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File #: 192362

September 28, 2023

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission, *et al.* v. UGI Utilities, Inc. - Electric
Division
Docket Nos. R-2022-3037368, *et al.***

Dear Secretary Chiavetta:

In accordance with Section 5.592(a) of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.592(a), UGI Utilities, Inc. – Electric Division ("UGI Electric") hereby files Tariff Supplement No. 62 to UGI Electric – Pa. P.U.C. No. 6 and Tariff Supplement No. 9 to UGI Electric – Pa. P.U.C. No. 2S ("Tariff Supplements"), in compliance with the Opinion and Order of the Commission entered in the above-referenced proceeding on September 21, 2023 ("2023 Rate Case Order").

Pursuant to Ordering Paragraph No. 3 of the 2023 Rate Case Order, these tariff supplements are dated September 28, 2023, and set to become effective on three (3) days' notice for service rendered on and after October 1, 2023. The Tariff Supplements have been updated to include the rates and rider charges as approved in the 2023 Rate Case Order and a list of changes is included on pages 2 through 2(d). UGI Electric is also including detailed Proof of Revenue Calculations, which demonstrate that the rates contained in the Tariff Supplements comply with the provisions of the 2023 Rate Case Order.

Copies of the Compliance Filing are being provided as indicated on the Certificate of Service.

Rosemary Chiavetta, Secretary
September 28, 2023
Page 2

Should you have any questions concerning this filing, please feel free to contact the undersigned or Stephen Anzaldo, Director – Rates and Regulatory Planning by phone at 484-256-9115 or by email at sanzaldo@ugi.com.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Garrett P. Lent".

Garrett P. Lent

GPL/dmc
Attachment

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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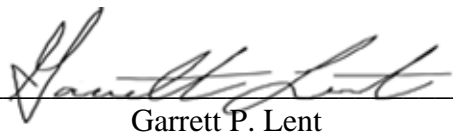
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Dated: September 28, 2023


Garrett P. Lent

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: September 28, 2023

Effective on and after October 1, 2023; filed in Compliance with the Order of the Pennsylvania Public Utility Commission, entered on September 21, 2023 at Docket No. R-2022-3037368.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes increases, decreases, and changes to existing rates (see pages 2-2(d)).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Cover Page

- Updated to reflect Supplement Number, Notice Language, Issue and Effective Dates.

Table of Contents, Page 3.

- Pagination changes.
- Removed 'and' from 'Rider G – Distribution System and Improvement Charge'.
- Change in capitalization of 'lighting' to 'Lighting' for Rate Schedule OL.

Definitions General, Page 5.

- Definition added for Contribution in Aid of Construction.
- Term 'Electric Service: or service' was updated to 'Electric Service (or Service or service):'.
- Definition for Residential Applicant's reference to 'Residential Customers' was revised to 'Residential Customer'.

Rule 1 – General, Page 7.

- Capitalization in Subsection 1-b, was revised changing 'use of Service' to 'Use of Service'.
- Subsection 1-c was updated adding clarification for the application of rates and combined billing. The colon in the rule title was replaced with a period. Within the section, 'service' was updated to 'Service'.
- Subsection 1-d was revised changing 'use of electric by the Customer' to 'use of electric service by the Customer'. The colon in the title of the section was replaced with a period. Commas were added following 'defend' and 'state'.

Rule 5 – Service and Supply System Extensions, Pages 15-17.

- In Subsections 5-e and 5-f, all references to 'aid to construction' and 'aid in construction' were revised to 'Contribution in Aid of Construction'.
- Capitalization changes in subsection 5-e revised 'residential' to 'Residential', 'commercial' to 'Commercial', and 'industrial' to 'Industrial'.
- In Subsection 5-f (2), all references to 'customer' or 'customer's' were updated to 'Customer' or 'Customer's'.
- Additional language was added to Subsection 5-g to clarify that payment is a Contribution in Aid of Construction. In addition, a hyphen was added to 'Company-Provided', 'system on private' was changed to 'system on a private' and 'The' was changed to 'the' immediately following subsection (b).
- In Subsection 5-h, a hyphen was added to 'Customer-Owned', a comma was added between 'may' and 'at' as well as between 'expense' and 'furnish', 'its' was replaced with 'their', a hyphen was added to 'Customer-owned' and 'Customer supplied' was changed to 'Customer-owned'.
- In Subsection 5-i, a space was added to '§§ 57.81', and 'year-around' was changed to 'year-round'. In subparts (2) and (3), 'its' was changed to 'Applicant's'.
- In Subsections 5-k and 5-l, all references to 'contribution' were revised to 'Contribution in Aid of Construction'.
- In Subsection 5-l 'pilot' was added to 'EV infrastructure pilot'.

Rule 16 – Administration of Rates, Page 29.

- Subsection 16-b's title was changed from 'Billing Changes' to 'Billing Corrections' along with other revisions for clarity and completeness.
- Subsection 16-c was revised to clarify Company and Customer obligations as pertaining to changing rates.
- Subsection 16-d was revised to clarify Company and Customer obligations as pertaining to changing rates during construction or emergency. At the end of subpart (3) 'or' was added. The last two sentences of subpart (4) were moved to become a standalone paragraph that relates to all of Rule 16-d. In the same section, 'contract' was changed to 'Contract'.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rule 17 – Net Metering, Page 31.

- Language was added to Subsection 17-b(2) and 17-b(3) to clarify that payment is a Contribution in Aid of Construction.
- In Subsection 17-b(4), 'his' was changed to 'their' and 'measureable' was corrected to 'measurable'.

Rule 19 – Pole Removal and Relocation Charges, Page 37.

- Subsections 19-b and 19-c have been updated to clarify that payment is a Contribution in Aid of Construction.
- Capitalization updates in Subsection 19-c to change 'non-residential' to 'Non-Residential' and 'company' to 'Company'.

Rider A – State Tax Adjustment Surcharge, Page 38.

- The State Tax Adjustment Surcharge rate was reset to 0.00%.

Rider C – Universal Service Plan Rider, Pages 42-43.

- Applicability and Purpose – capitalization updated to change 'residential' to 'Residential' and 'customers' to 'Customers'.
- Rate – capitalization was updated to change 'customers' to 'Customers'.
- Calculation of Rate – quotation marks were added to ("LIURP") and 'Customer Assistance Program (CAP)' was updated to 'CAP' because it was previously defined. An open parenthesis was added to 1) 2) and 3). At the end of item (1), 'and' was removed. In item (2) an extra space was removed between 'have' and 'been'. Quotation marks were added to "CAP Credit" and 'customer' was updated to 'Customer'.
- Quarterly Adjustment – capitalization was updated to change 'residential customers' to 'Residential Customers'.
- Annual Reconciliation – the CAP credit bad debt offset language was updated and will apply where CAP enrollment exceeds the number of CAP enrollees as of September 30, 2023.

Rider G – Distribution System Improvement Charge, Page 50.

- The Distribution System Improvement Charge rate was reset to 0.00%.
- Reference to prior docket number was removed and effective date was updated.
- A.1 Purpose – capitalization was updated to change 'customers' to 'Customers'.

Rate Schedule R – Residential Service, Page 53.

- Availability – capitalization was updated to change 'non-residential' to 'Non-Residential'.
- The customer charge and distribution charge were increased on Page 53.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule OL – Outdoor Lighting Service, Pages 54-55.

- Availability – updated to address market phase-out of mercury vapor lighting.
- The distribution charge was increased on Page 54.
- A hyphen was removed which changed 'back-filling' to 'backfilling'.
- Standard Construction – clarifies that payments related to additional facilities are a Contribution in Aid of Construction. A hyphen was added to '120-volt'.
- Maintenance – language added to address market phase-out of mercury vapor lamps.
- Surcharges and Riders – a space was added to change 'Rider E-' to 'Rider E -' and 'Rider G-' to 'Rider G -'. The word 'and' was removed from Rider G.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule SOL – Sodium Outdoor Lighting Service, Pages 56-57.

- The distribution charge was increased on Page 56.
- A spelling error was corrected which changed 'backfiling' to 'backfilling'.
- General Provisions (a) – a hyphen was added to '120-volt'.
- General Provisions (c) – clarifies that payments related to additional facilities are a Contribution in Aid of Construction.
- General Provisions (f) – new subsection added to address market phase-out of sodium vapor lamps.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule MHOL – Metal Halide Outdoor Lighting Service, Pages 58-59.

- Availability – update to address market phase-out of metal halide lighting.
- The distribution charge was increased on Page 58.
- General Provisions (a) – a hyphen was added to '120-volt'.
- General Provisions (c) - reference to Contribution in Aid of Construction has been added.
- General Provisions (f) – new subsection added to address market phase-out of metal halide lamps
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule LED-OL – Light-Emitting Diode Outdoor Lighting Service, Pages 60-61.

- The distribution charge was increased on Page 60.
- New rates were added for a standard decorative lighting fixture and decorative pole offering on Page 60.
- General Provisions (a) – a hyphen was added to '120-volt'.
- General Provisions (c) – clarifies that payments related to additional facilities are a Contribution in Aid of Construction.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule GS-1 – General Service, Page 62.

- The customer charge and distribution charge were increased on Page 62.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule GS-4 – General Service (5 kW minimum), Page 63.

- Revised language addressing character of service to consider other reasonable service configurations as determined by the Company.
- The distribution charge was increased on Page 63.
- Revised language to clarify that the minimum monthly charge includes the Customer Charge and billing demand amount.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

Rate Schedule GS-5 – General Service, Page 65.

- The customer charge and distribution charge were increased on Page 65.
- Surcharges and Riders – a space was added to change 'Rider G-' to 'Rider G -' and the word 'and' was removed.
- Payment Terms – reference to 'Section 13' was changed to 'Rule 13'.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule LP – Large Power Service, Pages 66 - 67.

- Clarifying language was added addressing availability and character of service.
- The distribution charge was increased on Page 66.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider–G -’ and the word ‘and’ was removed.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule HTP – High Tension Power Service, Page 68.

- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule SL – Street Lighting Service, Pages 69-70.

- Availability – update to address market phase-out of mercury vapor lighting. A comma was added after ‘parks’.
- The distribution charge was increased on Page 69.
- A hyphen was removed which changed ‘back-filling’ to ‘backfilling’.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- Revised language addressing lamp renewals to address market phase-out of mercury vapor lamps. A comma was also added to ‘broken, or giving’.
- Spacing of Lamps and Relocation of Lamps – clarified that payments made are a Contribution in Aid of Construction.
- Change in Lamp Size – a semi colon and ‘and’ were added to the end of item (2).
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule SSL – Sodium Street Lighting Service, Pages 71 and 72.

- The distribution charge was increased on Page 71.
- A hyphen was removed which changed ‘back-filling’ to ‘backfilling’.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- General Provisions (d) – added new language to address market phase-out of sodium lamps.
- Original General Provisions (d) – was relabeled as (e) and language changed to clarify that payments made are a Contribution in Aid of Construction.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule MHSL – Metal Halide Street Lighting Service, Pages 73 and 74.

- Availability – updated to address market phase-out of metal halide lighting. A comma was also added after ‘parks’.
- The distribution charge was increased on Page 73.
- A hyphen was removed which changed ‘back-filling’ to ‘backfilling’.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- General Provisions (e) – clarified that payments made are a Contribution in Aid of Construction.
- General Provisions (f) – added new language to address market phase-out of metal halide lamps.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service, Pages 75 and 76.

- Availability – a comma was added after ‘parks’.
- The distribution charge was increased on Page 75.
- New rates were added for a standard decorative lighting fixture and decorative pole option on Page 75.
- Removal of Mercury Vapor, High Pressure Sodium and Metal Halide – the underline for this header was modified to no longer extend beyond the text.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- General Provisions (d) and (e) – clarifies that payments made are a Contribution in Aid of Construction.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service, Pages 77 and 79.

- Availability – capitalization updated to change ‘non-residential’ to ‘Non-Residential’.
- The distribution charge was increased on Page 77.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule FCP – Flood Control Power Service, Page 80.

- The distribution charges were increased on Page 80.
- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

Rate Schedule BLR – Borderline Resale Service, Page 81.

- Surcharges and Riders – a space was added to change ‘Rider G-’ to ‘Rider G -’ and the word ‘and’ was removed.
- Payment Terms – reference to ‘Section 13’ was changed to ‘Rule 13’.

