



**peco**<sup>SM</sup>

AN EXELON COMPANY

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**VIA E-Filing Only**

October 13, 2023

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, Second Floor  
Harrisburg, PA 17120

SUBJECT: PECO Energy Company (PECO) Standard Generation Supply Adjustment (GSA)  
PECO Tariff Electric No. 7, Supplement No. 34 Effective December 1, 2023, Docket No. P-  
2020-3019290

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 34 to PECO's Electric Tariff No. 7. This Supplement contains PECO's quarterly adjustments to the Standard Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective December 1, 2023 through February 29, 2024. Also included are the Time of Use (TOU) rates effective December 1, 2023 through February 29, 2024 for Procurement Class 1 and Procurement Class 2.

The Standard GSA 1 rate for a Residential Rate R customer equals 8.060 cents/kWh effective December 1, 2023. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$4.85 or 3.64% per month.

The Standard GSA 2 rate for a General Service Rate GS customer equals 8.133 cents/kWh effective December 1, 2023. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see a decrease of \$72.40 or 5.77% per month.

Rosemary Chiavetta, Secretary  
October 13, 2023  
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The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective December 1, 2023 is a credit of 0.840 cents/kWh which reflects an increase of 0.211 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – Standard GSA Calculation for Procurement Class 1 – Residential;  
Attachment 2 – Standard GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;  
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;  
Attachment 4 – TOU Calculation for Procurement Class 1 and Procurement Class 2;  
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Sr. Manager, Retail Rates at 267-533-1942 or email at [Megan.Mcdevitt@exeloncorp.com](mailto:Megan.Mcdevitt@exeloncorp.com).

Sincerely,



Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Enclosures

Copies to: K. Hafner, Acting Director, Office of Special Assistants (via e-mail only)  
P. T. Diskin, Director, Bureau of Technical Utility Services (via e-mail only)  
K. Monaghan, Director, Bureau of Audits (via e-mail only)  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement (via e-mail only)  
Office of Consumer Advocate (via e-mail only)  
Office of Small Business Advocate (via e-mail only)  
McNees, Wallace & Nurick (via e-mail only)

**ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1 –  
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 252,550,341 page 2	7.915	7.915	8.411
<b>Total Cost</b>	\$ 252,550,341	7.915	7.915	8.411
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 196,768 page 2	0.006	0.006	0.006
<b>Total Additional AEPS Cost</b>	\$ 196,768	0.006	0.006	0.006
<b>A Administrative Cost Factor</b>				
-Administrative Cost/TOU Implementation Cost (a)	\$ 467,840 page 2	0.015	0.015	0.016
<b>Total Administrative Cost</b>	\$ 467,840	0.015	0.015	0.016
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to Jun 2023 (a), (c), (d)	6 month sales recovery \$ 16,101,648 page 6	0.281	0.281	0.299
-Net Interest Jan 2011 to Jun 2023 (a), (c), (d), (e)	6 month sales recovery \$ 987,665 page 7	0.017	0.017	0.018
-Prior Period Over/Under Collection Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ 4,032,308 page 6	0.070	0.070	0.074
-Prior Period Interest Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ 171,587 page 7	<u>0.003</u>	<u>0.003</u>	<u>0.003</u>
<b>Total E Factor Including Interest</b>	\$ 21,293,208	0.371	0.371	0.394
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.020	0.020	0.021
<b>Total Working Capital Adjustment</b>		0.020	0.020	0.021
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		7.585	7.585	<b>8.060</b>
<b>S Sales for Application Period in kWh</b>				
	3,190,655,889 page 4			
<b>S1 E factor Sales for September 2023 through February 2024 in kWh</b>				
	5,726,225,577 page 4			
<b>Gross Receipts Tax (GRT)</b>				
	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2021-3024601				
(c) Reflects adjustment in June 2023 for PAPUC Audit Finding				
Overcollection of \$175,816 included in page 6, columns 14 and 15				
Interest of \$48,510 included in page 7, columns 7 and 10				
(d) Reflects adjustment in December 2018 for PAPUC Audit Finding				
Overcollection of \$172,104 included in page 6, columns 14 and 15				
Interest of \$10,700 included in page 7, columns 7 and 10				
(e) Reflects additional interest adjustment in June 2019 for PAPUC Audit				
Interest of \$9,272 included in page 7, columns 7 and 10				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS) and Administrative Costs**  
**For the Period December 1, 2023 through February 29, 2024**

<b>Month</b>	<b>Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS</b> (1)	<b>PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services</b> (2)	<b>Total Generation Costs (a)</b> (3)=(1)+(2)	<b>Additional AEPS Costs</b> (4)	<b>Administrative Cost</b> (5)	<b>Time of Use (TOU) Implementation Costs</b> (6)	<b>Administrative Cost and TOU Implementation Costs</b> (7) = (5) + (6)
Dec-23	\$80,043,882	\$588,667	\$80,632,549	\$62,902	\$83,130	\$105,414	\$188,544
Jan-24	\$90,212,316	\$901,735	\$91,114,052	\$70,874	\$34,166	\$105,738	\$139,904
Feb-24	\$80,096,026	\$707,714	\$80,803,740	\$62,992	\$33,856	\$105,536	\$139,392
<b>Total</b>	<b>\$250,352,225</b>	<b>\$2,198,116</b>	<b>\$252,550,341</b>	<b>\$196,768</b>	<b>\$151,153</b>	<b>\$316,687</b>	<b>\$467,840</b>

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period December 1, 2023 through February 29, 2024

Month	Wtd. Average Price (1)	Sales (mWh) (2)	Full Requirements Contract Costs (3) = (1)*(2)	Misc. Cost/ (Credits) <sup>1</sup> (4)	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (5) = (3)+(4)	Off-Peak Block Energy (6)	On-Peak Block Energy (7)	Spot Energy (8)	Capacity Costs (10)	Ancillary Services Costs (11)	Misc. Cost/ (Credits) <sup>1</sup> (12)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (13) = (6) thru (12)	Total Generation Costs (14)=(5)+(13)
Dec-23	\$72.91	1,097,915	\$80,043,882	\$0	\$80,043,882	\$0	\$0	\$502,525	\$63,529	\$22,614	\$0	\$588,667	\$80,632,549
Jan-24	\$72.91	1,237,165	\$90,195,912	\$16,404	\$90,212,316	\$0	\$0	\$801,894	\$63,579	\$36,085	\$176	\$901,735	\$91,114,052
Feb-24	\$72.91	1,099,521	\$80,160,897	(\$64,871)	\$80,096,026	\$0	\$0	\$620,992	\$59,475	\$27,945	(\$698)	\$707,714	\$80,803,740
Total		3,434,601	\$250,400,691	(\$48,467)	\$250,352,225	\$0	\$0	\$1,925,411	\$186,583	\$86,643	(\$521)	\$2,198,116	\$252,550,341

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period December 1, 2023 through February 29, 2024**  
**and September 1, 2023 through February 29, 2024**

<b>Month</b>	<b>Total kWh</b>	<b>Rate R kWh</b>	<b>Rate RH kWh</b>
Dec-23	1,019,935,219	739,060,396	280,874,823
Jan-24	1,149,294,422	800,344,795	348,949,627
Feb-24	1,021,426,248	712,800,094	308,626,155
<b>Total</b>	<b>3,190,655,889</b>	<b>2,252,205,285</b>	<b>938,450,604</b>
 E factor Sales			
Sep-23 through Feb-24	5,726,225,577	4,342,328,711	1,383,896,866

**PECO GSA 1 Actual Monthly Over/(Under) Collections**  
**For the Period January 1, 2011 through June 30, 2023**  
**and July 2023 and August 2023**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Dec-17					
Jan-18	\$54,366,822	\$1,288,998	(\$3,829)	\$48,858	\$55,700,849
Feb-18	\$40,098,140	\$421,998	\$213,292	\$81,537	\$40,814,967
Mar-18	\$42,051,988	\$437,342	\$6,152	\$50,490	\$42,545,971
Apr-18	\$33,513,453	\$454,211	(\$222,515)	\$50,847	\$33,795,995
May-18	\$36,072,988	\$444,106	\$7,349	\$54,101	\$36,578,544
Jun-18	\$44,773,093	\$430,271	\$624,793	\$35,839	\$45,863,996
Jul-18	\$60,234,266	\$590,834	\$101,957	\$32,995	\$60,960,052
Aug-18	\$62,192,000	\$695,376	(\$500,008)	\$39,244	\$62,426,612
Sep-18	\$45,230,557	\$447,924	\$8,630	\$42,930	\$45,730,041
Oct-18	\$36,128,957	\$407,197	\$2,000	\$48,540	\$36,586,694
Nov-18	\$41,798,086	\$507,887	\$14,046	\$37,054	\$42,357,074
Dec-18	\$51,058,926	\$580,172	\$120,908	\$42,567	\$51,802,573
Jan-19	\$56,560,707	\$602,911	\$6,635	\$41,776	\$57,212,029
Feb-19	\$49,173,632	\$590,068	\$10,343	\$45,977	\$49,820,020
Mar-19	\$44,275,338	\$496,009	\$7,558	\$43,463	\$44,822,367
Apr-19	\$32,388,309	\$398,632	\$2,179	\$43,254	\$32,832,374
May-19	\$38,137,018	\$398,576	\$10,219	\$36,310	\$38,582,123
Jun-19	\$45,879,441	\$317,563	\$719,845	\$45,261	\$46,962,110
Jul-19	\$67,807,527	\$524,147	\$83,333	\$52,558	\$68,467,565
Aug-19	\$55,670,304	\$435,547	(\$302,050)	\$48,607	\$55,852,408
Sep-19	\$39,213,221	\$378,682	\$9,842	\$53,016	\$39,654,762
Oct-19	\$31,300,143	\$283,456	\$2,045	\$53,269	\$31,638,914
Nov-19	\$41,660,917	\$336,681	\$12,324	\$51,628	\$42,061,550
Dec-19	\$48,747,746	\$385,817	\$349,165	\$38,368	\$49,521,096
Jan-20	\$46,806,716	\$366,964	\$76,538	\$28,725	\$47,278,943
Feb-20	\$42,934,421	\$339,521	\$9,144	\$51,369	\$43,334,455
Mar-20	\$35,486,663	\$288,034	\$8,070	\$45,672	\$35,828,438
Apr-20	\$30,469,650	\$258,375	\$3,402	\$45,288	\$30,776,716
May-20	\$36,555,050	\$289,789	\$7,561	\$45,598	\$36,897,997
Jun-20	\$53,097,280	\$404,078	\$734,780	\$61,679	\$54,297,817
Jul-20	\$71,709,148	\$603,810	\$64,876	\$38,665	\$72,416,500
Aug-20	\$58,890,795	\$496,577	\$772,450	\$53,535	\$60,213,357
Sep-20	\$37,898,563	\$359,642	\$10,867	\$55,950	\$38,325,023
Oct-20	\$32,897,284	\$346,462	\$3,550	\$53,398	\$33,300,694
Nov-20	\$38,349,342	\$355,848	\$11,205	\$62,962	\$38,779,357
Dec-20	\$50,530,746	\$488,046	\$400,628	\$36,569	\$51,455,988
Jan-21	\$52,138,084	\$498,997	\$28,704	\$26,941	\$52,692,726
Feb-21	\$50,308,292	\$643,397	\$11,992	\$38,480	\$51,002,160
Mar-21	\$43,471,058	\$436,031	\$10,434	\$33,716	\$43,951,239
Apr-21	\$36,792,873	\$417,473	\$10,526	\$32,858	\$37,253,730
May-21	\$38,757,193	\$434,752	\$16,217	\$35,837	\$39,243,999
Jun-21	\$52,703,309	\$597,811	\$338,134	\$38,460	\$53,677,714
Jul-21	\$64,941,925	\$714,282	\$21,948	\$38,550	\$65,716,705
Aug-21	\$62,654,880	\$792,013	\$264,354	\$31,517	\$63,742,764
Sep-21	\$41,053,655	\$631,340	\$5,562	\$130,502	\$41,821,060
Oct-21	\$32,032,559	\$586,861	\$4,356	\$140,815	\$32,764,591
Nov-21	\$41,029,057	\$671,162	(\$109,692)	\$143,018	\$41,733,545
Dec-21	\$51,700,805	\$477,043	\$2,956	\$147,721	\$52,328,525
Jan-22	\$69,565,239	\$1,164,569	\$4,130	\$199,196	\$70,933,134
Feb-22	\$57,055,551	\$731,999	\$3,484	\$152,236	\$57,943,270
Mar-22	\$46,113,671	\$609,526	\$4,122	\$160,488	\$46,887,808
Apr-22	\$39,537,780	\$679,405	\$2,450	\$151,724	\$40,371,359
May-22	\$47,386,947	\$867,483	\$2,849	\$155,695	\$48,412,974
Jun-22	\$63,504,934	\$1,047,589	\$48,456	\$142,010	\$64,742,988
Jul-22	\$91,685,256	\$1,508,795	\$18,512	\$147,162	\$93,359,726
Aug-22	\$87,429,720	\$1,834,861	\$177,766	\$134,511	\$89,576,858
Sep-22	\$52,342,257	\$1,012,707	(\$4,826)	\$144,073	\$53,494,211
Oct-22	\$40,681,191	\$474,497	\$1,220	\$140,579	\$41,297,488
Nov-22	\$50,910,976	\$641,291	\$359,252	\$142,063	\$52,053,583
Dec-22	\$86,401,640	\$1,445,916	\$66,100	\$136,691	\$88,050,346
Jan-23	\$75,988,504	\$612,433	(\$53,211)	\$146,204	\$76,693,930
Feb-23	\$67,135,431	\$465,451	\$233,369	\$130,766	\$67,965,017
Mar-23	\$65,114,116	\$525,405	\$1,035,088	\$144,246	\$66,818,855
Apr-23	\$51,394,666	\$398,611	\$70,475	\$145,393	\$52,009,145
May-23	\$54,317,094	\$391,576	\$257,301	\$161,469	\$55,127,440
Jun-23	\$62,984,159	\$350,163	\$134,861	\$149,717	\$63,618,900
Jul-23					
Aug-23					

**PECO GSA 1 Actual Monthly Over/(Under) Collections**  
 For the Period January 1, 2011 through June 30, 2023  
 and July 2023 and August 2023

