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November 20, 2023

Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Re: PA Public Utility Commission, et al., v. Philadelphia Gas Works
2023 PGW Base Rate Case Filing – Docket No. R-2023-3037933
Compliance Tariff Supplements No. 167 and 110

Dear Secretary Chiavetta:

Pursuant to the Opinion and Order entered November 9, 2023, enclosed for electronic filing please find Compliance Tariffs on behalf of Philadelphia Gas Works' ("PGW"), specifically Supplement No. 167 to Gas Service Tariff – Pa. P.U.C. No. 2 and Supplement No. 110 to Supplier Tariff – Pa. P.U.C. No. 1. **The effective date for both tariff supplements is December 1, 2023.** Supporting schedules, including a Revenue Proof, are also enclosed. Copies to be served in accordance with the attached Certificate of Service.

Sincerely



Deanne M. O'Dell

DMO/lww

Enclosure

cc: Hon. Eranda Vero w/enc.
Hon. Arlene Ashton w/enc.
Cert. of Service w/enc.

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Supplement No. 167 to Gas Service Tariff – Pa. P.U.C. No. 2 and Supplement No. 110 to Supplier Tariff – Pa. P.U.C. No. 1, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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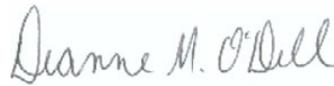
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Date: November 21, 2023

Deanne M. O'Dell, Esq.

PGW Gas Service Tariff
Pa.P.U.C. No. 2

Supplement No. 167

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Seth Shapiro
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

Filed in compliance with the Order of the Pennsylvania Public Utility Commission entered November 9, 2023 at Docket Number R-2023-3037933 approving PGW's proposed base rate changes, as modified.

List of Changes Made by this Tariff Supplement

TABLE OF CONTENTS (PAGE Nos. 6-7)

Updated to reflect revised page numbers for each of the changes listed below on this page.

DEFINITIONS (PAGE No. 12)

Added language to the definition of Natural Gas to facilitate the direct interconnection of Renewable natural Gas producers into PGW's distribution system.

CREDIT AND DEPOSIT (PAGE No. 21)

Added language to clarify the payment of interest on deposits required for temporary heat.

TYPE OF SERVICE (PAGE No. 47)

Added language to facilitate the direct interconnection of Renewable Natural Gas producers onto PGW's distribution system.

MERCHANT FUNCTION CHARGE (PAGE No. 78)

Changed the Merchant Function Charge.

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)

Added language regarding assessment of costs to Rate IT-XLT customers.

GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)

Increased customer and delivery charges effective December 1, 2023 for all classes.

INTERRUPTIBLE TRANSPORTATION – RATE IT (PAGE No. 115)

Increased the rates for distribution charges for existing customers.

SPECIAL PROVISION – AIR CONDITIONER RIDER (PAGE No. 143)

Revised language to reflect revisions to PGW's internal processes and to remove reference to a prior rate class.

INTERRUPTIBLE SERVICE EXTRA LARGE TRANSPORTATION – RATE IT-XLT (PAGE No. 157-161)

Added new Rate IT-XLT.

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PHILADELPHIA GAS WORKS

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DISPUTE - An unresolved grievance raised by a Customer with PGW about PGW's application of a provision covered by 52 Pa. Code Chapter 56, as amended or supplemented. If, at the conclusion of an initial contact, or when applicable, a follow-up response, the Customer, Applicant or occupant indicates satisfaction with the resulting resolution or explanation, the contact will not be considered a dispute.

DISTRIBUTION CHARGE – The charge for Transportation Service provided by PGW.

ESTIMATED READING - During the months when the Company does not read the Customer's meter, gas usage is projected based on previous gas usage, gas rates, and the weather.

FOREIGN LOAD - A situation where a Customer's meter registers usage for utility service provided to another person or other persons, or for use in a common area shared by others, for example, hallway lighting, furnace fan, or laundry room appliances.

GAS CHOICE PROGRAM - The firm gas transportation program offered by the Company pursuant to the Gas Choice Act, 66 Pa.C.S. §§ 2201 et seq.

GAS SERVICE - See definition for Basic Utility Service.

GAS SERVICE TARIFF (TARIFF) is PGW Gas Tariff - Pa P.U.C. No. 2 as supplemented or superseded from time to time in accordance with law.

HOUSEHOLD INCOME – The combined gross annual income of all adults in a residential household and those who benefit from the Gas Service.

INFORMAL COMPLAINT - A complaint filed with the PUC by a Customer that does not involve a formal proceeding before a PUC administrative law judge or mediation under the direction of a PUC administrative law judge.

LATE PAYMENT CHARGE - A charge placed on any bill not paid by the due date.

LOW INCOME HOME ENERGY ASSISTANCE PROGRAM (LIHEAP) - A federally funded program, administered by the Pennsylvania Department of Public Welfare that assists low income households with payment of their heating bills through energy assistance grants. For eligible households, the grants include crisis grants for household energy related emergencies, cash benefits for home heating fuel, and energy conservation and weatherization solutions.

Mcf - 1,000 cubic feet of gas; this is a measure of gas usage.

NATURAL GAS (GAS) - Includes natural gas, liquified natural gas, synthetic natural gas and any natural gas substitutes including, but not limited to, liquified propane, renewable natural gas, and naphtha. (C)

NATURAL GAS CHOICE AND COMPETITION ACT - (Gas Choice Act or the Act) - 66 Pa.C.S. §§ 2201 et seq.

(C) - Change

3. Credit and Deposit

3.1. CREDIT AND DEPOSIT STANDARDS AND PROCEDURES.

3.1.A. Conditions Where Applicant or Customer Needs to Provide a Security Deposit. PGW will require a deposit for Gas Service, in accordance with Applicable Law.

3.1.B. Payment of the Security Deposit. If the full amount of the security deposit or the portion due and payable pursuant to Applicable Law is not received, PGW shall not be required to provide or, as relevant, continue to provide service. For Non-Residential and Landlord-Customers, payment of 100% of the security deposit will be required before service will be provided. A Residential, Non-Landlord Customer may pay a security deposit in installments if allowed under Applicable Law. A deposit may be required for continued Gas Service when the Customer has been delinquent in the payment of any two consecutive bills or three or more bills within the preceding 12 months.

3.2. Refund or Credit of Security Deposit when Timely Payment History has been established. Once a Customer establishes a timely payment history for 12 consecutive months, PGW shall deduct the outstanding balance from the deposit, if any and, at PGW's discretion, either return or credit any positive difference to the Customer.

3.3. Interest on Residential Customers' deposits, and any deposits required for temporary heat during construction, shall be calculated in accordance with 52 Pa. Code § 53.82 and any Applicable Law. (C)

3.4. Interest earned on deposits shall be returned or credited to the Customer at the time that the deposit is returned or credited in accordance with 52 Pa. Code § 53.82 and any Applicable Law. (C)

3.5 Credit Scoring Methodology. When a credit scoring methodology is used in connection with this Tariff, the Company will use a generally accepted scoring methodology, with standards that fall within the range of general industry practice, provided by one of the three major credit reporting agencies (i.e. Equifax, Experian, Trans Union). This scoring methodology will be one that has been designed to predict risk on energy accounts and which provides scoring based on actual payment history of the Customer or Applicant.

Some material on this page was originally located on page 24.

(c) = Change

9. Conditions of Service, Point of Delivery, and Application of Rates

9.1. TYPE OF SERVICE. The gas delivered will be Natural Gas with a heating value and other characteristics as provided for in the Tariffs covering the Company's purchases of Natural Gas from its suppliers. The Company may, however, where and when it deems necessary, supplement and/or substitute one type of Natural Gas with some other type of compatible gas. Such gas shall have a heating value and other characteristics satisfactory for the proper operation of gas-burning appliances that have been approved for Customer's use, except for certain special Industrial or Commercial gas applications where little or no leeway in gas characteristics may be tolerated. It is the Company's policy to notify Customers who request such notice of any change in the burning characteristics of the gas to be supplied, but failure by the Company to give such notification shall not subject the Company to liability for any damages resulting from a change in the characteristics of the gas furnished. The supply pressures will be in accordance with Section 11. (C)

9.2. INFORMATION FROM APPLICANT. Anyone desiring to equip his/her premises for the use of Gas should communicate with the Company directly, or through his/her contractor, preferably in writing, giving the exact location of the premises and the quantity and type of all gas-consuming devices which are to be installed. Where the conditions of the use of any of the gas-consuming devices would not be readily apparent to the Company, a description of such use, as it affects the delivery of gas to it, should be included.

