



**Emily M. Farah**  
Counsel, Regulatory

411 Seventh Avenue  
Mail drop 15-7  
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Tel: 412-393-6431  
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November 30, 2023

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Keystone Bldg. 2nd Floor W  
400 N. Street  
Harrisburg, PA 17120

**RE: Duquesne Light Company Rider No. 5- Universal Service Charge  
Supplement No. 67 to Tariff Electric- PA. P.U.C. No. 25  
Docket No. M-2023\_\_\_\_\_**

Dear Secretary Chiavetta:

Enclosed for filing, please find Duquesne Light Company's ("Duquesne Light" or "Company") Supplement No. 67 to Tariff Electric- PA. P.U.C. No. 25. Supplement No. 67 updates the Company's Universal Service Charge, with an effective date of January 1, 2024.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com

Respectfully,

A handwritten signature in blue ink, appearing to read "Emily M. Farah", is placed over a light blue rectangular background.

Emily M. Farah  
Counsel, Regulatory  
Duquesne Light Company

Enclosure

cc: Certificate of Service (w/encl.)

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

**ELECTRONIC MAILING**

Bureau of Investigation & Enforcement  
Richard Kanaskie  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
[rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)

Office of Small Business Advocate  
NazAarah Sabree  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Office of Consumer Advocate  
Patrick Cicero  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[ra-oca@paoca.org](mailto:ra-oca@paoca.org)

Bureau of Audits  
Pennsylvania Public Utility Commission  
Barbara Sidor  
Commonwealth Keystone Building  
400 North Street, 3<sup>rd</sup> Floor East  
Harrisburg, PA 17120  
[bsidor@pa.gov](mailto:bsidor@pa.gov)

  
\_\_\_\_\_  
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411 Seventh Avenue, 15-7  
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Phone: 412-393-6431  
Email: [efarah@duqlight.com](mailto:efarah@duqlight.com)

Dated: November 30, 2023



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: November 30, 2023

EFFECTIVE: January 1, 2024

Issued in compliance with Commission Order entered February 24, 2011,  
at Docket No. R-2010-2179522.

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# NOTICE

**THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

**Rider No. 5 – Universal Service Charge**

**Sixth Revised Page No. 93  
Cancelling Fifth Revised Page No. 93**

In accordance with the provisions of the Annual Update section of Rider No. 5 – Universal Service Charge, the annual adjustment to the Company’s Universal Service Charge is being filed. The USC increased from 1.544 cents per kilowatt-hour to 1.637 cents per kilowatt-hour effective January 1, 2024.

**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 5 – UNIVERSAL SERVICE CHARGE****(Applicable to Rate Schedules RS, RH and RA)****APPLICABILITY**

The Universal Service Charge (“USC”) is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company’s Customer Assistance Program (“CAP”). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour (“kWh”) in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

**RATE**

In addition to the charges provided in this Tariff, an amount of 1.637 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company’s CAP. (I)

**CALCULATION OF CHARGE**

$$USC = [ (US_c - Cr - E) / S_{Res} ] * 100 * [ 1 / (1 - T) ]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US<sub>c</sub> = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2022 through October 31, 2023