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection (15)=Cumulative from (14)
	Default Supplier and PECO Provided Current Revenue for Energy Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT			
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)			
Dec-17											\$18,653
Jan-18	\$63,464,663	\$10,311	\$72,178	\$63,547,152	(\$587,732)	\$0	(\$587,732)	\$62,959,420	\$7,258,571	\$7,277,224	\$7,277,224
Feb-18	\$48,533,726	\$7,885	\$55,196	\$48,596,807	(\$449,459)	\$0	(\$449,459)	\$48,147,348	\$7,332,381	\$14,609,605	\$14,609,605
Mar-18	\$40,912,286	\$6,867	\$54,934	\$40,974,087	\$157,936	\$0	\$157,936	\$41,132,023	(\$1,413,948)	\$13,195,656	\$13,195,656
Apr-18	\$38,645,540	\$6,486	\$51,891	\$38,703,917	\$149,185	\$0	\$149,185	\$38,853,102	\$5,057,107	\$18,252,763	\$18,252,763
May-18	\$32,744,694	\$5,496	\$43,967	\$32,794,157	\$126,406	\$0	\$126,406	\$32,920,563	(\$3,657,981)	\$14,594,782	\$14,594,782
Jun-18	\$40,563,805	\$358,326	\$33,178	\$40,955,309	\$159,256	\$0	\$159,256	\$41,114,565	(\$4,749,431)	\$9,845,351	\$9,845,351
Jul-18	\$56,256,915	\$496,953	\$46,015	\$56,799,883	\$220,868	\$0	\$220,868	\$57,020,751	(\$3,939,301)	\$5,906,051	\$5,906,051
Aug-18	\$58,462,001	\$516,432	\$47,817	\$59,026,250	\$229,525	\$0	\$229,525	\$59,255,775	(\$3,170,837)	\$2,735,214	\$2,735,214
Sep-18	\$57,184,788	\$18,712	\$65,493	\$57,268,993	(\$2,208,051)	\$0	(\$2,208,051)	\$55,060,942	\$9,330,901	\$12,066,115	\$12,066,115
Oct-18	\$40,091,988	\$13,119	\$45,917	\$40,151,024	(\$1,548,055)	\$0	(\$1,548,055)	\$38,602,969	\$2,016,275	\$14,082,389	\$14,082,389
Nov-18	\$37,611,331	\$12,307	\$43,076	\$37,666,714	(\$1,452,270)	\$0	(\$1,452,270)	\$36,214,444	(\$6,142,630)	\$7,939,759	\$7,939,759
Dec-18	\$50,115,982	\$16,485	\$49,457	\$50,181,924	(\$1,829,893)	\$0	(\$1,829,893)	\$48,352,031	(\$3,278,438)	\$4,661,321	\$4,661,321
Jan-19	\$56,105,258	\$18,456	\$55,367	\$56,179,081	(\$2,048,580)	\$0	(\$2,048,580)	\$54,130,501	\$5,179,794	\$1,579,794	\$1,579,794
Feb-19	\$55,070,458	\$18,115	\$54,346	\$55,142,919	(\$2,010,796)	\$0	(\$2,010,796)	\$53,132,123	\$3,312,103	\$4,891,897	\$4,891,897
Mar-19	\$47,832,318	\$7,807	\$46,841	\$47,886,966	(\$78,068)	\$0	(\$78,068)	\$47,808,898	\$2,986,531	\$7,878,428	\$7,878,428
Apr-19	\$37,277,804	\$6,084	\$36,505	\$37,320,393	(\$60,842)	\$0	(\$60,842)	\$37,259,551	\$4,427,177	\$12,305,605	\$12,305,605
May-19	\$31,832,974	\$5,195	\$31,173	\$31,869,342	(\$51,956)	\$0	(\$51,956)	\$31,817,386	(\$6,764,737)	\$5,540,868	\$5,540,868
Jun-19	\$39,723,962	\$13,618	\$34,046	\$39,771,626	(\$88,518)	\$0	(\$88,518)	\$39,683,108	(\$7,279,002)	(\$1,738,135)	(\$1,738,135)
Jul-19	\$57,321,905	\$19,651	\$49,127	\$57,390,683	(\$127,731)	\$0	(\$127,731)	\$57,262,952	(\$11,204,613)	\$12,942,748	\$12,942,748
Aug-19	\$62,007,615	\$21,257	\$53,143	\$62,082,015	(\$138,172)	\$0	(\$138,172)	\$61,943,843	\$6,091,435	(\$6,851,313)	(\$6,851,313)
Sep-19	\$50,242,542	\$17,248	\$60,367	\$50,320,157	\$370,825	\$0	\$370,825	\$50,690,982	\$11,036,220	\$4,184,908	\$4,184,908
Oct-19	\$37,784,217	\$12,971	\$45,398	\$37,842,586	\$278,874	\$0	\$278,874	\$38,121,460	\$6,482,546	\$10,667,454	\$10,667,454
Nov-19	\$33,651,739	\$11,552	\$40,433	\$33,703,724	\$248,374	\$0	\$248,374	\$33,952,098	(\$8,109,452)	\$2,558,002	\$2,558,002
Dec-19	\$47,542,461	\$16,722	\$58,529	\$47,617,712	\$359,537	\$0	\$359,537	\$47,977,249	\$1,014,155	(\$1,543,847)	\$1,014,155
Jan-20	\$53,158,547	\$18,698	\$65,443	\$53,242,688	\$402,008	\$0	\$402,008	\$53,644,696	\$6,365,753	\$7,379,908	\$7,379,908
Feb-20	\$45,656,201	\$16,060	\$56,207	\$45,728,468	\$345,272	\$0	\$345,272	\$46,073,740	\$2,739,285	\$10,119,194	\$10,119,194
Mar-20	\$39,975,379	\$14,193	\$49,676	\$40,030,248	(\$276,769)	\$0	(\$276,769)	\$39,762,479	\$3,934,041	\$14,053,234	\$14,053,234
Apr-20	\$36,694,193	\$13,028	\$45,599	\$36,752,820	(\$254,051)	\$0	(\$254,051)	\$36,498,769	\$5,772,053	\$19,775,288	\$19,775,288
May-20	\$34,840,988	\$12,370	\$43,296	\$34,896,654	(\$241,221)	\$0	(\$241,221)	\$34,655,433	(\$2,242,564)	\$17,532,723	\$17,532,723
Jun-20	\$40,796,757	\$14,691	\$36,727	\$40,848,175	(\$271,783)	\$0	(\$271,783)	\$40,576,392	(\$13,721,425)	\$3,811,298	\$3,811,298
Jul-20	\$60,010,037	\$21,610	\$54,024	\$60,085,671	(\$399,778)	\$0	(\$399,778)	\$59,685,893	(\$8,919,308)	(\$8,919,308)	(\$8,919,308)
Aug-20	\$65,881,595	\$23,724	\$59,310	\$65,964,629	(\$438,895)	\$0	(\$438,895)	\$65,525,734	\$5,312,377	(\$3,606,931)	(\$3,606,931)
Sep-20	\$54,093,492	\$29,234	\$68,214	\$54,190,940	(\$633,413)	\$0	(\$633,413)	\$53,557,527	\$15,232,504	\$11,625,574	\$11,625,574
Oct-20	\$36,307,422	\$19,622	\$45,785	\$36,372,829	(\$425,146)	\$0	(\$425,146)	\$35,947,683	\$2,646,989	\$14,272,562	\$14,272,562
Nov-20	\$35,631,160	\$19,257	\$44,932	\$35,695,349	(\$417,227)	\$0	(\$417,227)	\$35,278,122	(\$3,501,235)	\$10,771,328	\$10,771,328
Dec-20	\$47,890,842	\$17,074	\$59,756	\$47,967,672	(\$503,664)	\$0	(\$503,664)	\$47,464,008	(\$3,991,980)	\$6,779,347	\$6,779,347
Jan-21	\$57,988,250	\$20,673	\$72,356	\$58,081,279	(\$609,859)	\$0	(\$609,859)	\$57,471,420	\$4,778,694	\$11,558,041	\$11,558,041
Feb-21	\$54,593,614	\$19,463	\$68,120	\$54,681,197	(\$574,158)	\$0	(\$574,158)	\$54,107,039	\$3,104,879	\$14,662,920	\$14,662,920
Mar-21	\$47,033,266	\$25,617	\$51,234	\$47,110,117	(\$947,838)	\$0	(\$947,838)	\$46,162,279	\$2,211,040	\$16,873,959	\$16,873,959
Apr-21	\$35,515,506	\$19,344	\$38,688	\$35,570,538	(\$715,726)	\$0	(\$715,726)	\$34,857,812	(\$2,395,918)	\$14,478,042	\$14,478,042
May-21	\$33,209,886	\$18,088	\$36,176	\$33,264,150	(\$669,262)	\$0	(\$669,262)	\$32,594,888	(\$6,649,111)	\$7,828,931	\$7,828,931
Jun-21	\$44,756,017	\$340,350	\$16,207	\$45,112,574	(\$883,289)	\$0	(\$883,289)	\$44,229,285	(\$9,448,429)	(\$1,619,498)	(\$1,619,498)
Jul-21	\$60,087,292	\$456,937	\$21,759	\$60,565,988	(\$1,185,862)	\$0	(\$1,185,862)	\$59,380,126	(\$6,336,579)	(\$7,956,077)	(\$7,956,077)
Aug-21	\$60,013,194	\$456,374	\$21,732	\$60,491,300	(\$1,184,399)	\$0	(\$1,184,399)	\$59,306,901	(\$4,435,863)	(\$12,391,940)	(\$12,391,940)
Sep-21	\$58,793,780	\$63,733	\$233,688	\$59,091,201	\$828,530	\$0	\$828,530	\$59,919,731	\$18,098,671	\$5,706,731	\$5,706,731
Oct-21	\$40,375,241	\$43,767	\$160,480	\$40,579,488	\$568,974	\$0	\$568,974	\$41,148,462	\$8,383,871	\$14,090,602	\$14,090,602
Nov-21	\$35,734,901	\$38,737	\$142,036	\$35,915,674	\$503,581	\$0	\$503,581	\$36,419,255	(\$5,314,290)	\$8,776,312	\$8,776,312
Dec-21	\$51,906,599	\$35,221	\$167,298	\$52,109,118	\$669,194	\$0	\$669,194	\$52,778,312	\$449,787	\$9,226,099	\$9,226,099
Jan-22	\$62,821,915	\$42,628	\$202,480	\$63,067,023	\$809,918	\$0	\$809,918	\$63,876,941	(\$7,056,193)	\$2,169,906	\$2,169,906
Feb-22	\$61,325,282	\$41,611	\$197,655	\$61,564,548	\$790,623	\$0	\$790,623	\$62,355,171	\$4,411,901	\$6,581,807	\$6,581,807
Mar-22	\$50,868,994	\$32,719	\$188,131	\$51,089,844	(\$1,693,180)	\$0	(\$1,693,180)	\$49,396,664	\$2,508,856	\$9,090,663	\$9,090,663
Apr-22	\$43,892,923	\$28,232	\$162,331	\$44,083,466	(\$1,460,981)	\$0	(\$1,460,981)	\$42,622,500	\$2,251,146	\$11,341,809	\$11,341,809
May-22	\$39,683,821	\$25,524	\$146,764	\$39,856,109	(\$1,320,879)	\$0	(\$1,320,879)	\$38,535,235	(\$9,877,744)	\$1,464,065	\$1,464,065
Jun-22	\$56,043,932	\$33,594	\$117,581	\$56,195,107	(\$1,713,317)	\$0	(\$1,713,317)	\$54,481,790	(\$10,261,198)	(\$8,797,133)	(\$8,797,133)
Jul-22	\$70,853,352	\$42,472	\$148,651	\$71,044,475	(\$2,166,055)	\$0	(\$2,166,055)	\$68,878,420	(\$24,481,306)	(\$33,278,439)	(\$33,278,439)
Aug-22	\$84,791,773	\$50,827	\$177,894	\$85,020,494	(\$2,592,166)	\$0	(\$2,592,166)	\$82,428,328	(\$7,148,530)	(\$40,426,969)	(\$40,426,969)
Sep-22	\$76,996,000	\$43,866	\$208,364	\$77,248,230	\$2,752,599	\$0	\$2,752,599	\$80,000,829	\$26,506,618	(\$13,920,352)	(\$13,920,352)
Oct-22	\$49,006,298	\$27,920	\$132,619	\$49,166,837	\$1,751,970	\$0	\$1,751,970	\$50,918,807	\$9,621,319	(\$4,299,032)	(\$4,299,032)
Nov-22	\$46,856,811	\$26,695	\$126,803	\$47,010,309	\$1,675,126	\$0	\$1,675,126	\$48,685,435	(\$3,368,148)	(\$7,667,180)	(\$7,667,180)
Dec-22	\$77,956,373	\$37,560	\$140,851	\$78,134,784	\$2,272,397	\$0	\$2,272,397	\$80,407,181	(\$7,643,165)	(\$15,310,345)	(\$15,310,345)
Jan-23	\$89,500,787	\$43,123	\$161,710	\$89,705,620	\$2,608,913	\$0	\$2,608,913	\$92,314,533	\$15,620,603	\$310,258	\$310,258
Feb-23	\$74,464,535	\$35,877	\$134,543	\$74,634,955	\$2,170,611	\$0	\$2,170,611	\$76,805,566	\$8,840,549	\$9,150,807	\$9,150,807
Mar-23	\$67,724,858	\$57,527	\$156,143	\$67,938,528	\$1,429,938	\$0	\$1,429,938	\$69,368,466	\$2,549,611	\$11,700,418	\$11,700,418
Apr-23	\$58,121,786	\$49,369	\$134,002	\$58,305,157	\$1,227,180	\$0	\$1,227,180	\$59,532,337	\$7,523,192	\$19,223,610	\$19,223,610
May-23	\$52,143,675	\$44,292	\$120,220	\$52,308,187	\$1,100,959	\$0	\$1,100,959	\$53,409,146	(\$1,718,294)	\$17,505,317	\$17,505,317
Jun-23	\$60,433,855	\$190,133	\$91,545	\$60,715,533	\$1,323,883	\$0	\$1,323,883	\$62,039,416	(\$1,403,668)	\$16,101,648	\$16,101,648
Jul-23					\$1,911,663	\$0	\$1,911,663				
Aug-23					\$2,120,645	\$0	\$2,120,645				