TABLE OF CONTENTS

<u>Electric Service Tariff</u>	<u>PAGE</u>	
Title Page	1	
List of Changes Made by this Supplement	2-2(d)	(C)
Table of Contents	3-4	
Definitions – General	5-6	
 <u>Rules and Regulations:</u>		
1. General	7	
2. Application and Contract	8	
3. Guarantee of Payment	9-12	
4. Customer's Installation	13	
5. Service and Supply System Extension	14-17	
6. Meter Installation	18	
7. Meter Errors and Tests	19	
8. Maintenance of Service by Company	20	
9. Customer's Use of Service	21-21(a)	
10. Defects in Customer's Installation	22	
11. Right-of-Way and Access to Premises	23	
12. Tampering with Company's Property	24	
13. Payment Terms	25-26(a)	
14. Termination or Disconnection by Company	27	
15. Discontinuance of Service by Customer	28	
16. Administration of Rates	29	
17. Net Metering	30-32	
18. Customer Co-Generation	33-36	
19. Pole Removal and Relocation Charges	37	
 <u>Surcharges and Riders:</u>		
Rider A – State Tax Adjustment Surcharge	38	
Rider B – Generation Supply Service	39-41	
Rider C – Universal Service Plan Rider	42-43	
Pages Intentionally Left Blank	44-45	
Rider E – Energy Efficiency and Conservation Rider	46-47	
Rider F – Power Factor Charge	48	
Page Intentionally Left Blank	49	
Rider G – Distribution System Improvement Charge	50-52(a)	(C)
 <u>Rate Schedules:</u>		
Rate Schedule R – Residential Service	53	
Rate Schedule OL – Outdoor Lighting Service	54-55	(C)
Rate Schedule SOL – Sodium Outdoor Lighting Service	56-57	
Rate Schedule MHOL – Metal Halide Outdoor Lighting Service	58-59	
Rate Schedule LED-OL – Light-Emitting Diode Outdoor Lighting Service	60-61	
Rate Schedule GS-1 – General Service	62	
Rate Schedule GS-4 – General Service (5 kW minimum)	63	
Rate Schedule GS-5 – General Service	64-65	
Rate Schedule LP – Large Power Service	66-67	
Rate Schedule HTP – High Tension Power Service	68	
Rate Schedule SL – Street Lighting Service	69-70	
Rate Schedule SSL – Sodium Street Lighting Service	71-72	
Rate Schedule MHSL – Metal Halide Street Lighting Service	73-74	
Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service	75-76	

(C) Indicates Change

Issued: September 28, 2023

Effective for Service Rendered on and after
October 1, 2023

DEFINITIONS – GENERAL

Applicant:	Any person, corporation or other entity that (i) desires Electric Service from the Company, (ii) complies completely with all Company requirements for obtaining Electric Service, (iii) has filed and is awaiting Company approval of its application for Electric Service, and (iv) is not yet lawfully receiving Electric Service from the Company.	
Automatic Meter Reading (AMR):	Metering using technologies that automatically read and collect data from metering devices and transfer that data to a central database for billing and other purposes and does not include a Remote Meter Reading Device.	
Contribution in Aid of Construction:	A non-refundable cash contribution from an Applicant or Customer for those costs associated with a line extension, temporary service, or relocation of Company facilities including all related activities.	(C)
Commercial Customer:	A Customer who is not classified as an Industrial Customer or a Residential Customer.	
Company:	UGI Utilities, Inc. – Electric Division	
Creditworthiness:	An assessment of an Applicant’s or Customer’s ability to meet bill payment obligations for Electric Service.	
Customer:	Any person, corporation or other entity receiving Electric Service from the Company.	
Discontinuance of Service:	The cessation of Electric Service with the consent of Customer.	
EGS:	A supplier of electric generation that has been licensed by the PUC to sell electricity directly to retail customers within the Commonwealth of Pennsylvania in accordance with the Electric Generation Customer Choice and Competition Act, 66 Pa.C.S. § 2801 <i>et seq.</i> and has met all requirements specified in the Company’s Electric Generation Supplier Coordination Tariff.	
Electric Service (or Service or service):	The provision of electric distribution service in accordance with statutory and PUC requirements.	(C)
Industrial Customer:	A Customer engaged in the process which creates or changes raw materials or unfinished materials into another form or product.	
Occupant:	A natural person who resides in the premises to which Electric Service is provided.	
PUC:	The Pennsylvania Public Utility Commission	
Remote Meter Reading Device:	A device which by electrical impulse or otherwise transmits readings from a meter, usually located within a residence, to a more accessible location outside a residence. The term does not include AMR and devices that permit direct interrogation of the meter.	
Residential Applicant:	A person who is (1) a natural person at least 18 years of age not currently receiving Electric Service who applies for residential Electric Service or (2) an adult Occupant whose name appears on the mortgage, deed or lease of the property for which the residential Electric Service is requested. The term does not include (1) a Residential Customer who seeks to transfer Electric Service between locations in the Company’s service territory, or (2) a Residential Customer who, within 30 days after Termination of Discontinuance of Service, seeks to have Electric Service reconnected within the Company’s service territory.	(C)

(C) Indicates Change

RULES AND REGULATIONS

1. GENERAL

- 1-a Tariff Availability. A copy of this Tariff is on file with the PUC and is available on Company’s website at <https://www.ugi.com/tariffs> and on the PUC’s website at <https://www.puc.pa.gov/filing-resources/tariffs/electric-tariffs/>. This Tariff may be amended from time-to-time in accordance with the rules of the PUC.
- 1-b Scope and Application of Tariff. The Tariff, which is subject to a PUC-established review and approval process, contains rates, rules and regulations governing the supply by Company of Electric Service to all Customers, including, as applicable, Users Without Contract and those engaged in the Unauthorized Use of Service. It is the responsibility of Company and each of its employees to apply the provisions of the Tariff without unlawful privilege or advantage to any Customer, and mandatory provisions of the Tariff may not be modified by Company, any Company employee or representative, or Customer, whether by written agreement or otherwise, without the approval of the PUC. The failure by the Company to enforce any of the provisions of this Tariff shall not be deemed a waiver of its right to do so. (C)
- 1-c Application of Rates. The rates in this Tariff are based upon supply of service to one Customer through one meter at the same or contiguous property. Each service to a different location and/or of a different rate classification shall be billed as a separate Customer; the use of service at two or more properties will not be combined for billing purposes. However, customers who take service at two or more locations on the same or contiguous property under the same rate schedule may, by request, and at the Company’s sole discretion, have their use combined for billing purposes by electing to take primary service at 13,800 volts. Customers electing to have their use combined shall pay a Contribution in Aid of Construction for the cost of all additional facilities required unless, in the Company's sole judgment, the Company's investment in such connections is warranted by the revenue anticipated from the Service to be supplied; the Company will not own, install, or maintain any facilities, including transformers, after the point of delivery as determined by the Company. The Company will provide Customers with a written explanation regarding its analysis of the arrangement’s economics. Customers may not pool together for purposes of qualifying for a rate schedule. (C)
- 1-d Liability and Legal Remedies. The Customer will indemnify, defend, and hold harmless the Company against all claims, demands, costs or expenses for loss, damage or injury to person or property in any manner either directly or indirectly connected with or growing out of the supply or use of electric service by the Customer at or on the Customer’s side of the point of delivery. Neither the Company nor the Customer will be liable to each other for any act or omission caused either directly or indirectly by strikes, labor troubles, accidents, litigation, federal, state, or municipal laws or interference, or other causes not a result of each party’s own negligence or intentional misconduct. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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RULES AND REGULATIONS (continued)

5. SERVICE AND SUPPLY SYSTEM EXTENSIONS

- 5-e Supply Line Extensions to Seasonal Residential Customers and Temporary Commercial and Industrial Customers. Seasonal Residential Customers and temporary Commercial and Industrial Customers shall pay for new supply line extensions in advance a Contribution in Aid of Construction, equal to the estimated cost of construction of the required facilities. For temporary extensions, the aid shall include the estimated removal costs less anticipated salvage values. Where the Customer requires the Company’s service or supply line to be disconnected but the Company facilities left in place, the Customer shall pay for the cost of each reconnection and disconnection prior to each reconnection. (C)
- 5-f Single-Phase Supply Line Extensions and Polyphase Line Extensions Exceeding Established Limits.
- (1) Single-phase overhead supply line extensions - The Company will provide single-phase overhead supply line extensions to serve permanent residential, commercial, and industrial Customers in excess of twenty-five hundred (2500) feet along public road right-of-way and/or in excess of five hundred (500) feet on private right-of-way not along public road right-of-way provided the Customer pays in advance a Contribution in Aid of Construction equal to the estimated cost to extend the excess facilities. (C)
- (2) Polyphase overhead supply line extensions - The Company will determine the necessary minimum annual revenue guarantee or Contribution in Aid of Construction when warranted, required for all polyphase extensions regardless of length. The minimum annual revenue guarantee shall be calculated by dividing the estimated polyphase line extension cost by five (5). This minimum annual revenue guarantee will be compared, on an annual basis, to the Customer’s actual billings for distribution services, over the five (5) year period following the commencement of service to the Customer through the polyphase overhead supply line extension. Any shortfall between a Customer’s actual billings for distribution services and the minimum annual revenue guarantee will be assessed to the Customer. Contributions in Aid of Construction will be utilized in lieu of minimum annual revenue guarantees when the Company has concluded that the polyphase line extension is associated with a speculative project, where the Company has determined the Customer/developer is a credit risk, or when the Customer/developer prefers to pay a Contribution in Aid of Construction rather than the minimum annual revenue guarantee. The Contribution in Aid of Construction will be calculated by subtracting the Customer’s projected five (5) year distribution service billing revenue from the estimated polyphase line extension cost. The result of this calculation will be the required Contribution in Aid of Construction that shall be paid to the Company before construction of the extension is undertaken. On an annual basis, over the five (5) year period following the commencement of service to the Customer through the polyphase overhead supply line extension, the Customer’s projected annual distribution service billing revenue will be compared to the Company’s actual distribution charges billed to the Customer. Any shortfall between the estimated annual distribution billing used in the calculation of the Contribution in Aid of Construction and the Customer’s actual distribution billing will be assessed to the Customer. On a case-by-case basis, the Company may allow a Customer to pay, via installments, any required Contribution in Aid of Construction. The terms and conditions of such arrangements shall be at the sole discretion of the Company. In cases where installment payment of a Contribution in Aid of Construction is permitted, the Customer will, unless the Company otherwise agrees, be required to provide financial security to the Company in a form acceptable to the Company. (C)

(C) Indicates Change

RULES AND REGULATIONS (continued)

5. SERVICE AND SUPPLY SYSTEM EXTENSIONS

- 5-g Company-Provided Underground Service and Supply Facilities. The Company may provide underground service and supply facilities to a new Customer, except as provided in Rule 5-i below, when, in the Company's opinion, the circumstances justify the investment. In such a case, the Customer at its sole expense must provide service entrance equipment suitable to receive service from underground equipment. On request of a new Customer, the company may establish an underground system on a private right-of-way on condition that: (a) the Customer pays the Company, in advance a Contribution in Aid of Construction equal to the entire cost of underground facilities in excess of five hundred (500) feet; (b) the Customer provides all trenching and backfilling and conduit required to establish an underground system according to the Company's specifications; (c) the supply line to be installed underground is not located along public road right-of-way; and (d) the Customer provides the Company a suitable right-of-way over all properties crossed by the new line. (C)

- 5-h Customer-Owned Underground Service Line. Where in the opinion of the Company it is not practical for the Company to provide an underground service line, the Customer may, at their own expense, furnish their own underground service line from the Customer's meter location to a point specified by the Company. Such Customer-owned service lines shall be built to Company specifications. Sufficient wire shall be provided for the Company to terminate the Customer-owned service line to the Company supply facilities. The Company will terminate the Customer-owned service lines to its supply facilities without charge to the Customer. The Customer shall be responsible for ownership, operation, maintenance, relocation, and replacement of such Customer-owned service line. (C)

- 5-i Underground Electric Service in New Residential Developments. Company shall install underground distribution and service facilities in new residential developments as required in the PUC regulations at 52 Pa. Code §§ 57.81 – 57.88 or any successor thereto. Such service shall only be provided for new residential developments being developed pursuant to a recorded plot plan with five or more adjoining unoccupied lots to be used for single-family residences, detached or otherwise, mobile homes or apartment houses, all of which are intended for year-round occupancy. Tracts of land which are subdivided, but not developed into utility-ready lots by a bona fide developer shall not qualify for the service. Applicants for such service must:

 - (1) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including coordination with any other Company sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay; and
 - (2) At Applicant's own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities; and (C)

(C) Indicates Change

RULES AND REGULATIONS (continued)

5. SERVICE AND SUPPLY SYSTEM EXTENSIONS

- (3) At Applicant's own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the Applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met. (C)
- 5-j Other Extension. The Company's obligation to extend its facilities to a new point of delivery, other than as set forth above, is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the service to be supplied. Where the anticipated revenue does not warrant the investment required to serve, the Company will determine for each case what guarantees of revenue, financing or term of contract shall be required of the Customer.
- 5-k Taxes on Contributions in Aid of Construction. For any Contribution in Aid of Construction or other like amounts received from an Applicant or Customer which constitute taxable income as defined by the Internal Revenue Service, the Company shall maintain a segregated deferred income tax account for inclusion in rate base in a future rate proceeding. Such income taxes associated with a Contribution in Aid of Construction or other like amount will not be charged to the Applicant or Customer. (C)
- 5-l Service to Electric Vehicle Supply Equipment. Where Company provides service to Qualified Electric Vehicle Charging Stations ("Qualified EV Charging Stations") which will be accessible to the public for charging access, the Company shall provide all required investment without Contribution in Aid of Construction and will design and install the required infrastructure facilities necessary for operation of such Qualified EV Charging Stations (including any new conductor replacement, transformers, services, and meters; inclusive of any make ready work). Such facilities shall be provided at no required Contribution in Aid of Construction to the customer as part of an EV infrastructure pilot which will end September 30, 2026. Qualified EV Charging Stations may be supplied electricity by an EGS. (C)
- 5-m Qualified EV Charging Stations shall be defined as one (1) to four (4) DC Fast Charge ("DCFC") stations of 50kW or greater, or at least four (4) Level 2 charging stations, which are compatible with the Company's distribution system and are located within 400 feet of a Company 3-phase primary distribution circuit line, or in another location where the Company, in its sole discretion, anticipates that adequate public availability and access is being provided. DCFC installation locations may also be inclusive of one or more adjacent Level 2 charging stations. All qualifying chargers must have smart or network capabilities and be tested for safety by a national testing laboratory such as UL. Qualifying Level 2 chargers must be ENERGY STAR certified.

(C) Indicates Change

RULES AND REGULATIONS (continued)

16. ADMINISTRATION OF RATES

- 16-a Load Inspections. Where the supply of Electric Service is under rates which base the billing demand or minimum charge upon the Customer's connected load, Company's representative shall have access to the premises at reasonable times to inspect and count the connected load.
- 16-b Billing Corrections. Where demands or consumption are reassessed, or redetermined, or power factor recomputed or remeasured or Customers are found to be on an improper rate, as the result of investigation made at Customer's request or by Company initiative, the change of billing to the new demand or power factor, or to the proper rate or consumption will apply to the bill(s) for the month(s) over which the investigation period is related. **(C)**
- 16-c Change in Rate. After Customer provides actual notice of service conditions, including a change thereof, and upon request, Company will reasonably assist Customer in determining the most advantageous rate for which Customer may qualify. Company will notify Customer in writing or by new contract of the change in rate contemplated, provided that not more than one such change of rate shall be made in any twelve (12) month period, except as provided in Rule 16-d. **(C)**
- 16-d Billing During Periods of Construction or Emergency. After the Customer provides actual notice of service conditions, including a change thereof, and upon request, Company will reasonably assist the Customer in determining the applicable rate most advantageous to Customer or modify or waive the requirements of the applicable rate as to billing demand, minimum billing demand and/or minimum monthly charge when: **(C)**
- (1) Customer is forced to suspend operations in part or entirely due to fire or flood;
 - (2) Unusual high demands are established by emergency pumping, or other abnormal load conditions;
 - (3) Customer's plant is under construction or gradual electrification; or **(C)**
 - (4) Government Orders, applicable to special classes of Customers, require changes in such Customer's loads.
- Written request for relief must be made in all cases except (4), stating fully the circumstances on which the request is based. If appropriate, the contract term shall be extended for a period equal to that of the relief granted. **(C)**

(C) Indicates Change

RULES AND REGULATIONS (continued)

17. NET METERING

- (2) If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. **(C)**

- (3) Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator as a Contribution in Aid of Construction. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for the disposition of those credits. **(C)**

- (4) Virtual meter aggregation on properties owned or leased and operated by the same customer-generator shall be allowed for purposes of net metering. Virtual meter aggregation shall be limited to meters located on properties owned or leased and operated by the same customer-generator within two (2) miles of the boundaries of the customer-generator's property and within the Company's service territory. All service locations to be aggregated must be Company service location accounts held by the same individual or legal entity receiving retail electric service from the Company and have measurable load independent of any alternative energy system. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing their account on a virtual meter aggregation basis. **(C)**

17-c Billing Provisions. The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule R, GS-1, GS-4, GS-5, and LP.

- (1) The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at full retail rate, consistent with Commission regulations. If a customer-generator supplies more electricity to the electric distribution system than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's kilowatt-hour usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours that are not offset by electricity used by the customer-generator in subsequent billing periods shall continue to accumulate until the end of the year. At the end of each year, the Company will compensate the customer-generator for any remaining excess kilowatt-hours generated by the customer-generator that were not previously credited against the customer-generator's usage in prior billing periods at the Company's Price to Compare rate. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C) Indicates Change

RULES AND REGULATIONS (continued)

19. POLE REMOVAL AND RELOCATION CHARGES

- 19-a For the purpose of this Rule only, the following terms shall have the meanings indicated for them.
- (1) "Contractor Costs" - The amount paid by the Company to a contractor for work performed on a pole removal or relocation.
 - (2) "Direct Labor Costs" - The pay and expenses of Company employees directly attributable to work performed on pole removals or relocations, excluding construction overheads or payroll taxes, workmen's compensation expenses or similar expenses.
 - (3) "Direct Material Costs" - The purchase price of materials used in performing a pole removal or relocation, excluding related stores expenses. In computing direct materials costs, proper allowance shall be made for unused materials, materials recovered from temporary structures, and for discounts allowed and realized in the purchase of materials.
 - (4) "Pole Removal or Relocation" - The removal or relocation of distribution or transmission line poles and their associated attachments made under the request of a residential property owner who is not entitled to receive condemnation damages to cover the cost of the pole removal or relocation. The term does not include pole repairs or replacements necessitated by the intentional or negligent conduct of a party.
- 19-b When a Residential Customer requests the Company to remove or relocate a Company pole on said Customer's residential property the Residential Customer shall be required to pay the contractor costs, direct labor costs, and direct material costs associated with the pole removal or relocation less an amount equal to any maintenance expenses avoided as a result of such work as a Contribution in Aid of Construction. The Company shall provide the Residential Customer with an estimate of the above costs for performing such work and the Residential Customer shall pay that amount to the Company prior to construction. After completion of the work, the Company shall bill, or refund to, the Residential Customer the difference between the estimated cost and the actual direct cost of such work. **(C)**
- 19-c In all other respects, Non-Residential Customers or parties that request the removal, relocation or changes to Company facilities shall bear the total cost and expenses of the work, including the total direct and indirect costs. Where required by the Company, the Non-Residential Customer or party shall pay to the Company in advance a Contribution in Aid of Construction for the estimated cost to perform such work. After completion of the work, the Company shall bill, or refund to the non-residential Customer or party, the difference between the estimated cost and the total direct and indirect cost of such work. **(C)**
- 19-d All Customers or parties that request the removal, relocation or change of Company facilities shall furnish, without expense to the Company, satisfactory rights-of-way acceptable to the Company for the construction, maintenance and operation of the relocated facilities.

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Tenth Revised Page No. 38 Canceling Ninth Revised Page No. 38
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RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%.

(D)

(D) Indicates Decrease

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Eighteenth Revised Page No. 42 Canceling Seventeenth Revised Page No. 42
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**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all Residential Customers except Customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs. (C)

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to Customers receiving service under Rate Schedule R. (C)

The USP rate: 1.039 ¢/kWh

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program ("LIURP"); CAP; Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect. (C)

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include: (C)

- (1) the projected CAP credit;
- (2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- (3) projected CAP pre-program arrearage forgiveness.

"CAP Credit" shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected Customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes. (C)

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or GSR rate affecting Residential Customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company's current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing. (C)

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2023. The 7.40% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following: (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Fifth Revised Page No. 43 Canceling Fourth Revised Page No. 43
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RIDER C

UNIVERSAL SERVICE PROGRAM RIDER (Continued)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding the number of CAP enrollees as of September 30, 2023 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0740 in order to determine the amount of the CAP Credits recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding the number of CAP enrollees as of September 30, 2023 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0740 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Eighteenth Revised Page No. 50 Canceling Seventeenth Revised Page No. 50
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RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply. (D)

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new Customers are not recoverable through the DSIC. (C)

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (Acct. 364);
- Overhead conductors (Acct. 365)
- Underground Conduit and Conductors (Accts. 366 & 367)
- Line Transformers (Acct. 368)
- Substation Equipment (Acct. 362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after October 1, 2023. (C)

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

(D) Indicates Decrease (C) Indicates Change

Issued: September 28, 2023	Effective for Bills Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 53 Canceling Fifth Revised Page No. 53
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**RATE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines and desiring service for household and Non-Residential uses (where the Non-Residential use(s) is limited to less than 2 kW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings. (C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

RATE TABLE

Customer Charge: \$10.75 per Month (I)

Distribution Charge (all usage): 5.290 ¢/kWh (I)

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider C - Universal Service Program Rider

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate OL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service.

RATE TABLE

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
11,000 Lumen	\$7.20	4.812 (I)	\$6.79	5.626 (I)
20,000 Lumen	\$8.05	4.812 (I)	\$7.43	5.626 (I)
60,000 Lumen	\$8.24	4.812 (I)	\$6.69	5.626 (I)

Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
7,000 Lumen	\$4.54	4.812 (I)	\$4.26	5.626 (I)
11,000 Lumen	\$7.20	4.812 (I)	\$6.79	5.626 (I)
20,000 Lumen	\$8.05	4.812 (I)	\$7.43	5.626 (I)
60,000 Lumen	\$8.24	4.812 (I)	\$6.69	5.626 (I)

Low mounted, decorative fixture and pole\$ 7.46 per month
for underground service, provided that in addition to charge (C)
no trenching and backfilling is required in Rate Tables above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120-volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates for standard installation poles. Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

HOURS OF BURNING

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 55 Canceling Fifth Revised Page No. 55
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RATE OL - (Continued)
OUTDOOR LIGHTING SERVICE

MAINTENANCE

All facilities shall be owned and maintained by the Company. Lamp renewal service, during normal working hours will be provided upon notice to the Company for lamps burned out or broken. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

RURAL LINE MINIMUMS

Rural line minimums shall not be applicable to charges under this Rate.