9.3. POINT OF DELIVERY. Upon request, subsequent to compliance with Section 9.1, the Company will designate a point at which the Applicant shall terminate his/her piping for connection to the meter, but such information does not constitute an agreement or obligation on the part of the Company to furnish Gas Service.

9.4. DIVISION OF RESPONSIBILITY. As used herein, the term "Gas Delivery Facilities" includes all equipment, piping, meters, regulators, connections, or other equipment required to deliver gas to the Company designated point of delivery. Such equipment will be provided, installed, owned and maintained by Company, subject to such contributions to cost by Customer as set forth in this Tariff. All piping, fixtures and appliances on the Customer's side of such delivery point must be installed and maintained by and at the expense of the Customer or Owner of the property, unless in the Company's judgment the Customers generally would benefit from some other arrangement.

9.5. LOCATION OF METER AND ACCESSIBILITY OF COMPANY OWNED GAS DELIVERY FACILITIES. The meter(s) or other equipment of the Company which may be necessary for the fulfillment of contracts for Gas should normally be installed at an outside, above ground meter location when suitable protection from outside forces, availability of space and other conditions permit. A meter cover or housing is required if, in PGW's judgment, conditions require physical protection for the meter installation. Where, in PGW's judgment, it is physically and economically unfeasible to do so, PGW may choose to install the meter inside a building in a dry, well-ventilated location not subject to excessive heat and not less than three feet from any source of ignition and/or otherwise suitable place which shall be conveniently accessible; the Gas Service entrance shall also be accessible to PGW. The meter shall also be as near as possible to the point where the service supply pipe enters the Customer's premises: except when, in PGW's judgment, this is not practical or desirable. If PGW discovers that the meter has been tampered with, interfered with, or bypassed two or more times within a twelve month time period, PGW may, in its sole judgment and where physically feasible, elect to move the meter from inside a building to an outside, above ground meter location and may charge the Customer being supplied through such equipment the labor costs of moving the meter. Nothing herein waives the right of the Customer to file a complaint with the Commission disputing the PGW determination.

(C) = Change

MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

(I)
(I)

GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS
SSC	\$0.48668						
GAC	\$(0.13426)						
MFC	\$0.01269	\$0.01269	\$0.00319	\$0.00147	\$0.00000	\$0.00000	\$0.00000
GPC	\$0.00400						
PTC	\$0.36911	\$0.36911	\$0.35961	\$0.35789	\$0.35642	\$0.35642	\$0.35642

(I) – Increase

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

(C)

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.13553/Ccf.

(C) – Change

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2023. (C)

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25	per month for Residential and Public Housing Authority Customers.	(I)
\$ 27.65	per month for Commercial Customers	(I)
\$ 82.80	per month for Industrial Customers	(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.35056	per Ccf for Residential and Public Housing
\$0.35056	per Ccf for Commercial Customers
\$0.35056	per Ccf for Industrial Customers

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624	per Ccf for Residential	(I)
\$0.68523	per Ccf for Public Housing	(I)
\$0.54086	per Ccf for Commercial Customers	(I)
\$0.54459	per Ccf for Industrial Customers	(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase; (C) - Change

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2023.

(C)

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.35056 per Ccf

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase, (C) – Change

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after December 1, 2023.

(C)

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.35056 per Ccf

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase, (C) – Change

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

CHARGES

1. MONTHLY BILL

The monthly bill shall consist of the sum of the monthly Customer charge and the Distribution Charge as detailed below:

<u>CUSTOMER CHARGE</u>	<u>(\$ Per Meter Per Month</u> <u>(Parallel Meters are considered one meter)</u>	
IT-A:	152.16	
IT-B:	273.89	
IT-C:	273.89	
IT-D:	273.89	
IT-E:	426.06	
<u>DISTRIBUTION CHARGE</u>	<u>Rate (\$) Per Mcf / Dth Delivered*</u>	
IT-A:	3.0038 / 2.9051	(I)
IT-B:	1.4539 / 1.4061	(I)
IT-C:	1.1345 / 1.0972	(I)
IT-D:	1.0066 / 0.9735	(I)
IT-E:	0.9747 / 0.9426	(I)

*The distribution charge may be the product of a negotiated rate and may include long-term contracts of up to five years as mutually agreed to by the Company and the Customer. This negotiated rate may be higher than, but not lower than, the distribution charges set forth above and may include additional minimum take requirements.

(I) – Increase

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after December 1, 2023. (C)

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

\$38.15 per month (I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

0.35056 per Ccf

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.14022 per Ccf (I)

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase, (C) - Change

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

INTERRUPTIBLE SERVICE EXTRA LARGE TRANSPORTATION - RATE IT-XLT

AVAILABILITY

This Rate IT-XLT is only available to Customer(s) who share a common point of interconnection that collectively consumes gas and whose natural gas throughput to its Facilities on the PGW system is greater than 9 Bcf annually or, if a new customer, that can demonstrate to the Company's satisfaction such future use and throughput.

The term "Facilities" means the gas burning equipment of the Customers. Facilities that operate in a coordinated fashion among affiliated (commonly owned) entities on a contiguous parcel of land and receive service through a common point of interconnection shall be treated as a single customer for purposes of this rate schedule.

CHARACTER OF SERVICE

Transportation Service under this rate schedule is interruptible and Customers are subject to curtailment or interruption at any time. Company assumes no liability for interruptions caused by failure of supply sources or by third parties such as Suppliers and shall not be obligated to deliver Gas under this rate schedule on any day that Gas is not received at its gate station for the Customer's account except as specified under provisions for Standby Service contained herein. The Company may curtail (reduce) or interrupt deliveries to the Customer whenever, at the Company's sole discretion, it determines that the available capacity in all or a portion of its system is projected to be insufficient to meet the requirements of all Customers or in the event the Customer fails to meet delivery obligations. Although the Company will endeavor to provide as much notice as is reasonable and practical, the Customer shall maintain the ability to curtail or interrupt usage upon eight hours' notice. In the event of a system emergency, upon notice by the Company, the Customer shall use its best efforts to curtail or interrupt usage upon less than eight hours' notice. The Company assumes no liability for interruptions caused by failure of supply sources or upstream transportation by third parties and shall not be obligated to deliver Gas under this rate schedule on any day that Gas is not received at its gate station for the Customer's account.

PHILADELPHIA GAS WORKS

MONTHLY RATE

The Monthly Charge shall be the sum of the following:

1. **CUSTOMER CHARGE:** \$1,100.00 per month per meter.
2. **LOCAL GAS TRANSPORTATION SERVICE:**

"Local Gas Transportation Service" shall mean the local Gas transportation service provided by the Company, pursuant to this Rate IT-XLT, from Gate Station 060 to the Facility metering station.

PGW will provide interruptible Local Gas Transportation Service to the Customer's Facility for up to 50,000 Dekatherms per Day. Customer, at PGW discretion, may balance its daily purchases, nominations, and deliveries in the interstate pipeline(s) and PGW shall have no responsibility for banking or balancing Customer's transportation deliveries.

The Local Gas Transportation Charge shall be an amount equal to \$0.11067 per Dth, as measured by PGW at the Customer's metering station(s).

The Customer shall reimburse Company for any expense actually incurred for Customer's benefit from third party sources in the provision of this Service, such as directly assignable taxes, pipeline balancing penalties, governmentally imposed charges, and contingent liability for external transportation charges and fuel requirements. Additionally, for existing Customers, any unavoidable Gas supply costs (e.g., pipeline demand charges) incurred on the Customer's behalf. Such charges shall be in addition to charges specified elsewhere in this Rate IT-XLT. Minimum annual quantity is 9 Bcf.

3. **ALTERNATIVE RECEIPT SERVICE**

Rate IT-XLT Customers shall pay PGW a rate per Dth equal to the greater of (1) average revenue per Dth received by the Company from all releases, excluding choice capacity releases and asset management agreement associated release, of recallable capacity on Texas Eastern Transmission ("TETCO") during PGW's prior fiscal year, which shall be annually updated by PGW with the Commission by September 15 of each year following; or (2) the max TETCO tariff rate. The Minimum ARS Quantity provided by the Company shall be 5,000 Dth per day. The minimum monthly charge shall be the above rate times 5,000 Dth times the number of days in the month regardless of whether the Customer uses less. The Maximum ARS Quantity provided by the Company shall be 21,000 Dth/day.

PHILADELPHIA GAS WORKS

Definitions Relevant to ARS

"Day" shall mean a period of time consisting of twenty-four hours and including the solar day and the night.