**PECO GSA 1 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2023**  
**and July 2023 and August 2023**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-17										\$47,530
Jan-18	\$63,547,152	\$55,700,849	\$7,846,303	4.50%	11	12	\$323,660	(\$51,555)	\$0	\$319,635
Feb-18	\$48,596,807	\$40,814,967	\$7,781,840	4.50%	10	12	\$291,819	(\$39,427)	\$0	\$572,027
Mar-18	\$40,974,087	\$42,545,971	(\$1,571,884)	4.75%	9	12	(\$55,998)	\$6,867	\$0	\$522,896
Apr-18	\$38,703,917	\$33,795,995	\$4,907,922	4.75%	8	12	\$155,418	\$6,486	\$0	\$684,800
May-18	\$32,794,157	\$36,578,544	(\$3,784,387)	4.75%	7	12	(\$104,859)	\$5,496	\$0	\$585,437
Jun-18	\$40,955,309	\$45,863,996	(\$4,908,687)	5.00%	6	12	(\$122,717)	\$6,635	\$0	\$469,355
Jul-18	\$56,799,883	\$60,960,052	(\$4,160,169)	5.00%	11	12	(\$190,674)	\$9,203	\$0	\$287,884
Aug-18	\$59,026,250	\$62,426,612	(\$3,400,362)	5.00%	10	12	(\$141,682)	\$9,564	\$0	\$155,766
Sep-18	\$57,268,993	\$45,730,041	\$11,538,952	5.25%	9	12	\$454,346	(\$102,917)	\$0	\$507,195
Oct-18	\$40,151,024	\$36,586,694	\$3,564,330	5.25%	8	12	\$124,752	(\$72,155)	\$0	\$559,792
Nov-18	\$37,666,714	\$42,357,074	(\$4,690,360)	5.25%	7	12	(\$143,642)	(\$67,690)	\$0	\$348,460
Dec-18	\$50,181,924	\$51,802,573	(\$1,620,649)	5.50%	6	12	(\$33,868)	(\$82,428)	\$0	\$232,164
Jan-19	\$56,179,081	\$57,212,029	(\$1,032,948)	5.50%	11	12	(\$52,078)	(\$92,278)	\$0	\$87,808
Feb-19	\$55,142,919	\$49,820,020	\$5,322,899	5.50%	10	12	\$243,966	(\$90,576)	\$0	\$241,198
Mar-19	\$47,886,966	\$44,822,367	\$3,064,599	5.50%	9	12	\$126,415	(\$7,807)	\$0	\$359,806
Apr-19	\$37,320,393	\$32,832,374	\$4,488,019	5.50%	8	12	\$164,561	(\$6,084)	\$0	\$518,283
May-19	\$31,869,342	\$38,582,123	(\$6,712,781)	5.50%	7	12	(\$215,368)	(\$5,195)	\$0	\$297,720
Jun-19	\$39,771,626	\$46,962,110	(\$7,190,484)	5.50%	6	12	(\$188,466)	(\$6,809)	\$0	\$102,445
Jul-19	\$57,390,683	\$68,467,565	(\$11,076,882)	5.25%	11	12	(\$533,075)	(\$9,826)	\$0	(\$40,456)
Aug-19	\$62,082,015	\$55,852,408	\$6,229,607	5.25%	10	12	\$272,545	(\$10,629)	\$0	(\$178,540)
Sep-19	\$50,320,157	\$39,654,762	\$10,665,395	5.00%	9	12	\$399,952	(\$17,248)	\$0	\$204,164
Oct-19	\$37,842,586	\$31,638,914	\$6,203,672	4.75%	8	12	\$196,450	(\$12,971)	\$0	\$387,643
Nov-19	\$33,703,724	\$42,061,550	(\$8,357,826)	4.75%	7	12	(\$231,581)	(\$11,552)	\$0	\$144,510
Dec-19	\$47,617,712	\$49,521,096	(\$1,903,384)	4.75%	6	12	(\$45,205)	(\$16,722)	\$0	\$82,583
Jan-20	\$53,242,688	\$47,278,943	\$5,963,745	4.75%	11	12	\$259,671	(\$18,698)	\$0	\$323,556
Feb-20	\$45,728,468	\$43,334,455	\$2,394,013	4.75%	10	12	\$94,763	(\$16,060)	\$0	\$402,259
Mar-20	\$40,039,248	\$35,828,438	\$4,210,810	3.25%	9	12	\$102,638	(\$7,097)	\$0	\$497,800
Apr-20	\$36,752,820	\$30,776,716	\$5,976,104	3.25%	8	12	\$129,482	(\$6,514)	\$0	\$620,768
May-20	\$34,896,654	\$36,897,997	(\$2,001,343)	3.25%	7	12	(\$37,942)	(\$6,185)	\$0	\$576,641
Jun-20	\$40,848,175	\$54,297,817	(\$13,449,642)	3.25%	6	12	(\$218,557)	(\$7,345)	\$0	\$350,739
Jul-20	\$60,085,671	\$72,416,500	(\$12,330,829)	3.25%	11	12	(\$367,356)	(\$10,805)	\$0	(\$27,422)
Aug-20	\$65,964,629	\$60,213,357	\$5,751,272	3.25%	10	12	\$155,764	(\$11,862)	\$0	\$116,480
Sep-20	\$54,190,940	\$38,325,023	\$15,865,917	3.25%	9	12	\$386,732	(\$68,214)	\$0	\$434,998
Oct-20	\$36,372,829	\$33,300,694	\$3,072,135	3.25%	8	12	\$66,563	(\$45,785)	\$0	\$455,776
Nov-20	\$35,695,349	\$38,779,357	(\$3,084,008)	3.25%	7	12	(\$58,468)	(\$44,932)	\$0	\$352,376
Dec-20	\$47,967,672	\$51,455,988	(\$3,488,316)	3.25%	6	12	(\$56,685)	(\$59,756)	\$0	\$235,935
Jan-21	\$58,081,279	\$52,692,726	\$5,388,553	3.25%	11	12	\$160,534	(\$72,356)	\$0	\$324,113
Feb-21	\$54,681,197	\$51,002,160	\$3,679,037	3.25%	10	12	\$99,641	(\$68,120)	\$0	\$355,634
Mar-21	\$47,110,117	\$43,951,239	\$3,158,878	3.25%	9	12	\$76,998	(\$17,078)	\$0	\$415,554
Apr-21	\$35,573,538	\$37,253,730	(\$1,680,192)	3.25%	8	12	(\$36,404)	(\$12,896)	\$0	\$366,254
May-21	\$33,264,150	\$39,243,999	(\$5,979,849)	3.25%	7	12	(\$113,368)	(\$12,059)	\$0	\$240,827
Jun-21	\$45,112,574	\$53,677,714	(\$8,565,140)	3.25%	6	12	(\$139,184)	(\$16,207)	\$0	\$85,436
Jul-21	\$60,565,988	\$65,716,705	(\$5,150,717)	3.25%	11	12	(\$153,448)	(\$21,759)	\$0	(\$89,771)
Aug-21	\$60,491,300	\$63,742,764	(\$3,251,464)	3.25%	10	12	(\$88,060)	(\$21,732)	\$0	(\$199,563)
Sep-21	\$59,091,201	\$41,821,060	\$17,270,141	3.25%	9	12	\$420,960	(\$10,622)	\$0	\$210,775
Oct-21	\$40,579,488	\$32,764,591	\$7,814,897	3.25%	8	12	\$169,323	(\$7,294)	\$0	\$372,804
Nov-21	\$35,915,674	\$41,733,545	(\$5,817,871)	3.25%	7	12	(\$110,297)	(\$6,456)	\$0	\$256,051
Dec-21	\$52,109,118	\$52,328,525	(\$219,407)	3.25%	6	12	(\$3,565)	(\$8,805)	\$0	\$243,681
Jan-22	\$63,067,023	\$70,933,134	(\$7,866,111)	3.25%	11	12	(\$234,345)	(\$10,657)	\$0	(\$1,321)
Feb-22	\$61,564,548	\$57,943,270	\$3,621,278	3.25%	10	12	\$98,076	(\$10,403)	\$0	\$86,352
Mar-22	\$51,089,844	\$46,887,808	\$4,202,036	3.50%	9	12	\$110,303	(\$40,898)	\$0	\$155,757
Apr-22	\$44,083,486	\$40,371,359	\$3,712,127	3.50%	8	12	\$86,616	(\$35,290)	\$0	\$207,083
May-22	\$39,856,109	\$48,412,974	(\$8,556,865)	4.00%	7	12	(\$199,660)	(\$31,906)	\$0	(\$24,483)
Jun-22	\$56,195,107	\$64,742,988	(\$8,547,881)	4.75%	6	12	(\$203,012)	(\$41,993)	\$0	(\$269,488)
Jul-22	\$71,044,475	\$93,359,726	(\$22,315,251)	5.50%	11	12	(\$1,125,061)	(\$53,090)	\$0	(\$1,447,639)
Aug-22	\$85,020,494	\$89,576,858	(\$4,556,364)	5.50%	10	12	(\$208,833)	(\$63,534)	\$0	(\$1,720,006)
Sep-22	\$77,248,230	\$53,494,211	\$23,754,019	6.00%	9	12	\$1,068,931	\$76,766	\$0	(\$574,309)
Oct-22	\$49,166,837	\$41,297,488	\$7,869,349	6.00%	8	12	\$314,774	\$48,860	\$0	(\$210,675)
Nov-22	\$47,010,309	\$52,053,583	(\$5,043,274)	6.00%	7	12	(\$176,515)	\$46,716	\$0	(\$340,474)
Dec-22	\$78,134,784	\$88,050,346	(\$9,915,562)	6.00%	6	12	(\$297,467)	\$65,730	\$0	(\$572,211)
Jan-23	\$89,705,620	\$76,693,930	\$13,011,690	6.00%	11	12	\$715,643	\$75,465	\$0	\$218,897
Feb-23	\$74,634,955	\$67,965,017	\$6,669,938	6.00%	10	12	\$333,497	\$62,787	\$0	\$615,181
Mar-23	\$67,938,528	\$66,818,855	\$1,119,673	6.00%	9	12	\$50,385	\$57,527	\$0	\$723,093
Apr-23	\$58,305,157	\$52,009,145	\$6,296,012	6.00%	8	12	\$251,840	\$49,369	\$0	\$1,024,302
May-23	\$52,308,187	\$55,127,440	(\$2,819,253)	6.00%	7	12	(\$98,674)	\$44,292	\$0	\$969,920
Jun-23	\$60,715,533	\$63,618,900	(\$2,903,367)	6.00%	6	12	(\$38,591)	\$56,336	\$0	\$987,665
Jul-23										\$81,347
Aug-23								\$90,240	\$0	

## **ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2 –  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)**  
**Application Period: December 1, 2023 through February 29, 2024**  
**cents/kWh**

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, SLC, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
<b>C Factor</b>												
-Cost (a)	\$ 40,128,593 page 2	7.615	7.621	8.099	7.489	7.959	7.182	7.632	7.621	8.099	7.621	8.099
-Capacity Credit (a), (b)	page 4								(0.455)	(0.484)		
<b>Total Cost</b>	\$ 40,128,593	7.615	7.621	8.099	7.489	7.959	7.182	7.632	7.166	7.615	7.621	8.099
<b>AEPS Factor Additional AEPS</b>												
-Additional AEPS Cost	\$ 69 page 2	-	-	-	-	-	-	-	-	-	-	-
<b>Total Additional AEPS Cost</b>	\$ 69	-	-	-	-	-	-	-	-	-	-	-
<b>A Administrative Cost Factor</b>												
-Administrative Cost/TOU Implementation Cost (a)	\$ 59,468 page 2	0.011	0.011	0.012	0.011	0.012	0.010	0.011	0.011	0.012	0.011	0.012
<b>Total Administrative Cost</b>	\$ 59,468	0.011	0.011	0.012	0.011	0.012	0.010	0.011	0.011	0.012	0.011	0.012
<b>E Factor Including Interest</b>												
-Over/(Under) Collection Jan 2011 to Jun 2023 (a), (d)	6 month sales recovery \$ 205,136 page 7	0.020	0.020	0.021	0.020	0.021	0.019	0.020	0.020	0.021	0.020	0.021
-Net Interest Jan 2011 to Jun 2023 (a), (d), (e)	6 month sales recovery \$ 65,488 page 8	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006	0.006
-Prior Period Over/Under Collection Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ (253,061) page 7	(0.025)	(0.025)	(0.027)	(0.025)	(0.027)	(0.024)	(0.026)	(0.025)	(0.027)	(0.025)	(0.027)
-Prior Period Interest Revenue, Jul 2023 to Aug 2023 (a)	6 month sales recovery \$ (14,894) page 8	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
<b>Total E Factor Including Interest</b>	\$ 2,669	-	-	(0.001)	-	(0.001)	-	(0.001)	-	(0.001)	-	(0.001)
<b>WC Working Capital Adjustment</b>												
Working Capital Adjustment (c)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
<b>Total Working Capital Adjustment</b>		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		7.646	7.652	8.133	7.520	7.993	7.212	7.665	7.197	7.649	7.652	8.133
<b>S Sales for Application Period in kWh</b>	526,949,680 page 5											
<b>S1 E factor Sales for September 2023 through February 2024 in kWh</b>	1,008,924,914 page 5											
<b>Gross Receipts Tax (GRT)</b>	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2021-3024601 (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$34,159 included in page 7, columns 16 and 17 Interest of \$2,124 included in page 8, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,840 included in page 8, columns 7 and 10												

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS) and Administrative Costs**  
**For the Period December 1, 2023 through February 29, 2024**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)</b> <b>(1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS</b> <b>(2)</b>	<b>Total Generation Costs</b> <b>(3)=(1)+(2)</b>	<b>Additional AEPS Costs</b> <b>(4)</b>	<b>Administrative Cost</b> <b>(5)</b>	<b>Time of Use (TOU) Implementation Costs</b> <b>(6)</b>	<b>Administrative Cost and TOU Implementation Costs</b> <b>(7) = (5) + (6)</b>
Dec-23	\$12,958,610	\$0	\$12,958,610	\$22	\$14,615	\$11,139	\$25,754
Jan-24	\$14,474,208	\$0	\$14,474,208	\$23	\$5,813	\$10,815	\$16,628
Feb-24	\$12,695,775	\$0	\$12,695,775	\$23	\$6,069	\$11,017	\$17,086
<b>Total</b>	<b>\$40,128,593</b>	<b>\$0</b>	<b>\$40,128,593</b>	<b>\$69</b>	<b>\$26,496</b>	<b>\$32,972</b>	<b>\$59,468</b>

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period December 1, 2023 through February 29, 2024

<b>Month</b>	<b>Fixed Price Wtd. Average Price (1)</b>	<b>Fixed Price Sales (mWh) (2)</b>	<b>Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc (3) = (1)*(2)</b>	<b>Misc. Cost/ (Credits) <sup>1</sup> (4)</b>	<b>Total Fixed Price, Full Requirements (5) = (3)+(4)</b>
Dec-23	\$68.47	189,254	\$12,958,610	\$0	\$12,958,610
Jan-24	\$68.47	198,245	\$13,574,276	\$899,933	\$14,474,208
Feb-24	\$68.47	185,415	\$12,695,775	(\$0)	\$12,695,775
<b>Total</b>		<b>572,915</b>	<b>\$39,228,660</b>	<b>\$899,933</b>	<b>\$40,128,593</b>

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)**  
**Lighting 1 (Rates SLE, SLS, SLC, POL and AL)**  
**Capacity Credit**  
 cents/kWh

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 51.1107

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1936

\$ 61.01 per MW-day

**3. Divide by 24 hours**

24

\$ 2.54 per mWh

**4. Times 100/1000**

0.25 cents per kWh

Convert to cents per kWh

**5. For GSA 2 Load Factor**

2024 loss adjusted kWh sales, default/supplier

5,054,861,385 kWh

Peak Load Contribution (PLC) Zonal Level

1,047,940 kW

Coincident Peak Load kW

4,823.62 hours

Divide by

8,784 hours per year

**Load Factor**

54.91%

**6. Divide by Load Factor**

Times 1/load factor

0.455 cents per kWh

**7. from 6.**

**Capacity Credit**

0.455 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period December 1, 2023 through February 29, 2024**  
**and September 1, 2023 through February 29, 2024**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, SLC, POL and AL kWh	
Dec-23	174,073,788	170,114,569	821,464	2,051,342	805,506	280,908
Jan-24	182,339,308	178,302,727	825,191	2,076,649	840,044	294,695
Feb-24	170,536,585	166,744,807	746,054	1,913,820	839,602	292,301
Total	526,949,680	515,162,104	2,392,709	6,041,811	2,485,152	867,905
E factor Sales						
Sep-23 through Feb-24	1,008,924,914	986,014,527	4,482,821	11,355,972	5,396,059	1,675,535

**PECO GSA 2 Actual Monthly Over/(Under) Collections**  
 For the Period January 1, 2011 through June 30, 2023  
 and July 2023 and August 2023

