



Herman Oil & Gas, LLC
PO Box 156
Herman, PA 16039
724-841-0341 Fax #724-256-8510

M-2023-3037447

RCVD PUC SEC BUR
SEP 21 2023 AM 10:32

September 18, 2023

Rosemary Chiavetta
Public Utility Commission
Keystone Building/Second Floor
400 North Street
Harrisburg, PA 17120

Re: 2023 Unaccounted for Gas Report

Miss Chiavetta,
Enclosed is the report Herman Oil & Gas, LLC for the period September 2022 through August 2023.

Have a great day,
Nathaniel Brosenitsch
Herman Oil & Gas
724-841-0341

Distribution System

RCVD PUC SEC BUR
SEP 21 2023 AM10:32

Specify units for quantity of gas: MCF

A. Gas Received	
From Production Facilities	47870
From Transmission Facilities	
From Storage Facilities	
From Interstate Pipelines directly into the Distribution System	
From Other Sources (i.e. Propane injections, etc)	
Total Gas Received by the Distribution System	47870

B. Gas Delivered	
To Customers (i.e., Transportation, Residential, Commercial, Industrial, etc.)	47870
To Storage	
To Transmission System	
Other	
Total Gas Delivered by the Distribution System	47870

C. Adjustment Example	
Pressure/Temperature Adjustments	
Located & Repaired Breaks in Mains & Services	
Company use	
Purging/Other Construction Activities	
Heat Content	
Meter Read Cycle Adjustments	
Other	
Total Adjustments	0

D. Distribution UFG	
Total	0

E. Percent UFG	
Percentage	0.00%

Transmission System Losses

Specify units for quantity of gas:

A. Gas Received

- From Interstate Pipelines
- From Storage Facilities
- From Distribution System
- From Production/Gathering System
- From Other

Total Gas Received by the Transmission System 0

B. Gas Delivered

- To Distribution System
- To Customers/sold
- To Interstate Pipeline
- To Storage
- Other

Total Gas Delivered by the Transmission System 0

C. Adjustment Example

- Pressure/Temperature Adjustments
- Located & Repaired Breaks in Mains & Services
- Company use
- Purging/Other Construction Activities
- Heat Content
- Meter Read Cycle Adjustments
- Other

Total Adjustments 0

D. Transmission System UFG

Total 0

E. Percent UFG

Percentage #DIV/0!

Storage System Losses

Specify units for quantity of gas:

A. Gas Received	
From Production Facilities	
From Transmission Facilities	
From Distribution Facilities	
From Interstate Pipelines directly into the Distribution System	
Other	
Total Gas Received by the Storage System	0
B. Gas Delivered	
To Transmission System	
To Distribution System	
To other facilities	
Other	
Total Gas Delivered by the Storage System	0
C. Adjustment Example	
Company Use	
Storage Migration (+/-)	
Heat Content	
Located & Repaired Breaks	
Other	
Total Adjustments	0
D. Storage System UFG	
Total	0
E. Percent UFG	
Percentage	#DIV/0!

Production/Gathering System Losses

Specify units for quantity of gas:

A. Gas Received	
From Production Wells	
From other Gathering Systems	
Other	
Total Gas Received by the Production/Gathering System	0
B. Gas Delivered	
To Distribution System	
To Customers/Sold	
To Transmission System	
Other	
Total Gas Delivered by the Production/Gathering System	0
C. Adjustment Example	
Pressure/Temperature Adjustments	
Located & Repaired Breaks in Mains and Services	
Company Use	
Purging/Other Construction Activities	
Heat Content	
Meter Read Cycle Adjustments	
Other	
Total Adjustments	0
D. Production/Gathering Facility UFG	
Total	0
E. Percent UFG	
Percentage	#DIV/0!

Herman Oil & Gas
137 HARRIS RD
BUTLER, PA 16002

PITTSBURGH, PA 150

19 SEP 2023 PM 3



US POSTAGE

\$00.63⁹

First-Class

Mailed From 16002

09/18/2023

032A 0061833478

Rosemary Chiavetta
Secretary Public Utility Commission
Keystone Building / Second Floor
400 North Street
Harrisburg, PA 17120

17120-007999