APPROVAL

Customer shall obtain proper approval for lights to be located on public thoroughfares.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E- Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE SOL
SODIUM OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
16,000 Lumen	\$7.96	4.812 (I)	\$7.65	5.626 (I)
25,000 Lumen	\$8.35	4.812 (I)	\$7.88	5.626 (I)
50,000 Lumen	\$10.42	4.812 (I)	\$9.72	5.626 (I)

Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.87	4.812 (I)	\$7.66	5.626 (I)
16,000 Lumen	\$7.96	4.812 (I)	\$7.65	5.626 (I)
25,000 Lumen	\$8.35	4.812 (I)	\$7.88	5.626 (I)
50,000 Lumen	\$10.42	4.812 (I)	\$9.72	5.626 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above (C)

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 57 Canceling Fifth Revised Page No. 57
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RATE SOL - (Continued)
SODIUM OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company’s estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE MHOL
METAL HALIDE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting. Effective October 1, 2023, Rate MHOL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
20,500 Lumen	\$9.05	4.812 (I)	\$8.65	5.626 (I)
36,000 Lumen	\$9.20	4.812 (I)	\$8.57	5.626 (I)
110,000 Lumen	\$16.11	4.812 (I)	\$14.58	5.626 (I)

Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$8.07	4.812 (I)	\$7.86	5.626 (I)
12,900 Lumen	\$6.83	4.812 (I)	\$6.57	5.626 (I)
13,000 Lumen	\$6.36	4.812 (I)	\$6.07	5.626 (I)
20,500 Lumen	\$9.05	4.812 (I)	\$8.65	5.626 (I)
36,000 Lumen	\$9.20	4.812 (I)	\$8.57	5.626 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 59 Canceling Fifth Revised Page No. 59
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RATE MHOL - (Continued)
METAL HALIDE OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.
- (f) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE LED-OL
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Flood Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
85-100	\$15.42	4.812 (I)	\$15.42	5.626 (I)
170-210	\$22.64	4.812 (I)	\$22.64	5.626 (I)
250-280	\$26.08	4.812 (I)	\$26.08	5.626 (I)

Street Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	4.812 (I)	\$10.29	5.626 (I)
100-110	\$12.16	4.812 (I)	\$12.16	5.626 (I)
140-160	\$14.00	4.812 (I)	\$14.00	5.626 (I)
250-280	\$21.25	4.812 (I)	\$21.25	5.626 (I)

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023)

(C)

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	4.812	\$11.77	5.626

(C)

Low mounted, decorative pole \$ 13.62 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

(C)

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 61 Canceling Fifth Revised Page No. 61
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**RATE LED-OL (continued)
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Customer Charger (Per Lamp) cover the supply of lamps, fixtures, luminaries, and equipment, and installation of flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120-volt facilities. Such charges include normal operation and maintenance. (C)
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein and the cost of rearranging facilities required to change mounting height shall be paid by the Customer in advance as a Contribution in Aid of Construction. (C)
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a LED light replaces a failed mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 62 Canceling Fifth Revised Page No. 62
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**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service taken.

RATE TABLE

Customer Charge: \$17.00 per Month (I)

Distribution Charge (all usage): 5.987 ¢/kWh (I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge.

DETERMINATION OF DEMAND

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 63 Canceling Fifth Revised Page No. 63
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RATE GS-4 SERVICE
(5 kW minimum)

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire, or as otherwise determined to be reasonable by the Company. (C)

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge: \$18.00 per Month

	Distribution (\$/kW)	Distribution (¢/kWh)	
First 20 kW of billing demand	\$3.59		
Over 20 kW of billing demand	\$2.20		
First 200 hours use of demand		3.399	(I)
Next 300 hours use of demand		2.142	(I)
All over 500 hours use of demand		1.785	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge plus the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service. (C)

DETERMINATION OF DEMAND

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 65 Canceling Fifth Revised Page No. 65
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RATE GS-5 (continued)
GENERAL SERVICE
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)

RATE TABLE

Customer Charge: \$10.75 per Month (I)

Distribution Charge (all usage): 5.290 ¢/kWh (I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE LP
LARGE POWER SERVICE**

AVAILABILITY

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts based on Customer’s highest billing demand in the most recent twelve-month period ending September 30th. (C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, primary service at 13,800 volts, or one (1) transformation to a lower available standard Company voltage with metering on the primary side of transformers and substation equipment supplied by the Company. (C)

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

The Customer’s monthly bill shall be the sum of the demand and energy charges.

	Distribution (\$/kW)	Distribution (¢/kWh)	
Demand Charge:			
First 100 kW of billing demand	\$135.80 *		
Next 400 kW of billing demand	\$0.94		
Over 500 kW of billing demand	\$0.69		
First 100 hours use of billing demand		2.506	(I)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.809	(I)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.656	(I)
Excess		1.555	(I)

* Charge is for the First 100 kW of billing demand or any part thereof.

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 67 Canceling Fifth Revised Page No. 67
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**RATE LP - (Continued)
LARGE POWER SERVICE**

DETERMINATION OF DEMAND

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

SECONDARY SERVICE

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be an amount equal to the demand charge plus the power factor charge for the month.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider F - Power Factor Surcharge

Rider G – Distribution System Improvement Charge

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 68 Canceling Fifth Revised Page No. 68
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**RATE HTP
HIGH TENSION POWER SERVICE**

AVAILABILITY

This rate is available for large general service Customers taking supply from available transmission lines of 66,000 volts or higher.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 66,000 volts (or higher) with metering on the primary side of transformers and substation equipment supplied by the Customer.

CONTRACT TERM AND BILLING

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge, Distribution Charge, Demand Charge, and Power Factor Surcharge are all fully negotiated rates.

MINIMUM MONTHLY CHARGE

As determined by negotiation between Customer and Company.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Generation Supply Service

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. **(C)**

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
----------------------------	--

**RATE SL
STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate SL is no longer available to new Customers or Applicants, or for new installations for existing Customers. (C)

CONTRACT TERM

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Rates per lamp per month for standard construction with monthly payments for service rendered.

Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
3,750 Lumen	\$3.88	5.626 (I)
7,000 Lumen	\$4.05	5.626 (I)
11,000 Lumen	\$6.37	5.626 (I)
20,000 Lumen	\$7.65	5.626 (I)
60,000 Lumen	\$6.43	5.626 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that
no trenching and backfilling is required in addition to charge
in Rate Table above (C)

Additional wood pole installed for the sole..... \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, or non-standard construction conditions exist, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page No. 70 Canceling First Revised Page No. 70
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**RATE SL - (Continued)
STREET LIGHTING SERVICE**

HOURS OF BURNING

All night lamps from one-half (1/2) hour after sunset to one-half (1/2) hour before sunrise, a total of approximately 4,000 hours per year.

LAMP RENEWALS

Free Lamp renewal service is provided upon notice to the Company for lamps burned out, broken, or giving less than eighty percent (80%) of initial lumens as rated by the manufacturers. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is readily available to the Company at a reasonable cost. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or are not available at reasonable cost.

(C)

SPACING OF LAMPS

The standard spacing of lamps shall be a distance not to exceed four hundred (400) feet. Non-standard construction costs shall be paid by the customer as a Contribution in Aid of Construction.

(C)

NOTE 1: 3,750 Lumen-Mercury Vapor Lamp Rate restricted to units installed as of July 27, 1994.

ADDITIONAL LAMPS

Additional lamps and fixtures of the type currently being used by the Company may be ordered installed by Customer at any time during the first four (4) years of a standard five (5) year contract. Additional lamps and fixtures ordered installed during last year of standard contract or contracts less than five (5) years may be deferred at Company's option until a new standard contract is executed, unless the Customer is willing to pay the cost of installation, subject to refund by Company when new standard five (5) year contract is executed.

No additional lamps and fixtures are available after July 1, 2007.

RELOCATION OF LAMPS

The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company as a Contribution in Aid of Construction.

(C)

CHANGE IN SIZE OF LAMP

In the event that change in size of lamps is desired by the Customer, Company will make such change in accordance with the following requirements:

- (1) That no further investment, except lamps, by Company in new fixtures shall be required;
- (2) Mercury vapor lamps are available to the Company; and
- (3) Changes of lamp size other than those covered under Clause 1 hereof shall be subject to further agreement between Customer and Company.

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 71 Canceling Fifth Revised Page No. 71
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**RATE SSL
SODIUM STREET LIGHTING SERVICE**

AVAILABILITY

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.51	5.626 (I)
16,000 Lumen	\$7.58	5.626 (I)
25,000 Lumen	\$8.57	5.626 (I)
50,000 Lumen	\$9.10	5.626 (I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that
no trenching and backfilling is required in addition to charge (C)
in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge (C)

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Burned out or broken lamps will be replaced as long as the supply of sodium vapor lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page No. 72 Canceling First Revised Page No. 72
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RATE SSL - (Continued)
SODIUM STREET LIGHTING

- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions. **(C)**

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. **(C)**

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE MHSL
METAL HALIDE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor lighting in the entire territory served by the Company. Effective October 1, 2023, Rate MHSL is no longer available to new Customers or Applicants, or for installations for existing Customers. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$6.71	5.626 (I)
12,900 Lumen	\$5.42	5.626 (I)
13,000 Lumen	\$4.92	5.626 (I)
20,500 Lumen	\$7.29	5.626 (I)
36,000 Lumen	\$6.20	5.626 (I)

(1) Low mounted, decorative fixture and pole.....\$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above (C)

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page No. 74 Canceling First Revised Page No. 74
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RATE MHSL - (Continued)
METAL HALIDE STREET LIGHTING SERVICE

- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions. (C)
- (f) Burned out or broken lamps will be replaced as long as the supply of metal halide lighting is readily available at reasonable costs to the Company. Customer will be required to move to a different available lighting service rate when lamps cannot be replaced or replaced at reasonable cost. (C)

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR AND HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 5 or 10 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the customer.

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f. (C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE LED-SL
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks, and outdoor public lighting in the entire territory served by the Company. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	5.626 (I)
100-110	\$12.16	5.626 (I)
140-160	\$14.00	5.626 (I)
250-280	\$21.25	5.626 (I)

Additional wood pole installed for the sole purpose of supporting lighting fixtures or circuits \$ 5.99 per month

Standard Decorative Luminaire (for installations on or after effective date of October 1, 2023) (C)

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
60-80	\$11.77	5.626 (C)

Low mounted, decorative pole for underground service, provided that no trenching and backfilling is required \$ 13.62 per month in addition to charge in Rate Table above (C)

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge (C)

(I) Indicates Increase (C) Indicates Change

RATE LED-SL (continued)
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company’s available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension. Prices include normal operation and maintenance.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company as a Contribution in Aid of Construction. (C)
- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer as a Contribution in Aid of Construction. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions. (C)
- (f) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages.

SPECIAL CUSTOMER EQUIPMENT

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company’s estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

(C)

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 77 Canceling Fifth Revised Page No. 77
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**RATE LED-CO
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to Non-Residential Customers and municipalities or other public authorities in the entire territory served by the Company for the operation of Light-Emitting Diode (“LED”) street lighting systems on private or public areas where the Customer wholly owns and installs the street lighting system. (C)

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days’ notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Distribution Charge.....	5.626 (¢/kWh)	(I)
Customer Charge (Per Lamp)*.....	\$2.00 per month	

* Applicable where, upon Customer election, Company provides operation and maintenance of Customer-owned street lighting system in accordance with the provisions below.

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. Rate offering applicable to Customer-owned street lights sized within the standard nominal lamp wattage ranges offered by the Company under Rate Schedule LED-SL, not to exceed 280 nominal lamp wattage. If the Customer-owned street light is of a size outside of the Company’s standard size offerings under Rate Schedule LED-SL, but in no event not to exceed 280 nominal lamp wattage, the Customer’s kWh billed will be determined based on the next higher nominal lamp wattage range set forth under Rate Schedule LED-SL.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G - Distribution System Improvement Charge

(C)

STANDARD INSTALLATION AND SERVICE

Upon Customer election, the Company shall operate and maintain the Customer-owned street lighting system subject to Customer payment of the monthly Customer charge (per lamp) above.

Customer-owned street lighting equipment shall be installed in accordance with company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Company shall make all connections of Customer’s street lighting system to the Company’s available general distribution system.

(I) Indicates Increase (C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page No. 79 Canceling First Revised Page No. 79
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RATE LED-CO (continued)
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE

- (c) All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,000 hours per year.
- (d) The Attachment Agreement for the Customer-owned lighting system on Company's poles shall include indemnification of Company by Customer and provide for purchase of public liability and property damage insurance by Customer.

REMOVAL OF COMPANY-OWNED LIGHTS

When, at the request of the Customer, a Customer-owned lighting system replaces a fully operational Company-owned mercury vapor, high pressure sodium, metal halide or LED light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system.

AUDITING

The Company has the right to periodically audit the number and size of lamps of Customer's street lighting system. The Customer agrees to cooperate with Company during such audits.

TERMINATION

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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**RATE FCP
FLOOD CONTROL POWER SERVICE**

AVAILABILITY

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, 13,800 volts.

CONTRACT TERM AND BILLING

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

RATE TABLE

	Distribution (\$/Month)	Distribution (¢/kWh)	
First 100 kWh or less per month for each electrically driven pump installed	\$6.03		(I)
All additional kWh		2.733	(I)

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider G - Distribution System Improvement Charge

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

SPECIAL PROVISIONS

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours' notice to the Company and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 62 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page No. 81 Canceling Fifth Revised Page No. 81
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**RATE BLR
BORDERLINE RESALE SERVICE**

AVAILABILITY

Available under reciprocal agreements to neighboring public utilities supplying electric service for resale in territory immediately adjacent to the charter territory of the Company, provided the Company, in its opinion has available capacity over and above that required to meet the demands, present and prospective, for service in its own territory.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts.