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost/TOU Implementation Cost	Total Cost Including Administrative Cost/TOU Implementation Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost/TOU Implementation Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-17							
Jan-18	\$0	\$9,688,372	(\$3,115)	\$9,290	\$9,694,547	0.99827771	\$9,677,850
Feb-18	\$0	\$7,896,378	(\$62,523)	\$17,321	\$7,851,176	0.99688401	\$7,826,712
Mar-18	\$0	\$8,588,353	\$1,455	\$11,084	\$8,600,892	0.99768559	\$8,580,986
Apr-18	\$0	\$7,579,331	\$100,275	\$11,302	\$7,690,908	0.99734258	\$7,670,470
May-18	\$0	\$9,031,138	\$589	\$13,566	\$9,045,293	0.99809936	\$9,028,101
Jun-18	\$0	\$9,207,270	\$154,526	\$8,756	\$9,370,552	0.99838205	\$9,355,391
Jul-18	\$0	\$9,623,700	\$135,969	\$6,610	\$9,766,279	0.99854577	\$9,752,077
Aug-18	\$0	\$10,309,232	(\$82,288)	\$7,156	\$10,234,100	0.99869810	\$10,220,776
Sep-18	\$0	\$8,728,698	\$12,604	\$8,496	\$8,749,798	0.99809513	\$8,733,130
Oct-18	\$0	\$7,993,327	(\$2,095)	\$9,967	\$8,001,199	0.99872331	\$7,990,984
Nov-18	\$0	\$8,194,796	\$2,765	\$8,645	\$8,206,206	0.99800679	\$8,189,849
Dec-18	\$0	\$9,605,460	\$54,909	\$8,646	\$9,669,015	0.99734435	\$9,643,337
Jan-19	\$0	\$9,901,348	\$9,378	\$10,504	\$9,921,230	0.99714213	\$9,892,876
Feb-19	\$0	\$8,494,018	\$863	\$6,631	\$8,501,512	0.99683468	\$8,474,602
Mar-19	\$0	\$8,853,450	\$7	\$9,230	\$8,862,687	0.99828863	\$8,847,520
Apr-19	\$0	\$8,081,149	(\$1,576)	\$10,303	\$8,089,876	0.99844498	\$8,077,296
May-19	\$0	\$9,558,881	\$1,781	\$9,608	\$9,570,270	0.99841811	\$9,555,131
Jun-19	\$0	\$8,832,334	\$163,976	\$10,511	\$9,006,821	0.99878519	\$8,995,880
Jul-19	\$0	\$9,930,910	\$106,667	\$10,002	\$10,047,579	0.99879511	\$10,035,473
Aug-19	\$0	\$9,468,174	(\$75,416)	\$8,905	\$9,401,663	0.99877006	\$9,390,099
Sep-19	\$0	\$8,369,467	\$385	\$10,679	\$8,380,531	0.99894457	\$8,371,685
Oct-19	\$0	\$7,675,442	(\$1,559)	\$12,914	\$7,686,797	0.99880463	\$7,677,609
Nov-19	\$0	\$7,902,071	\$1,124	\$12,288	\$7,915,483	0.99824894	\$7,901,622
Dec-19	\$0	\$8,852,736	\$72,966	\$8,590	\$8,934,292	0.99796650	\$8,916,124
Jan-20	\$0	\$9,091,323	\$74,096	\$5,381	\$9,170,800	0.99819334	\$9,154,232
Feb-20	\$0	\$8,103,468	\$24,760	\$11,323	\$8,139,551	0.99839261	\$8,126,468
Mar-20	\$0	\$7,469,176	\$276	\$9,888	\$7,479,340	0.99841474	\$7,467,484
Apr-20	\$0	\$6,740,424	(\$1,115)	\$8,597	\$6,747,906	0.99810568	\$6,735,124
May-20	\$0	\$7,329,006	\$6	\$8,629	\$7,337,641	0.99838749	\$7,325,809
Jun-20	\$0	\$7,886,648	\$136,637	\$10,883	\$8,034,168	0.99862044	\$8,023,084
Jul-20	\$0	\$8,692,244	\$137,772	\$6,437	\$8,836,453	0.99822734	\$8,820,789
Aug-20	\$0	\$7,915,000	\$219,274	\$8,307	\$8,142,581	0.99844172	\$8,129,893
Sep-20	\$0	\$6,733,666	\$318	\$9,769	\$6,743,753	0.99872965	\$6,735,186
Oct-20	\$0	\$6,437,780	(\$1,632)	\$11,409	\$6,447,557	0.99852757	\$6,438,064
Nov-20	\$0	\$6,733,243	\$413	\$13,168	\$6,746,824	0.99827886	\$6,735,212
Dec-20	\$0	\$8,297,432	\$85,287	\$6,970	\$8,389,689	0.99788114	\$8,371,913
Jan-21	\$0	\$8,306,619	\$79,259	\$4,911	\$8,390,789	0.99818199	\$8,375,534
Feb-21	\$0	\$7,506,381	\$7,048	\$7,115	\$7,520,544	0.99815599	\$7,506,676
Mar-21	\$0	\$6,479,071	\$7	\$6,979	\$6,486,057	0.99839117	\$6,475,622
Apr-21	\$0	\$5,988,178	\$402	\$7,610	\$5,996,190	0.99862411	\$5,987,940
May-21	\$0	\$8,000,724	\$2,454	\$8,277	\$8,011,455	0.99859944	\$8,000,235
Jun-21	\$0	\$9,060,734	\$52,800	\$6,977	\$9,120,511	0.99853898	\$9,107,186
Jul-21	\$0	\$9,521,244	\$51,165	\$7,333	\$9,579,742	0.99873211	\$9,567,596
Aug-21	\$0	\$9,290,463	\$73,533	\$6,994	\$9,370,990	0.99877790	\$9,359,537
Sep-21	\$0	\$9,029,510	\$9	\$17,152	\$9,046,671	0.99883759	\$9,036,155
Oct-21	\$0	\$8,318,224	\$7	\$20,801	\$8,339,032	0.99880135	\$8,329,036
Nov-21	\$0	\$7,459,955	(\$31,670)	\$21,854	\$7,450,139	0.99852818	\$7,439,174
Dec-21	\$0	\$10,143,076	\$7	\$21,071	\$10,164,155	0.99621576	\$10,125,691
Jan-22	\$0	\$11,030,610	\$7	\$29,386	\$11,060,002	0.99639115	\$11,020,089
Feb-22	\$0	\$8,876,574	\$9	\$21,550	\$8,898,133	0.99657238	\$8,867,633
Mar-22	\$0	\$9,893,773	\$222	\$23,556	\$9,917,551	0.99697052	\$9,887,506
Apr-22	\$0	\$9,035,676	\$8	\$23,642	\$9,059,326	0.99709345	\$9,032,995
May-22	\$0	\$10,614,433	\$14	\$25,960	\$10,640,407	0.99736321	\$10,612,351
Jun-22	\$0	\$13,116,821	\$13,076	\$21,210	\$13,151,107	0.99874700	\$13,134,629
Jul-22	\$0	\$14,221,690	\$6,316	\$20,281	\$14,248,286	0.99875990	\$14,230,617
Aug-22	\$0	\$14,251,243	\$42,349	\$16,864	\$14,310,456	0.99887561	\$14,294,365
Sep-22	\$0	\$11,950,205	(\$1,672)	\$19,595	\$11,968,127	0.99885155	\$11,954,383
Oct-22	\$0	\$10,857,214	\$33	\$21,752	\$10,878,999	0.99874098	\$10,865,302
Nov-22	\$0	\$11,462,342	\$18,318	\$22,386	\$11,503,045	0.99844451	\$11,485,153
Dec-22	\$0	\$16,081,308	\$219	\$20,257	\$16,101,785	0.99787650	\$16,067,592
Jan-23	\$0	\$15,816,920	\$11,733	\$20,610	\$15,849,262	0.99838034	\$15,823,592
Feb-23	\$0	\$14,274,635	\$2,920	\$21,201	\$14,298,756	0.99816749	\$14,272,554
Mar-23	\$0	\$13,648,753	(\$10,398)	\$21,434	\$13,659,788	0.99817848	\$13,634,907
Apr-23	\$0	\$12,242,720	\$19	\$23,864	\$12,266,602	0.99851587	\$12,248,397
May-23	\$0	\$13,532,499	\$3,890	\$24,738	\$13,561,127	0.99862885	\$13,542,533
Jun-23	\$0	\$14,088,411	\$10,951	\$23,052	\$14,122,414	0.99862873	\$14,103,048
Jul-23							
Aug-23							

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2023  
and July 2023 and August 2023**

Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total	E Factor Excl Interest Total			
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)			
Dec-17											\$662,391
Jan-18	\$11,361,056	\$0	\$15,084	\$11,376,140	(\$295,855)	\$0	(\$295,855)	\$11,080,285	\$1,402,435	\$2,064,826	
Feb-18	\$9,857,992	\$0	\$13,097	\$9,871,089	(\$256,773)	\$0	(\$256,773)	\$9,614,316	\$1,787,604	\$3,852,430	
Mar-18	\$8,183,327	\$0	\$13,067	\$8,196,394	(\$36,316)	\$0	(\$36,316)	\$8,160,078	\$8,160,078	\$3,431,522	
Apr-18	\$7,814,647	\$0	\$12,477	\$7,827,124	(\$34,670)	\$0	(\$34,670)	\$7,792,454	\$121,984	\$3,553,506	
May-18	\$7,397,031	\$0	\$11,820	\$7,408,851	(\$32,843)	\$0	(\$32,843)	\$7,376,008	(\$1,652,093)	\$1,901,413	
Jun-18	\$8,441,875	\$138,290	\$7,355	\$8,587,520	(\$19,107)	\$0	(\$19,107)	\$8,568,413	(\$786,978)	\$1,114,435	
Jul-18	\$9,629,458	\$157,589	\$8,382	\$9,795,429	(\$21,776)	\$0	(\$21,776)	\$9,773,653	\$21,576	\$1,136,011	
Aug-18	\$9,912,681	\$162,218	\$8,629	\$10,083,528	(\$22,417)	\$0	(\$22,417)	\$10,061,111	(\$159,665)	\$976,346	
Sep-18	\$9,583,463	\$0	\$11,680	\$9,595,143	(\$221,817)	\$0	(\$221,817)	\$9,373,326	\$640,196	\$1,616,542	
Oct-18	\$8,363,606	\$0	\$10,200	\$8,373,806	(\$193,672)	\$0	(\$193,672)	\$8,180,134	\$189,150	\$1,805,692	
Nov-18	\$7,847,860	\$0	\$9,570	\$7,857,430	(\$181,721)	\$0	(\$181,721)	\$7,675,709	(\$514,140)	\$1,291,552	
Dec-18	\$9,351,818	\$0	\$9,652	\$9,361,470	(\$197,761)	\$0	(\$197,761)	\$9,163,709	(\$445,469)	\$846,083	
Jan-19	\$12,852,396	\$0	\$13,253	\$12,865,649	(\$271,556)	\$0	(\$271,556)	\$12,594,093	\$2,701,217	\$3,547,300	
Feb-19	\$7,280,929	\$0	\$7,522	\$7,288,451	(\$154,086)	\$0	(\$154,086)	\$7,134,365	(\$1,340,237)	\$2,207,063	
Mar-19	\$9,366,591	\$0	\$9,704	\$9,376,295	(\$82,383)	\$0	(\$82,383)	\$9,293,912	\$446,392	\$2,653,455	
Apr-19	\$7,998,300	\$0	\$8,281	\$8,006,581	(\$70,356)	\$0	(\$70,356)	\$7,936,225	(\$141,071)	\$2,512,384	
May-19	\$7,486,703	\$0	\$7,752	\$7,494,455	(\$65,868)	\$0	(\$65,868)	\$7,428,587	(\$2,126,544)	\$385,840	
Jun-19	\$8,110,572	\$125,324	\$7,373	\$8,243,269	(\$66,328)	\$0	(\$66,328)	\$8,176,941	(\$818,939)	(\$433,099)	
Jul-19	\$9,819,766	\$151,769	\$8,929	\$9,980,464	(\$80,292)	\$0	(\$80,292)	\$9,900,172	(\$135,301)	(\$568,400)	
Aug-19	\$10,013,669	\$154,710	\$9,101	\$10,177,480	(\$81,856)	\$0	(\$81,856)	\$10,095,624	\$705,525	\$137,125	
Sep-19	\$9,258,470	\$0	\$11,788	\$9,270,258	(\$11,084)	\$0	(\$11,084)	\$9,381,342	\$1,009,657	\$1,146,782	
Oct-19	\$8,068,969	\$0	\$10,281	\$8,079,250	\$96,830	\$0	\$96,830	\$8,176,080	\$498,471	\$1,645,253	
Nov-19	\$7,167,034	\$0	\$9,133	\$7,176,167	\$86,026	\$0	\$86,026	\$7,262,193	(\$639,429)	\$1,005,824	
Dec-19	\$9,209,725	\$0	\$11,920	\$9,221,645	\$110,520	\$0	\$110,520	\$9,332,165	\$416,041	\$1,421,865	
Jan-20	\$9,780,096	\$0	\$12,644	\$9,792,740	\$117,365	\$0	\$117,365	\$9,910,105	\$755,873	\$2,177,738	
Feb-20	\$9,006,406	\$0	\$11,654	\$9,018,060	\$108,092	\$0	\$108,092	\$9,126,152	\$999,684	\$3,177,422	
Mar-20	\$7,654,159	\$0	\$10,133	\$7,664,292	(\$264,819)	\$0	(\$264,819)	\$7,399,473	(\$68,011)	\$3,109,411	
Apr-20	\$6,133,353	\$0	\$8,123	\$6,141,476	(\$212,267)	\$0	(\$212,267)	\$5,929,209	(\$805,915)	\$2,303,496	
May-20	\$5,690,394	\$0	\$7,538	\$5,697,932	(\$196,963)	\$0	(\$196,963)	\$5,500,969	(\$1,824,840)	\$478,656	
Jun-20	\$6,311,896	\$73,360	\$7,336	\$6,392,592	(\$232,189)	\$0	(\$232,189)	\$6,160,403	(\$1,862,681)	(\$1,384,025)	
Jul-20	\$8,296,760	\$96,345	\$9,635	\$8,402,740	(\$304,929)	\$0	(\$304,929)	\$8,097,811	(\$722,978)	(\$2,107,003)	
Aug-20	\$8,951,499	\$103,903	\$10,389	\$9,065,791	(\$328,895)	\$0	(\$328,895)	\$8,736,896	\$607,003	(\$1,500,000)	
Sep-20	\$8,344,967	\$0	\$12,919	\$8,357,886	\$374,460	\$0	\$374,460	\$8,732,346	\$1,997,160	\$497,160	
Oct-20	\$6,798,061	\$0	\$10,530	\$6,808,591	\$305,213	\$0	\$305,213	\$7,113,804	\$675,740	\$1,172,900	
Nov-20	\$6,645,660	\$0	\$10,307	\$6,655,967	\$298,737	\$0	\$298,737	\$6,954,704	\$219,492	\$1,392,392	
Dec-20	\$8,049,049	\$0	\$10,471	\$8,059,520	\$346,836	\$0	\$346,836	\$8,406,356	\$34,443	\$1,426,835	
Jan-21	\$9,240,952	\$0	\$12,023	\$9,252,975	\$398,280	\$0	\$398,280	\$9,651,255	\$1,275,721	\$2,702,556	
Feb-21	\$8,879,966	\$0	\$11,551	\$8,891,517	\$382,633	\$0	\$382,633	\$9,274,150	\$1,767,474	\$4,470,030	
Mar-21	\$8,110,972	\$0	\$9,464	\$8,120,436	(\$383,099)	\$0	(\$383,099)	\$7,737,337	\$1,261,715	\$5,731,745	
Apr-21	\$6,964,392	\$0	\$8,132	\$6,972,524	(\$329,155)	\$0	(\$329,155)	\$6,643,369	\$655,429	\$6,387,174	
May-21	\$6,773,040	\$0	\$7,910	\$6,780,950	(\$320,198)	\$0	(\$320,198)	\$6,460,752	(\$1,539,483)	\$4,847,691	
Jun-21	\$7,130,117	\$122,871	\$4,141	\$7,257,129	(\$328,364)	\$0	(\$328,364)	\$6,928,765	(\$2,178,421)	\$2,669,270	
Jul-21	\$10,103,213	\$173,912	\$5,863	\$10,282,988	(\$464,878)	\$0	(\$464,878)	\$9,818,110	\$250,514	\$2,919,784	
Aug-21	\$9,379,349	\$161,493	\$5,444	\$9,546,286	(\$431,622)	\$0	(\$431,622)	\$9,114,664	(\$244,873)	\$2,674,911	
Sep-21	\$9,360,540	\$0	\$28,963	\$9,389,503	(\$390,993)	\$0	(\$390,993)	\$8,998,510	(\$37,645)	\$2,637,266	
Oct-21	\$7,744,846	\$0	\$23,970	\$7,768,816	(\$323,607)	\$0	(\$323,607)	\$7,445,209	(\$883,827)	\$1,753,439	
Nov-21	\$7,187,939	\$0	\$22,254	\$7,210,193	(\$300,432)	\$0	(\$300,432)	\$6,909,761	(\$529,413)	\$1,224,026	
Dec-21	\$9,364,627	\$0	\$25,267	\$9,389,894	(\$313,307)	\$0	(\$313,307)	\$9,076,587	(\$1,049,104)	\$174,922	
Jan-22	\$10,796,079	\$0	\$29,123	\$10,825,202	(\$361,112)	\$0	(\$361,112)	\$10,464,090	(\$555,999)	(\$381,077)	
Feb-22	\$11,097,109	\$0	\$29,939	\$11,127,048	(\$371,255)	\$0	(\$371,255)	\$10,755,793	\$1,888,160	\$1,507,083	
Mar-22	\$9,984,539	\$0	\$27,197	\$10,011,736	\$86,688	\$0	\$86,688	\$10,098,424	\$210,918	\$1,718,001	
Apr-22	\$9,126,001	\$0	\$24,863	\$9,150,864	\$79,249	\$0	\$79,249	\$9,230,113	\$197,118	\$1,915,119	
May-22	\$8,767,506	\$0	\$23,892	\$8,791,398	\$76,150	\$0	\$76,150	\$8,867,548	(\$1,744,803)	\$170,316	
Jun-22	\$11,499,068	\$0	\$17,631	\$11,516,699	\$95,228	\$0	\$95,228	\$11,611,927	(\$1,522,702)	(\$1,352,386)	
Jul-22	\$13,172,114	\$0	\$20,194	\$13,192,308	\$109,070	\$0	\$109,070	\$13,301,378	(\$929,239)	(\$2,281,625)	
Aug-22	\$14,430,474	\$0	\$22,122	\$14,452,596	\$119,486	\$0	\$119,486	\$14,572,082	\$277,717	(\$2,003,908)	
Sep-22	\$14,170,714	\$0	\$27,179	\$14,197,893	\$240,442	\$0	\$240,442	\$14,438,335	\$2,483,952	\$480,044	
Oct-22	\$11,060,880	\$0	\$21,220	\$11,082,100	\$187,719	\$0	\$187,719	\$11,269,819	\$404,517	\$884,561	
Nov-22	\$10,835,648	\$0	\$20,783	\$10,856,431	\$183,903	\$0	\$183,903	\$11,040,334	(\$444,819)	\$439,742	
Dec-22	\$15,722,579	\$0	\$21,043	\$15,743,622	\$197,138	\$0	\$197,138	\$15,940,760	(\$128,832)	\$312,910	
Jan-23	\$17,637,694	\$0	\$23,596	\$17,661,290	\$221,132	\$0	\$221,132	\$17,882,422	\$2,058,830	\$2,371,740	
Feb-23	\$15,373,860	\$0	\$20,568	\$15,394,428	\$192,765	\$0	\$192,765	\$15,587,193	\$1,314,639	\$3,686,379	
Mar-23	\$13,158,235	\$0	\$20,967	\$13,179,202	(\$107,937)	\$0	(\$107,937)	\$13,071,265	(\$563,642)	\$3,122,737	
Apr-23	\$12,801,888	\$0	\$20,371	\$12,822,259	(\$104,993)	\$0	(\$104,993)	\$12,717,266	\$468,869	\$3,591,606	
May-23	\$11,754,870	\$0	\$18,706	\$11,773,576	(\$96,413)	\$0	(\$96,413)	\$11,677,163	(\$1,865,370)	\$1,726,236	
Jun-23	\$12,659,764	\$10,686	\$15,253	\$12,685,703	(\$103,755)	\$0	(\$103,755)	\$12,581,948	(\$1,521,100)	\$205,136	
Jul-23					(\$126,506)	\$0	(\$126,506)				
Aug-23					(\$126,555)	\$0	(\$126,555)				