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
1 Net Surcharge Revenue, Incl. GRT	\$2,659,928	\$3,431,183	\$4,151,414	\$4,662,322	\$3,791,134	\$3,856,620	\$3,760,251	\$4,490,678	\$6,712,074	\$5,740,633	\$4,379,394	\$3,712,113	\$51,347,744
2 E-Factor Revenue, Incl. GRT	\$264,052	\$340,445	(\$579,845)	(\$493,775)	(\$460,377)	(\$472,930)	(\$460,179)	(\$548,085)	(\$804,266)	(\$709,473)	(\$535,339)	(\$456,176)	(\$4,915,950)
3 Universal Service Charge Related Revenue	\$2,923,980	\$3,771,628	\$3,571,569	\$4,168,547	\$3,330,757	\$3,383,690	\$3,300,072	\$3,942,593	\$5,907,808	\$5,031,159	\$3,844,055	\$3,255,936	\$46,431,794
4 Universal Service Charge Related Revenue	\$2,923,980	\$3,771,628	\$3,571,569	\$4,168,547	\$3,330,757	\$3,383,690	\$3,300,072	\$3,942,593	\$5,907,808	\$5,031,159	\$3,844,055	\$3,255,936	\$46,431,794
5 Less PA Gross Receipts Tax	\$172,515	\$222,526	\$210,723	\$245,944	\$196,515	\$199,638	\$194,704	\$232,613	\$348,561	\$296,838	\$226,799	\$192,100	\$2,739,476
6 Universal Service Charge Related Revenue	\$2,751,465	\$3,549,102	\$3,360,846	\$3,922,602	\$3,134,242	\$3,184,052	\$3,105,368	\$3,709,980	\$5,559,247	\$4,734,321	\$3,617,256	\$3,063,836	\$43,692,318
7 Expense	\$3,439,099	\$3,848,258	\$4,822,752	\$4,174,243	\$3,874,970	\$3,551,305	\$3,497,950	\$3,260,220	\$4,658,978	\$5,343,811	\$4,377,632	\$3,355,372	\$48,204,589
8 CAP Discount Credit	\$23,797	\$21,756	\$26,721	\$20,868	\$20,344	\$19,352	\$16,490	\$15,547	\$22,018	\$27,413	\$21,621	\$18,417	\$254,346
9 Adjusted Expense	\$3,415,302	\$3,826,502	\$4,796,031	\$4,153,375	\$3,854,626	\$3,531,953	\$3,481,460	\$3,244,673	\$4,636,960	\$5,316,398	\$4,356,011	\$3,336,954	\$47,950,243
10 Over/(Under) Collection	(\$663,837)	(\$277,400)	(\$1,435,184)	(\$230,772)	(\$720,383)	(\$347,901)	(\$376,093)	\$465,307	\$922,288	(\$582,077)	(\$738,755)	(\$273,118)	(\$4,257,925)
11 Interest	(\$66,384)	(\$26,353)	(\$129,167)	(\$19,616)	(\$57,631)	(\$26,093)	(\$26,326)	\$30,245	\$55,337	(\$32,014)	(\$36,938)	(\$12,290)	(\$347,229)
12 Total Over/(Under) Collection	(\$730,220)	(\$303,753)	(\$1,564,351)	(\$250,388)	(\$778,014)	(\$373,993)	(\$402,419)	\$495,552	\$977,625	(\$614,091)	(\$775,693)	(\$285,408)	(\$4,605,154)

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2022 through October 31, 2023

Rate Class	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 RS	\$2,303,748	\$2,892,051	\$3,516,711	\$3,942,801	\$3,235,882	\$3,401,354	\$3,412,421	\$4,144,205	\$6,168,238	\$5,400,773	\$4,023,682	\$3,334,119	\$45,775,985
2 RH	\$303,236	\$472,647	\$555,238	\$628,657	\$482,473	\$386,797	\$290,019	\$278,172	\$397,615	\$309,877	\$288,040	\$313,777	\$4,706,546
3 RA	\$52,944	\$66,485	\$79,464	\$90,864	\$72,780	\$68,469	\$57,812	\$68,302	\$146,222	\$29,983	\$67,672	\$64,217	\$865,213
4 Total	\$2,659,928	\$3,431,183	\$4,151,414	\$4,662,322	\$3,791,134	\$3,856,620	\$3,760,251	\$4,490,678	\$6,712,074	\$5,740,633	\$4,379,394	\$3,712,113	\$51,347,744
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 RS	\$2,167,827	\$2,721,420	\$3,309,225	\$3,710,175	\$3,044,965	\$3,200,674	\$3,211,088	\$3,899,696	\$5,804,312	\$5,082,127	\$3,786,285	\$3,137,406	\$43,075,202
6 RH	\$285,345	\$444,761	\$522,479	\$591,566	\$454,007	\$363,976	\$272,908	\$261,759	\$374,155	\$291,594	\$271,046	\$295,264	\$4,428,860
7 RA	\$49,820	\$62,562	\$74,775	\$85,503	\$68,486	\$64,430	\$54,401	\$64,272	\$137,595	\$28,214	\$63,679	\$60,428	\$814,165
8 Total	\$2,502,992	\$3,228,743	\$3,906,480	\$4,387,245	\$3,567,457	\$3,629,079	\$3,538,396	\$4,225,728	\$6,316,062	\$5,401,935	\$4,121,010	\$3,493,098	\$48,318,227