CONTRACT TERM AND BILLING

Standard contracts are for a term of five (5) years with monthly payments for service taken.

RATE TABLE

Service will be provided under the appropriate Company Tariff Rate. The appropriate rate is that under which the Customer would be served if they were located within the Company's franchised service territory.

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge

Rider B - Generation Supply Service

Rider E - Energy Efficiency and Conservation Rider

Rider F - Power Factor Surcharge

Rider G - Distribution System Improvement Charge

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Rule 13, Payment Terms, paragraph 13-f.

(C)

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

(C) Indicates Change

Issued: September 28, 2023	Effective for Service Rendered on and after October 1, 2023
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UGI UTILITIES, INC. – ELECTRIC DIVISION

**ELECTRIC GENERATION SUPPLIER
COORDINATION TARIFF**

Issued: September 28, 2023

Effective on and after October 1, 2023;
filed in Compliance with the Order of the
Pennsylvania Public Utility Commission,
entered on September 21, 2023 at Docket
No. R-2022-3037368.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes Changes to existing rules and regulations (see page 2).

LIST OF CHANGES MADE BY THIS TARIFF
(Page Numbers Refer to Official Tariff)

Cover Page

- The issue and effective dates have been updated.
- The supplement number has been updated.

Definition of Terms and Explanation of Abbreviations, Pages 4 - 7.

- Definition of Commission has been moved to Page 4 from Page 7.
- Definition of The Company has been changed to Definition of Company and has been moved to Page 4 from Page 7.
- A period has been added to the end of the Definition of Coordination Services on Page 4.
- Definitions of both EDEWG and EGS Representative have been reordered and moved to appear before Electric Distribution Company on Page 5.
- The hyphen following Definition of Price to Compare (“PTC”) has been changed from – to -.

Rule 1 – The Tariff, Page 8.

- Subsection 1.1 language has been updated to provide website links where a copy of the Company Tariff can be found and the capitalization of ‘coordination’ has been updated to ‘Coordination’.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

Active Load Management - the process for arranging to have firm load become interruptible in accordance with criteria established by the PJM OI.

Appropriate Similar Day - hourly forecasted load comparable based on week day, month, season, and weather.

Bad Credit - an EGS has bad credit if it is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or has failed to pay Company invoices when they became due on two or more occasions within the last twelve billing cycles.

Charge - any fee or charge that is billable by the Company to an EGS under this Tariff, including any Coordination Services Charge.

Commission - The Pennsylvania Public Utility Commission. (C)

Company - UGI Utilities, Inc. - Electric Division (C)

Competition Act - the Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801, et seq.

Competitive Energy Supply - unbundled energy and/or capacity provided by an Electric Generation Supplier.

Coordination Activities - all activities related to the provision of Coordination Services.

Coordination Obligations - all obligations identified in Rule 4 of the Tariff, relating to the provision of Coordination Services.

Coordination Services - those services that permit the type of interface and coordination between EGSs and the Company in connection with the delivery of Competitive Energy Supply to serve Customers located within the Company's service territory, including: load forecasting, certain scheduling-related functions and reconciliation. (C)

Coordination Services Charges - all Charges stated in this Tariff that are billed by the Company for Coordination Services performed hereunder.

Coordinated Supplier - an Electric Generation Supplier that has appointed a Scheduling Coordinator as its designated agent for the purpose of submitting energy schedules to the PJM OI.

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Creditworthy - a creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the Commission. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges and may also take into consideration the EGS's credit.

Customer - any person, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Deliver - to "Deliver" a document or other item under this Tariff shall mean to tender by certified mail, hand delivery, or overnight express package delivery service.

Direct Access - "Direct Access" shall have the meaning set forth in the Competition Act.

EDC Tariff - the Company's Electric Service Tariff, denominated Electric Pa. P.U.C. No. 6. (C)

EDEWG - the Commission's Electronic Data Exchange Working Group. (C)

EGS Representative - any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS. To the extent an EGS is a division or group of a company, the term EGS Representative does not include any person in that company who is not part of the EGS division.

Electric Distribution Company or "EDC" - a public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a Direct Access environment as contemplated in the Competition Act.

Electric Generation Supplier or "EGS" - a supplier of electric generation that has been certified or licensed by the Pennsylvania Public Utility Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Competition Act.

FERC - the Federal Energy Regulatory Commission.

Hourly or Sub-Hourly Metering Equipment - metering equipment that supplies half-hourly readings of kW and power factor via remote communications, and not metering equipment from which half-hourly or hourly demand readings may be obtained through on-site querying of the metering equipment.

Interest Index - an annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Kilowatt or kW - unit of measurement of useful power equivalent to 1000 watts.

Load Serving Entity or "LSE" - an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end-users located within the PJM Control Area.

Locational Marginal Price or "LMP" - the hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM Open Access Transmission Tariff.

Megawatt or MW - one thousand kilowatts.

Meter Read Date - the date on which the Company schedules a meter to be read for purposes of producing a customer bill in accordance with the regularly scheduled billing cycles of the Company.

Month - a month under this Tariff means 1/12 of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the customer's premises.

Network Integration Transmission Service Reservation - a reservation under the PJM Tariff of Network Integration Transmission Service, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the PJM Control Area to serve its Network load therein.

PJM - the Pennsylvania-New Jersey-Maryland Interconnection.

(C)

PJM Control Area - that certain Control Area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware and the District of Columbia and which is recognized by the North American Electric Reliability Council as the "PJM Control Area."

PJM InSchedule System - software program administered by the PJM OI through which energy load schedules may be submitted., or any successor system.

PJM OI - the PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Tariff - the PJM Open Access Transmission Tariff on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.

PLR Service - Provider of Last Resort Service.

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Price to Compare or “PTC” - the dollar amount charged by the Company, used by customers to compare prices with those offered by Electric Generation Suppliers. (C)

Scheduling Coordinator - an entity that performs one or more of an EGS's Coordination Obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection, L.L.C. or (2) is the agent, for scheduling purposes, of one or more Electric Generation Suppliers that are members of the PJM Interconnection, L.L.C.

Tariff - this Electric Generation Supplier Coordination Tariff.

(C) Indicates Change

RULES AND REGULATIONS

1. THE TARIFF

- 1.1 Filing and Posting.** A copy of this Tariff, which comprises the Charges, Rules, and Regulations and Riders under which the Company will provide Coordination Services to EGSs, is on file with the PUC and is available on Company's website at <https://www.ugi.com/tariffs> and on the PUC's website at <https://www.puc.pa.gov/filing-resources/tariffs/electric-tariffs/>. This Tariff may be amended from time-to-time in accordance with the rules of the PUC. (C)
- 1.2 Revisions.** This Tariff may be revised, amended, supplemented, or otherwise changed from time to time in accordance with the Pennsylvania Public Utility Code, and such changes, when effective, shall have the same force as the present Tariff.
- 1.3 Application.** The Tariff provisions apply to all EGSs providing Competitive Energy Supply to Customers located in the Company's service territory including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the Charges herein shall apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.
- 1.4 Rules and Regulations.** The Rules and Regulations, filed as part of this Tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities, unless specifically modified by a Charge or Rider provision. The obligation imposed by EGSs in the Rules and Regulations shall apply as well to everyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.
- 1.5 Use of Riders.** The terms governing the supply of Coordination Services under this Tariff or a Charge therein may be modified or amended only by the application of those standard Riders, filed as part of this Tariff.
- 1.6 Statement by Agents.** No Company representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

(C) Indicates Change

UGI Utilities, Inc. - Electric Division
Proof of Revenue Summary - Total Revenue
for 12-months Ended September 30, 2024

Rate	Customers	Fixtures	Sales	Total Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R	54,998		610,229,801	\$ 117,079,865	\$ 124,476,222	\$ 7,396,357	6.3%	87.0%
GS-1	5,275		32,013,892	\$ 6,493,626	\$ 6,859,195	\$ 365,569	5.6%	4.3%
GS-4	2,330		115,648,153	\$ 14,320,768	\$ 14,679,169	\$ 358,401	2.5%	4.2%
GS-5	56		1,011,703	\$ 152,923	\$ 165,414	\$ 12,491	8.2%	0.1%
FCP	7		763,235	\$ 19,104	\$ 22,373	\$ 3,269	17.1%	0.0%
Lighting		9,120	7,066,465	\$ 1,842,691	\$ 1,842,504	\$ (186)	0.0%	0.0%
LP	211		289,197,391	\$ 11,679,885	\$ 12,044,001	\$ 364,116	3.1%	4.3%
Total - Rate Class	62,877		1,055,930,640	\$ 151,588,862	\$ 160,088,878	\$ 8,500,017	5.6%	
Other Operating Revenue				\$ 1,102,849	\$ 1,102,849	\$ -		
Total Revenue				\$ 152,691,711	\$ 161,191,727	\$ 8,500,017	5.6%	

UGI Utilities, Inc. - Electric Division
Residential Service - Rate Schedule R
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	659,976		\$ 9.50	\$ 6,269,772	\$ 10.75	\$ 7,094,742	\$ 824,970	
Distribution Charge		610,229,801	\$ 0.03907	\$ 23,841,678	\$ 0.05290	\$ 32,281,156	\$ 8,439,478	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 11,707	0.00%	\$ -	\$ (11,707)	
Generation Supply Rate (GSR) - Rider B		605,209,142	\$ 0.12902	\$ 78,084,084	\$ 0.12902	\$ 78,084,084	\$ -	
Universal Service Program (USP) - Rider C		578,800,352	\$ 0.01150	\$ 6,656,204	\$ 0.01150	\$ 6,656,204	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		610,229,801	\$ 0.00059	\$ 360,036	\$ 0.00059	\$ 360,036	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,856,384	0.00%	\$ -	\$ (1,856,384)	
Total - Rate R	659,976	610,229,801		\$ 117,079,865		\$ 124,476,222	\$ 7,396,357	6.3%
<i>Choice Power Supply</i>		<i>5,020,659</i>	<i>\$ 0.12902</i>	<i>\$ 647,765</i>	<i>\$ 0.12902</i>	<i>\$ 647,765</i>	<i>\$ -</i>	
Total - Rate R (including Choice Power Supply)	659,976	610,229,801		\$ 117,727,630		\$ 125,123,987	\$ 7,396,357	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-1 - General Service Customers
Demand under 5 kW
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	63,300		\$ 13.00	\$ 822,900	\$ 17.00	\$ 1,076,100	\$ 253,200	
Distribution Charge		32,013,892	\$ 0.05237	\$ 1,676,568	\$ 0.05987	\$ 1,916,672	\$ 240,104	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 649	0.00%	\$ -	\$ (649)	
Generation Supply Rate (GSR) - Rider B		29,640,094	\$ 0.12902	\$ 3,824,165	\$ 0.12902	\$ 3,824,165	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		32,013,892	\$ 0.00132	\$ 42,258	\$ 0.00132	\$ 42,258	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 127,086	0.00%	\$ -	\$ (127,086)	
Total - GS-1	63,300	32,013,892		\$ 6,493,626		\$ 6,859,195	\$ 365,569	5.6%
<i>Choice Power Supply</i>		<i>2,373,798</i>	<i>\$ 0.12902</i>	<i>\$ 306,267</i>	<i>\$ 0.12902</i>	<i>\$ 306,267</i>	<i>\$ -</i>	
Total - GS-1 (including Choice Power Supply)	63,300	32,013,892		\$ 6,799,894		\$ 7,165,462	\$ 365,569	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-4 - General Service Customers
Demand over 5 kW
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	27,960		\$ 15.00	\$ 419,400	\$ 18.00	\$ 503,280	\$ 83,880	
Distribution Charges								
First 200 hours of demand		74,604,193	\$ 0.02882	\$ 2,150,093	\$ 0.03399	\$ 2,535,797	\$ 385,704	
Next 300 hours of demand		38,214,145	\$ 0.01816	\$ 693,969	\$ 0.02142	\$ 818,547	\$ 124,578	
All over 500 hours of demand		2,829,815	\$ 0.01513	\$ 42,815	\$ 0.01785	\$ 50,512	\$ 7,697	
Total Distribution		115,648,153		\$ 2,886,877		\$ 3,404,856	\$ 517,979	
Demand Charges								
First 20 kW		297,099	\$ 3.59000	\$ 1,066,585	\$ 3.59000	\$ 1,066,585	\$ -	
Over 20 kW		143,179	\$ 2.20000	\$ 314,994	\$ 2.20000	\$ 314,994	\$ -	
Total Demand		440,278		\$ 1,381,579		\$ 1,381,579	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 1,432	0.00%	\$ -	\$ (1,432)	
Generation Supply Rate (GSR) - Rider B		84,753,679	\$ 0.10898	\$ 9,236,799	\$ 0.10898	\$ 9,236,799	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		115,648,153	\$ 0.00132	\$ 152,656	\$ 0.00132	\$ 152,656	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 242,026	0.00%	\$ -	\$ (242,026)	
Total - GS-4	27,960	115,648,153		\$ 14,320,768		\$ 14,679,169	\$ 358,401	2.5%
Choice Power Supply		30,894,474	\$ 0.10898	\$ 3,367,005	\$ 0.10898	\$ 3,367,005	\$ -	
Total - GS-4 (including Choice Power Supply)	27,960	115,648,153		\$ 17,687,773		\$ 18,046,174	\$ 358,401	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-5 - General Service Customers
Volunteer Fire Company and Non-Profit Senior Citizen Center, Rescue Squad and Ambulance Service
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Customer Charge	672		\$ 9.50	\$ 6,384	\$ 10.75	\$ 7,224	\$ 840	
Distribution Charges		1,011,703	\$ 0.03907	\$ 39,527	\$ 0.05290	\$ 53,519	\$ 13,992	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 15	0.00%	\$ -	\$ (15)	
Generation Supply Rate (GSR) - Rider B		806,648	\$ 0.12902	\$ 104,074	\$ 0.12902	\$ 104,074	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		1,011,703	\$ 0.00059	\$ 597	\$ 0.00059	\$ 597	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 2,325	0.00%	\$ -	\$ (2,325)	
Total - GS-5	672	1,011,703		\$ 152,923		\$ 165,414	\$ 12,491	8.2%
<i>Choice Power Supply</i>		<i>205,055</i>	<i>\$ 0.12902</i>	<i>\$ 26,456</i>	<i>\$ 0.12902</i>	<i>\$ 26,456</i>	<i>\$ -</i>	
Total - GS-5 (including Choice Power Supply)	672	1,011,703		\$ 179,379		\$ 191,870	\$ 12,491	