"Gate Station 060" shall mean the new gate station, referred to by TETCO as Point of Delivery No. 73060, to be installed pursuant to the TETCO Precedent Agreement near the interconnection of the PGW Liquids Pipeline and the TETCO Philadelphia Lateral.

"Gate Station 034" shall mean the gate station, referred to by TETCO as Point of Delivery No. 70034, located at an interconnection of PGW's distribution system and TETCO's pipeline system in Montgomery County, Pennsylvania.

"Maximum ARS Quantity" shall mean 21,000 Dth of gas daily; provided.

Description of ARS

PGW will, (i) accept at PGW's facilities at the outlet of Gate Station 034 delivery of a quantity in Dth of Gas nominated by the Rate IT-XLT Customer and actually delivered by TETCO (the "ARS Quantity") for such Day up to the Maximum ARS Quantity for such Day, and (ii) in exchange for such Gas, deliver to PGW's facilities at the outlet of Gate Station 060 on such Day a quantity of Gas in Dth equal to the ARS Quantity for such Day; provided however, that at its election, PGW shall be excused from its ARS obligations on any Day.

ARS, as described above, is a displacement service. Rate IT-XL Customers are obligated to notify PGW thirty (30) days in advance of the first of every month they will accept ARS service of the volume of ARS they are accepting for the entire month up to the Maximum ARS Quantity without adjustment throughout the month. PGW, at its discretion, may use such unclaimed ARS volume's up to the Maximum ARS Quantity, at its discretion, for another purpose.

The Alternative Receipt Service rights granted to Rate IT-XLT Customers pursuant to the Service shall not be assignable by Rate IT-XLT Customers, and any Gas delivered by PGW to the Facility pursuant to ARS shall be used only in the Facility.

4. **SALES SERVICE:**

PGW will make Sales Service available to the Customer on a "best efforts" basis solely for use at the Customer's Facility, Rate IT-XLT Customers acknowledge that, from time to time on any given day, a request for Sales Service may be denied or limited by PGW in its sole judgment for economic or operational reasons.

The rate for such service shall be composed of a transportation component and a commodity component, as follows:

Transportation component:	The lowest applicable Interruptible Service Rate
Commodity component:	The current GCR Rate per Dth

For purposes of calculating Sales Service and transportation quantities, the first Gas recorded through the meters at the Facility Delivery Point on each Day for which Sales Service Gas has been nominated shall be considered Sales Service Gas.

PHILADELPHIA GAS WORKS

5. **SURCHARGES**

The Universal Service and Energy Conservation Surcharge; the Efficiency Cost Recovery Surcharge; and Distribution System Improvement Charge shall apply to the Local Gas Transportation Service applied under this Rate IT-XLT. The annual charge for the Universal Service and Energy Conservation Surcharge to Rate IT-XLT shall be as set forth on page 81 of this tariff

7. **MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall be the Customer Charge per meter, and the minimum monthly ARS charge.

TERMS OF PAYMENT

Bills will be rendered and payment terms applied in accordance with this Tariff.

CONDITIONS OF USE

1. The Company shall not be obligated to incur the cost of additional facilities to provide Transportation Service hereunder for existing load. Nonetheless, in the event the Company elects to provide additional facilities, which in the Company's sole judgment are required to provide Transportation Service, the cost of such facilities shall be the responsibility of the Customer. Customers may appeal the Company's judgment to the Commission. The Company shall provide, install, own and maintain such facilities. Where applicable, extensions and enlargements of Gas supply facilities for qualifying new load shall be in accordance with Section 10.
2. The Customer warrants and will provide satisfactory documentation, upon request, that it has good and merchantable title for all Gas delivered to the Company for transportation hereunder. Title shall be free and clear of all liens, encumbrances and claims whatsoever. Customer will indemnify Company and hold the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claims of any or all persons to said Gas and/or to royalties, taxes, license fees or charges thereon, including pipeline transportation and service charges, which are applicable to such Gas and/or the delivery of such Gas to the Company.
3. The Company may retain for line loss and unaccounted-for Gas a percentage of the total volume of Gas delivered into its system for Customer's account. The percentage of Gas to be retained by the Company shall be equivalent to the percentage for total system line loss and unaccounted-for, as utilized in the Company's annual operating budget. This condition may, at the Company's discretion, be revised as appropriate, where the transported Gas can be delivered directly to the Customer without commingling with other distribution system supplies. If circumstances change, the Company will notify the Customer in writing thirty (30) days prior to any change.
4. In the event that the Company declares an emergency situation it may, at its discretion, divert Customer's Gas for such purposes as Company deems appropriate and Customer will be compensated for such Gas at the cost at which the Customer acquired the Gas, at the Customer's cost of the alternate fuel utilized or at the Company's avoided cost of Gas during the billing month, whichever is highest. The Customer shall demonstrate its cost of Natural Gas or replacement fuel by making a copy of its purchase contract available to Company upon request. All Gas purchased by the Company will be credited to the Customer's account.

5. Rate IT-XLT is subject to the provisions of the Daily Balancing Service – Rate DB in this Tariff (pgs. 101-109). For purposes of Rate DB, Rate IT-XLT customers with a common point of interconnection will be deemed by the Company to meet the qualifications for Rate DB regardless of how they structure their natural gas purchases. This condition may, at the Company's discretion, be waived or revised as appropriate, where the transported Gas can be delivered directly to the Customer without commingling with other distribution system supplies. If circumstances change, the Company will notify the Customer in writing thirty (30) days prior to any change.

UNAUTHORIZED USE

If a Customer uses Rate IT-XLT service after being notified that service under this schedule is not available, uses gas at other than the specified Facilities allowed under this tariff or uses this service in excess of authorized limitations when established and duly notified, all such unauthorized usage shall be billed a penalty charge of seventy five dollars (\$75.00) per Dth on the positive difference between the amount consumed by Customer and the amount delivered to the Company. Failure to comply with an Operational Flow Order (OFO) will result in a penalty charge of seventy-five dollars (\$75.00) per Dth plus all incremental costs incurred by the Company as a result of the failure to comply with the OFO.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of Gas of the Customer as a result of any steps taken to comply with any law, regulation or order of any governmental agency with jurisdiction to regulate, allocate or control Gas supplies or the rendering of service hereunder, and regardless of any defect in such law, regulation or order. The Company reserves the right to commingle transport Gas with its other supplies but Gas is and remains the property of the Customer while being transported and delivered by the Company. The Customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such Gas before, during and after receipt by the Company.

The Company shall not be liable for any loss to the Customer or any other entity or person(s) arising from or out of service under this rate schedule, including loss of Gas in the possession of the Company or any other cause.

COMPANY RULES

The provisions of this Tariff IT-XLT shall govern the service under this classification except where noted herein.

PGW Gas Supplier Tariff
Pa. P.U.C. No. 1

Supplement No. 110

PHILADELPHIA GAS WORKS
GAS SUPPLIER TARIFF



Issued by: Seth Shapiro
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

Filed in compliance with the Order of the Pennsylvania Public Utility Commission entered November 9, 2023 at Docket Number R-2023-3037933 approving PGW's proposed base rate changes, as modified.

List of Changes Made by this Tariff

TABLE OF CONTENTS (PAGE No. 6)

Updated to reflect revised page numbers.

2. AVAILABILITY, 2.2 (PAGE No. 16)

Added new Section 2.2, expanding the applicability of the Supplier Tariff to Suppliers that delivery gas supply via interstate pipeline or via private, direct connection to Company's distribution system. Suppliers directly connected to the Company's distribution system are required to enter into an interconnection agreement and pooling agreement.

4. SUPPLIER QUALIFICATIONS, 4.2 (PAGE No. 20)

Clarified credit standard applicable to Suppliers delivering via Interstate pipeline and established new credit standard for Suppliers delivering via direct connection to the Company's distribution system.

7. SUPPLIER OBLIGATIONS (PAGE No. 28)

Clarified delivery obligations applicable to Suppliers delivering via interstate pipeline and established new delivery obligation standard for Suppliers delivering via direct connection to the Company's distribution system.

7.19.D. SUPPLIER OBLIGATIONS FORCE MAJEURE (PAGE No.30)

Clarified Force Majeure applicability to Suppliers delivering via interstate pipeline and established new Force Majeure applicability for Suppliers delivering via direct connection to the Company's distribution system will be set forth in the Supplier's Interconnection Agreement.

9.5 UPSTREAM CAPACITY (PAGE No. 35)

Clarified applicability to Suppliers delivering via interstate pipeline.