**PECO GSA 2 Actual Interest Calculation**  
**For the Period January 1, 2011 through June 30, 2023**  
**and July 2023 and August 2023**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-17										\$41,281
Jan-18	\$11,376,140	\$9,677,850	\$1,698,290	4.50%	11	12	\$70,054	(\$15,066)	\$0	\$96,269
Feb-18	\$9,871,089	\$7,826,712	\$2,044,377	4.50%	10	12	\$76,664	(\$13,070)	\$0	\$159,863
Mar-18	\$8,196,394	\$8,580,986	(\$384,592)	4.75%	9	12	(\$13,701)	(\$2,910)	\$0	\$143,252
Apr-18	\$7,827,124	\$7,670,470	\$156,654	4.75%	8	12	\$4,961	(\$2,775)	\$0	\$145,438
May-18	\$7,408,851	\$9,028,101	(\$1,619,250)	4.75%	7	12	(\$44,867)	(\$2,630)	\$0	\$97,941
Jun-18	\$8,587,520	\$9,355,391	(\$767,871)	5.00%	6	12	(\$19,197)	(\$2,942)	\$0	\$75,802
Jul-18	\$9,795,429	\$9,752,077	\$43,352	5.00%	11	12	\$1,987	(\$3,353)	\$0	\$74,436
Aug-18	\$10,083,528	\$10,220,776	(\$137,248)	5.00%	10	12	(\$5,719)	(\$3,451)	\$0	\$65,266
Sep-18	\$9,595,143	\$8,733,130	\$862,013	5.25%	9	12	\$33,942	(\$13,335)	\$0	\$85,873
Oct-18	\$8,373,806	\$7,990,984	\$382,822	5.25%	8	12	\$13,399	(\$11,643)	\$0	\$87,629
Nov-18	\$7,857,430	\$8,189,849	(\$332,419)	5.25%	7	12	(\$10,180)	(\$10,923)	\$0	\$66,526
Dec-18	\$9,361,470	\$9,643,337	(\$281,867)	5.50%	6	12	(\$5,627)	(\$12,857)	\$0	\$48,042
Jan-19	\$12,865,649	\$9,892,876	\$2,972,773	5.50%	11	12	\$149,877	(\$17,653)	\$0	\$180,266
Feb-19	\$7,288,451	\$8,474,602	(\$1,186,151)	5.50%	10	12	(\$54,365)	(\$10,012)	\$0	\$115,889
Mar-19	\$9,376,295	\$8,847,520	\$528,775	5.50%	9	12	\$21,812	(\$3,235)	\$0	\$134,466
Apr-19	\$8,006,581	\$8,077,296	(\$70,715)	5.50%	8	12	(\$2,593)	(\$2,761)	\$0	\$129,112
May-19	\$7,494,455	\$9,555,131	(\$2,060,676)	5.50%	7	12	(\$66,113)	(\$2,585)	\$0	\$60,414
Jun-19	\$8,243,269	\$8,995,880	(\$752,611)	5.50%	6	12	(\$18,857)	(\$2,950)	\$0	\$38,607
Jul-19	\$9,980,464	\$10,035,473	(\$55,009)	5.25%	11	12	(\$2,647)	(\$3,571)	\$0	\$32,389
Aug-19	\$10,177,480	\$9,390,099	\$787,381	5.25%	10	12	\$34,448	(\$3,640)	\$0	\$63,197
Sep-19	\$9,270,258	\$8,371,685	\$898,573	5.00%	9	12	\$33,696	(\$5,053)	\$0	\$91,840
Oct-19	\$8,079,250	\$7,677,609	\$401,641	4.75%	8	12	\$12,719	(\$4,406)	\$0	\$100,153
Nov-19	\$7,176,167	\$7,901,622	(\$725,455)	4.75%	7	12	(\$20,101)	(\$3,915)	\$0	\$76,137
Dec-19	\$9,221,645	\$8,916,124	\$305,521	4.75%	6	12	\$7,256	(\$5,108)	\$0	\$78,285
Jan-20	\$9,792,740	\$9,154,232	\$638,508	4.75%	11	12	\$27,802	(\$5,418)	\$0	\$100,669
Feb-20	\$9,018,060	\$8,126,468	\$891,592	4.75%	10	12	\$35,292	(\$4,995)	\$0	\$130,966
Mar-20	\$7,664,292	\$7,467,484	\$196,808	3.25%	9	12	\$4,797	(\$11,574)	\$0	\$124,189
Apr-20	\$6,141,476	\$6,735,124	(\$593,648)	3.25%	8	12	(\$12,862)	(\$9,277)	\$0	\$102,050
May-20	\$5,697,932	\$7,325,809	(\$1,627,877)	3.25%	7	12	(\$30,862)	(\$8,607)	\$0	\$62,581
Jun-20	\$6,392,592	\$8,023,084	(\$1,630,492)	3.25%	6	12	(\$26,495)	(\$9,771)	\$0	\$26,315
Jul-20	\$8,402,740	\$8,820,789	(\$418,049)	3.25%	11	12	(\$12,454)	(\$12,830)	\$0	\$1,031
Aug-20	\$9,065,791	\$8,129,893	\$935,898	3.25%	10	12	\$25,347	(\$13,842)	\$0	\$12,536
Sep-20	\$8,357,886	\$6,735,186	\$1,622,700	3.25%	9	12	\$39,553	\$0	\$0	\$52,089
Oct-20	\$6,808,591	\$6,438,064	\$370,527	3.25%	8	12	\$8,028	\$0	\$0	\$60,117
Nov-20	\$6,655,967	\$6,735,212	(\$79,245)	3.25%	7	12	(\$1,502)	\$0	\$0	\$58,615
Dec-20	\$8,059,520	\$8,371,913	(\$312,393)	3.25%	6	12	(\$5,076)	\$0	\$0	\$53,539
Jan-21	\$9,252,975	\$8,375,534	\$877,441	3.25%	11	12	\$26,140	\$0	\$0	\$79,679
Feb-21	\$8,891,517	\$7,506,676	\$1,384,841	3.25%	10	12	\$37,506	\$0	\$0	\$117,185
Mar-21	\$8,120,436	\$6,475,622	\$1,644,814	3.25%	9	12	\$40,092	(\$9,464)	\$0	\$147,813
Apr-21	\$6,972,524	\$5,987,940	\$984,584	3.25%	8	12	\$21,333	(\$8,132)	\$0	\$161,014
May-21	\$6,780,950	\$8,000,235	(\$1,219,285)	3.25%	7	12	(\$23,116)	(\$7,910)	\$0	\$129,988
Jun-21	\$7,257,129	\$9,107,186	(\$1,850,057)	3.25%	6	12	(\$30,063)	(\$8,284)	\$0	\$91,641
Jul-21	\$10,282,988	\$9,567,596	\$715,392	3.25%	11	12	\$21,313	(\$11,725)	\$0	\$101,229
Aug-21	\$9,546,286	\$9,359,537	\$186,749	3.25%	10	12	\$5,058	(\$10,887)	\$0	\$95,400
Sep-21	\$9,389,503	\$9,036,155	\$353,348	3.25%	9	12	\$8,613	(\$14,480)	\$0	\$89,533
Oct-21	\$7,768,816	\$8,329,036	(\$560,220)	3.25%	8	12	(\$12,138)	(\$11,981)	\$0	\$65,414
Nov-21	\$7,210,193	\$7,439,174	(\$228,981)	3.25%	7	12	(\$4,341)	(\$11,122)	\$0	\$49,951
Dec-21	\$9,389,894	\$10,125,691	(\$735,797)	3.25%	6	12	(\$11,957)	(\$13,470)	\$0	\$24,524
Jan-22	\$10,825,202	\$11,020,089	(\$194,887)	3.25%	11	12	(\$5,806)	(\$15,526)	\$0	\$3,192
Feb-22	\$11,127,048	\$8,867,633	\$2,259,415	3.25%	10	12	\$61,192	(\$15,963)	\$0	\$48,421
Mar-22	\$10,011,736	\$9,887,506	\$124,230	3.50%	9	12	\$3,261	\$0	\$0	\$51,682
Apr-22	\$9,150,864	\$9,032,995	\$117,869	3.50%	8	12	\$2,750	\$0	\$0	\$54,432
May-22	\$8,791,398	\$10,612,351	(\$1,820,953)	4.00%	7	12	(\$42,489)	\$0	\$0	\$11,943
Jun-22	\$11,516,699	\$13,134,629	(\$1,617,930)	4.75%	6	12	(\$38,426)	\$1,765	\$0	(\$24,718)
Jul-22	\$13,192,308	\$14,230,617	(\$1,038,309)	5.50%	11	12	(\$52,348)	\$2,021	\$0	(\$75,045)
Aug-22	\$14,452,596	\$14,294,365	\$158,231	5.50%	10	12	\$7,252	\$2,214	\$0	(\$65,579)
Sep-22	\$14,197,893	\$11,954,383	\$2,243,510	6.00%	9	12	\$100,958	\$4,184	\$0	\$39,563
Oct-22	\$11,082,100	\$10,865,302	\$216,798	6.00%	8	12	\$8,672	\$3,266	\$0	\$51,501
Nov-22	\$10,856,431	\$11,485,153	(\$628,722)	6.00%	7	12	(\$22,005)	\$3,203	\$0	\$32,699
Dec-22	\$15,743,622	\$16,067,592	(\$323,970)	6.00%	6	12	(\$9,719)	\$3,832	\$0	\$26,812
Jan-23	\$17,661,290	\$15,823,592	\$1,837,698	6.00%	11	12	\$101,073	\$4,301	\$0	\$132,186
Feb-23	\$15,394,428	\$14,272,554	\$1,121,874	6.00%	10	12	\$56,094	\$3,750	\$0	\$192,030
Mar-23	\$13,179,202	\$13,634,907	(\$455,705)	6.00%	9	12	(\$20,507)	(\$6,421)	\$0	\$165,102
Apr-23	\$12,822,259	\$12,248,397	\$573,862	6.00%	8	12	\$22,954	(\$6,270)	\$0	\$181,786
May-23	\$11,773,576	\$13,542,533	(\$1,768,957)	6.00%	7	12	(\$61,913)	(\$5,759)	\$0	\$114,114
Jun-23	\$12,685,703	\$14,103,048	(\$1,417,345)	6.00%	6	12	(\$42,520)	(\$6,106)	\$0	\$65,488
Jul-23								(\$7,446)	\$0	
Aug-23								(\$7,448)	\$0	

# **ATTACHMENT 3**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –  
LARGE COMMERCIAL & INDUSTRIAL  
(Demand > 100KW)**

**PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)**  
 Application Period: December 1, 2023 through February 29, 2024  
 cents/kWh

Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP		
		Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>										
-Ancillary Service and AEPS (a)	\$2,274,761	0.872	0.914	0.971	0.898	0.954	0.861	0.915	0.861	0.915
-Additional AEPS Cost	\$12	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	<b>\$2,274,773</b>	<b>0.872</b>	<b>0.914</b>	<b>0.971</b>	<b>0.898</b>	<b>0.954</b>	<b>0.861</b>	<b>0.915</b>	<b>0.861</b>	<b>0.915</b>
<b>AC Administrative Cost Factor</b>										
-Administrative Cost	\$13,325	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
<b>Total Administrative Service Cost</b>	<b>\$13,325</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>	<b>0.005</b>
<b>E Factor Including Interest (c)</b>										
-Over/(Under) Collection Jan 2011 to Jun 2023 (d)	6 month sales recovery	\$8,895,658	1.700	1.807	1.700	1.807	1.700	1.807	1.700	1.807
-Net Interest Jan 2011 to Jun 2023 (d), (e)	6 month sales recovery	\$465,827	0.089	0.095	0.089	0.095	0.089	0.095	0.089	0.095
-Prior Period Over/(Under) Collection Revenue, Jul 2023 to Aug 2023	6 month sales recovery	(\$559,121)	-0.107	-0.114	-0.107	-0.114	-0.107	-0.114	-0.107	-0.114
-Prior Period Interest Revenue, Jul 2023 to Aug 2023	6 month sales recovery	(\$34,032)	-0.007	-0.007	-0.007	-0.007	-0.007	-0.007	-0.007	-0.007
<b>Total E Factor Including Interest</b>		<b>\$8,768,332</b>	<b>1.675</b>	<b>1.781</b>	<b>1.675</b>	<b>1.781</b>	<b>1.675</b>	<b>1.781</b>	<b>1.675</b>	<b>1.781</b>
<b>WC Working Capital Adjustment</b>										
-Working Capital Adjustment (b)		0.020	0.020	0.021	0.020	0.021	0.020	0.021	0.020	0.021
<b>Total Working Capital Adjustment</b>		<b>0.020</b>	<b>0.020</b>	<b>0.021</b>	<b>0.020</b>	<b>0.021</b>	<b>0.020</b>	<b>0.021</b>	<b>0.020</b>	<b>0.021</b>
<b>Total GSA Rate (AS + AC - E + WC)</b>		<b>-0.778</b>	<b>-0.736</b>	<b>-0.784</b>	<b>-0.752</b>	<b>-0.801</b>	<b>-0.789</b>	<b>-0.840</b>	<b>-0.789</b>	<b>-0.840</b>
<b>S Sales for Application Period in kWh</b>										
		<b>260,726,041</b>	page 3							
<b>S1 Sales for September 2023 through February 2024 in kWh</b>										
		<b>523,144,740</b>	page 3							
<b>Gross Receipts Tax (GRT)</b>										
		<b>5.90%</b>								
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2021-3024601 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in December 2018 for PAPUC Audit Finding Overcollection of \$20,019 included in page 5, columns 16 and 17 Interest of \$1,241 included in page 6, columns 7 and 10 (e) Reflects additional interest adjustment in June 2019 for PAPUC Audit Interest of \$1,068 included in page 6, columns 7 and 10										

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor) and Administrative Costs**  
**For the Period December 1, 2023 through February 29, 2024**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-23	\$748,342	\$4	\$7,480
Jan-24	\$808,021	\$4	\$2,895
Feb-24	\$718,399	\$4	\$2,950
 Total	 \$2,274,761	 \$12	 \$13,325

**PECO GSA 3/4 (Hourly) Default kWh Sales**  
**For the Period December 1, 2023 through February 29, 2024**  
**and September 1, 2023 through February 29, 2024**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP kWh</b>
Dec-23	88,733,023	17,518,821	1,457,699	69,756,503	-
Jan-24	89,904,720	18,372,520	1,465,129	70,067,072	-
Feb-24	82,088,297	17,160,461	1,332,351	63,595,485	-
<b>Total</b>	<b>260,726,041</b>	<b>53,051,801</b>	<b>4,255,179</b>	<b>203,419,061</b>	<b>-</b>
<b>E factor Sales</b>					
Sep-23 through Feb-24	523,144,740	129,185,432	9,523,582	384,435,726	-

**GSA 3/4 (Hourly) Monthly Over/(Under) Collections**  
**Through June 30, 2023 and July 2023 and August 2023**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Dec-17							
Jan-18	\$8,884,910	\$668,757	(\$2,511)	\$4,831	\$9,555,986	0.99949245	\$9,551,136
Feb-18	\$3,086,649	\$232,328	(\$144,045)	\$8,525	\$3,183,458	0.99956542	\$3,182,074
Mar-18	\$3,873,625	\$291,563	\$2,313	\$5,541	\$4,173,042	0.99947889	\$4,170,867
Apr-18	\$2,992,887	\$225,271	\$119,402	\$5,547	\$3,343,107	0.99958669	\$3,341,725
May-18	\$2,370,661	\$178,437	\$392	\$5,861	\$2,555,350	0.99963084	\$2,554,407
Jun-18	\$2,870,536	\$216,062	\$59,411	\$3,758	\$3,149,766	0.99963759	\$3,148,625
Jul-18	\$3,654,141	\$275,043	\$67,218	\$2,722	\$3,999,124	0.99960887	\$3,997,559
Aug-18	\$3,915,541	\$294,718	(\$382,028)	\$2,732	\$3,830,963	0.99962180	\$3,829,514
Sep-18	\$3,303,255	\$248,632	\$65,640	\$3,767	\$3,621,295	0.99965969	\$3,620,062
Oct-18	\$3,380,884	\$254,475	(\$1,515)	\$4,447	\$3,638,292	0.99969514	\$3,637,182
Nov-18	\$3,457,500	\$260,242	\$1,852	\$3,249	\$3,722,842	1.00000000	\$3,722,842
Dec-18	\$3,645,952	\$274,427	\$227	\$4,125	\$3,924,731	0.99961487	\$3,923,219
Jan-19	\$4,098,734	\$308,507	(\$907)	\$3,444	\$4,409,778	0.99896190	\$4,405,200
Feb-19	\$3,223,671	\$242,642	\$529	\$3,413	\$3,470,255	0.99943400	\$3,468,291
Mar-19	\$3,675,876	\$276,679	\$3	\$4,488	\$3,957,046	0.99961220	\$3,955,511
Apr-19	\$2,998,261	\$225,676	(\$970)	\$5,068	\$3,228,035	0.99970013	\$3,227,067
May-19	\$3,259,180	\$245,315	\$1,094	\$4,780	\$3,510,368	0.99966459	\$3,509,191
Jun-19	\$2,909,732	\$219,012	\$43,588	\$6,033	\$3,178,365	0.99975769	\$3,177,595
Jul-19	\$3,655,669	\$275,158	\$210	\$4,874	\$3,935,910	0.99876367	\$3,931,044
Aug-19	\$3,148,430	\$236,979	(\$286,706)	\$4,547	\$3,103,250	0.99969776	\$3,102,312
Sep-19	\$2,665,691	\$200,643	\$115	\$5,972	\$2,872,422	0.99917438	\$2,870,050
Oct-19	\$2,421,410	\$182,257	(\$235)	\$6,966	\$2,610,397	0.99930521	\$2,608,584
Nov-19	\$2,787,248	\$209,793	\$337	\$6,354	\$3,003,732	0.99887454	\$3,000,351
Dec-19	\$2,968,478	\$223,434	(\$45)	\$5,274	\$3,197,141	0.99818719	\$3,191,345
Jan-20	\$3,065,554	\$230,741	\$65	\$2,681	\$3,299,041	0.99927620	\$3,296,653
Feb-20	\$2,503,408	\$188,429	\$4	\$5,743	\$2,697,583	0.99857457	\$2,693,738
Mar-20	\$2,263,081	\$170,339	\$29	\$5,506	\$2,438,955	0.99899718	\$2,436,509
Apr-20	\$2,008,169	\$151,153	(\$103)	\$4,768	\$2,163,987	0.99872606	\$2,161,230
May-20	\$1,977,378	\$148,835	\$3	\$5,017	\$2,131,233	0.99878698	\$2,128,648
Jun-20	\$3,007,615	\$226,380	\$103,376	\$7,270	\$3,344,641	0.99907256	\$3,341,539
Jul-20	\$4,343,306	\$326,915	\$42,578	\$3,979	\$4,716,778	0.99771606	\$4,706,005
Aug-20	\$4,140,842	\$311,676	\$628,392	\$5,726	\$5,086,637	0.99805486	\$5,076,742
Sep-20	\$3,234,823	\$243,481	\$165	\$6,533	\$3,485,002	0.99816895	\$3,478,621
Oct-20	\$2,910,993	\$219,107	(\$846)	\$7,180	\$3,136,434	0.99755265	\$3,128,758
Nov-20	\$2,859,498	\$215,231	\$250	\$7,201	\$3,082,180	0.99744005	\$3,074,290
Dec-20	\$3,604,856	\$271,333	\$506	\$4,231	\$3,880,926	0.99812211	\$3,873,638
Jan-21	\$3,734,730	\$281,109	(\$433)	\$2,879	\$4,018,285	0.99776637	\$4,009,309
Feb-21	\$5,042,301	\$379,528	\$4	\$4,083	\$5,425,916	0.99699657	\$5,409,619
Mar-21	\$3,732,793	\$280,963	\$4	\$3,963	\$4,017,723	0.99999672	\$4,017,710
Apr-21	\$3,222,166	\$242,529	\$131	\$4,324	\$3,469,150	0.99760341	\$3,460,836
May-21	\$3,363,168	\$253,142	\$791	\$4,576	\$3,621,677	0.99910751	\$3,618,445
Jun-21	\$4,184,484	\$314,961	\$191	\$4,369	\$4,504,005	0.99813809	\$4,495,619
Jul-21	\$5,091,104	\$383,201	\$4	\$4,047	\$5,478,357	0.99767447	\$5,465,617
Aug-21	\$6,467,375	\$486,792	\$340,128	\$3,830	\$7,298,125	0.99867914	\$7,288,485
Sep-21	\$5,554,468	\$418,078	\$5	\$4,363	\$5,976,914	0.99750072	\$5,961,976
Oct-21	\$5,269,551	\$396,633	\$4	\$6,487	\$5,672,675	0.99822057	\$5,662,581
Nov-21	\$4,981,229	\$374,931	\$128	\$5,513	\$5,361,801	0.99887027	\$5,355,743
Dec-21	\$4,675,978	\$351,955	\$4	\$5,395	\$5,033,333	0.99791040	\$5,022,815
Jan-22	\$8,958,827	\$674,320	\$4	\$9,696	\$9,642,848	0.99654297	\$9,609,512
Feb-22	\$5,709,025	\$429,712	\$5	\$5,157	\$6,143,899	0.99729756	\$6,127,295
Mar-22	\$6,233,356	\$469,177	\$129	\$6,064	\$6,708,727	0.99810016	\$6,695,981
Apr-22	\$7,842,821	\$590,320	\$4	\$7,448	\$8,440,593	0.99779627	\$8,421,993
May-22	\$8,823,666	\$664,147	\$8	\$8,502	\$9,496,323	0.99742755	\$9,471,894
Jun-22	\$10,019,867	\$754,184	\$5,848	\$6,924	\$10,786,823	0.99707508	\$10,755,272
Jul-22	\$13,728,613	\$1,033,336	(\$4)	\$5,744	\$14,767,689	0.99690080	\$14,721,921
Aug-22	\$15,627,723	\$1,176,280	\$139,898	\$3,428	\$16,947,330	0.99713741	\$16,898,816
Sep-22	\$9,701,328	\$730,207	\$7	\$5,217	\$10,436,759	0.99135377	\$10,346,521
Oct-22	\$6,856,516	\$516,082	\$5	\$6,262	\$7,378,865	0.98345802	\$7,256,804
Nov-22	\$5,738,895	\$431,960	\$13,261	\$6,227	\$6,190,342	0.97134584	\$6,012,963
Dec-22	\$10,627,328	\$799,906	\$146	\$4,796	\$11,432,176	0.96252543	\$11,003,761
Jan-23	\$4,214,754	\$317,240	\$590	\$4,508	\$4,537,091	0.99074832	\$4,495,116
Feb-23	\$4,295,162	\$323,292	\$212	\$4,530	\$4,623,196	0.99734768	\$4,610,934
Mar-23	\$3,540,916	\$266,521	\$3,978	\$4,255	\$3,815,669	0.99794433	\$3,807,826
Apr-23	\$2,809,705	\$211,483	\$13	\$5,624	\$3,026,826	0.99811420	\$3,021,118
May-23	\$1,974,422	\$148,612	\$2,285	\$5,610	\$2,130,930	0.99822104	\$2,127,139
Jun-23	\$2,999,371	\$225,759	\$17,275	\$6,267	\$3,248,672	0.99612749	\$3,236,092
Jul-23							
Aug-23							