UGI Utilities, Inc. - Electric Division
Flood Control Power Service - Rate Schedule FCP
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Distribution Charges								
Rate FCP								
1st 100 kWh		84	\$ 4.69000	\$ 394	\$ 6.03000	\$ 507	\$ 113	
Over 100 kWh		763,235	\$ 0.02200	\$ 16,791	\$ 0.02733	\$ 20,859	\$ 4,068	
Total Rate FCP		763,319		\$ 17,185		\$ 21,366	\$ 4,181	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 2	0.00%	\$ -	\$ (2)	
Generation Supply Rate (GSR) - Rider B		-	\$ 0.12902	\$ -	\$ 0.12902	\$ -	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		763,319	\$ 0.00132	\$ 1,008	\$ 0.00132	\$ 1,008	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 910	0.00%	\$ -	\$ (910)	
Total - FCP	84	763,319		\$ 19,104		\$ 22,373	\$ 3,269	17.1%
<i>Choice Power Supply</i>		763,319	\$ 0.12902	\$ 98,483	\$ 0.12902	\$ 98,483		
Total - FCP (including Choice Power Supply)	84	763,319		\$ 117,588		\$ 120,857	\$ 3,269	

UGI Utilities, Inc. - Electric Division
Large Power Service - Rate Schedule LP
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Distribution Charges								
First 100 hours of demand		75,476,166	\$ 0.02199	\$ 1,659,721	\$ 0.02506	\$ 1,891,433	\$ 231,712	
Next 200 hours of demand		111,304,800	\$ 0.01588	\$ 1,767,520	\$ 0.01809	\$ 2,013,504	\$ 245,984	
Next 200 hours of demand		61,722,574	\$ 0.01453	\$ 896,829	\$ 0.01656	\$ 1,022,126	\$ 125,297	
All over 500 hours of demand		40,693,851	\$ 0.01365	\$ 555,471	\$ 0.01555	\$ 632,789	\$ 77,318	
Total Distribution		289,197,391		\$ 4,879,541		\$ 5,559,852	\$ 680,311	
Demand Charges								
First 100 kW		2,532	\$ 135.80	\$ 343,846	\$ 135.80	\$ 343,846	\$ -	
Next 400 kW		289,777	\$ 0.94000	\$ 272,390	\$ 0.94000	\$ 272,390	\$ -	
Over 500 kW		231,454	\$ 0.69000	\$ 159,703	\$ 0.69000	\$ 159,703	\$ -	
Total Demand		523,763		\$ 775,939		\$ 775,939	\$ -	
Power Factor & Secondary Service Charges				\$ 57,989		\$ 57,989	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 1,168	0.00%	\$ -	\$ (1,168)	
Generation Supply Rate (GSR) - Rider B		78,819,050	\$ 0.06424	\$ 5,063,150	\$ 0.06424	\$ 5,063,150	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		289,197,391	\$ 0.00203	\$ 587,071	\$ 0.00203	\$ 587,071	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 315,027	0.00%	\$ -	\$ (315,027)	
Total - LP	2,532	289,197,391		\$ 11,679,885		\$ 12,044,001	\$ 364,116	3.1%
<i>Choice Power Supply</i>		210,378,341	\$ 0.06424	\$ 13,514,209	\$ 0.06424	\$ 13,514,209	\$ -	
Total - LP (including Choice Power Supply)	2,532	289,197,391		\$ 25,194,094		\$ 25,558,209	\$ 364,116	

UGI Utilities, Inc. - Electric Division
Outdoor Lighting Service - Rate Schedule OL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
11,000 Lumen	12		\$ 7.20	\$ 86	\$ 7.20	\$ 86	\$ -	
20,000 Lumen	-		\$ 8.05	\$ -	\$ 8.05	\$ -	\$ -	
60,000 Lumen	-		\$ 8.24	\$ -	\$ 8.24	\$ -	\$ -	
Street Lighting								
7,000 Lumen	5,088		\$ 4.54	\$ 23,100	\$ 4.54	\$ 23,100	\$ -	
11,000 Lumen	24		\$ 7.20	\$ 173	\$ 7.20	\$ 173	\$ -	
20,000 Lumen	12		\$ 8.05	\$ 97	\$ 8.05	\$ 97	\$ -	
60,000 Lumen	-		\$ 8.24	\$ -	\$ 8.24	\$ -	\$ -	
Total Fixture Charges	5,136			\$ 23,455		\$ 23,455	\$ -	
Distribution Charges								
Flood Lighting								
11,000 Lumen		1,160	\$ 0.03962	\$ 46	\$ 0.04812	\$ 56	\$ 10	
20,000 Lumen		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
60,000 Lumen		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
Street Lighting								
7,000 Lumen		343,658	\$ 0.03962	\$ 13,616	\$ 0.04812	\$ 16,537	\$ 2,921	
11,000 Lumen		2,320	\$ 0.03962	\$ 92	\$ 0.04812	\$ 112	\$ 20	
20,000 Lumen		1,771	\$ 0.03962	\$ 70	\$ 0.04812	\$ 85	\$ 15	
60,000 Lumen		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
Total Distribution Charges		348,911		\$ 13,824		\$ 16,790	\$ 2,966	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 8	0.00%	\$ -	\$ (8)	
Generation Supply Rate (GSR) - Rider B		344,850	\$ 0.12902	\$ 44,493	\$ 0.12902	\$ 44,493	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		348,911	\$ 0.00059	\$ 206	\$ 0.00059	\$ 206	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,874	0.00%	\$ -	\$ (1,874)	
Total - OL - R	5,136	348,911		\$ 83,860		\$ 84,943	\$ 1,083	1.3%
Choice Power Supply		4,061	\$ 0.12902	\$ 524	\$ 0.12902	\$ 524	\$ -	
Total - OL - R (including Choice Power Supply)	5,136	348,911		\$ 84,384		\$ 85,467	\$ 1,083	

UGI Utilities, Inc. - Electric Division
Outdoor Lighting Service - Rate Schedule OL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
11,000 Lumen	60		\$ 6.79	\$ 407	\$ 6.79	\$ 407	\$ -	
20,000 Lumen	144		\$ 7.43	\$ 1,070	\$ 7.43	\$ 1,070	\$ -	
60,000 Lumen	-		\$ 6.69	\$ -	\$ 6.69	\$ -	\$ -	
Street Lighting								
7,000 Lumen	2,964		\$ 4.26	\$ 12,627	\$ 4.26	\$ 12,627	\$ -	
11,000 Lumen	36		\$ 6.79	\$ 244	\$ 6.79	\$ 244	\$ -	
20,000 Lumen	180		\$ 7.43	\$ 1,337	\$ 7.43	\$ 1,337	\$ -	
60,000 Lumen	12		\$ 6.69	\$ 80	\$ 6.69	\$ 80	\$ -	
Total Fixture Charges	3,396			\$ 15,766		\$ 15,766	\$ -	
Distribution Charges								
Flood Lighting								
11,000 Lumen		5,801	\$ 0.04776	\$ 277	\$ 0.05626	\$ 326	\$ 49	
20,000 Lumen		21,257	\$ 0.04776	\$ 1,015	\$ 0.05626	\$ 1,196	\$ 181	
60,000 Lumen		-	\$ 0.04776	\$ -	\$ 0.05626	\$ -	\$ -	
Street Lighting								
7,000 Lumen		199,907	\$ 0.04776	\$ 9,548	\$ 0.05626	\$ 11,247	\$ 1,699	
11,000 Lumen		3,481	\$ 0.04776	\$ 166	\$ 0.05626	\$ 196	\$ 30	
20,000 Lumen		26,571	\$ 0.04776	\$ 1,269	\$ 0.05626	\$ 1,495	\$ 226	
60,000 Lumen		4,462	\$ 0.04776	\$ 213	\$ 0.05626	\$ 251	\$ 38	
Total Distribution Charges		261,479		\$ 12,488		\$ 14,711	\$ 2,223	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 6	0.00%	\$ -	\$ (6)	
Generation Supply Rate (GSR) - Rider B		247,378	\$ 0.12902	\$ 31,917	\$ 0.12902	\$ 31,917	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		261,479	\$ 0.00132	\$ 345	\$ 0.00132	\$ 345	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,430	0.00%	\$ -	\$ (1,430)	
Total - OL - C/I	3,396	261,479		\$ 61,952		\$ 62,739	\$ 786	1.3%
Choice Power Supply		14,101	\$ 0.12902	\$ 1,819	\$ 0.12902	\$ 1,819	\$ -	
Total - OL - C/I (including Choice Power Supply)	3,396	261,479		\$ 63,772		\$ 64,558	\$ 786	