9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)

Clarified Load Balancing Charge applicability to Suppliers delivering via interstate pipeline and established that new Load Balancing Charge applicable for Suppliers delivering via direct connection to the Company's distribution system will be set forth in the Supplier's Interconnection Agreement.

13.3 TERMINATION OF FIRM POOLING SERVICE AGREEMENT (PAGE Nos. 52-53)

Added Interconnection Agreement to list of agreements that end following termination of a firm pooling service agreement.

14. BREACH OF OBLIGATIONS (PAGE No. 55)

Added Interconnection Agreement to list of agreements breached by failure to observe material terms of the Supplier Tariff.

PGW FIRM POOLING AGREEMENT (APPENDIX)

Added language expanding the Agreement to cover Suppliers delivering via direct connection to the Company's distribution system.

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2. AVAILABILITY

2.1 Service hereunder is available to any Supplier qualified pursuant to the Supplier Tariff that enrolls: (1) a group of at least fifty (50) eligible Customers; or (2) a group of such eligible Customers whose quantities total at least 5,000 Mcf on an annual basis, and that agrees to assume the primary responsibility for the Natural Gas Supply Service obligations for that group of Customers.

2.2 The provisions of this Supplier Tariff are applicable to Suppliers that deliver gas supply via interstate pipeline or via private, direct connection to Company's distribution system. For Suppliers delivering via direct connection, all provisions of this Supplier Tariff that reference interstate pipeline rules or requirements shall not apply and the Company, in its sole discretion, shall promulgate rules applicable to such delivery which rules and requirements shall be reflected in an Interconnection Agreement between the Company and Supplier. Execution of such Agreement shall be a precondition to delivering gas onto Company's system. Direct Suppliers shall also be required to enter into a Pooling Agreement consistent with the Pro Forma Agreement set forth in the Appendix to this Supplier Tariff, but modified to reflect the use of direct supply by Supplier.

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(C) - Change

4. SUPPLIER QUALIFICATION

4.1 Service under this Supplier Tariff is contingent upon the Supplier completion of the Company's Supplier Application Form ("Application") to Serve Customers and Company's approval of such Application. The Company is the sole judge of a Supplier's Application and the Supplier's ability to safely and reliably serve the Company's Customers.

4.2 If a Supplier is delivering gas via an interstate pipeline, the Supplier must meet all pipeline credit standards and prove it is qualified by the pipeline to receive an assignment, release or transfer of pipeline capacity. If the Supplier is delivering gas to the Company's system via a direct connection, the Supplier must meet credit standards and be qualified by the Company to meet operational delivery standards as promulgated by the Company.

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4.3 A Supplier shall include with its returned Application, payment of a non-refundable enrollment fee of four hundred dollars (\$400.00).

4.4 Incomplete Applications. In the event the Supplier submits an incomplete Application, the Company shall provide written notice to the Supplier of the Application's deficiencies. The Company will not process an incomplete Application until it is fully completed by the Supplier and received by the Company. Failure to submit a fully completed Application within thirty (30) calendar days following notice that the Application was incomplete will result in a rejection of the Application.

4.5 Processing of Application. The Company shall, on a best effort basis, complete the processing of each Application within ten (10) days after receipt of the Application and notify the Supplier of the results of the Company's review of such Application.

4.6 Rejection of Application. The Company may reject any Application for any appropriate reason including, but not limited to the following:

4.6.A The Supplier has undisputed, outstanding past due debts to the Company;

4.6.B The Supplier has failed to comply with Financial Security requirements specified in Section 11 of this Supplier Tariff;

4.6.C The Supplier has failed to meet the Company's technical, operational, and/or billing standards, as applicable;

4.6.D Any material fact set forth in the registration or Application is false or misleading at the time the application is delivered to the Company or becomes false or misleading at a later date.

. For Suppliers engaging or intending to engage in door-to-door sales to residential customers, the Supplier has failed to produce evidence that it has notified the Commission and the Pennsylvania Office of Consumer Advocate (OCA) that it intends to engage in such door-to-door sales and has supplied the Commission and the OCA with copies of the Supplier's contracts, sales literature and agent training material associated with the door-to-door sales activity.

4.7 Approval of Application. Upon approval of Supplier's Application, Company shall execute the duplicate originals of the Firm Pooling Agreement tendered by the Supplier and return one (1) copy to the Supplier.

4.8. The Company may require additional periodic credit evaluations to ensure ongoing financial fitness as set forth in Section 11 of this Supplier Tariff. The Supplier will be assessed a two hundred fifty dollars (\$250.00) fee for all credit evaluations performed by the Company. The evaluation will be based on standard credit factors such as previous Supplier's customer service record, Dun & Bradstreet or similar financial and credit ratings, trade references, bank information, an unused line of credit, and financial

(C) - Change

7. SUPPLIER OBLIGATIONS

7.1 Confidentiality of Information.

7.1.A. General. Without the Company's consent, the Supplier shall not disclose to any third party any Company information made available to a Supplier in connection with the provision of the Firm Pooling Agreement, including, but not limited to, usage data, and information regarding the Company's computer and communications systems. Subject to applicable law, the Company shall not disclose to any third party any Supplier information made available to the Company in connection with the provision of the Firm Pooling Agreement, including, but not limited to, usage data and information regarding the Supplier's computer and communications systems, without the Supplier's consent.

7.1.B. Customer Information. The Supplier shall keep all Customer-specific information supplied by the Company confidential unless the Supplier has the Customer's written authorization to do otherwise.

7.2. Suppliers must accept a release, assignment or transfer on a recallable basis of a pro rata share of Company's applicable interstate pipeline firm transportation at the applicable contract rate, or if authorized by Company, obtain firm pipeline transportation capacity assignable to the Company for delivery of gas supply to delivery point(s) determined by Company in an amount sufficient to meet the peak requirements of Firm Transportation customers being served with this capacity. Suppliers are required to accept released capacity through the pipeline electronic bulletin boards before the beginning of each month. If a Supplier fails to do so, PGW reserves the right to bill the Supplier directly for the capacity plus a penalty charge (\$50 per day per release).

7.3. A Supplier must provide and maintain a bond or other financial guarantee in a form and amount as set forth in Section 11 that is acceptable to Company.

7.4. A Supplier must acquire or agree to acquire an adequate supply of natural gas on a firm basis to serve Supplier's Firm Transportation Customer pool and make or cause to be made arrangements by which such gas supplies can be transported to Company's city gates, as directed by Company. To the extent that Supplier's gas supply is delivered via interstate pipeline, such supplies must be ranked on the transporting pipeline at the pipeline's Predetermined Allocation ranking which guarantees firm delivery. To the extent that Suppliers gas supply is delivered by direct connection to the Company's system, Supplier's supply must be certified as satisfying firm delivery standards as determined by the Company. (C)

7.5. A Supplier must enter into a Firm Pooling Agreement, in a form substantially similar to the form set forth in the Appendix to this Supplier Tariff to serve Customers under Firm Transportation. Company, in its sole discretion, may alter or revise the terms and conditions set forth in the Pro Forma Pooling Agreement.

7.6. A Supplier participating in PGW's POR program must enter into a POR agreement acceptable to the Company. The Company, in its sole discretion, may alter or revise the terms and conditions set forth in the form agreement.

7.7. A Supplier must comply with the Company system reliability requirements, including Daily Operational Bulletins (DOBs), Operational Flow Orders (OFOs), and notice requirements as set forth in this Supplier Tariff.

7.8. A Supplier must comply with applicable communications standards, including approved Internet based procedures.

7.9. A Supplier must cooperate with Company in the preparation of an annual reliability plan presented to the PUC.

(C) - Change

7.18. Suppliers shall each comply with all applicable Commission Orders regarding Gas Choice, including, but not limited to, PUC standards for credit determination, deposits, initiation and disconnection of service to Customers as set forth in Maintaining Service Quality Guidelines at Docket No. M-00991249F0003, Customer Information Disclosure Requirements at Docket No. M-00991249F0005 regarding Supplier disclosure of terms of service, marketing, advertising and sales practices, and privacy of customer information, and Procedures to Ensure Customer Consent to a Change of Supplier at Docket No. M00991249F0006.

7.19.A. Force Majeure. In the event that a Supplier or the Company is rendered unable, wholly or in part, by a Force Majeure event to carry out its obligations under this Tariff, it is agreed that upon notice of such Force Majeure given in writing or by telephone to the other party as soon as reasonably possible after the occurrence of the cause relied on, the obligation of the party giving such notice, insofar as its is affected by such Force Majeure event, shall be suspended during the continuation of any inability so caused, but for no longer period, and such cause shall be remedied by such party with all reasonable dispatch.

