3,951,170
Apr-24	\$ 9,680,795	834,450,970	\$ 5,674,267	\$ 4,006,528	\$ 2,924,766
May-24	\$ 7,264,981	762,279,115	\$ 5,183,498	\$ 2,081,483	\$ 1,519,483
Jun-24	\$ 8,611,245	962,979,926	\$ 6,548,263	\$ 2,062,981	\$ 1,505,976
Jul-24	\$ 11,614,261	1,352,364,799	\$ 9,196,081	\$ 2,418,181	\$ 1,765,272
Aug-24	\$ 14,783,340	1,502,183,196	\$ 10,214,846	\$ 4,568,495	\$ 3,335,001
Sep-24	\$ 12,545,968	1,296,169,507	\$ 8,813,953	\$ 3,732,015	\$ 2,724,371
Oct-24	\$ 6,542,411	870,726,139	\$ 5,920,938	\$ 621,473	\$ 453,676
Nov-24	\$ 5,444,432	791,095,469	\$ 5,379,449	\$ 64,983	\$ 47,438
Dec-24	\$ 8,656,110	1,091,053,347	\$ 7,419,163	\$ 1,236,947	\$ 902,971
	<u>\$ 126,553,142</u>	<u>12,890,297,894</u>	<u>\$ 87,654,026</u>	<u>\$ 38,899,116</u>	<u>\$ 28,396,355</u>

Estimated Recovery C-Factor \$ 28,396,355

(a) Non-CAP kWh.

(b) Per settlement factor approved at Docket No. R-2010-2161575.