UGI Utilities, Inc. - Electric Division
Sodium Outdoor Lighting Service - Rate Schedule SOL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
16,000 Lumen	264		\$ 7.96	\$ 2,101	\$ 7.96	\$ 2,101	\$ -	
25,000 Lumen	60		\$ 8.35	\$ 501	\$ 8.35	\$ 501	\$ -	
50,000 Lumen	12		\$ 10.42	\$ 125	\$ 10.42	\$ 125	\$ -	
Street Lighting								
9,500 Lumen	2,520		\$ 7.87	\$ 19,832	\$ 7.87	\$ 19,832	\$ -	
16,000 Lumen	156		\$ 7.96	\$ 1,242	\$ 7.96	\$ 1,242	\$ -	
25,000 Lumen	12		\$ 8.35	\$ 100	\$ 8.35	\$ 100	\$ -	
50,000 Lumen	-		\$ 10.42	\$ -	\$ 10.42	\$ -	\$ -	
Total Fixture Charges	3,024			\$ 23,902		\$ 23,902	\$ -	
Distribution Charges								
Flood Lighting								
16,000 Lumen		18,769	\$ 0.03962	\$ 744	\$ 0.04812	\$ 903	\$ 160	
25,000 Lumen		6,540	\$ 0.03962	\$ 259	\$ 0.04812	\$ 315	\$ 56	
50,000 Lumen		2,015	\$ 0.03962	\$ 80	\$ 0.04812	\$ 97	\$ 17	
Street Lighting								
9,500 Lumen		126,274	\$ 0.03962	\$ 5,003	\$ 0.04812	\$ 6,076	\$ 1,073	
16,000 Lumen		11,091	\$ 0.03962	\$ 439	\$ 0.04812	\$ 534	\$ 94	
25,000 Lumen		1,308	\$ 0.03962	\$ 52	\$ 0.04812	\$ 63	\$ 11	
50,000 Lumen		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
Total Distribution Charges		165,997		\$ 6,577		\$ 7,988	\$ 1,411	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 5	0.00%	\$ -	\$ (5)	
Generation Supply Rate (GSR) - Rider B		165,997	\$ 0.12902	\$ 21,417	\$ 0.12902	\$ 21,417	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		165,997	\$ 0.00059	\$ 98	\$ 0.00059	\$ 98	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G		165,997	5.00%	\$ 1,529	0.00%	\$ -	\$ (1,529)	
Total - SOL - R	3,024	165,997		\$ 53,528		\$ 53,404	\$ (123)	-0.2%
Choice Power Supply		-	\$ 0.12902	\$ -	\$ 0.12902	\$ -	\$ -	
Total - SOL - R (including Choice Power Supply)	3,024	165,997		\$ 53,528		\$ 53,404	\$ (123)	

UGI Utilities, Inc. - Electric Division
Sodium Outdoor Lighting Service - Rate Schedule SOL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
16,000 Lumen	2,016		\$ 7.65	\$ 15,422	\$ 7.65	\$ 15,422	\$ -	
25,000 Lumen	2,928		\$ 7.88	\$ 23,073	\$ 7.88	\$ 23,073	\$ -	
50,000 Lumen	2,328		\$ 9.72	\$ 22,628	\$ 9.72	\$ 22,628	\$ -	
Street Lighting								
9,500 Lumen	2,568		\$ 7.66	\$ 19,671	\$ 7.66	\$ 19,671	\$ -	
16,000 Lumen	900		\$ 7.65	\$ 6,885	\$ 7.65	\$ 6,885	\$ -	
25,000 Lumen	612		\$ 7.88	\$ 4,823	\$ 7.88	\$ 4,823	\$ -	
50,000 Lumen	132		\$ 9.72	\$ 1,283	\$ 9.72	\$ 1,283	\$ -	
Total Fixture Charges	11,484			\$ 93,785		\$ 93,785	\$ -	
Distribution Charges								
Flood Lighting								
16,000 Lumen		143,327	\$ 0.04776	\$ 6,845	\$ 0.05626	\$ 8,064	\$ 1,218	
25,000 Lumen		319,134	\$ 0.04776	\$ 15,242	\$ 0.05626	\$ 17,955	\$ 2,713	
50,000 Lumen		390,865	\$ 0.04776	\$ 18,668	\$ 0.05626	\$ 21,990	\$ 3,322	
Street Lighting								
9,500 Lumen		128,680	\$ 0.04776	\$ 6,146	\$ 0.05626	\$ 7,240	\$ 1,094	
16,000 Lumen		63,985	\$ 0.04776	\$ 3,056	\$ 0.05626	\$ 3,600	\$ 544	
25,000 Lumen		66,704	\$ 0.04776	\$ 3,186	\$ 0.05626	\$ 3,753	\$ 567	
50,000 Lumen		22,162	\$ 0.04776	\$ 1,058	\$ 0.05626	\$ 1,247	\$ 188	
Total Distribution Charges		1,134,858		\$ 54,201		\$ 63,847	\$ 9,646	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 28	0.00%	\$ -	\$ (28)	
Generation Supply Rate (GSR) - Rider B		950,127	\$ 0.12902	\$ 122,585	\$ 0.12902	\$ 122,585	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		1,134,858	\$ 0.00132	\$ 1,498	\$ 0.00132	\$ 1,498	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 7,474	0.00%	\$ -	\$ (7,474)	
Total - SOL - C/I	11,484	1,134,858		\$ 279,571		\$ 281,715	\$ 2,144	0.8%
Choice Power Supply		184,731	\$ 0.12902	\$ 23,834	\$ 0.12902	\$ 23,834	\$ -	
Total - SOL - C/I (including Choice Power Supply)	11,484	1,134,858		\$ 303,405		\$ 305,549	\$ 2,144	

UGI Utilities, Inc. - Electric Division
Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
20,500 Lumen	96		\$ 9.05	\$ 869	\$ 9.05	\$ 869	\$ -	
36,000 Lumen	216		\$ 9.20	\$ 1,987	\$ 9.20	\$ 1,987	\$ -	
110,000 Lumen	120		\$ 16.11	\$ 1,933	\$ 16.11	\$ 1,933	\$ -	
Street Lighting								
9,000 Lumen	1,260		\$ 8.07	\$ 10,168	\$ 8.07	\$ 10,168	\$ -	
12,900 Lumen	60		\$ 6.83	\$ 410	\$ 6.83	\$ 410	\$ -	
13,000 Lumen	-		\$ 6.36	\$ -	\$ 6.36	\$ -	\$ -	
20,500 Lumen	36		\$ 9.05	\$ 326	\$ 9.05	\$ 326	\$ -	
36,000 Lumen	48		\$ 9.20	\$ 442	\$ 9.20	\$ 442	\$ -	
Total Fixture Charges	1,836			\$ 16,135		\$ 16,135	\$ -	
Distribution Charges								
Flood Lighting								
20,500 Lumen		9,359	\$ 0.03962	\$ 371	\$ 0.04812	\$ 450	\$ 80	
36,000 Lumen		32,903	\$ 0.03962	\$ 1,304	\$ 0.04812	\$ 1,583	\$ 280	
110,000 Lumen		43,869	\$ 0.03962	\$ 1,738	\$ 0.04812	\$ 2,111	\$ 373	
Street Lighting								
9,000 Lumen		63,106	\$ 0.03962	\$ 2,500	\$ 0.04812	\$ 3,037	\$ 536	
12,900 Lumen		3,859	\$ 0.03962	\$ 153	\$ 0.04812	\$ 186	\$ 33	
13,000 Lumen		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
20,500 Lumen		3,509	\$ 0.03962	\$ 139	\$ 0.04812	\$ 169	\$ 30	
36,000 Lumen		7,312	\$ 0.03962	\$ 290	\$ 0.04812	\$ 352	\$ 62	
Total Distribution Charges		163,916		\$ 6,494		\$ 7,888	\$ 1,393	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 4	0.00%	\$ -	\$ (4)	
Generation Supply Rate (GSR) - Rider B		90,518	\$ 0.12902	\$ 11,679	\$ 0.12902	\$ 11,679	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		163,916	\$ 0.00059	\$ 97	\$ 0.00059	\$ 97	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,136	0.00%	\$ -	\$ (1,136)	
Total - MHOL - R	1,836	163,916		\$ 35,544		\$ 35,798	\$ 253	0.7%
Choice Power Supply		73,399	\$ 0.12902	\$ 9,470	\$ 0.12902	\$ 9,470	\$ -	
Total - MHOL - R (including Choice Power Supply)	1,836	163,916		\$ 45,014		\$ 45,267	\$ 253	

UGI Utilities, Inc. - Electric Division
Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
20,500 Lumen	708		\$ 8.65	\$ 6,124	\$ 8.65	\$ 6,124	\$ -	
36,000 Lumen	2,280		\$ 8.57	\$ 19,540	\$ 8.57	\$ 19,540	\$ -	
110,000 Lumen	432		\$ 14.58	\$ 6,299	\$ 14.58	\$ 6,299	\$ -	
Street Lighting								
9,000 Lumen	684		\$ 7.86	\$ 5,376	\$ 7.86	\$ 5,376	\$ -	
12,900 Lumen	108		\$ 6.57	\$ 710	\$ 6.57	\$ 710	\$ -	
13,000 Lumen	684		\$ 6.07	\$ 4,152	\$ 6.07	\$ 4,152	\$ -	
20,500 Lumen	180		\$ 8.65	\$ 1,557	\$ 8.65	\$ 1,557	\$ -	
36,000 Lumen	372		\$ 8.57	\$ 3,188	\$ 8.57	\$ 3,188	\$ -	
Total Fixture Charges	5,448			\$ 46,945		\$ 46,945	\$ -	
Distribution Charges								
Flood Lighting								
20,500 Lumen		69,019	\$ 0.04776	\$ 3,296	\$ 0.05626	\$ 3,883	\$ 587	
36,000 Lumen		347,309	\$ 0.04776	\$ 16,587	\$ 0.05626	\$ 19,540	\$ 2,952	
110,000 Lumen		157,929	\$ 0.04776	\$ 7,543	\$ 0.05626	\$ 8,885	\$ 1,342	
Street Lighting								
9,000 Lumen		34,257	\$ 0.04776	\$ 1,636	\$ 0.05626	\$ 1,927	\$ 291	
12,900 Lumen		6,946	\$ 0.04776	\$ 332	\$ 0.05626	\$ 391	\$ 59	
13,000 Lumen		47,696	\$ 0.04776	\$ 2,278	\$ 0.05626	\$ 2,683	\$ 405	
20,500 Lumen		17,547	\$ 0.04776	\$ 838	\$ 0.05626	\$ 987	\$ 149	
36,000 Lumen		55,350	\$ 0.04776	\$ 2,644	\$ 0.05626	\$ 3,114	\$ 470	
Total Distribution Charges		736,054		\$ 35,154		\$ 41,410	\$ 6,256	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 18	0.00%	\$ -	\$ (18)	
Generation Supply Rate (GSR) - Rider B		706,702	\$ 0.12902	\$ 91,179	\$ 0.12902	\$ 91,179	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		736,054	\$ 0.00132	\$ 972	\$ 0.0013	\$ 972	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 4,154	0.00%	\$ -	\$ (4,154)	
Total - MHOL - C/I	5,448	736,054		\$ 178,421		\$ 180,506	\$ 2,085	1.2%
Choice Power Supply		29,352	\$ 0.12902	\$ 3,787	\$ 0.12902	\$ 3,787	\$ -	
Total - MHOL - C/I (including Choice Power Supply)	5,448	736,054		\$ 182,208		\$ 184,293	\$ 2,085	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
85-100 Watts	84		\$ 15.42	\$ 1,295	\$ 15.42	\$ 1,295	\$ -	
170-210 Watts	24		\$ 22.64	\$ 543	\$ 22.64	\$ 543	\$ -	
250-280 Watts	-		\$ 26.08	\$ -	\$ 26.08	\$ -	\$ -	
Street Lighting								
50-60 Watts	2,352		\$ 10.29	\$ 24,202	\$ 10.29	\$ 24,202	\$ -	
100-110 Watts	48		\$ 12.16	\$ 584	\$ 12.16	\$ 584	\$ -	
140-160 Watts	12		\$ 14.00	\$ 168	\$ 14.00	\$ 168	\$ -	
250-280 Watts	-		\$ 21.25	\$ -	\$ 21.25	\$ -	\$ -	
Standard Decorative Lighting								
60-80 Watts	-		\$ -	\$ -	\$ 11.77	\$ -	\$ -	
Total Fixture Charges	2,520			\$ 26,792		\$ 26,792	\$ -	
Distribution Charges								
Flood Lighting								
85-100 Watts		2,632	\$ 0.03962	\$ 104	\$ 0.04812	\$ 127	\$ 22	
170-210 Watts		1,544	\$ 0.03962	\$ 61	\$ 0.04812	\$ 74	\$ 13	
250-280 Watts		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
Street Lighting								
50-60 Watts		43,794	\$ 0.03962	\$ 1,735	\$ 0.04812	\$ 2,107	\$ 372	
100-110 Watts		1,708	\$ 0.03962	\$ 68	\$ 0.04812	\$ 82	\$ 15	
140-160 Watts		610	\$ 0.03962	\$ 24	\$ 0.04812	\$ 29	\$ 5	
250-280 Watts		-	\$ 0.03962	\$ -	\$ 0.04812	\$ -	\$ -	
Standard Decorative Lighting								
60-80 Watts		-	\$ -	\$ -	\$ 0.04812	\$ -	\$ -	
Total Distribution Charges		50,288		\$ 1,992		\$ 2,420	\$ 427	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 4	0.00%	\$ -	\$ (4)	
Generation Supply Rate (GSR) - Rider B		50,288	\$ 0.12902	\$ 6,488	\$ 0.12902	\$ 6,488	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		50,288	\$ 0.00059	\$ 30	\$ 0.00059	\$ 30	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,441	0.00%	\$ -	\$ (1,441)	
Total - LED-OL - R	2,520	50,288		\$ 36,747		\$ 35,730	\$ (1,017)	-2.8%
<i>Choice Power Supply</i>		-	\$ 0.12902	\$ -	\$ 0.12902	\$ -	\$ -	
Total - LED-OL - R (including Choice Power Supply)	2,520	50,288		\$ 36,747		\$ 35,730	\$ (1,017)	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Appendix B
Proof of Revenue
Page 15 of 19

