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**E-FILE**

October 30, 2023

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Universal Service Rider Reconciliation Report  
for the Period Ended September 30, 2023  
Docket No. M-2022-3037272**

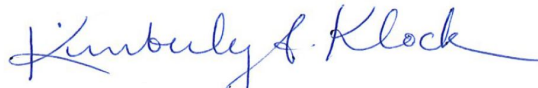
Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2022 through December 31, 2023. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through September 30, 2023.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 30, 2023, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

  
Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Rick Kanaskie, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**UNIVERSAL SERVICE RIDER  
RECONCILIATION REPORT  
FOR THE YEAR ENDED SEPTEMBER 30, 2023**

**Docket No. M-2022-3037272**

October 30, 2023

**PPL ELECTRIC UTILITIES CORPORATION**  
**2023 UNIVERSAL SERVICE RIDER RECONCILIATION**  
**Report For The Period December 1, 2022 to December 31, 2023**

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule 2, Column N, Line 1)	12,095,800,018
2	Distribution Revenues Available for USR (Schedule 2, Column N, Line 4 )	\$ 107,591,630
3	Actual OnTrack/WRAP Expenses (Schedule 2, Column N, Line 5 )	\$ 119,392,413
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ (11,800,783)
5	Interest on Over/(Under) Collection (Schedule 4, Line 14, Column D)	\$ (1,231,485)
6	Prior Year Over/(Under) Collection (Schedule 6, Column B, Line 14)	\$ (4,934,045)
7	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>(17,966,313)</u>
8	Over/(Under) Collection (Including GRT) (Line 7*1.06269926)	\$ <u><u>(19,092,788)</u></u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2023 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2022a	(B) January 2023b	(C) February 2023b	(D) March 2023b	(E) April 2023b	(F) May 2023b	(G) June 2023b	(H) July 2023b	(I) August 2023b	(J) September 2023b	(K) October 2023b	(L) November 2023b	(M) December 2023b	(N) Total Year-to-date
<b>Residential</b>															
1	Actual Residential kWh Billed (Schedule 5, Line 1)	1,327,564,105	1,625,126,877	1,328,090,339	1,415,123,129	1,137,433,329	911,240,591	898,531,536	1,111,155,391	1,211,866,384	1,129,668,337	-	-	-	12,095,800,018
2	Actual Residential Distribution Revenue Applicable to USR (Schedule 5, Line 4)	\$ 12,142,592	\$ 14,938,021	\$ 12,296,405	\$ 13,101,498	\$ 10,531,037	\$ 8,436,483	\$ 8,319,724	\$ 10,288,352	\$ 12,682,697	\$ 14,089,764	\$ -	\$ -	\$ -	\$ 116,826,573
	Recouped Through E Factor (a)														
	-0.00091/kWh USR (2023)	\$ (1,046,442)	\$ 1,473,722	\$ 1,204,359	\$ 1,283,283	\$ 1,031,465	\$ 826,345	\$ 814,820	\$ 1,007,635	\$ 1,098,963	\$ 1,024,423	\$ -	\$ -	\$ -	\$ 8,718,573
	-0.00005/kWh Interest (2023)	\$ (50,435)	\$ 85,541	\$ 69,906	\$ 74,487	\$ 59,871	\$ 47,965	\$ 47,296	\$ 58,488	\$ 63,789	\$ 59,462	\$ -	\$ -	\$ -	\$ 516,370
3	Total Revenues Applicable to Prior Year	\$ (1,096,877)	\$ 1,559,263	\$ 1,274,265	\$ 1,357,770	\$ 1,091,336	\$ 874,310	\$ 862,116	\$ 1,066,123	\$ 1,162,752	\$ 1,083,885	\$ -	\$ -	\$ -	\$ 9,234,943
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 13,239,469	\$ 13,378,758	\$ 11,022,140	\$ 11,743,728	\$ 9,439,701	\$ 7,562,173	\$ 7,457,608	\$ 9,222,229	\$ 11,519,945	\$ 13,005,879	\$ -	\$ -	\$ -	\$ 107,591,630
5	Actual OnTrack/WRAP Expenses (Schedule 3, Line 11)	\$ 12,173,871	\$ 18,666,115	\$ 18,216,721	\$ 16,230,082	\$ 11,865,980	\$ 8,218,264	\$ 6,746,050	\$ 7,579,841	\$ 9,642,455	\$ 10,053,034	\$ -	\$ -	\$ -	\$ 119,392,413
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 1,065,598	\$ (5,287,357)	\$ (7,194,581)	\$ (4,486,354)	\$ (2,426,279)	\$ (656,091)	\$ 711,558	\$ 1,642,388	\$ 1,877,490	\$ 2,952,845	\$ -	\$ -	\$ -	\$ (11,800,783)