**GSA 3/4 (Hourly) Monthly Over(Under) Collections**  
Through June 30, 2023 and July 2023 and August 2023

<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT			
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Dec-17										(\$257,986)
Jan-18	\$9,469,666	\$313,941	\$8,272	\$9,791,879	(\$142,057)	\$0	(\$142,057)	\$9,649,822	\$98,686	(\$159,300)
Feb-18	\$5,143,488	\$259,697	\$6,898	\$5,410,083	(\$95,877)	\$0	(\$95,877)	\$5,314,206	\$2,132,132	\$1,972,832
Mar-18	\$3,009,738	\$227,238	\$6,725	\$3,243,701	\$62,644	\$0	\$62,644	\$3,306,345	(\$864,522)	\$1,108,310
Apr-18	\$3,094,635	\$209,835	\$6,304	\$3,310,774	\$72,683	\$0	\$72,683	\$3,383,457	\$41,732	\$1,150,042
May-18	\$2,723,512	\$182,612	\$4,995	\$2,911,119	\$62,651	\$0	\$62,651	\$2,973,770	\$419,363	\$1,569,405
Jun-18	\$3,082,142	\$262,723	\$3,036	\$3,347,901	\$74,253	\$0	\$74,253	\$3,422,154	\$273,529	\$1,842,934
Jul-18	\$3,554,749	\$283,178	\$3,206	\$3,841,133	\$79,357	\$0	\$79,357	\$3,920,490	(\$77,069)	\$1,765,865
Aug-18	\$3,510,587	\$273,139	\$3,184	\$3,786,910	\$50,030	\$0	\$50,030	\$3,836,940	\$7,426	\$1,773,291
Sep-18	\$3,790,869	\$266,635	\$4,625	\$4,062,129	(\$295,061)	\$0	(\$295,061)	\$3,767,068	\$147,006	\$1,920,297
Oct-18	\$3,526,525	\$242,303	\$4,404	\$3,773,232	(\$311,393)	\$0	(\$311,393)	\$3,461,839	(\$175,343)	\$1,744,954
Nov-18	\$2,980,294	\$183,369	\$3,307	\$3,166,970	(\$235,124)	\$0	(\$235,124)	\$2,931,846	\$790,996	\$953,958
Dec-18	\$4,400,898	\$266,847	\$4,381	\$4,672,126	(\$411,740)	\$0	(\$411,740)	\$4,260,386	\$357,186	\$1,311,144
Jan-19	\$3,838,892	\$250,326	\$4,059	\$4,093,277	(\$393,322)	\$0	(\$393,322)	\$3,699,955	(\$705,245)	\$605,899
Feb-19	\$3,656,335	\$221,732	\$3,619	\$3,881,686	(\$320,247)	\$0	(\$320,247)	\$3,561,439	\$93,148	\$699,047
Mar-19	\$3,950,060	\$246,542	\$4,236	\$4,200,838	(\$153,957)	\$0	(\$153,957)	\$4,046,881	\$91,370	\$790,417
Apr-19	\$3,448,801	\$214,748	\$3,726	\$3,667,275	(\$110,425)	\$0	(\$110,425)	\$3,556,850	\$329,783	\$1,120,200
May-19	\$3,053,885	\$218,573	\$3,477	\$3,275,935	(\$96,049)	\$0	(\$96,049)	\$3,179,886	(\$329,305)	\$790,895
Jun-19	\$2,817,513	\$410,924	\$4,141	\$3,232,578	(\$111,498)	\$0	(\$111,498)	\$3,121,080	(\$56,515)	\$734,380
Jul-19	\$2,949,431	\$439,317	\$4,081	\$3,392,829	(\$111,112)	\$0	(\$111,112)	\$3,281,717	(\$649,327)	\$85,053
Aug-19	\$3,434,669	\$467,881	\$4,371	\$3,906,921	(\$115,887)	\$0	(\$115,887)	\$3,791,034	\$688,722	\$773,775
Sep-19	\$3,040,771	\$380,855	\$6,063	\$3,427,689	(\$114,391)	\$0	(\$114,391)	\$3,313,298	\$443,248	\$1,217,023
Oct-19	\$2,481,769	\$317,627	\$5,146	\$2,804,542	(\$96,230)	\$0	(\$96,230)	\$2,708,312	\$99,728	\$1,316,751
Nov-19	\$2,284,507	\$269,802	\$4,397	\$2,558,706	(\$81,197)	\$0	(\$81,197)	\$2,477,509	(\$522,842)	\$793,909
Dec-19	\$3,449,096	\$451,092	\$6,729	\$3,906,917	(\$111,632)	\$0	(\$111,632)	\$3,795,285	\$603,940	\$1,397,849
Jan-20	\$3,028,976	\$401,752	\$5,913	\$3,436,641	(\$96,505)	\$0	(\$96,505)	\$3,340,136	\$43,483	\$1,441,332
Feb-20	\$2,695,375	\$373,498	\$5,517	\$3,074,390	(\$99,848)	\$0	(\$99,848)	\$2,974,542	\$280,804	\$1,722,136
Mar-20	\$2,428,218	\$349,773	\$5,238	\$2,783,229	(\$190,671)	\$0	(\$190,671)	\$2,592,558	\$156,409	\$1,878,185
Apr-20	\$1,936,085	\$278,335	\$4,177	\$2,218,597	(\$156,979)	\$0	(\$156,979)	\$2,061,618	(\$599,612)	\$1,778,573
May-20	\$1,954,857	\$275,080	\$4,060	\$2,233,997	(\$153,466)	\$0	(\$153,466)	\$2,080,531	(\$48,117)	\$1,730,456
Jun-20	\$2,815,141	\$362,051	\$4,590	\$3,181,782	(\$191,659)	\$0	(\$191,659)	\$2,990,123	(\$351,416)	\$1,379,040
Jul-20	\$3,499,611	\$433,880	\$5,468	\$3,938,959	(\$229,139)	\$0	(\$229,139)	\$3,709,820	(\$996,185)	\$382,855
Aug-20	\$4,594,794	\$525,973	\$6,947	\$5,127,714	(\$274,887)	\$0	(\$274,887)	\$4,852,827	(\$223,915)	\$158,940
Sep-20	\$3,748,620	\$487,054	\$9,011	\$4,244,685	(\$219,287)	\$0	(\$219,287)	\$4,025,398	\$546,777	\$705,717
Oct-20	\$2,769,725	\$374,245	\$6,925	\$3,150,895	(\$168,282)	\$0	(\$168,282)	\$2,982,613	(\$146,145)	\$559,572
Nov-20	\$2,715,777	\$317,893	\$5,851	\$3,039,521	(\$140,902)	\$0	(\$140,902)	\$2,898,619	(\$175,671)	\$383,901
Dec-20	\$3,521,980	\$434,407	\$7,522	\$3,963,909	(\$138,039)	\$0	(\$138,039)	\$3,825,870	(\$47,768)	\$336,133
Jan-21	\$3,698,580	\$485,675	\$8,410	\$4,192,665	(\$154,105)	\$0	(\$154,105)	\$4,038,560	\$29,251	\$365,384
Feb-21	\$4,673,868	\$464,001	\$7,697	\$5,145,566	(\$130,778)	\$0	(\$130,778)	\$5,014,788	(\$394,831)	(\$29,447)
Mar-21	\$4,436,322	\$441,589	\$5,153	\$4,883,064	(\$24,797)	\$0	(\$24,797)	\$4,858,267	\$840,557	\$811,110
Apr-21	\$3,067,465	\$377,493	\$4,258	\$3,449,216	(\$14,001)	\$0	(\$14,001)	\$3,435,215	(\$25,621)	\$785,489
May-21	\$3,163,293	\$369,203	\$3,833	\$3,536,329	(\$13,576)	\$0	(\$13,576)	\$3,522,753	(\$95,692)	\$689,797
Jun-21	\$3,409,242	\$515,399	\$2,473	\$3,927,114	(\$8,408)	\$0	(\$8,408)	\$3,918,706	(\$576,913)	\$112,884
Jul-21	\$5,045,150	\$649,937	\$3,049	\$5,698,136	(\$10,335)	\$0	(\$10,335)	\$5,687,801	\$222,184	\$335,068
Aug-21	\$4,934,442	\$586,176	\$2,883	\$5,523,501	(\$10,259)	\$0	(\$10,259)	\$5,513,242	(\$1,775,243)	(\$1,440,175)
Sep-21	\$5,788,632	\$659,840	\$4,840	\$6,453,312	(\$19,019)	\$0	(\$19,019)	\$6,434,293	\$472,317	(\$967,858)
Oct-21	\$5,978,302	\$652,774	\$4,800	\$6,635,876	(\$18,860)	\$0	(\$18,860)	\$6,617,016	\$954,435	(\$13,423)
Nov-21	\$5,111,725	\$517,405	\$3,913	\$5,633,043	(\$14,926)	\$0	(\$14,926)	\$5,618,117	\$262,374	\$248,951
Dec-21	\$5,730,920	\$704,094	\$5,510	\$6,440,524	(\$16,066)	\$0	(\$16,066)	\$6,424,458	\$1,401,643	\$1,650,594
Jan-22	\$6,290,753	\$751,529	\$5,922	\$7,048,204	(\$17,119)	\$0	(\$17,119)	\$7,031,085	(\$2,578,427)	(\$927,833)
Feb-22	\$8,615,883	\$743,711	\$6,070	\$9,365,664	(\$47,554)	\$0	(\$47,554)	\$9,318,110	\$3,190,815	\$2,262,982
Mar-22	\$5,610,214	\$623,854	\$6,077	\$6,240,145	(\$241,043)	\$0	(\$241,043)	\$5,999,102	(\$696,879)	\$1,566,103
Apr-22	\$6,486,533	\$674,255	\$6,620	\$7,167,408	(\$269,635)	\$0	(\$269,635)	\$6,897,773	(\$1,524,220)	\$41,883
May-22	\$7,217,983	\$640,028	\$5,987	\$7,863,998	(\$259,036)	\$0	(\$259,036)	\$7,604,962	(\$1,866,932)	(\$1,825,049)
Jun-22	\$10,718,275	\$970,732	\$5,572	\$11,694,579	(\$340,898)	\$0	(\$340,898)	\$11,353,681	\$598,409	(\$1,226,640)
Jul-22	\$11,191,519	\$978,687	\$5,338	\$12,175,544	(\$361,454)	\$0	(\$361,454)	\$11,814,090	(\$2,907,831)	(\$4,134,471)
Aug-22	\$15,796,602	\$1,028,928	\$5,617	\$16,831,147	(\$296,052)	\$0	(\$296,052)	\$16,535,095	(\$363,721)	(\$4,498,192)
Sep-22	\$14,231,915	\$1,125,784	\$6,687	\$15,364,386	\$308,210	\$0	\$308,210	\$15,672,596	\$5,326,075	\$827,883
Oct-22	\$7,700,148	\$917,837	\$5,417	\$8,623,402	\$300,188	\$0	\$300,188	\$8,923,590	\$1,666,786	\$2,494,669
Nov-22	\$5,595,338	\$833,078	\$4,808	\$6,433,224	\$269,616	\$0	\$269,616	\$6,702,840	\$689,877	\$3,184,546
Dec-22	\$7,334,185	\$1,050,716	\$5,163	\$8,390,064	\$279,517	\$0	\$279,517	\$8,669,581	(\$2,334,180)	\$850,366
Jan-23	\$9,610,493	\$1,113,935	\$5,397	\$10,729,825	\$292,151	\$0	\$292,151	\$11,021,976	\$6,526,860	\$7,377,226
Feb-23	\$4,333,924	\$922,906	\$4,495	\$5,261,325	\$193,187	\$0	\$193,187	\$5,454,512	\$843,578	\$8,220,804
Mar-23	\$3,067,113	\$785,637	\$3,904	\$3,856,654	(\$152,832)	\$0	(\$152,832)	\$3,703,822	(\$104,004)	\$8,116,800
Apr-23	\$2,843,231	\$745,719	\$3,708	\$3,592,658	(\$150,078)	\$0	(\$150,078)	\$3,442,580	\$421,462	\$8,538,262
May-23	\$2,176,884	\$673,878	\$3,244	\$2,854,006	(\$139,688)	\$0	(\$139,688)	\$2,714,318	\$587,179	\$9,125,441
Jun-23	\$2,326,859	\$871,223	\$3,645	\$3,201,727	(\$195,418)	\$0	(\$195,418)	\$3,006,309	(\$229,783)	\$8,895,658
Jul-23					(\$217,416)	\$0	(\$217,416)			
Aug-23					(\$341,705)	\$0	(\$341,705)			

**PECO GSA 3/4 (Hourly) Actual Interest Calculation**  
**Through June 30, 2023**  
**and July 2023 and August 2023**

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost	Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 5	(2) = (7) from Attachment 3, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Dec-17										\$718
Jan-18	\$9,791,879	\$9,551,136	\$240,743	4.50%	11	12	\$9,931	(\$2,921)	\$0	\$7,728
Feb-18	\$5,410,083	\$3,182,074	\$2,228,009	4.50%	10	12	\$83,550	(\$1,971)	\$0	\$89,307
Mar-18	\$3,243,701	\$4,170,867	(\$927,166)	4.75%	9	12	(\$33,030)	\$552	\$0	\$56,829
Apr-18	\$3,310,774	\$3,341,725	(\$30,951)	4.75%	8	12	(\$980)	\$643	\$0	\$56,492
May-18	\$2,911,119	\$2,554,407	\$356,712	4.75%	7	12	\$9,884	\$555	\$0	\$66,931
Jun-18	\$3,347,901	\$3,148,625	\$199,276	5.00%	6	12	\$4,982	\$624	\$0	\$72,537
Jul-18	\$3,841,133	\$3,997,559	(\$156,426)	5.00%	11	12	(\$7,170)	\$667	\$0	\$66,034
Aug-18	\$3,786,910	\$3,829,514	(\$42,604)	5.00%	10	12	(\$1,775)	\$421	\$0	\$64,680
Sep-18	\$4,062,129	\$3,620,062	\$442,067	5.25%	9	12	\$17,406	(\$10,741)	\$0	\$71,345
Oct-18	\$3,773,232	\$3,637,182	\$136,050	5.25%	8	12	\$4,762	(\$11,336)	\$0	\$64,771
Nov-18	\$3,166,970	\$3,722,842	(\$555,872)	5.25%	7	12	(\$17,024)	(\$8,559)	\$0	\$39,188
Dec-18	\$4,672,126	\$3,923,219	\$748,907	5.50%	6	12	\$21,836	(\$15,109)	\$0	\$45,915
Jan-19	\$4,093,277	\$4,405,200	(\$311,923)	5.50%	11	12	(\$15,726)	(\$14,434)	\$0	\$15,755
Feb-19	\$3,881,686	\$3,468,291	\$413,395	5.50%	10	12	\$18,947	(\$11,752)	\$0	\$22,950
Mar-19	\$4,200,838	\$3,955,511	\$245,327	5.50%	9	12	\$10,120	(\$4,247)	\$0	\$28,823
Apr-19	\$3,667,275	\$3,227,067	\$440,208	5.50%	8	12	\$16,141	(\$3,046)	\$0	\$41,918
May-19	\$3,275,935	\$3,509,191	(\$233,256)	5.50%	7	12	(\$7,484)	(\$2,650)	\$0	\$31,784
Jun-19	\$3,232,578	\$3,177,595	\$54,983	5.50%	6	12	\$2,580	(\$4,460)	\$0	\$29,904
Jul-19	\$3,392,829	\$3,931,044	(\$538,215)	5.25%	11	12	(\$25,902)	(\$4,444)	\$0	(\$442)
Aug-19	\$3,906,921	\$3,102,312	\$804,609	5.25%	10	12	\$35,202	(\$4,636)	\$0	\$30,124
Sep-19	\$3,427,689	\$2,870,050	\$557,639	5.00%	9	12	\$20,911	(\$4,688)	\$0	\$46,347
Oct-19	\$2,804,542	\$2,608,584	\$195,958	4.75%	8	12	\$6,205	(\$3,944)	\$0	\$48,608
Nov-19	\$2,558,706	\$3,000,351	(\$441,645)	4.75%	7	12	(\$12,237)	(\$3,328)	\$0	\$33,043
Dec-19	\$3,906,917	\$3,191,345	\$715,572	4.75%	6	12	\$16,995	(\$4,173)	\$0	\$45,865
Jan-20	\$3,436,641	\$3,296,653	\$139,988	4.75%	11	12	\$6,095	(\$3,608)	\$0	\$48,352
Feb-20	\$3,074,390	\$2,693,738	\$380,652	4.75%	10	12	\$15,067	(\$3,733)	\$0	\$59,686
Mar-20	\$2,783,229	\$2,436,509	\$346,720	3.25%	9	12	\$8,451	(\$6,151)	\$0	\$61,986
Apr-20	\$2,218,597	\$2,161,230	\$57,367	3.25%	8	12	\$1,243	(\$5,064)	\$0	\$58,165
May-20	\$2,233,997	\$2,128,648	\$105,349	3.25%	7	12	\$1,997	(\$4,950)	\$0	\$55,212
Jun-20	\$3,181,782	\$3,341,539	(\$159,757)	3.25%	6	12	(\$2,596)	(\$6,497)	\$0	\$46,119
Jul-20	\$3,938,959	\$4,706,005	(\$767,046)	3.25%	11	12	(\$22,852)	(\$7,768)	\$0	\$15,499
Aug-20	\$5,127,714	\$5,076,742	\$50,972	3.25%	10	12	\$1,380	(\$9,317)	\$0	\$7,562
Sep-20	\$4,244,685	\$3,478,621	\$766,064	3.25%	9	12	\$18,673	(\$7,525)	\$0	\$18,710
Oct-20	\$3,150,895	\$3,128,758	\$22,137	3.25%	8	12	\$480	(\$5,775)	\$0	\$13,415
Nov-20	\$3,039,521	\$3,074,290	(\$34,769)	3.25%	7	12	(\$659)	(\$4,834)	\$0	\$7,922
Dec-20	\$3,963,909	\$3,873,638	\$90,271	3.25%	6	12	\$1,467	(\$4,481)	\$0	\$4,908
Jan-21	\$4,192,665	\$4,009,309	\$183,356	3.25%	11	12	\$5,462	(\$5,004)	\$0	\$5,366
Feb-21	\$5,145,566	\$5,409,619	(\$264,053)	3.25%	10	12	(\$7,151)	(\$4,246)	\$0	(\$6,031)
Mar-21	\$4,883,064	\$4,017,710	\$865,354	3.25%	9	12	\$21,093	\$1,377	\$0	\$16,439
Apr-21	\$3,449,216	\$3,460,836	(\$11,620)	3.25%	8	12	(\$252)	\$779	\$0	\$16,966
May-21	\$3,536,329	\$3,618,445	(\$82,116)	3.25%	7	12	(\$1,557)	\$755	\$0	\$16,164
Jun-21	\$3,927,114	\$4,495,619	(\$568,505)	3.25%	6	12	(\$9,238)	\$934	\$0	\$7,860
Jul-21	\$5,698,136	\$5,465,617	\$232,519	3.25%	11	12	\$6,927	\$1,149	\$0	\$15,936
Aug-21	\$5,523,501	\$7,288,485	(\$1,764,984)	3.25%	10	12	(\$47,802)	\$1,140	\$0	(\$30,726)
Sep-21	\$6,453,312	\$5,961,976	\$491,336	3.25%	9	12	\$11,976	(\$2,002)	\$0	(\$20,752)
Oct-21	\$6,635,876	\$5,662,581	\$973,295	3.25%	8	12	\$21,088	(\$1,985)	\$0	(\$1,649)
Nov-21	\$5,633,043	\$5,355,743	\$277,300	3.25%	7	12	\$5,257	(\$1,571)	\$0	\$2,037
Dec-21	\$6,440,524	\$5,022,815	\$1,417,709	3.25%	6	12	\$23,038	(\$1,005)	\$0	\$24,070
Jan-22	\$7,048,204	\$9,609,512	(\$2,561,308)	3.25%	11	12	(\$76,306)	(\$1,070)	\$0	(\$53,306)
Feb-22	\$9,365,664	\$6,127,295	\$3,238,369	3.25%	10	12	\$87,706	(\$2,971)	\$0	\$31,429
Mar-22	\$6,240,145	\$6,695,981	(\$455,836)	3.50%	9	12	(\$11,966)	(\$3,336)	\$0	\$16,127
Apr-22	\$7,167,408	\$8,421,993	(\$1,254,585)	3.50%	8	12	(\$29,274)	(\$3,732)	\$0	(\$16,879)
May-22	\$7,863,998	\$9,471,894	(\$1,607,896)	4.00%	7	12	(\$37,518)	(\$3,585)	\$0	(\$57,982)
Jun-22	\$11,694,579	\$10,755,272	\$939,307	4.75%	6	12	\$22,309	(\$3,980)	\$0	(\$39,653)
Jul-22	\$12,175,544	\$14,721,921	(\$2,546,377)	5.50%	11	12	(\$128,380)	(\$4,219)	\$0	(\$172,252)
Aug-22	\$16,831,147	\$16,898,816	(\$67,669)	5.50%	10	12	(\$3,101)	(\$3,455)	\$0	(\$178,808)
Sep-22	\$15,364,386	\$10,346,521	\$5,017,865	6.00%	9	12	\$225,804	\$7,932	\$0	\$54,928
Oct-22	\$8,623,402	\$7,256,804	\$1,366,598	6.00%	8	12	\$54,664	\$7,726	\$0	\$117,318
Nov-22	\$6,433,224	\$6,012,963	\$420,261	6.00%	7	12	\$14,709	\$6,939	\$0	\$138,966
Dec-22	\$8,390,064	\$11,003,761	(\$2,613,697)	6.00%	6	12	(\$78,411)	\$6,551	\$0	\$67,106
Jan-23	\$10,729,825	\$4,495,116	\$6,234,709	6.00%	11	12	\$342,909	\$6,848	\$0	\$416,863
Feb-23	\$5,261,325	\$4,610,934	\$650,391	6.00%	10	12	\$32,520	\$4,528	\$0	\$453,911
Mar-23	\$3,856,654	\$3,807,826	\$48,828	6.00%	9	12	\$2,197	(\$8,860)	\$0	\$447,248
Apr-23	\$3,592,658	\$3,021,118	\$571,540	6.00%	8	12	\$22,862	(\$8,700)	\$0	\$461,410
May-23	\$2,854,006	\$2,127,139	\$726,867	6.00%	7	12	\$25,440	(\$8,097)	\$0	\$478,753
Jun-23	\$3,201,727	\$3,236,092	(\$34,365)	6.00%	6	12	(\$1,031)	(\$11,895)	\$0	\$465,827
Jul-23								(\$13,233)	\$0	
Aug-23								(\$20,799)	\$0	

