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AN EXELON COMPANY

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September 28, 2023

Via E-File

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 5
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 39, Report No. 3, Docket No. ~~R-2022-0002250~~

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended August 31, 2023. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended August 31, 2023.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended August 31, 2023.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended August 31, 2023.

Sincerely,

Enclosures

cc: R. A. Kanaskie, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO Energy Company - Gas Operations
June 1, 2023 through August 31, 2023

Schedule No. 1
Page 1 of 2

	Qtrly_Contracts	Jun-23	Jul-23	Aug-23
Pipeline	Eastern Shore	\$115,285	\$119,477	\$119,477
	Transcontinental	\$1,989,001	\$2,022,119	\$1,980,956
	UGI	\$23,966	\$23,966	\$23,966
	Texas Eastern	\$3,241,929	\$3,190,592	\$3,132,590
	Dominion	\$260,505	\$273,439	\$273,439
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$5,938,654	\$5,937,562	\$5,838,398
Supplier	TE/TR 3221	\$465,267	\$497,499	\$443,150
	TE/TR 5006	\$90,846		\$6,188
	TE/TR 5101	\$60,455		\$15,090
	TE/TR 6607	\$1,703,222	\$2,067,117	\$1,586,125
	TE/TR 5084	\$6,795	\$1,172,591	\$955,467
	TE/TR DTE 5098	\$74,880		
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
	Constellation			\$22,440
TE/TR Shell (Coral 5084A)	\$1,127,970			
Supplier Total		\$3,607,435	\$3,815,206	\$3,106,459
Grand Total		\$9,546,089	\$9,752,768	\$8,944,857

Adjustments				
Pipeline	Eastern Shore	\$0	\$0	\$25
	Transcontinental	(\$447)	(\$262)	(\$304)
	UGI	\$315	\$318	\$600
	Texas Eastern	\$2,439	\$988	\$1,437
Pipeline Total		\$2,307	\$1,044	\$1,759
Supplier	UGI		\$9,103	
	TE/TR 6607	(\$4)	(\$10)	\$7
Supplier Total		(\$4)	\$9,093	\$7
Grand Total		\$2,304	\$10,137	\$1,765

Misc Costs				
(blank)	Cap Release	\$368,124	\$390,918	\$393,217
	GasChoice	(\$22,101)	(\$7,966)	(\$17,760)
	LNG Storages	\$63,110	\$63,451	\$55,096
	OSS/Swap Ret'd to Custs	(\$113,545)	(\$113,545)	(\$113,545)
	UG Storages	(\$2,792,952)	(\$3,262,153)	(\$2,824,182)
(blank) Total		(\$2,497,364)	(\$2,929,295)	(\$2,507,174)
Grand Total		(\$2,497,364)	(\$2,929,295)	(\$2,507,174)

Addl Adjustments				
Pipeline Refunds			\$16,394	
Prepaid Gas	\$299,530		\$309,514	\$309,514
Additional Adjustments Total		\$299,530	\$325,908	\$309,514

TOTAL GAS COSTS	\$7,350,558	\$7,159,518	\$6,748,962
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**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED AUGUST 2023
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Jun-23	\$7,350,558	\$38	\$50,539	\$23	\$25,569	\$0	\$76,169	\$7,274,389
Jul-23	\$7,159,518	\$10	\$68,153	\$10	\$25,259	\$0	\$93,432	\$7,066,086
Aug-23	<u>\$6,748,962</u>	<u>\$2,658</u>	<u>\$0</u>	<u>\$9</u>	<u>\$22,301</u>	<u>\$0</u>	<u>\$24,968</u>	<u>\$6,723,994</u>
Total	\$21,259,038	\$2,706	\$118,692	\$42	\$73,129	\$0	\$194,569	\$21,064,469

PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 39
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED AUGUST 2023

<u>Month</u>	<u>Net Fuel Cost (a)</u> (1)	<u>Recoverable Fuel Cost (b)</u> (2)	<u>PGC Revenue (Excl. GRT)</u> (3)	<u>Monthly Over/(Under) Recovery</u> (4) = (3)-(2)
Jun-23	\$7,274,389	\$7,273,546	\$7,985,815	\$712,269
Jul-23	\$7,066,086	\$7,065,040	\$5,595,407	(\$1,469,633)
Aug-23	<u>\$6,723,994</u>	<u>\$6,723,649</u>	<u>\$4,968,693</u>	<u>(\$1,754,956)</u>
Total	\$21,064,469	\$21,062,235	\$18,549,915	(\$2,512,320)

- (a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand.
(b) Excludes Interdepartmental Gas Fuel Cost.

**PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED AUGUST 2023**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Jun-23	\$7,274,389	\$11,352,483	(\$4,078,094)
Jul-23	\$7,066,086	\$11,474,144	(\$4,408,058)
Aug-23	<u>\$6,723,994</u>	<u>\$11,464,714</u>	<u>(\$4,740,720)</u>
Total	\$21,064,469	\$34,291,341	(\$13,226,872)

(a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand.

(b) Actual costs are 38.6% lower than projected costs.