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Flood Lighting								
85-100 Watts	456		\$ 15.42	\$ 7,032	\$ 15.42	\$ 7,032	\$ -	
170-210 Watts	588		\$ 22.64	\$ 13,312	\$ 22.64	\$ 13,312	\$ -	
250-280 Watts	660		\$ 26.08	\$ 17,213	\$ 26.08	\$ 17,213	\$ -	
Street Lighting								
50-60 Watts	18,636		\$ 10.29	\$ 191,764	\$ 10.29	\$ 191,764	\$ -	
100-110 Watts	480		\$ 12.16	\$ 5,837	\$ 12.16	\$ 5,837	\$ -	
140-160 Watts	900		\$ 14.00	\$ 12,600	\$ 14.00	\$ 12,600	\$ -	
250-280 Watts	264		\$ 21.25	\$ 5,610	\$ 21.25	\$ 5,610	\$ -	
Standard Decorative Lighting								
60-80 Watts	-		\$ -	\$ -	\$ 11.77	\$ -	\$ -	
Total Fixture Charges	21,984			\$ 253,368		\$ 253,368	\$ -	
Distribution Charges								
Flood Lighting								
85-100 Watts		14,289	\$ 0.04776	\$ 682	\$ 0.05626	\$ 804	\$ 121	
170-210 Watts		37,828	\$ 0.04776	\$ 1,807	\$ 0.05626	\$ 2,128	\$ 322	
250-280 Watts		59,235	\$ 0.04776	\$ 2,829	\$ 0.05626	\$ 3,333	\$ 503	
Street Lighting								
50-60 Watts		347,405	\$ 0.04776	\$ 16,592	\$ 0.05626	\$ 19,545	\$ 2,953	
100-110 Watts		17,079	\$ 0.04776	\$ 816	\$ 0.05626	\$ 961	\$ 145	
140-160 Watts		45,751	\$ 0.04776	\$ 2,185	\$ 0.05626	\$ 2,574	\$ 389	
250-280 Watts		23,694	\$ 0.04776	\$ 1,132	\$ 0.05626	\$ 1,333	\$ 201	
Standard Decorative Lighting								
60-80 Watts		-	\$ -	\$ -	\$ 0.05626	\$ -	\$ -	
Total Distribution Charges		545,281		\$ 26,043		\$ 30,677	\$ 4,635	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 36	0.00%	\$ -	\$ (36)	
Generation Supply Rate (GSR) - Rider B		473,181	\$ 0.12902	\$ 61,050	\$ 0.12902	\$ 61,050	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		545,281	\$ 0.00132	\$ 720	\$ 0.0013	\$ 720	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 14,007	0.00%	\$ -	\$ (14,007)	
Total - LED-OL - C/I	21,984	545,281		\$ 355,222		\$ 345,815	\$ (9,407)	-2.6%
Choice Power Supply		72,100	\$ 0.12902	\$ 9,302	\$ 0.12902	\$ 9,302	\$ -	
Total - LED-OL - C/I (including Choice Power Supply)	21,984	545,281		\$ 364,524		\$ 355,117	\$ (9,407)	

UGI Utilities, Inc. - Electric Division
Street Lighting Service - Rate Schedule SL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Street Lighting								
3,750 Lumen	3,132		\$ 3.88	\$ 12,152	\$ 3.88	\$ 12,152	\$ -	
7,000 Lumen	11,232		\$ 4.05	\$ 45,490	\$ 4.05	\$ 45,490	\$ -	
11,000 Lumen	24		\$ 6.37	\$ 153	\$ 6.37	\$ 153	\$ -	
20,000 Lumen	36		\$ 7.65	\$ 275	\$ 7.65	\$ 275	\$ -	
60,000 Lumen	-		\$ 6.43	\$ -	\$ 6.43	\$ -	\$ -	
Total Fixture Charges	14,424			\$ 58,070		\$ 58,070	\$ -	
Distribution Charges								
Street Lighting								
3,750 Lumen		132,502	\$ 0.04776	\$ 6,328	\$ 0.05626	\$ 7,455	\$ 1,126	
7,000 Lumen		760,457	\$ 0.04776	\$ 36,319	\$ 0.05626	\$ 42,783	\$ 6,464	
11,000 Lumen		2,315	\$ 0.04776	\$ 111	\$ 0.05626	\$ 130	\$ 20	
20,000 Lumen		5,301	\$ 0.04776	\$ 253	\$ 0.05626	\$ 298	\$ 45	
60,000 Lumen		-	\$ 0.04776	\$ -	\$ 0.05626	\$ -	\$ -	
Total Distribution Charges		900,575		\$ 43,011		\$ 50,666	\$ 7,655	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 15	0.00%	\$ -	\$ (15)	
Generation Supply Rate (GSR) - Rider B		305,358	\$ 0.12902	\$ 39,397	\$ 0.12902	\$ 39,397	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		900,575	\$ 0.00132	\$ 1,189	\$ 0.0013	\$ 1,189	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 5,114	0.00%	\$ -	\$ (5,114)	
Total - SL	14,424	900,575		\$ 146,796		\$ 149,322	\$ 2,527	1.7%
<i>Choice Power Supply</i>		<i>595,217</i>	<i>\$ 0.12902</i>	<i>\$ 76,795</i>	<i>\$ 0.12902</i>	<i>\$ 76,795</i>	<i>\$ -</i>	
Total - SL (including Choice Power Supply)	14,424	900,575		\$ 223,591		\$ 226,117	\$ 2,527	

UGI Utilities, Inc. - Electric Division
Sodium Street Lighting Service - Rate Schedule SSL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Street Lighting								
9,500 Lumen	21,468		\$ 7.51	\$ 161,225	\$ 7.51	\$ 161,225	\$ -	
16,000 Lumen	6,588		\$ 7.58	\$ 49,937	\$ 7.58	\$ 49,937	\$ -	
25,000 Lumen	6,060		\$ 8.57	\$ 51,934	\$ 8.57	\$ 51,934	\$ -	
50,000 Lumen	1,752		\$ 9.10	\$ 15,943	\$ 9.10	\$ 15,943	\$ -	
Total Fixture Charges	35,868			\$ 279,039		\$ 279,039	\$ -	
Distribution Charges								
Street Lighting								
9,500 Lumen		1,075,738	\$ 0.04776	\$ 51,377	\$ 0.05626	\$ 60,521	\$ 9,144	
16,000 Lumen		468,371	\$ 0.04776	\$ 22,369	\$ 0.05626	\$ 26,351	\$ 3,981	
25,000 Lumen		660,504	\$ 0.04776	\$ 31,546	\$ 0.05626	\$ 37,160	\$ 5,614	
50,000 Lumen		294,156	\$ 0.04776	\$ 14,049	\$ 0.05626	\$ 16,549	\$ 2,500	
Total Distribution Charges		2,498,769		\$ 119,341		\$ 140,581	\$ 21,240	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 55	0.00%	\$ -	\$ (55)	
Generation Supply Rate (GSR) - Rider B		1,010,931	\$ 0.12902	\$ 130,430	\$ 0.12902	\$ 130,430	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		2,498,769	\$ 0.00132	\$ 3,298	\$ 0.0013	\$ 3,298	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 20,084	0.00%	\$ -	\$ (20,084)	
Total - SSL	35,868	2,498,769		\$ 552,248		\$ 553,349	\$ 1,100	0.2%
Choice Power Supply		1,487,838	\$ 0.12902	\$ 191,961	\$ 0.12902	\$ 191,961	\$ -	
Total - SSL (including Choice Power Supply)	35,868	2,498,769		\$ 744,209		\$ 745,309	\$ 1,100	

UGI Utilities, Inc. - Electric Division
Metal Halide Street Lighting Service - Rate Schedule MHSL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Street Lighting								
9,000 Lumen	2,028		\$ 6.71	\$ 13,608	\$ 6.71	\$ 13,608	\$ -	
12,900 Lumen	804		\$ 5.42	\$ 4,358	\$ 5.42	\$ 4,358		
13,000 Lumen	84		\$ 4.92	\$ 413	\$ 4.92	\$ 413	\$ -	
20,500 Lumen	156		\$ 7.29	\$ 1,137	\$ 7.29	\$ 1,137	\$ -	
36,000 Lumen	408		\$ 6.20	\$ 2,530	\$ 6.20	\$ 2,530	\$ -	
Total Fixture Charges	3,480			\$ 22,046		\$ 22,046	\$ -	
Distribution Charges								
Street Lighting								
9,000 Lumen		101,570	\$ 0.04776	\$ 4,851	\$ 0.05626	\$ 5,714	\$ 863	
12,900 Lumen		51,709	\$ 0.04776	\$ 2,470	\$ 0.05626	\$ 2,909	\$ 440	
13,000 Lumen		5,857	\$ 0.04776	\$ 280	\$ 0.05626	\$ 330	\$ 50	
20,500 Lumen		15,208	\$ 0.04776	\$ 726	\$ 0.05626	\$ 856	\$ 129	
36,000 Lumen		62,150	\$ 0.04776	\$ 2,968	\$ 0.05626	\$ 3,497	\$ 528	
Total Distribution Charges		236,494		\$ 11,295		\$ 13,305	\$ 2,010	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 5	0.00%	\$ -	\$ (5)	
Generation Supply Rate (GSR) - Rider B		134,796	\$ 0.12902	\$ 17,391	\$ 0.12902	\$ 17,391	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		236,494	\$ 0.00132	\$ 312	\$ 0.0013	\$ 312	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,683	0.00%	\$ -	\$ (1,683)	
Total - MHSL	3,480	236,494		\$ 52,732		\$ 53,054	\$ 322	0.6%
Choice Power Supply		101,698	\$ 0.12902	\$ 13,121	\$ 0.12902	\$ 13,121	\$ -	
Total - MHSL (including Choice Power Supply)	3,480	236,494		\$ 65,853		\$ 66,175	\$ 322	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Lighting Service - Rate Schedule LED-CO
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2024

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (5)	Proposed Revenue (6)	Proposed Revenue Change (7)	% Change (8)
Fixture Charge								
Street Lighting								
50-60 Watts	444		\$ 2.00	\$ 888	\$ 2.00	\$ 888	\$ -	
100-110 Watts	300		\$ 2.00	\$ 600	\$ 2.00	\$ 600	\$ -	
140-160 Watts	96		\$ 2.00	\$ 192	\$ 2.00	\$ 192	\$ -	
250-280 Watts	-		\$ 2.00	\$ -	\$ 2.00	\$ -	\$ -	
Total Fixture Charges	840			\$ 1,680		\$ 1,680	\$ -	
Distribution Charges								
Street Lighting								
50-60 Watts		8,288	\$ 0.04776	\$ 396	\$ 0.05626	\$ 466	\$ 70	
100-110 Watts		10,674	\$ 0.04776	\$ 510	\$ 0.05626	\$ 601	\$ 91	
140-160 Watts		4,880	\$ 0.04776	\$ 233	\$ 0.05626	\$ 275	\$ 41	
250-280 Watts		-	\$ 0.04776	\$ -	\$ 0.05626	\$ -	\$ -	
Total Distribution Charges		23,843		\$ 1,139		\$ 1,341	\$ 203	
State Tax Adjustment Surcharge (STAS) - Rider A			0.01%	\$ 1	0.00%	\$ -	\$ (1)	
Generation Supply Rate (GSR) - Rider B		23,843	\$ 0.12902	\$ 3,076	\$ 0.12902	\$ 3,076	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		23,843	\$ 0.00132	\$ 31	\$ 0.0013	\$ 31	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 143	0.00%	\$ -	\$ (143)	
Total - LED-CO	840	23,843		\$ 6,070		\$ 6,129	\$ 60	1.0%