**PECO - 2023 USFC Electric
E-Factor
Calculation**

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (c) (kWh)	CAP Revenues Recovered in Base Rates (d)	Base Recovery o/(u) Actual	Base Recovery o/(u) Actual (d)	C-Factor Revenue	L-Factor Revenue (e)	L-Expenditures	L - Factor o/(u) Recovery	InPA Revenue (g)	Correction Factor F-Factor InPA Match Recovery	F-Factor o/(u) Recovery	Total C, L & F Factor o/(u) Recovery	E-Factor Rate	E-Factor Revenue	CAP Revenues o/(u) Recovery	Cumulative o/(u) Recovery
	(1)	(2)	(3) = (2) * \$0.0068 kWh	(4) = (3) - (1)	(5) = (4) * 0.73	(6) = (2) * (\$0.00162)	(7) = (2) * \$0.00008	(8)	(9) = (7) - (8)	(10) = (2) * (\$0.00038)	(11)	(12) = (10) - (11)	(13) = (5) + (6) + (9) + (12)	(14)	(15) = (2) * (14)	(16) = (13) + (15)	(17)
Balance																	\$ (2,986,769)
Jan-22 (f)	7,009,251	1,297,093,607	\$ 8,820,237	\$ 1,810,986	\$ 1,322,020	\$ (2,098,321)	\$ 103,767	\$ 181,004	\$ (77,237)	\$ (492,896)	\$ (390,356)	\$ (102,540)	\$ (946,077)	\$0.00012	\$ (155,651)	\$ (1,101,728)	\$ (4,100,497)
Feb-22	6,603,327	1,265,326,420	\$ 8,604,220	\$ 2,000,893	\$ 1,460,652	\$ (2,037,176)	\$ 101,226	\$ 158,042	\$ (56,816)	\$ (480,824)	\$ (390,356)	\$ (90,468)	\$ (723,807)	\$0.00015	\$ 189,799	\$ (534,009)	\$ (4,634,506)
Mar-22	5,661,062	988,862,025	\$ 6,724,262	\$ 1,063,200	\$ 776,136	\$ (1,592,068)	\$ 79,109	\$ 181,030	\$ (101,921)	\$ (375,768)	\$ (390,356)	\$ 14,588	\$ (903,265)	\$0.00015	\$ 148,329	\$ (754,935)	\$ (5,389,441)
Apr-22	4,893,573	856,022,766	\$ 5,820,955	\$ 927,382	\$ 676,989	\$ (1,378,197)	\$ 68,482	\$ 158,936	\$ (90,454)	\$ (325,289)	\$ (390,356)	\$ 65,067	\$ (726,595)	\$0.00015	\$ 128,403	\$ (598,191)	\$ (5,987,633)
May-22	4,191,314	779,325,800	\$ 5,299,415	\$ 1,108,101	\$ 808,914	\$ (1,254,715)	\$ 62,346	\$ 151,423	\$ (89,077)	\$ (296,144)	\$ (390,356)	\$ 94,212	\$ (440,665)	\$0.00015	\$ 116,899	\$ (323,766)	\$ (6,311,399)
Jun-22	5,488,939	1,031,189,179	\$ 7,012,086	\$ 1,523,247	\$ 1,111,971	\$ (1,660,215)	\$ 82,495	\$ 111,350	\$ (28,855)	\$ (391,852)	\$ (390,356)	\$ (1,496)	\$ (578,595)	\$0.00015	\$ 154,678	\$ (423,916)	\$ (6,735,315)
Jul-22	7,231,255	1,302,744,797	\$ 8,858,665	\$ 1,627,409	\$ 1,188,009	\$ (2,097,419)	\$ 104,220	\$ 144,176	\$ (39,956)	\$ (495,043)	\$ (390,356)	\$ (104,687)	\$ (1,054,054)	\$0.00015	\$ 195,412	\$ (858,642)	\$ (7,593,957)
Aug-22	9,756,474	1,545,741,671	\$ 10,511,043	\$ 754,569	\$ 550,836	\$ (2,488,644)	\$ 123,659	\$ 152,568	\$ (28,909)	\$ (587,382)	\$ (390,356)	\$ (197,026)	\$ (2,163,743)	\$0.00015	\$ 231,861	\$ (1,931,882)	\$ (9,525,839)
Sep-22	8,756,940	1,332,100,985	\$ 9,058,287	\$ 301,346	\$ 219,983	\$ (2,144,683)	\$ 106,568	\$ 155,400	\$ (48,832)	\$ (506,198)	\$ (390,356)	\$ (115,842)	\$ (2,089,374)	\$0.00015	\$ 199,815	\$ (1,889,559)	\$ (11,415,398)
Oct-22	6,547,201	841,521,781	\$ 5,722,348	\$ (824,853)	\$ (602,143)	\$ (1,354,850)	\$ 67,322	\$ 91,339	\$ (24,017)	\$ (319,778)	\$ (390,356)	\$ 70,578	\$ (1,910,432)	\$0.00015	\$ 126,228	\$ (1,784,204)	\$ (13,199,602)
Nov-22	6,983,244	773,586,143	\$ 5,260,386	\$ (1,722,858)	\$ (1,257,687)	\$ (1,245,474)	\$ 61,887	\$ 222,912	\$ (161,025)	\$ (293,963)	\$ (390,356)	\$ 96,393	\$ (2,567,792)	\$0.00015	\$ 116,038	\$ (2,451,754)	\$ (15,651,356)
Dec-22	12,909,238	1,096,071,696	\$ 7,453,288	\$ (5,455,951)	\$ (3,982,844)	\$ (1,764,675)	\$ 87,686	\$ 266,812	\$ (179,126)	\$ (416,507)	\$ (390,356)	\$ (26,151)	\$ (5,952,797)	\$0.00015	\$ 164,411	\$ (5,788,386)	\$ (21,439,742)
	\$ 86,031,718	\$ 13,109,586,870	\$ 89,145,191	\$ 3,113,472	\$ 2,272,835	\$ (21,106,435)	\$ 1,048,767	\$ 1,974,992	\$ (926,225)	\$ (4,981,643)	\$ (4,684,272)	\$ (297,371)	\$ (20,057,196)	\$	\$ 1,616,223	\$ (18,440,973)	\$