- (a) The E Factor rates that apply to December 2022 are calculated as follows: 11/30/2021 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 16, 2021 at **Docket No. M-2021-3030085**.  
0.00079/kWh USR (2022)  
0.00004/kWh Interest (2022)
- (b) The E Factor rates that apply to 2023 are calculated as follows: 11/30/2022 over (under) calculation, including applicable interest, divided by the Projected Residential Distribution Kwh billed as filed December 19, 2022 at **Docket No. M-2022-3037277**.  
0.00091/kWh USR (2023)  
0.00005/kWh Interest (2023)

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2023 ONTRACK/WRAP EXPENSES BY MONTH**

Line No.	Description	(A) December 2022	(B) January 2023	(C) February 2023	(D) March 2023	(E) April 2023	(F) May 2023	(G) June 2023	(H) July 2023	(I) August 2023	(J) September 2023	(K) October 2023	(L) November 2023	(M) December 2023	(N) Total Year-to-date
<b>ONTRACK</b>															
1	OnTrack Revenue Credits	\$ 11,482,824	\$ 16,430,354	\$ 15,381,765	\$ 13,152,608	\$ 9,104,650	\$ 5,080,015	\$ 3,892,612	\$ 4,539,528	\$ 6,316,160	\$ 6,588,463	\$ -	\$ -	\$ -	\$ 91,968,979
2	Arrearage Forgiveness	\$ 1,564,471	\$ 1,086,796	\$ 1,452,971	\$ 1,613,852	\$ 1,304,937	\$ 1,363,503	\$ 1,437,508	\$ 1,287,213	\$ 2,168,762	\$ 1,492,044	\$ -	\$ -	\$ -	\$ 14,772,057
3	OnTrack CBO/Vendor Expenses	\$ 279,616	\$ 159,966	\$ 307,582	\$ 252,949	\$ 312,474	\$ 375,215	\$ 205,332	\$ 484,910	\$ 306,481	\$ 489,325	\$ -	\$ -	\$ -	\$ 3,173,850
4	OnTrack Administrative Expenses	\$ 4,735	\$ 7,802	\$ 6,000	\$ 45,423	\$ 38,150	\$ 42,986	\$ (21,014)	\$ 92,011	\$ 72,897	\$ 43,906	\$ -	\$ -	\$ -	\$ 332,896
5	Total OnTrack Expense	\$ 13,331,646	\$ 17,684,918	\$ 17,148,318	\$ 15,064,832	\$ 10,760,211	\$ 6,861,719	\$ 5,514,438	\$ 6,403,662	\$ 8,864,300	\$ 8,613,738	\$ -	\$ -	\$ -	\$ 110,247,782
<b>WRAP</b>															
6	WRAP CBO/Vendor Expenses	\$ 1,194,852	\$ 981,024	\$ 1,067,438	\$ 1,164,643	\$ 1,103,576	\$ 1,354,669	\$ 1,230,316	\$ 1,175,227	\$ 775,651	\$ 1,436,616	\$ -	\$ -	\$ -	\$ 11,484,012
7	Wrap Administrative Expenses	\$ 1,781	\$ 173	\$ 965	\$ 607	\$ 2,193	\$ 1,876	\$ 1,296	\$ 952	\$ 2,504	\$ 2,680	\$ -	\$ -	\$ -	\$ 15,027
8	Total Wrap Expenses	\$ 1,196,633	\$ 981,197	\$ 1,068,403	\$ 1,165,250	\$ 1,105,769	\$ 1,356,545	\$ 1,231,612	\$ 1,176,179	\$ 778,155	\$ 1,439,296	\$ -	\$ -	\$ -	\$ 11,499,039
9	Total OnTrack/WRAP Expenses	\$ 14,528,279	\$ 18,666,115	\$ 18,216,721	\$ 16,230,082	\$ 11,865,980	\$ 8,218,264	\$ 6,746,050	\$ 7,579,841	\$ 9,642,455	\$ 10,053,034	\$ -	\$ -	\$ -	\$ 121,746,821
10	OT CAP Enrollment Credit	\$ (2,354,408)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,354,408)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 12,173,871	\$ 18,666,115	\$ 18,216,721	\$ 16,230,082	\$ 11,865,980	\$ 8,218,264	\$ 6,746,050	\$ 7,579,841	\$ 9,642,455	\$ 10,053,034	\$ -	\$ -	\$ -	\$ 119,392,413

