

Ribeka Danhires
Manager
Rates & Regulatory Service

Southpointe Industrial Park
121 Champion Way,
Ste. 100
Canonsburg, PA 15317
Cell: 724-420-6377
Fax: 724.416.6383
rdanhires@nisource.com

September 28, 2023

VIA E-FILING

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Columbia Gas of Pennsylvania – Lost and Unaccounted for Gas
Report for TME August 31, 2023, Docket No. M-2023-3037447**

Secretary Chiavetta:

Pursuant to the requirements of 52 Pa. Code § 59.111 (c)(2), Columbia Gas of Pennsylvania, Inc. ("Columbia") is providing a calculation of its Lost and Unaccounted for Gas ("LUGF") percentage for the twelve months ended August 31, 2023.

Please note that this report is preliminary as three components of the LUGF calculation are not available with certainty within 30 days of the end of the calculation period. Specifically, exchange gas volumes, supply volumes from local producers, and supply volumes at individual metering points from upstream transmission providers will not be final until after the receipt of actual billing data and adjustments to initial bills that will be made over the course of the next month to two months. At that time Columbia will be in position to verify that its receipt and delivery unit data is accurate. Although not typical, these adjustments can be significant enough to have an impact on the LUGF.

Therefore, the calculation submitted herein represents an initial estimate of Columbia's LUGF for the twelve months ended August 31, 2023. Columbia will submit a final LUGF calculation based on final, confirmed numbers for the twelve

months ended August 31 prior to the end of the calendar year. If there are any questions regarding this filing, please contact me.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires". The signature is written in a cursive style with a large initial 'R'.

Ribeka Danhires

Enclosures

c: Theodore J. Gallagher, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Nicole Paloney
Anton Ribich

Distribution System

Specify units for quantity of gas	Dth
A. Gas Received	
From Production Facilities 1/	987,310
From Transmission Facilities	0
From Storage Facilities 2/	673
From Interstate Pipelines directly into the Distribution System 3/	76,503,217
From Other Sources (i.e., propane injections, etc.) 4/	372,989
Total Gas Received by the Distribution System	77,864,189
B. Gas Delivered	
To Customers (i.e., Transportation Residential, Commercial, Industrial, etc.)	77,263,949
To Storage 2/	(704)
To Transmission System	0
Total Gas Delivered by the Distribution System	77,263,245
C. Adjustments	
Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	1,735
Company use 5/	133,876
Purging/Other Construction activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other – Blackhawk shrinkage	804
Total Adjustments	136,415
D. Distribution UFG	
Total	464,529
E. Percent UFG	
Percentage	0.60%

Note:

1/ The most recent summer months' quantities may change as prior month chart-read local production is reported.

2/ Reflects company owned storage facility Blackhawk.

3/ The most recent months July and August quantities may change as prior month adjustments are reported.

4/ Exchange Station gas.

5/ Includes Municipal gas.