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (c) (kWh)	CAP Revenues Recovered in Base Rates (d)	Base Recovery o/(u) Actual	Base Recovery o/(u) Actual (d)	C-Factor Revenue	L-Factor Revenue (e)	L-Expenditures	L - Factor o/(u) Recovery	InPA Revenue (g)	InPA Balance	InPA o/(u) Recovery	Total C, L & F Factor o/(u) Recovery	E-Factor Rate	E-Factor Revenue	CAP Revenues o/(u) Recovery	Cumulative o/(u) Recovery
	(1)	(2)	(3) = (2) * \$0.0068 kWh	(4) = (3) - (1)	(5) = (4) * 0.73	(6) = (2) * (\$0.00054)	(7) = (2) * \$0.00024	(8)	(9) = (7) - (8)	(10) = (2) * (\$0.0016)	(11)	(12) = (10) - (11)	(13) = (5) + (6) + (9) + (12)	(14)	(15) = (2) * (14)	(16) = (13) + (15)	(17)
Jan-23 (f)	16,809,559	1,257,506,372	\$ 8,551,043	\$ (8,258,516)	\$ (6,028,716)	\$ (1,295,232)	\$ 213,776	\$ 217,306	\$ (3,530)	\$ (326,952)	\$ (169,800)	\$ (157,152)	\$ (7,484,630)	\$0.00075	\$ 943,130	\$ (6,541,500)	\$ (27,981,243)
Feb-23	14,089,131	1,035,809,965	\$ 7,043,508	\$ (7,045,624)	\$ (5,143,305)	\$ (599,337)	\$ 248,594	\$ 195,596	\$ 52,999	\$ (165,730)	\$ (169,800)	\$ 4,070	\$ (5,645,574)	\$0.00126	\$ 1,305,121	\$ (4,340,454)	\$ (32,321,696)
Mar-23	12,246,664	922,633,714	\$ 6,477,909	\$ (5,768,754)	\$ (4,211,191)	\$ (514,422)	\$ 228,632	\$ 177,503	\$ 51,129	\$ (152,421)	\$ (169,800)	\$ 17,378	\$ (4,657,106)	\$0.00126	\$ 1,200,318	\$ (3,456,787)	\$ (35,778,483)
Apr-23	9,618,725	822,419,519	\$ 5,592,453	\$ (4,026,272)	\$ (2,939,179)	\$ (444,107)	\$ 197,381	\$ 215,171	\$ (17,791)	\$ (131,587)	\$ (169,800)	\$ 38,212	\$ (3,362,864)	\$0.00126	\$ 1,036,249	\$ (2,326,535)	\$ (38,105,099)
May-23	7,565,601	739,798,672	\$ 5,030,631	\$ (2,534,970)	\$ (1,850,528)	\$ (399,491)	\$ 177,552	\$ 179,451	\$ (11,899)	\$ (118,368)	\$ (169,800)	\$ 51,432	\$ (2,200,487)	\$0.00126	\$ 932,146	\$ (1,268,340)	\$ (39,373,439)
Jun-23	8,723,467	837,230,063	\$ 5,693,164	\$ (3,030,302)	\$ (2,212,121)	\$ (452,104)	\$ 200,935	\$ 123,836	\$ 77,099	\$ (133,957)	\$ (169,800)	\$ 35,843	\$ (2,551,283)	\$0.00126	\$ 1,054,910	\$ (1,496,373)	\$ (40,869,812)
Jul-23	13,876,931	1,205,490,061	\$ 8,197,332	\$ (5,679,599)	\$ (4,146,107)	\$ (650,965)	\$ 289,318	\$ 153,239	\$ 136,079	\$ (192,878)	\$ (169,800)	\$ (23,079)	\$ (4,884,072)	\$0.00126	\$ 1,518,917	\$ (3,165,155)	\$ (44,034,967)
Aug-23 (a)	17,606,788	1,345,106,833	\$ 9,146,726	\$ (8,460,042)	\$ (6,175,830)	\$ (726,358)	\$ 322,826	\$ 250,000	\$ 72,826	\$ (215,217)	\$ (169,800)	\$ (45,418)	\$ (6,874,780)	\$0.00126	\$ 1,694,835	\$ (5,179,945)	\$ (49,214,912)
Sept-23 (a)	14,015,669	1,187,935,746	\$ 8,077,963	\$ (5,937,706)	\$ (4,334,525)	\$ (641,485)	\$ 285,105	\$ 250,000	\$ 35,105	\$ (190,070)	\$ (169,800)	\$ (20,270)	\$ (4,961,176)	\$0.00126	\$ 1,496,799	\$ (3,464,377)	\$ (52,679,289)
Oct-23 (b)	7,277,472	847,633,549	\$ 5,763,908	\$ (1,513,564)	\$ (1,104,902)	\$ (457,722)	\$ 203,432	\$ 250,000	\$ (46,568)	\$ (135,621)	\$ (169,800)	\$ 34,178	\$ (1,575,014)	\$0.00126	\$ 1,068,018	\$ (506,995)	\$ (53,186,285)
Nov-23 (b)	5,986,414	780,095,167	\$ 5,304,647	\$ (681,767)	\$ (497,690)	\$ (421,251)	\$ 187,223	\$ 250,000	\$ (62,777)	\$ (124,815)	\$ (169,800)	\$ 44,984	\$ (936,734)	\$0.00126	\$ 982,920	\$ 46,186	\$ (53,140,099)
Dec-23 (b)	9,852,100	1,044,869,287	\$ 7,105,111	\$ (2,746,989)	\$ (2,005,302)	\$ (564,229)	\$ 250,769	\$ 250,000	\$ 769	\$ (167,179)	\$ (169,800)	\$ 2,620	\$ (2,566,143)	\$0.00126	\$ 1,316,535	\$ (1,249,607)	\$ (54,389,706)
	\$ 137,668,501	\$ 12,056,528,948	\$ 81,984,397	\$ (55,684,104)	\$ (40,649,396)	\$ (7,126,704)	\$ 2,805,542	\$ 2,512,102	\$ 293,439	\$ (2,054,795)	\$ (2,037,594)	\$ (17,201)	\$ (47,499,862)	\$	\$ 14,549,898	\$ (32,949,964)	\$
Total Recovery E-Factor																	\$ (54,389,706)