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2023 UNIVERSAL SERVICE RIDER**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2022	6.50%	19/12	\$ 1,065,598	\$	109,668
2	January	6.50%	18/12	\$ (5,287,357)	\$	(515,517)
3	February	6.25%	17/12	\$ (7,194,581)	\$	(637,020)
4	March	6.25%	16/12	\$ (4,486,354)	\$	(373,863)
5	April	6.25%	15/12	\$ (2,426,279)	\$	(189,553)
6	May	6.25%	14/12	\$ (656,091)	\$	(47,840)
7	June	6.25%	13/12	\$ 711,558	\$	48,178
8	July	6.25%	12/12	\$ 1,642,388	\$	102,649
9	August	6.50%	11/12	\$ 1,877,490	\$	111,867
10	September	6.50%	10/12	\$ 2,952,845	\$	159,946
11	October	0.00%	9/12	\$ -	\$	-
12	November	0.00%	8/12	\$ -	\$	-
13	December	0.00%	19/12	\$ -	\$	-
14	Total			\$ (11,800,783)	\$	(1,231,485)

(a) From Schedule 2, Line 6 for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**2023 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH**

Line No.	Description	(A) December 2022	(B) January 2023	(C) February 2023	(D) March 2023	(E) April 2023	(F) May 2023	(G) June 2023	(H) July 2023	(I) August 2023	(J) September 2023	(K) October 2023	(L) November 2023	(M) December 2023	(N) Total Year-to-date
	<b>Actual Dist Kwh Billed</b>														
	RS	1,302,490,397	1,597,530,584	1,303,808,213	1,393,041,789	1,111,636,258	891,490,448	882,158,793	1,093,645,768	1,193,371,956	1,112,447,500	-	-	-	11,881,621,706
	RTS	23,306,022	25,634,557	22,825,305	20,382,618	23,807,196	18,189,136	14,695,470	15,535,661	16,345,727	15,174,061	-	-	-	195,895,753
	GS1/GS3	1,767,686	1,961,736	1,456,821	1,698,722	1,989,875	1,561,007	1,677,273	1,973,962	2,148,701	2,046,776	-	-	-	18,282,559
1		<u>1,327,564,105</u>	<u>1,625,126,877</u>	<u>1,328,090,339</u>	<u>1,415,123,129</u>	<u>1,137,433,329</u>	<u>911,240,591</u>	<u>898,531,536</u>	<u>1,111,155,391</u>	<u>1,211,866,384</u>	<u>1,129,668,337</u>	-	-	-	<u>12,095,800,018</u>
2	<b>USR Kwh Rate (with GRT)</b>														
	<b>Residential Dist Revenues Available to USR (with GRT)</b>														
	RS	\$ 12,660,148	\$ 15,604,791	\$ 12,828,805	\$ 13,705,603	\$ 10,937,705	\$ 8,771,139	\$ 8,680,270	\$ 10,761,139	\$ 13,273,148	\$ 14,745,994	\$ -	\$ -	\$ -	\$ 121,968,742
