

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-FILE**

November 1, 2023

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 363 to Tariff – Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

---

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 363 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period December 1, 2023 through May 31, 2024 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2023, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Rick Kanaskie, Esquire

NazAarah Sabree  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Period December 1, 2023 to May 31, 2024**

**Docket No.**

November 1, 2023

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2023 through May 31, 2024

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 412,244,308	\$ 332,684,588	\$ 79,559,720
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,535,449	\$ 1,535,449	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,856	\$ 100,432	\$ 25,424
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 5,018,847	\$ 491,632	\$ 4,527,215
	Total Line 2	6,680,152	\$ 2,127,513	4,552,639
3	Total Expenses (Line 1 plus Line 2)	\$ 418,924,460	\$ 334,812,101	\$ 84,112,359
4				
5	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (18,495,220)	\$ (10,262,950)	\$ (8,232,270)
6	Net Over/(Under) Collection Amount	\$ (18,495,220)	\$ (10,262,950)	\$ (8,232,270)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 437,419,680	\$ 345,075,051	\$ 92,344,629
8	Merchant Function Charge (b)	\$ 8,372,499	\$ 8,159,645	\$ 212,854
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 445,792,179	\$ 353,234,696	\$ 92,557,483
10	Projected Total Retail KWh Sales to Customers	5,577,416,736	4,450,727,600	1,126,689,136
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$ 0.07937	\$ 0.08215	
	w/GRT	\$ 0.08435	\$ 0.08730	

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report (See Attachment A).

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2023 through May 31, 2024  
 Total Expenses

Line No.		(A) Total	(B) Dec-23	(C) Jan-24	(D) Feb-24	(E) Mar-24	(F) Apr-24	(G) May-24
1	Projected Energy Procurement Expenses	\$ 412,244,308	\$ 75,533,081	\$ 86,558,074	\$ 75,140,418	\$ 69,549,849	\$ 52,522,143	\$ 52,940,743
2A	Directly Assignable PJM Expenses	\$ 1,535,449	\$ 258,531	\$ 258,531	\$ 248,039	\$ 258,531	\$ 253,285	\$ 258,532
2B	Administrative Charge Prior Year Amortization	\$ 125,856	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976
2C	Administrative Charge Current Year	\$ 5,018,847	\$ 830,122	\$ 923,846	\$ 841,559	\$ 859,260	\$ 765,196	\$ 798,864
	Total Line 2	\$ 6,680,152	\$ 1,109,629	\$ 1,203,353	\$ 1,110,574	\$ 1,138,767	\$ 1,039,457	\$ 1,078,372
3	Projected Total Retail kWh Sales to Customers for the Period Dec-23 - May-24	5,577,416,736	1,025,429,180	1,179,664,871	1,017,153,139	941,968,663	703,057,557	710,143,326

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2023 through May 31, 2024  
 Residential Fixed Price

Line No.		(A) Total	(B) Dec-23	(C) Jan-24	(D) Feb-24	(E) Mar-24	(F) Apr-24	(G) May-24
1	Projected Energy Procurement Expenses	\$ 332,684,588	\$ 62,414,976	\$ 71,788,631	\$ 61,798,784	\$ 55,875,594	\$ 40,505,893	\$ 40,300,710
2A	Directly Assignable PJM Expenses	\$ 1,535,449	\$ 258,531	\$ 258,531	\$ 248,039	\$ 258,531	\$ 253,285	\$ 258,532
2B	Administrative Charge Prior Year Amortization	\$ 100,432	\$ 16,739	\$ 16,739	\$ 16,739	\$ 16,739	\$ 16,739	\$ 16,737
2C	Administrative Charge Current Year	\$ 491,632	\$ 81,939	\$ 81,939	\$ 81,939	\$ 81,939	\$ 81,939	\$ 81,937
	Total Line 2	\$ 2,127,513	\$ 357,209	\$ 357,209	\$ 346,717	\$ 357,209	\$ 351,963	\$ 357,206
3	Projected Total Retail kWh Sales to Customers for the Period Dec-23 - May-24	4,450,727,600	839,273,492	969,524,618	828,070,603	748,356,351	533,516,664	531,985,872

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2023 through May 31, 2024  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Dec-23	(C) Jan-24	(D) Feb-24	(E) Mar-24	(F) Apr-24	(G) May-24
1	Projected Energy Procurement Expenses	\$ 79,559,720	\$ 13,118,105	\$ 14,769,443	\$ 13,341,634	\$ 13,674,255	\$ 12,016,250	\$ 12,640,033
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 25,424	\$ 4,237	\$ 4,237	\$ 4,237	\$ 4,237	\$ 4,237	\$ 4,239
2C	Administrative Charge Current Year*	\$ 4,527,215	\$ 748,183	\$ 841,907	\$ 759,620	\$ 777,321	\$ 683,257	\$ 716,927
	Total Line 2	\$ 4,552,639	\$ 752,420	\$ 846,144	\$ 763,857	\$ 781,558	\$ 687,494	\$ 721,166
3	Projected Total Retail kWh Sales to Customers for the Period Dec-23 - May-24	1,126,689,136	186,155,688	210,140,253	189,082,536	193,612,312	169,540,893	178,157,454

\* Includes an estimate of net metering costs for the period.