# **ATTACHMENT 4**

**PECO ENERGY COMPANY**

**TOU CALCULATION FOR PROCUREMENT CLASS 1  
AND PROCUREMENT CLASS 2**

**PECO GSA 1 and GSA 2 Time of Use ("TOU") Pricing Option**

Effective December 1, 2023 through February 29, 2024

<u>TOU Period Allocator</u>		<b>GSA 1</b>	<b>GSA 2</b>			
1	Peak ("PP")	12%	14%			
2	Super Off Peak ("SOPP")	20%	20%			
3	Off Peak ("OPP")	68%	66%			
<u>TOU Pricing Multiplier (Ratio to Super Off-Peak)</u>						
4	Peak ("PP")	7.21	5.56			
5	Super Off Peak ("SOPP")	1.00	1.00			
6	Off Peak ("OPP")	1.46	1.55			
7	SOPP Factor	( 1 x 4 ) + ( 2 x 5 ) + ( 3 x 6 )	2.058	2.001		
<u>Standard GSA Rates, Incl GRT</u>		(cents/kWh)	<b>GSA 1</b>	<b>GSA 2</b>	<b>GSA 2</b>	<b>GSA 2</b>
			R, RH	GS	PD	HT
8			8.060	8.133	7.993	7.665
<u>TOU GSA Rates, Incl GRT</u>		(cents/kWh)				
9	Peak ("PP")	( 10 x 4 )	28.234	22.596	22.212	21.300
10	Super Off Peak ("SOPP")	( 8 / 7 )	3.916	4.064	3.995	3.831
11	Off Peak ("OPP")	( 10 x 6 )	5.717	6.299	6.192	5.938

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**For List of Communities Served, See Page 4.**

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**Issued October 13, 2023**

**Effective December 1, 2023**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 8th REVISED PAGE NO. 36, 8th REVISED PAGE NO. 37, 8th REVISED PAGE NO. 37A**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW  
8th REVISED PAGE NO. 38**

Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

**GSA(n) = (C-E+A)/S\*1/(1-T)\* (1-ALL)/(1-LL) +AEPS/S\*1/(1 - T) + WC** where;

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**A =** Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00021/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.08060
RH	GSA (1)	\$0.08060
GS	GSA (2)	\$0.08133

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.07993
HT	GSA (2)	\$0.07665
POL*	GSA (2)	\$0.07649
SL-S*	GSA (2)	\$0.07649
TLCL	GSA (2)	\$0.08133
SL-E*	GSA (2)	\$0.07649
AL*	GSA (2)	\$0.07649
SL-C* **	GSA (2)	\$0.07649

(C)

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

\*\* Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

**Time-Of-Use (TOU) Pricing Option:** The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2023 through May 31, 2024 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	7.21-to-1	5.56-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.46-to-1	1.55-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

**TOU SOPP GSA(n) = Standard GSA(n) \* [ 1 / SOPP-F(n) ]** where;

**Standard GSA(n)** = Defined as above for Standard Pricing.

**SOPP-F(n)** = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

**TOU SOPP PA-GSA(n) + [ (TOU OPP PM-GSA(n) \* TOU OPP PA-GSA(n) ] + [ (TOU PP PM-GSA(n) \* TOU PP PA-GSA(n) ]**

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

**TOU PP GSA(n) = TOU SOPP GSA(n) \* TOU PP PM-GSA** and;

**TOU OPP GSA(n) = TOU SOPP (GSA(n) \* TOU OPP PM-GSA.**

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

**Current TOU Pricing Option Charges:**

(C)

<b>TOU Rate</b>	<b>Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)</b>	<b>Super Off-Peak ("SOPP") (12-6 AM all days)</b>	<b>Off-Peak ("OPP") (All other times)</b>
R (GSA 1)	\$0.28234	\$0.03916	\$0.05717
RH (GSA 1)	\$0.28234	\$0.03916	\$0.05717
GS (GSA 2)	\$0.22596	\$0.04064	\$0.06299
PD (GSA 2)	\$0.22212	\$0.03995	\$0.06192
HT (GSA 2)	\$0.21300	\$0.03831	\$0.05938

**TOU Eligibility Requirements and Switching Rules:**

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4  
 LOADS GREATER THAN 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder\* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

A = Administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\sum O(U) / S_{3/4} \times \text{usage}$  where

**E** (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

**S<sub>3/4</sub>** = Procurement class 3/4 sales

**WC** = \$0.00021 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

<b>Tariff Rate</b>	<b>GS</b>	<b>PD</b>	<b>HT</b>	<b>EP</b>
Hourly Pricing Adder* (dollars/kWh)	-\$0.00784	-\$0.00801	-\$0.00840	-\$0.00840

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\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Supplement No. 34 to  
ELECTRIC PA P.U.C NO. 7

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

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For List of Communities Served, See Page 4.

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Effective **December 1, 2023**

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ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

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NOTICE

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PECO Energy Company

Supplement No. 34 to  
Tariff Electric Pa. P.U.C. No. 7  
Thirty-~~Third~~ Revised Page No. 1  
Supersedes Thirty-~~Second~~ Revised Page No. 1

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2 LOADS UP TO 100KW – 8th REVISED PAGE NO. 36, 8th REVISED PAGE NO. 37, 8th REVISED PAGE NO. 37A**  
Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes and Time-Of-Use (TOU) pricing pursuant to the Order at Docket No. P-2020-3019290.

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 LOADS GREATER THAN 100KW**  
**8th REVISED PAGE NO. 38**  
Reflects quarterly adjustments to the GSA 3/4 Hourly Pricing Procurement Classes pursuant to the Order at Docket No. P-2020-3019290.

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- Deleted: **ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC) – FIRST REVISED PAGE NO. 84**  
Extended pilot expiration date to December 31, 2025, pursuant to the Order at Docket No. P-2023-3039439.

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PECO Energy Company

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1-T) + WC \text{ where;}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00021/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general, the line loss adjustment is applicable to Procurement Class 2 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.08060
RH	GSA (1)	\$0.08060
GS	GSA (2)	\$0.08133

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.07993
HT	GSA (2)	\$0.07665
POL*	GSA (2)	\$0.07649
SL-S*	GSA (2)	\$0.07649
TLCL	GSA (2)	\$0.08133
SL-E*	GSA (2)	\$0.07649
AL*	GSA (2)	\$0.07649
SL-C* **	GSA (2)	\$0.07649

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\* Prices shall exclude capacity from the Procurement Class 2 RFP results.  
 \*\* Rate SL-C was effective July 1, 2019 pursuant to the Order at Docket No. R-2018-3000164

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

**Time-Of-Use (TOU) Pricing Option:** The TOU Pricing Option provides eligible customers with an opportunity to shift energy usage away from peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower. Customers may voluntarily request this option in lieu of Standard Pricing described above and must meet the TOU Eligibility Requirements below. (Customers electing this option are billed based on interval-metered consumption of usage within each TOU Pricing Period. Beginning and ending reads are not applicable TOU billing determinants.) Commencing September 1, 2021, TOU Pricing Option rates will be updated quarterly in concurrence with the Standard GSA on June 1, September 1, December 1 and March 1 and are not prorated.

The year-round TOU Pricing Periods, TOU Period Allocators ["PA-GSA(n)"], and TOU Pricing Multipliers ["PM-GSA(n)"] from June 1, 2023 through May 31, 2024 are as follows:

TOU Pricing Period	Days/Hours Included	TOU Period Allocator PA-GSA(1)	TOU Period Allocator PA-GSA(2)	TOU Pricing Multiplier PM-GSA(1) (Ratio to Super Off-Peak)	TOU Pricing Multiplier PM-GSA(2) (Ratio to Super Off-Peak)
Peak ("PP")	2:00 – 6:00 p.m. Monday through Friday, excluding PJM holidays	12%	14%	7.21-to-1	5.56-to-1
Super Off-Peak ("SOPP")	Midnight (12 a.m.) – 6 a.m. Every day	20%	20%	1-to-1	1-to-1
Off-Peak ("OPP")	All other hours	68%	66%	1.46-to-1	1.55-to-1

Commencing with the GSA and TOU rates effective June 1, 2022, PECO may update the TOU Pricing Multipliers in the above table annually, using a rolling five years of historical PJM Day-Ahead Spot Market Pricing energy data and Reliability Pricing Model capacity pricing data for the PECO zone. PECO will **only** update the applicable TOU Pricing Multipliers if the use of such data would result in no more than a 10% change from the prior-year's TOU Pricing Multipliers. If these updates would exceed 10%, the applicable TOU Pricing Multipliers will be changed by exactly 10%.

To calculate the quarterly TOU Pricing Option rates, the Company will first calculate the quarterly TOU Super Off-Peak Price ("SOPP") in accordance with the formula set forth below:

$$\text{TOU SOPP GSA}(n) = \text{Standard GSA}(n) * [ 1 / \text{SOPP-F}(n) ] \text{ where:}$$

**Standard GSA(n)** = Defined as above for Standard Pricing.

**SOPP-F(n)** = Super Off-Peak Price Factor representing the ratio of the Standard GSA(n) to the Super Off-Peak Price, calculated as follows:

$$\text{TOU SOPP PA-GSA}(n) + [ (\text{TOU OPP PM-GSA}(n) * \text{TOU OPP PA-GSA}(n) ) ] + [ (\text{TOU PP PM-GSA}(n) * \text{TOU PP PA-GSA}(n) ) ]$$

The Company will then calculate the quarterly TOU Peak ("PP") and Off-Peak ("OPP") prices as follows:

$$\text{TOU PP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU PP PM-GSA}$$
 and;

$$\text{TOU OPP GSA}(n) = \text{TOU SOPP GSA}(n) * \text{TOU OPP PM-GSA}$$

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW (CONTINUED)**

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**Current TOU Pricing Option Charges:**

TOU Rate	Peak ("PP") (2-6 PM Monday-Friday, excluding holidays)	Super Off-Peak ("SOPP") (12-6 AM all days)	Off-Peak ("OPP") (All other times)
R (GSA 1)	\$0.28234	\$0.43916	\$0.45717
RH (GSA 1)	\$0.28234	\$0.43916	\$0.45717
GS (GSA 2)	\$0.22596	\$0.44064	\$0.46299
PD (GSA 2)	\$0.22212	\$0.43995	\$0.46192
HT (GSA 2)	\$0.21300	\$0.43831	\$0.45938

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**TOU Eligibility Requirements and Switching Rules:**

The TOU Pricing Option is available to new and existing Customers in Procurement Classes 1 or 2 with a smart meter configured to measure energy consumption in watt-hours. This includes Customers in the above referenced Procurement Classes taking default service from the Company and who also participate in the Company's RS-2 (Net Metering) tariff, except for virtual net metered Customers. Residential Customers enrolled in the Company's Customer Assistance Program (CAP) are not eligible for the TOU Pricing Option.

As a prerequisite for enrollment, the Customer must have a valid e-mail address to ensure the Company is able to provide the enrolled TOU Pricing Option Customer with timely and meaningful communications regarding their bill savings performance.

Participating Customers will remain on the TOU Pricing Option rate until they affirmatively elect to return to PECO's Standard GSA rate, switch to an EGS, or otherwise become ineligible.

Customers who select the TOU Pricing Option may leave at any time without incurring related penalties or fees. However, Customers who select and subsequently leave the TOU Pricing Option for any reason may not re-enroll on the TOU Pricing Option rate for twelve billing months after switching off the TOU Pricing Option rate.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4  
 LOADS GREATER THAN 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder\* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017 and are not prorated. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** – Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O(U) / S_{3/4} \times \text{usage}$  where

**E** (Purchased Generation Adj.) = Over/under recovery as calculated in the reconciliation

**S<sub>3/4</sub>** = Procurement class 3/4 sales

**WC** = \$0.00021 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.00784	-\$0.00801	-\$0.00840	-\$0.00840

(C)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

Deleted: 1  
 Deleted: Seventh  
 Deleted: Supersedes  
 Deleted: Sixth

Deleted: 00997  
 Deleted: 01013  
 Deleted: 01051  
 Deleted: 01051  
 Deleted: July 17  
 Deleted:  
 Deleted: September