	RTS	\$ 226,590	\$ 250,666	\$ 224,241	\$ 200,638	\$ 234,043	\$ 178,946	\$ 144,591	\$ 152,861	\$ 181,001	\$ 200,086	\$ -	\$ -	\$ -	\$ 1,993,663
	GS1/GS3	\$ 17,186	\$ 19,167	\$ 14,334	\$ 16,712	\$ 19,578	\$ 15,359	\$ 16,504	\$ 19,424	\$ 23,744	\$ 27,102	\$ -	\$ -	\$ -	\$ 189,110
3		<u>\$ 12,903,924</u>	<u>\$ 15,874,624</u>	<u>\$ 13,067,380</u>	<u>\$ 13,922,953</u>	<u>\$ 11,191,326</u>	<u>\$ 8,965,444</u>	<u>\$ 8,841,365</u>	<u>\$ 10,933,424</u>	<u>\$ 13,477,893</u>	<u>\$ 14,973,182</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 124,151,515</u>
	<b>Residential Dist Revenues Available to USR (without GRT)</b>														
	RS	\$ 11,913,199	\$ 14,684,108	\$ 12,071,906	\$ 12,896,972	\$ 10,292,380	\$ 8,253,642	\$ 8,168,134	\$ 10,126,232	\$ 12,490,032	\$ 13,875,980	\$ -	\$ -	\$ -	\$ 114,772,585
	RTS	\$ 213,221	\$ 235,877	\$ 211,011	\$ 188,800	\$ 220,234	\$ 168,388	\$ 136,060	\$ 143,842	\$ 170,322	\$ 188,281	\$ -	\$ -	\$ -	\$ 1,876,036
	GS1/GS3	\$ 16,172	\$ 18,036	\$ 13,488	\$ 15,726	\$ 18,423	\$ 14,453	\$ 15,530	\$ 18,278	\$ 22,343	\$ 25,503	\$ -	\$ -	\$ -	\$ 177,952
4		<u>\$ 12,142,592</u>	<u>\$ 14,938,021</u>	<u>\$ 12,296,405</u>	<u>\$ 13,101,498</u>	<u>\$ 10,531,037</u>	<u>\$ 8,436,483</u>	<u>\$ 8,319,724</u>	<u>\$ 10,288,352</u>	<u>\$ 12,682,697</u>	<u>\$ 14,089,764</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 116,826,573</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 2022 to December 2023**

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance
1	Balance - November 30, 2022 (b)		\$ (14,168,988)
2	December 2022	\$ (1,096,877)	(15,265,865)
3	January 2023	\$ 1,559,263	\$ (13,706,602)
4	February 2023	\$ 1,274,265	\$ (12,432,337)
5	March 2023	\$ 1,357,770	\$ (11,074,567)
6	April 2023	\$ 1,091,336	\$ (9,983,231)
7	May 2023	\$ 874,310	\$ (9,108,921)
8	June 2023	\$ 862,116	\$ (8,246,805)
9	July 2023	\$ 1,066,123	\$ (7,180,682)
10	August 2023	\$ 1,162,752	\$ (6,017,930)
11	September 2023	\$ 1,083,885	\$ (4,934,045)
12	October 2023	\$ -	\$ (4,934,045)
13	November 2023	\$ -	\$ (4,934,045)
14	December 2023	\$ -	\$ (4,934,045)

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2022-3037277 as of November 30, 2022 (Schedule 1, Line 7)