# **TOU Rate Filing**

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2023 through May 31, 2024  
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.196	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.196
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.06728	\$ 0.08047	\$ 0.06355	\$ 0.07601
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00034	\$ 0.00034	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00011	\$ 0.00011	\$ 0.00402	\$ 0.00402
	Total Line 2	\$ 0.00047	\$ 0.00047	\$ 0.00404	\$ 0.00404
3	Total Expenses (Line 1 plus Line 2)	\$ 0.06775	\$ 0.08094	\$ 0.06759	\$ 0.08005
4					
5	Net Over/(Under) Collection, Including Interest Net Prior Period Remaining Balance	\$ - \$ (0.00231)	\$ - \$ (0.00231)	\$ - \$ (0.00731)	\$ - \$ (0.00731)
6	Net Over/(Under) Collection Amount	\$ (0.00231)	\$ (0.00231)	\$ (0.00731)	\$ (0.00731)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.07006	\$ 0.08325	\$ 0.07490	\$ 0.08736
8	Merchant Function Charge (a)	\$ 0.00166	\$ 0.00197	\$ 0.00017	\$ 0.00020
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.07172	\$ 0.08522	\$ 0.07507	\$ 0.08756
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.07622	\$ 0.09056	\$ 0.07978	\$ 0.09305
	(a) Merchant Function Charge Factor				
	Residential	1.023646			
	Small Commercial & Industrial	1.002305			

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2023 through May 31, 2024  
 Residential

Line No.		GSC-1 Residential -		0.9		1.196	
		Fixed Price (b)	PTC	TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.196		
1	Projected Energy Procurement Expenses	\$ 332,684,588	\$ 0.07475	\$ 0.06728	\$ 0.08047		
2A	Directly Assignable PJM Expenses	\$ 1,535,449	\$ 0.00034	\$ 0.00034	\$ 0.00034		
2B	Administrative Charge - Prior Year Amortization	\$ 100,432	\$ 0.00002	\$ 0.00002	\$ 0.00002		
2C	Administrative Charge - Current Year	\$ 491,632	\$ 0.00011	\$ 0.00011	\$ 0.00011		
	Total Line 2	\$ 2,127,513	\$ 0.00047	\$ 0.00047	\$ 0.00047		
3	Total Expenses (Line 1 plus Line 2)	\$ 334,812,101	\$ 0.07522	\$ 0.06775	\$ 0.08094		
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -		
5	Net Prior Period Remaining Balance	\$ (10,262,950)	\$ (0.00231)	\$ (0.00231)	\$ (0.00231)		
6	Net Over/(Under) Collection Amount	\$ (10,262,950)	\$ (0.00231)	\$ (0.00231)	\$ (0.00231)		
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 345,075,051	\$ 0.07753	\$ 0.07006	\$ 0.08325		
8	Merchant Function Charge (a)	\$ 8,159,645	\$ 0.00183	\$ 0.00166	\$ 0.00197		
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 353,234,696	\$ 0.07937	\$ 0.07172	\$ 0.08522		
10	Projected Total Retail KWh Sales to Customers	4,450,727,600					
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)						
	w/GRT			\$ 0.07622	\$ 0.09056		
	(a) Merchant Function Charge Factor Residential	1.023646					

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2023 through May 31, 2024  
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.196 TOU Small C&I On Peak - Multiplier =1.196
1	Projected Energy Procurement Expenses	\$ 79,559,720	\$ 0.07061	\$ 0.06355	\$ 0.07601
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 25,424	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 4,527,215	\$ 0.00402	\$ 0.00402	\$ 0.00402
	Total Line 2	4,552,639	0.00404	0.00404	0.00404
3	Total Expenses (Line 1 plus Line 2)	\$ 84,112,359	\$ 0.07465	\$ 0.06759	\$ 0.08005
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (8,232,270)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)
6	Net Over/(Under) Collection Amount	\$ (8,232,270)	\$ (0.00731)	\$ (0.00731)	\$ (0.00731)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 92,344,629	\$ 0.08196	\$ 0.07490	\$ 0.08736
8	Merchant Function Charge (a)	\$ 212,854	\$ 0.00019	\$ 0.00017	\$ 0.00020
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 92,557,483	\$ 0.08215	\$ 0.07507	\$ 0.08756
10	Projected Total Retail KWh Sales to Customers	1,126,689,136			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.07978	\$ 0.09305
	(a) Merchant Function Charge Factor Small Commercial & Industrial	1.002305			



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: November 1, 2023

EFFECTIVE: December 1, 2023

**CHRISTINE M. MARTIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period December 1, 2023 through May 31, 2024.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Thirty-Ninth
	3A	One-Hundred-Sixtieth
	3B	One-Hundred-Ninety-Fourth
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Fortieth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Third

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Eighth Twenty-Sixth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-Sixth Tenth Nineteenth Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Second
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider- Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2023 through May 31, 2024. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R)  \$0.08730/KWH (D)	RS and RTS (R)  \$0.08435/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	5.727 \$/Lamp	3,350	4.286	5,800	2.602	2,600	1.126	0.08730	0.06378	
		6,650	6.696	9,500	3.728	3,300	1.641			
		10,500	9.359	16,000	5.482	3,800	1.658			
	LED 4,300	1.345 \$/Fixture	20,000	14.824	25,500	9.891	4,900			2.266
			34,000	25.273	50,000	15.522	7,500			2.892
			51,000	34.929			15,000			5.394
						20,000	8.366			

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)  
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2023 through May 31, 2024. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	9.056 cts per kWh (D)	13.269 cts per kWh
Off Peak Hours	7.622 cts per kWh (D)	8.825 cts per kWh

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	9.305 cts per kWh (D)	12.652 cts per kWh
Off Peak Hours	7.978 cts per kWh (D)	8.671 cts per kWh

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_{\text{M}} \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_{\text{M}} \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)