7.19.B. Telephone notices given under the provisions of this Section shall be confirmed in writing as soon as reasonably possible, and all notices hereunder shall specifically state the time and date when the Force Majeure became effective.

7.19.C The term “Force Majeure” as used in this Supplier Tariff, shall mean any natural catastrophe, fire, explosion, accident or other casualty, law or governmental regulation or order (including, without limitation, any such law, regulation or order which curtails or interrupts, directly or indirectly, a Customer’s right to receive the gas supplied hereunder), strike or other labor dispute and any consequences thereof and other causes beyond the reasonable control of either the Supplier or the Company, and shall also include any change in order of the Commission which alters or affects the Customer’s right to take or retain the gas supplied hereunder. A change in economic circumstances shall not be deemed in and of itself, a Force Majeure event hereunder, and no event shall excuse Supplier’s obligation to promptly make payments required under this Tariff.

7.19.D. Notwithstanding the provisions of Section 7.19.C, for a Supplier that delivers gas via interstate pipeline, a Force Majeure event that excuses a Supplier from delivering the required DDQ on any given day shall be limited solely to those instances when the applicable interstate pipeline has curtailed the pipeline FT capacity assigned to a Supplier, such curtailment directly and substantially affects a Supplier’s ability to deliver its DDQ, and no alternative natural gas supply is available. During such period of curtailment, a Supplier claiming excuse from performing due to force majeure must schedule all available pipeline FT capacity to satisfy its DDQ obligation. The Supplier is responsible for providing the Company complete information and verifiable proof of all the particulars requested by the Company related to any such force majeure event. As requested by the Company, quantities not delivered by a Supplier pursuant to this Force Majeure provision must be made up by Supplier as soon as possible pursuant to a delivery schedule to be established by the Company. Any requested quantities which are not made-up pursuant to that schedule will be sold to Supplier at a rate of fifty dollars (\$50.00) per Dth, plus the replacement cost of such gas including, but not limited to, the purchase price of the gas and any applicable interstate pipeline charges. Force Majeure provisions for Suppliers that deliver gas directly to Company’s system shall be set forth in Supplier’s Interconnection Agreement.

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(C) - Change

9. SPECIAL PROVISIONS

9.1. Supplier warrants and will provide satisfactory documentation, upon request, that it has good and merchantable title for all gas delivered to the Company for transportation hereunder. Title shall be free and clear of all liens, encumbrances and claims whatsoever. Supplier will indemnify the Company and hold the Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising out of the adverse claims of any or all persons to said gas and/or to royalties, taxes, license fees or charges thereon, including pipeline transportation and service charges, which are applicable to such gas and/or the delivery of such gas to the Company.

9.2. The Supplier shall be deemed to be in control and possession of the gas to be transported hereunder until it shall have been delivered to the Company at the receipt point, after which the Company shall be deemed to be in control and possession thereof. The Company shall have no responsibility with respect to any gas until it is delivered to the Company at the specified receipt point or because of anything which may be done, happen or arise with respect to said gas before such delivery. The Supplier assumes the full cost and expense, as well as full and complete liability and responsibility, for collecting, gathering and transporting the gas to the receipt point hereunder at the quality herein before specified. Notwithstanding the transfer of control and possession of the gas at the receipt point, as aforesaid, the Customer or its NGS shall retain title of the gas while it is being transported and delivered by the Company. The Supplier shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during and after receipt by the Company.

9.3. Natural gas delivered or caused to be delivered by the Supplier must satisfy the quality specifications of the pipelines used to transport Supplier's natural gas.

9.4. Additional Limitations of Liability in Connection with Customer Choice. Other than its duty to deliver natural gas, the Company shall have no other duty or liability to a Customer receiving Natural Gas Supply Service arising out of or relating to a contract or other relationship between such Customer and a Supplier. The Company shall implement Customer selection of a Supplier consistent with applicable rules of the Commission and shall have no liability to a Customer receiving Natural Gas Supply Service arising out of or relating to switching Suppliers unless the Company is negligent in switching or failing to switch a Customer. The Company shall have no duty or liability with respect to natural gas before it is delivered by a Supplier to a point of delivery on the Company's distribution system. After its receipt of natural gas at the point of delivery the Company shall have the same duty and liability for distribution service to Customers receiving Natural Gas Supply Service as to those purchasing natural gas from the Company.

9.5. UPSTREAM CAPACITY.

9.5.A. Each Supplier delivering gas via interstate pipeline shall receive an assignment of the Company's pipeline FT capacity at the applicable maximum rate charged by the pipeline. The amount of pipeline FT capacity assigned to a Supplier shall be based on the Supplier's Daily Contract Quantity ("DCQ") in Dth/day. The DCQ shall be determined each quarter in accordance with the allocation methodology approved by the Commission's Order at M-00021612 (entered March 31, 2003). The DCQ shall be adjusted, at the Company's discretion, to reflect increases or decreases in a Supplier's Firm Transportation Customer group. Pipeline FT capacity will be assigned by the Company in proportions equal to the amount of pipeline FT capacity held by the Company on each interstate. The pipeline FT capacity shall be the existing total capacity obligation as modified from time to time in accordance with applicable law.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$59.2044 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement.

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9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S₁" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S₂" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

(C) – Change

13. Supplier Exit Procedures

13.1. WITHDRAWAL BY SUPPLIER FROM GAS CHOICE.

13.1.A. In compliance with all applicable PUC rules and regulations, and at least ninety (90) days before withdrawal, a Supplier shall provide to the Company electronic notice, in a form specified by the Company, of withdrawal by the Supplier from the Gas Choice Program, meaning withdrawal from supplying, under this Supplier Tariff, Natural Gas Supply on the Company's system to Customers.

13.1.B. In compliance with all applicable PUC rules and regulations, and at least ninety (90) days prior to said withdrawal, a Supplier shall also provide written notice to its Customers of its withdrawal from the Gas Choice Program.

13.1.C. A Supplier that withdraws from the Gas Choice Program without providing timely notice of withdrawal to the Company and to its Customers shall reimburse the Company for any costs incurred by Company associated with the withdrawal:

13.1.C.1. Mailings by the Company to the Supplier's Customers to inform them of the withdrawal and their options;

13.1.C.2. Non-standard/manual bill calculation and production performed by the Company

13.1.C.3. Supplier data transfer responsibilities that must be performed by the Company; and

13.1.C.4. Charges or penalties imposed on the Company by other third parties resulting from Supplier nonperformance.

13.1.C.5. In the event of a mid-cycle withdrawal, any differences between the NGS's rates that customers are billed for the remainder of the cycle and the Company's SOLR rates shall be recovered as Purchased Gas Costs.

13.2. SUPPLIER'S DISCONTINUANCE OF CUSTOMERS.

13.2.A. At least thirty (30) days in advance of any intended discontinuance of service to any of its Firm Transportation Customer classes, a Supplier shall provide electronic notice to the Company of any such discontinuance in a form specified by the Company, and in a manner consistent with applicable PUC rules.

13.2.B. A Supplier shall provide a minimum of thirty (30) days advance notice to all members of any Firm Transportation Customer class it intends to stop serving in a manner consistent with applicable PUC rules.

13.2.C. A discontinuance will be effective on a Meter Read Date and in accordance with the Supplier switching rules contained in this Tariff and in the Gas Service Tariff.

13.3. TERMINATION OF FIRM POOLING SERVICES AGREEMENT.

13.3.A. In the event the Supplier ceases to participate in, or otherwise withdraws from, the Company's Gas Choice Program, the Firm Pooling Agreement and any Interconnection Agreement between the Supplier and the Company shall terminate thirty (30) days following the date on which the Supplier has no more active Customers.

(C) - Change

(C)

PHILADELPHIA GAS WORKS

13.3.B. In the event of a Default by the Supplier, the Company may terminate the Firm Pooling Agreement and Interconnection Agreement between the Supplier and the Company by providing written notice to the Supplier, without prejudice to any remedies at law or in equity available to the Company by reason of the Default. (C)

13.3.C. If a Customer of a terminated Supplier has not switched to another Supplier prior to termination, said Customer will receive SOLR Sales Service as provided in the Company's Gas Service Tariff.