- (a) Actuals to be reflected in final October reconciliation.
- (b) Estimated.
- (c) Residential Non-CAP Sales.
- (d) Per settlement factor approved at Docket No. R-2010-2161575.
- (e) LIURP and De-facto heating. Per settlement at Docket No. M-2012-2290911.
- (f) January 2022 and January 2023 have been pro-rated.

PECO - 2023 USFC Electric Interest Calculation

E-Factor Period	R/RH Sales (c) (kWh) (1)	C, L & F Factor O/(U) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4)	Interest Refund Rate (6)	Interest Collection/(Refund) (7) = (1) * (6)	Total Interest (8) = 5 + 7	Cumulative Interest
									Interest Owed/ (Interest to be Recouped) (9) = (8) + Prev (9)
Balance									\$ (115,330)
Jan-22 (d)	1,297,093,607	\$ (946,077)	6%	18/12	\$ (85,147)	\$0.00000	\$ -	\$ (85,147)	\$ (200,477)
Feb-22	1,265,326,420	\$ (723,807)	6%	17/12	\$ (61,524)	\$0.00001	\$ 12,653	\$ (48,870)	\$ (249,347)
Mar-22	988,862,025	\$ (903,265)	6%	16/12	\$ (72,261)	\$0.00001	\$ 9,889	\$ (62,373)	\$ (311,720)
Apr-22	856,022,766	\$ (726,595)	6%	15/12	\$ (54,495)	\$0.00001	\$ 8,560	\$ (45,934)	\$ (357,654)
May-22	779,325,800	\$ (440,665)	6%	14/12	\$ (30,847)	\$0.00001	\$ 7,793	\$ (23,053)	\$ (380,708)
Jun-22	1,031,189,179	\$ (578,595)	6%	13/12	\$ (37,609)	\$0.00001	\$ 10,312	\$ (27,297)	\$ (408,004)
Jul-22	1,302,744,797	\$ (1,054,054)	6%	12/12	\$ (63,243)	\$0.00001	\$ 13,027	\$ (50,216)	\$ (458,220)
Aug-22	1,545,741,671	\$ (2,163,743)	6%	11/12	\$ (119,006)	\$0.00001	\$ 15,457	\$ (103,548)	\$ (561,769)
Sep-22	1,332,100,985	\$ (2,089,374)	6%	10/12	\$ (104,469)	\$0.00001	\$ 13,321	\$ (91,148)	\$ (652,916)
Oct-22	841,521,781	\$ (1,910,432)	6%	9/12	\$ (85,969)	\$0.00001	\$ 8,415	\$ (77,554)	\$ (730,470)
Nov-22	773,586,143	\$ (2,567,792)	6%	8/12	\$ (102,712)	\$0.00001	\$ 7,736	\$ (94,976)	\$ (825,446)
Dec-22	1,096,071,696	\$ (5,952,797)	6%	7/12	\$ (208,348)	\$0.00001	\$ 10,961	\$ (197,387)	\$ (1,022,833)
	13,109,586,870	\$ (20,057,196)			\$ (1,025,628)		\$ 118,125	\$ (907,503)	
Jan-23 (d)	1,257,506,372	\$ (7,484,630)	6%	18/12	\$ (673,617)	\$0.00004	\$ 50,300	\$ (623,316)	\$ (1,646,150)
Feb-23	1,035,809,965	\$ (5,645,574)	6%	17/12	\$ (479,874)	\$0.00006	\$ 62,149	\$ (417,725)	\$ (2,063,875)
Mar-23	952,633,714	\$ (4,657,106)	6%	16/12	\$ (372,568)	\$0.00006	\$ 57,158	\$ (315,410)	\$ (2,379,286)
Apr-23	822,419,519	\$ (3,362,864)	6%	15/12	\$ (252,215)	\$0.00006	\$ 49,345	\$ (202,870)	\$ (2,582,155)
May-23	739,798,672	\$ (2,200,487)	6%	14/12	\$ (154,034)	\$0.00006	\$ 44,388	\$ (109,646)	\$ (2,691,801)
Jun-23	837,230,063	\$ (2,551,283)	6%	13/12	\$ (165,833)	\$0.00006	\$ 50,234	\$ (115,600)	\$ (2,807,401)
Jul-23	1,205,490,061	\$ (4,684,072)	6%	12/12	\$ (281,044)	\$0.00006	\$ 72,329	\$ (208,715)	\$ (3,016,116)
Aug-23 (a)	1,345,106,833	\$ (6,874,780)	6%	11/12	\$ (378,113)	\$0.00006	\$ 80,706	\$ (297,406)	\$ (3,313,522)
Sept-23 (a)	1,187,935,746	\$ (4,961,176)	6%	10/12	\$ (248,059)	\$0.00006	\$ 71,276	\$ (176,783)	\$ (3,490,305)
Oct-23 (b)	847,633,549	\$ (1,575,014)	6%	9/12	\$ (70,876)	\$0.00006	\$ 50,858	\$ (20,018)	\$ (3,510,323)
Nov-23 (b)	780,095,167	\$ (936,734)	6%	8/12	\$ (37,469)	\$0.00006	\$ 46,806	\$ 9,336	\$ (3,500,986)
Dec-23 (b)	1,044,869,287	\$ (2,566,143)	6%	7/12	\$ (89,815)	\$0.00006	\$ 62,692	\$ (27,123)	\$ (3,528,109)
	12,056,528,948	\$ (47,499,862)			\$ (3,203,517)		\$ 698,242	\$ (2,505,276)	
Net Interest									\$ (3,528,109)