13.3.D. Termination of the Firm Pooling Agreement or Interconnection Agreement for any reason shall not relieve the Supplier of any obligation accrued or accruing prior to such termination, including, but not limited to, full financial responsibility for the assigned pipeline FT capacity at maximum pipeline rates. Only the Company, in its sole discretion, may relieve the Supplier of its obligations accrued as of the time of termination of service. (C)

13.4. SUPPLIER EXIT AND RETURN OF ASSIGNED CAPACITY.

13.4.A. Within ten (10) days of notifying the Company of withdrawal from the Company's Gas Choice Program, the Supplier shall, at the Company's option, release, assign or transfer to the Company any capacity which was assigned to the Supplier to serve the Supplier's Customers. Any such release, assignment or transfer shall be at the applicable contract rate, not to exceed the FERC-approved pipeline recourse rate for such capacity.

13.4.B. Within ten (10) days of receiving notice from the Company of termination from the Gas Choice Program, the Supplier shall, at the Company's option, release, assign or transfer to the Company any capacity which was assigned to the Supplier to serve the Supplier's Customers. Any such release, assignment or transfer shall be at the applicable contract rate, not to exceed the FERC-approved pipeline recourse rate for such capacity.

13.5. SUPPLIER EXIT AND ASSIGNMENT OF NEW/RENEWED CAPACITY.

13.5.A. Within ten (10) days of providing the Company notice of withdrawal from the Company's Gas Choice Program, the Supplier shall, at the Company's option, release, assign or transfer to the Company any new or replacement capacity which was approved to serve the Supplier's Customers. Any such release, assignment or transfer shall be at the applicable contract rate, not to exceed the FERC-approved pipeline recourse rate for such capacity. The amount released, assigned or transferred shall be sufficient to serve the level of the Customers' requirements for which the Supplier had procured such capacity. Release, assignment or transfer shall be for a term of sufficient length to allow for the Company to secure replacement capacity of like quantity and quality.

13.5.B. Within ten (10) days of receiving notice from the Company of termination from the Gas Choice Program, the Supplier, at the Company's option, shall release, assign or transfer to the Company any new or replacement capacity which was approved to serve the Supplier's Customers. Any such release, assignment or transfer shall be at the applicable contract rate, not to exceed the FERC-approved pipeline recourse rate for such capacity. The amount released, assigned or transferred shall be sufficient to serve the level of the Customers' requirements for which the Supplier had procured such capacity. Release, assignment or transfer shall be for a term of sufficient length to allow for the Company to secure replacement capacity of like price, quantity and quality.

(C) - Change

14. BREACH OF OBLIGATIONS

14.1. The Company or a Supplier shall be deemed to be in material breach of its obligations under the Firm Pooling Agreement, any Interconnection Agreement and under this Supplier Tariff, upon its failure to observe any material term or condition of this Supplier Tariff, including any rule and regulation, charge or rider thereof.

(C)

14.2. A material breach of obligations hereunder, as described in Rule 14.1, shall include, but is not limited to, the following:

14.2.A. Supplier's failure to maintain its PUC Supplier license.

14.2.B. Supplier's failure to maintain the required Surety;

14.2.C. Supplier's failure to make full payment of any undisputed charges in the time prescribed, including any payments due to pipeline transporters or other demand or similar charges.

14.2.D. The involuntary bankruptcy/insolvency of the Supplier, including, but not limited to, the appointment of a receiver, liquidator or trustee of the Supplier, or a decree by such a court adjudging the Supplier bankrupt or insolvent or sequestering any substantial part of its property or a petition to declare bankruptcy so as to reorganize the Supplier;

14.2.E. Supplier's filing of a voluntary petition in bankruptcy under any provision of any federal or state bankruptcy law, or its consent to the filing of any bankruptcy or reorganization petition against it under any similar law or, without limiting the generality of the foregoing, a Supplier's admission in writing of its inability to pay its debts generally as they become due or a Supplier's consent to the appointment of a receiver, trustee or liquidator of it, or of all, or any part of, its property; or

14.2.F. Supplier's unexcused failure to deliver its DDQ for two (2) or more days within any thirty (30) day period.

14.3. In the event that either the Company or a Supplier materially breaches any of its obligations, the other party shall provide the breaching party with notice of the breach. If the breach is not cured or rectified within fifteen (15) days of the receipt of such notice, the breaching party shall be deemed in Default of the Agreement; except that, if a Supplier fails to deliver its DDQ as provided above, or a Supplier fails to restore its required Surety within three (3) business days, each such failure constitutes a Default and the Company may, without further notice, immediately terminate the Firm Pooling Agreement without prejudice to any remedies at law or in equity available to the Company by reason of the Default. Notwithstanding the above, the Supplier shall have the right during said fifteen (15) day cure period to obtain an order from the PUC preventing or staying termination.

14.4. In addition to the Company's rights to terminate the Firm Pooling Agreement as provided in Rule 13.3 and Rule 14.3, upon the occurrence of any Default, the party not in Default shall be entitled to: (i) commence an action to require the party in Default to remedy such Default and specifically perform its duties and obligations hereunder in accordance with the terms and conditions hereof; and (ii) exercise such other rights and remedies as it may have in equity or at law.

(C) - Change

**PGW SUPPLIER TARIFF
APPENDIX
PGW FIRM POOLING AGREEMENT
FOR
FIRM TRANSPORTATION
(Pro Forma)**

This PGW Firm Pooling Agreement for Firm Transportation (this "Agreement") is made and entered into this _____ day of _____, 200__, by and between by and between the PHILADELPHIA FACILITIES MANAGEMENT CORPORATION, a Pennsylvania non-profit corporation, in its capacity as operator and manager of the municipally owned PHILADELPHIA GAS WORKS, pursuant to an Agreement with the City of Philadelphia dated December 29, 1972, as amended (together "Company"), and _____, a _____ ("Supplier"), authorized to do business in the Commonwealth of Pennsylvania.,

WITNESSETH:

WHEREAS, Company is a City Natural Gas Distribution Company, as defined by section 2202 of the Public Utility Code, that, amongst other things, provides intrastate transportation service to Customers located within its service territory; and

WHEREAS, Supplier is engaged in the business of selling natural gas supply services, and desires to market such services to Customers located within Company's service territory; and

WHEREAS, pursuant to the terms and conditions set forth in this Agreement, Company is willing to receive natural gas or other forms of gas supplies at specified points of interconnection situated between Company's facilities and the facilities of: a) one (1) or more interstate natural gas pipeline companies; b) one or more privately owned pipelines delivering natural or other forms of gas directly to Company's facilities to serve the aggregated load of Customers served by Supplier, and to provide other services to facilitate the provision by Supplier of natural gas supply services to Customers; and

(C)

WHEREAS, pursuant to the terms and conditions set forth in this Agreement, Supplier is willing to deliver natural or other forms of gas supplies for receipt by Company for subsequent transportation and redelivery at specified end-use customer locations, and to acquire firm pooling services from Company.

(C)

WHEREAS, the Company agrees to supply, and the Supplier agrees to have the Company supply, services specified in the then-current Gas Supplier Tariff ("Supplier Tariff"), including, but not limited to, Firm Transportation Customer usage forecasting, gas delivery scheduling, and reconciliation services. Both Parties agree that such services are necessary to coordinate the delivery of competitive natural gas supply to Customers.

NOW THEREFORE, in consideration of the mutual promises and covenants contained herein, and intending to be legally bound, the parties agree as follows:

1. The Supplier Tariff and the Company's Natural Gas Service Tariff, as the same may be amended from time to time, are incorporated herein by reference and made a part hereof, and the parties shall be bound by the obligations and requirements of each set forth therein. All terms used in this Agreement that are not otherwise defined shall have the meaning provided in the Supplier Tariff.

2. The Supplier hereby represents, warrants and covenants as follows:

(C) - Change

Supporting Schedules

PGW 2023 Compliance
Tariff Supplements

**Philadelphia Gas Works
FY 24
Base Rate Revenue at Current Rates**

	FY 2023-2024			Current PUC Approved Tariff Rates				Amounts in \$000s				
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	Delivery Charge	Merchant Function Charge (MCF)	Gas Procurement Charge (GPC)	Cust. Charge Revenue	Delivery Charge Revenue	Merchant Function Charge (MCF) Revenue	Gas Procurement Charge (GPC) Revenue	Total Full Base Rate Revenue
1 Non-Heating:												
2 Residential	12,860	154,325	327,215	\$14.90	\$7.2955	\$0.2732	\$0.0400	2,299	2,387	89	13	4,789
3 Residential-Senior	248	2,976	6,004	\$14.90	\$7.2955	\$0.2732	\$0.0400	44	44	2	0	90
4 Commercial	3,209	38,503	909,717	\$25.35	\$5.1908	\$0.0687	\$0.0400	976	4,722	62	36	5,797
5 Industrial	90	1,085	92,252	\$75.90	\$5.1668	\$0.0317	\$0.0400	82	477	3	4	566
6 Municipal/MS	240	2,880	211,257	\$25.35	\$4.7765	\$ -	\$0.0400	73	1,009	0	8	1,091
7 NGV	2	24	1,785	\$35.00	\$1.2833	\$ -	\$0.0400	1	2	0	0	3
8 <i>Total Non-Heat Firm</i>	16,649	199,793	1,548,231					3,476	8,641	156	62	12,336
9												
10 Heating:												
11 Residential	442832	5,313,988	31,688,029	\$14.90	\$7.2955	\$0.2732	\$0.0400	79,178	231,180	8,657	1,268	320,283
12 Residential-Senior	5642	67,698	465,766	\$14.90	\$7.2955	\$0.2732	\$0.0400	1,009	3,398	127	19	4,553
13 Commercial	18366	220,389	5,842,292	\$25.35	\$5.1908	\$0.0687	\$0.0400	5,587	30,326	401	234	36,548
14 Industrial	359	4,307	349,376	\$75.90	\$5.1668	\$0.0317	\$0.0400	327	1,805	11	14	2,157
15 Municipal/MS	606	7,272	705,218	\$25.35	\$4.7765	\$ -	\$0.0400	184	3,368	0	28	3,581
16 PHA Rate 8	1035	12,420	418,601	\$25.35	\$5.4534	\$ -	\$0.0400	315	2,283	0	17	2,614
17 PHA/GS	1947	23,364	166,172	\$14.90	\$6.5393	\$0.2732	\$0.0400	348	1,087	45	7	1,487
18 PHA/GS- Senior	13	156	1,188	\$14.90	\$6.5393	\$0.2732	\$0.0400	2	8	0	0	10
19 <i>Total Heat Firm</i>	470,800	5,649,594	39,636,642					86,951	273,455	9,243	1,585	371,234
20 Total Heat & Non-Heat Firm	487,449	5,849,387	41,184,873					90,427	282,096	9,399	1,647	383,569
21												
22 Firm Transport												
23 Non-Heating:												
24 Residential	1,090	13,075	34,440	\$14.90	\$7.2955	\$ -	\$ -	195	251	0	0	446
25 Commercial	553	6,631	442,942	\$25.35	\$5.1908	\$ -	\$ -	168	2,299	0	0	2,467
26 Industrial	37	440	158,092	\$75.90	\$5.1668	\$ -	\$ -	33	817	0	0	850
27 Municipal/MS	2	24	772	\$25.35	\$4.7765	\$ -	\$ -	1	4	0	0	4
28 NGV	1	12	18,337	\$35.00	\$1.2833	\$ -	\$ -	0	24	0	0	24
29 <i>Total Non Heat FT</i>	1,682	20,182	654,583					397,338	3,394,531	0	0	3,792
30												
31 Heating:												
32 Residential	25,534	306,408	2,302,690	\$14.90	\$7.2955	\$ -	\$ -	4,565	16,799	0	0	21,365
33 Commercial	2,552	30,628	3,122,912	\$25.35	\$5.1908	\$ -	\$ -	776	16,210	0	0	16,987
34 Industrial	86	1,028	245,570	\$75.90	\$5.1668	\$ -	\$ -	78	1,269	0	0	1,347
35 Municipal/MS	15	180	40,276	\$25.35	\$4.7765	\$ -	\$ -	5	192	0	0	197
36 PHA/GS	185	2,220	18,045	\$14.90	\$6.5393	\$ -	\$ -	33	118	0	0	151
37 <i>Total Heat FT</i>	28,372	340,464	5,729,492					5,458	34,589	0	0	40,046
38 <i>Total FT</i>	30,054	360,646	6,384,075					5,855	37,983	0	0	43,838
39												
40 Total Interruptible Sales	2	24	395,979					9				306
41 Total PGW (Sales & FT)	517,505	6,210,057	47,964,926					96,290	320,080	9,399	1,647	427,713
42 IT Revenue												12,773
43 GTS Revenue												1,129
44 BUS	36	432	2,370					161	12	0	0	173
45 TED	3	36	21,966					9	51	2	1	63
46 NGS	1	12	21,973					5	60	2	1	68
47 WNA Revenue												
48 LNG Sales Margin			20,000									76
49 Total Full Tariff Revenue								96,465	320,204	9,402	1,649	441,995

**Philadelphia Gas Works
FY 24
Base Rate Revenue at Current Rates**

	FY 2023-2024			Proposed Tariff Rates				Amounts in \$000s				Total Full Base Rate Revenue
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	Delivery Charge	Merchant Function Charge (MCF)	Gas Procurement Charge (GPC)	Cust. Charge Revenue	Delivery Charge Revenue	Merchant Function Charge (MCF) Revenue	Gas Procurement Charge (GPC) Revenue	
1 Non-Heating:												
2 Residential	12,860	154,325	327,215	\$16.25	\$7.4624	\$0.3982	\$0.0400	2,508	2,442	130	13	5,093
3 Residential-Senior	248	2,976	6,004	\$16.25	\$7.4624	\$0.3982	\$0.0400	48	45	2	0	96
4 Commercial	3,209	38,503	909,717	\$27.65	\$5.4086	\$0.1062	\$0.0400	1,065	4,920	97	36	6,118
5 Industrial	90	1,085	92,252	\$82.80	\$5.4459	\$0.0275	\$0.0400	90	502	3	4	598
6 Municipal/MS	240	2,880	211,257	\$27.65	\$5.1883		\$0.0400	80	1,096	0	8	1,184
7 NGV	2	24	1,785	\$38.15	\$1.4022	\$ -	\$0.0400	1	3	0	0	3
8 <i>Total Non-Heat Firm</i>	16,649	199,793	1,548,231					3,791	9,008	232	62	13,093
9												
10 Heating:												
11 Residential	442832	5,313,988	31,688,029	\$16.25	\$7.4624	\$0.3982	\$0.0400	86,352	236,469	12,618	1,268	336,706
12 Residential-Senior	5642	67,698	465,766	\$16.25	\$7.4624	\$0.3982	\$0.0400	1,100	3,476	185	19	4,780
13 Commercial	18366	220,389	5,842,292	\$27.65	\$5.4086	\$0.1062	\$0.0400	6,094	31,599	621	234	38,547
14 Industrial	359	4,307	349,376	\$82.80	\$5.4459	\$0.0275	\$0.0400	357	1,903	10	14	2,283
15 Municipal/MS	606	7,272	705,218	\$27.65	\$5.1883	\$ -	\$0.0400	201	3,659	0	28	3,888
16 PHA Rate 8	1035	12,420	418,601	\$27.65	\$5.6340		\$0.0400	343	2,358	0	17	2,719
17 PHA/GS	1947	23,364	166,172	\$16.25	\$6.8523	\$0.3982	\$0.0400	380	1,139	66	7	1,591
18 PHA/GS- Senior	13	156	1,188	\$16.25	\$6.8523	\$0.3982	\$0.0400	3	8	0	0	11
19 <i>Total Heat Firm</i>	470,800	5,649,594	39,636,642					94,829	280,610	13,500	1,585	390,525
20 Total Heat & Non-Heat Firm	487,449	5,849,387	41,184,873					98,621	289,618	13,732	1,647	403,618
21												
22 Firm Transport												
23 Non-Heating:												
24 Residential	1,090	13,075	34,440	\$16.25	\$7.4624	\$ -	\$ -	212	257	0	0	469
25 Commercial	553	6,631	442,942	\$27.65	\$5.4086	\$ -	\$ -	183	2,396	0	0	2,579
26 Industrial	37	440	158,092	\$82.80	\$5.4459	\$ -	\$ -	36	861	0	0	897
27 Municipal/MS	2	24	772	\$27.65	\$5.1883	\$ -	\$ -	1	4	0	0	5
28 NGV	1	12	18,337	\$38.15	\$1.4022	\$ -	\$ -	0	26	0	0	26
29 <i>Total Non Heat FT</i>	1,682	20,182	654,583					433,369	3,543,374	0	0	3,977
30												
31 Heating:												
32 Residential	25,534	306,408	2,302,690	\$16.25	\$7.4624	\$ -	\$ -	4,979	17,184	0	0	22,163
33 Commercial	2,552	30,628	3,122,912	\$27.65	\$5.4086	\$ -	\$ -	847	16,891	0	0	17,737
34 Industrial	86	1,028	245,570	\$82.80	\$5.4459	\$ -	\$ -	85	1,337	0	0	1,422
35 Municipal/MS	15	180	40,276	\$27.65	\$5.1883	\$ -	\$ -	5	209	0	0	214
36 PHA/GS	185	2,220	18,045	\$16.25	\$6.8523	\$ -	\$ -	36	124	0	0	160
37 <i>Total Heat FT</i>	28,372	340,464	5,729,492					5,952	35,744	0	0	41,696
38 <i>Total FT</i>	30,054	360,646	6,384,075					6,386	39,288	0	0	45,673
39												
40 Total Interruptible Sales	2	24	395,979					9				306
41 Total PGW (Sales & FT)	517,505	6,210,057	47,964,926					105,015	328,905	13,732	1,647	449,596
42 IT Revenue												13,928
43 ARS	1	12	3,768,722		\$ 0.7881				2,970			2,970
44 GS-XLT Transportation	1	12	12,286,916	\$ 2,200	\$ 0.1054			26	1,295			1,321
45 BUS	36	432	2,370					161	12	0	0	173
46 TED	3	36	21,966					9	51	2	1	63
47 NGS	1	12	21,973					5	60	2	1	68
48 WNA Revenue												
49 LNG Sales Margin			20,000									76
50 Total Full Tariff Revenue												468,196