- (a) Actuals to be reflected in final October reconciliation.
- (b) Estimated.
- (c) Residential Non-CAP Sales.
- (d) January 2022 and January 2023 have been pro-rated.

PECO - 2023 USFC Electric CAP Enrollment By Community Based Organization (CBO)

2022-2023 ^(a) Approved Applications	375
PECO Agreed to Amount per Application	<u>\$50</u>
Total Recovery ^(b)	\$18,750

(a) October 1, 2022 through July 31, 2023

(b) The Joint Petition for Settlement; Docket No. R-2018-3000164, Appendix C, Pg. i; Par. 1 (c)

PECO - 2023 USFC Electric InPA Giveback

Liability Over/(Under) \$158,454

Remaining Balance as of 7/2023*	\$158,454
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In accordance with App C to the Joint Petition For Settlement Of Rate Investigation at Docket No. R-2015-2468981,
* Balance from October 1, 2022 to July 31, 2023

ATTACHMENT 3

PECO
BILL COMPARISON with USFC at
\$0.00697 kWh

Residential Rate R - 700 KWH (a)

	2023 w/ Current \$0.00085 kWh USFC	2023 w/ Proposed (b) \$0.00697 kWh USFC Charge	Difference	
			(\$)	(%)
FIXED DISTRIBUTION CHARGE	\$ 10.52	\$ 10.52		
TRANSMISSION CHARGE				
ALL KWH	\$ 6.43	\$ 6.43		
DISTRIBUTION CHARGE				
ALL KWH	\$ 54.69	\$ 58.98		
GSA				
ALL KWH	\$ 65.75	\$ 65.75		
SUB TOTAL	\$ 137.40	\$ 141.68		
DSIC	\$ 0.16	\$ 0.17		
FEDERAL TAX ADJUSTMENT	\$ -	\$ -		
STATE TAX ADJUSTMENT CLAUSE	\$ (0.07)	\$ (0.08)		
TOTAL	\$ 137.48	\$ 141.77	\$ 4.29	3.12%

(a) Based on PECO Electric Tariff Rates as of 7/1/2023.

(b) Calculation is for demonstration purposes only.