Total Increase

26,201

PGW 2023 Rate Case Compliance Tariff Supporting Schedule: Scale Back of Rates to \$26.2 Mill

PGW Rebuttal ALJ Total Increase
 \$ 85,820 \$ 26,201

	PGW Rebuttal	1st Scale Back	Net of First Scale Back	ALJ Final Increase
Residential	\$ 64,648	\$ (7,000)	\$ 57,648	\$ 17,786
Commercial	10,308		10,308	3,180
Industrial	912		912	281
Municipal	1,355		1,355	418
PHA GS	340		340	105
PHA Rate 8	358		358	110
NGVS	8		8	2
Interruptible	3,743		3,743	1,155
ARS & IT- XLT	4,150		3,163	3,163
	\$ 85,822	\$ (7,000)	\$ 77,835	\$ 26,201

	Volumes Mcf	CC GS-XLT Trans	Rate \$/Mcf	Revenue
		2,200		26,400
ARS	3,768,722.00		0.7881	2,970,130
IT-XLT	12,286,916.00		0.1054	1,295,041
Present Revenue				1,129,040
Increase				3,162,531

PGW 2023 Rate Case Compliance Tariff Supporting Schedule: Capacity Releases for ARS Calculation

M / YR	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
September-22	TETCO	STX - M3	N	90,000	\$ 11,250.00	\$ 0.1250	\$ 11,250.00	Tenaska
	TETCO	STX - M3	N	471,240	\$ 49,480.20	\$ 0.1050	\$ 49,480.20	Tenaska
	TETCO	WLA - M3	N	540,000	\$ 280,692.01	\$ 0.5198	\$ 280,692.01	Grays Ferry
	TETCO	WLA - M3	N	540,000	\$ 280,692.01	\$ 0.5198	\$ 280,692.01	Grays Ferry
				<u>1,641,240</u>			<u>\$ 622,114.22</u>	

	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
October-22	TETCO	STX - M3	N	93,000	\$ 11,625.00	\$ 0.1250	\$ 11,625.00	Tenaska
	TETCO	STX - M3	N	486,948	\$ 51,129.54	\$ 0.1050	\$ 51,129.54	Tenaska
	TETCO	WLA - M3	N	558,000	\$ 25,668.00	\$ 0.0460	\$ 25,668.00	Twin Eagle
	TETCO	WLA - M3	N	558,000	\$ 25,668.00	\$ 0.0460	\$ 25,668.00	Twin Eagle
				<u>1,695,948</u>			<u>\$ 114,090.54</u>	

	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
November-22	TETCO	M3 - M3	N	471,240	\$ 47,124.00	\$ 0.1000	\$ 47,124.00	Paulsboro
	TETCO	STX - M3	N	471,240	\$ 1,531,530.00	\$ 3.2500	\$ 1,531,530.00	Vitol
	TETCO	STX - M3	N	90,000	\$ 292,500.00	\$ 3.2500	\$ 292,500.00	Vitol
				<u>1,032,480</u>			<u>\$ 1,871,154.00</u>	

	PIPELINE	PATH	RECALL STATUS	MONTHLY VOLUME DTH	TOTAL MONTHLY CREDIT	CREDIT DTH	TOTAL CREDIT	REPLACEMENT SHIPPER
December-22	TETCO	M3 - M3	N	486,948	\$ 48,694.80	\$ 0.1000	\$ 48,694.80	Paulsboro
	TETCO	STX - M3	N	486,948	\$ 1,582,581.00	\$ 3.2500	\$ 1,582,581.00	Vitol
	TETCO	STX - M3	N	93,000	\$ 302,250.00	\$ 3.2500	\$ 302,250.00	Vitol

PGW Tariff Rates Effective December 1, 2023

	Monthly Cust. Charge	Delivery Charge (Mcf)
Residential	\$ 16.25	\$ 7.4624
Commercial	\$ 27.65	\$ 5.4086
Industrial	\$ 82.80	\$ 5.4459
PHA /GS	\$ 16.25	\$ 6.8523
PHA Rate 8	\$ 27.65	\$ 5.6340
Municipal	\$ 27.65	\$ 5.1883
NGV	\$ 38.15	\$ 1.4022
ARS		\$ 0.7881
IT-XLT	\$ 2,200	\$ 0.1054

PGW IT Tariff Rates Effective December 1, 2023

<u>IT RATE Class</u>	Distribution Charge (Mcf)	Distribution Charge (Dth)
<u>ITA</u>	\$ 3.0038	\$ 2.9051
<u>ITB</u>	\$ 1.4539	\$ 1.4061
<u>ITC</u>	\$ 1.1345	\$ 1.0972
<u>ITD</u>	\$ 1.0066	\$ 0.9735
<u>ITE</u>	\$ 0.9747	\$ 0.9426

PGW 2023 Rate Case Compliance Tariff Supporting Schedule: IT Charges

Proposed IT Revenue Increase

	<i>Total</i>	<i>ITA</i>	<i>ITB</i>	<i>ITC</i>	<i>ITD</i>	<i>ITE</i>	<i>IT2</i>	<i>ITN</i>	<i>Total IT</i>
Current IT Revenue	\$ 12,695,228	\$ 1,119,420	\$ 1,138,695	\$ 2,003,019	\$ 2,717,414	\$ 5,716,681	\$ 75,087.04	2,700.00	\$ 12,773,015
Customer Charge Revenue	\$ 1,187,223	\$ 177,114	\$ 279,368	\$ 374,682	\$ 233,354	\$ 122,705	\$ 900	\$ 2,700	\$ 1,190,823
Volumetric charge Revenue	\$ 11,508,005	\$ 942,306	\$ 859,327	\$ 1,628,337	\$ 2,484,059	\$ 5,593,975	\$ 74,187	\$ -	\$ 11,582,192
Proposed Increase	\$ 1,154,821								
Total volumetric revenue	\$ 12,662,826								
	10%	10%	10%	10%	10%	10%			
Current Delivery Charge	\$ 2.73	\$ 1.32	\$ 1.03	\$ 0.91	\$ 0.89				
Increase/Mcf	\$ 0.27	\$ 0.13	\$ 0.10	\$ 0.09	\$ 0.09				
New Delivery Charge /Mcf	\$ 3.0038	\$ 1.4539	\$ 1.1345	\$ 1.0066	\$ 0.9747				
New Delivery Charge /Dth @1034	\$ 2.9051	\$ 1.4061	\$ 1.0972	\$ 0.9735	\$ 0.9426				
Deliveries/mcf	11,605,501	345,180	650,365	1,579,377	2,715,412	6,315,167			
Proposed Volumetric Revenue	\$ 12,662,826	\$ 1,036,865	\$ 945,560	\$ 1,791,740	\$ 2,733,333	\$ 6,155,327	\$ 74,187	\$ -	\$ 12,737,013
Customer Charge Revenue	\$ 1,187,223	\$ 177,114	\$ 279,368	\$ 374,682	\$ 233,354	\$ 122,705	\$ 900	\$ 2,700	\$ 1,190,823
Total Revenue	\$ 13,850,049	\$ 1,213,980	\$ 1,224,928	\$ 2,166,421	\$ 2,966,687	\$ 6,278,032	\$ 75,087	\$ 2,700	\$ 13,927,836
Revenue Increase	1,154,821	\$ 94,560	\$ 86,233	\$ 163,403	\$ 249,274	\$ 561,352			\$ 1,154,821