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2022 through October 31, 2023

Rate Class	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
A. Actual Non-CAP kWh by Month													
1 RS	226,771,479	284,387,136	259,834,015	221,349,769	207,828,188	220,668,365	220,937,293	267,428,525	394,907,921	349,641,943	260,219,789	216,788,350	3,130,762,774
2 RH	29,852,908	46,161,673	41,065,436	34,853,329	31,055,234	25,112,629	18,620,076	18,308,063	24,774,091	20,447,638	18,613,012	20,372,458	329,236,546
3 RA	4,813,221	6,525,255	5,896,604	5,053,606	4,702,277	4,446,663	3,923,842	4,255,656	5,855,788	5,293,141	4,415,290	4,202,406	59,383,749
4 B. E-Factor Rate (1) Cents per kWh, Inc. GRT	0.101	0.101	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)	(0.189)
C. E-Factor Revenue, Incl. GRT													
5 RS	\$229,039	\$287,231	(\$491,086)	(\$418,351)	(\$392,795)	(\$417,063)	(\$417,571)	(\$505,440)	(\$746,376)	(\$660,823)	(\$491,815)	(\$409,730)	(\$4,434,782)
6 RH	\$30,151	\$46,623	(\$77,614)	(\$65,873)	(\$58,694)	(\$47,463)	(\$35,192)	(\$34,602)	(\$46,823)	(\$38,646)	(\$35,179)	(\$38,504)	(\$401,815)
7 RA	\$4,861	\$6,591	(\$11,145)	(\$9,551)	(\$8,887)	(\$8,404)	(\$7,416)	(\$8,043)	(\$11,067)	(\$10,004)	(\$8,345)	(\$7,943)	(\$79,354)
8 Total	\$264,052	\$340,445	(\$579,845)	(\$493,775)	(\$460,377)	(\$472,930)	(\$460,179)	(\$548,085)	(\$804,266)	(\$709,473)	(\$535,339)	(\$456,176)	(\$4,915,950)
D. E-Factor Revenue, Excl. GRT													
9 RS	\$215,526	\$270,284	(\$462,112)	(\$393,668)	(\$369,620)	(\$392,456)	(\$392,935)	(\$475,619)	(\$702,340)	(\$621,835)	(\$462,798)	(\$385,556)	(\$4,173,130)
10 RH	\$28,373	\$43,873	(\$73,034)	(\$61,986)	(\$55,231)	(\$44,663)	(\$33,116)	(\$32,561)	(\$44,060)	(\$36,366)	(\$33,103)	(\$36,232)	(\$378,108)
11 RA	\$4,575	\$6,202	(\$10,487)	(\$8,988)	(\$8,363)	(\$7,908)	(\$6,979)	(\$7,569)	(\$10,414)	(\$9,414)	(\$7,853)	(\$7,474)	(\$74,672)
12 Total	\$248,473	\$320,359	(\$545,634)	(\$464,642)	(\$433,215)	(\$445,027)	(\$433,029)	(\$515,748)	(\$756,815)	(\$667,614)	(\$503,754)	(\$429,262)	(\$4,625,909)

1/ Per January 4, 2022 submittal at Docket No. M-2022-3030298 and December 1, 2022 submittal at Docket No. M-2022-3037030.

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2022 through October 31, 2023

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
1 CAP Revenue Deficiency	\$2,155,703	\$3,091,541	\$4,093,543	\$3,251,354	\$2,894,163	\$2,471,493	\$2,218,206	\$2,538,539	\$3,679,265	\$4,422,898	\$3,242,003	\$2,497,490	\$36,556,196
2 CAP Frozen Arrearage	\$889,344	\$381,426	\$328,345	\$332,449	\$458,180	\$580,106	\$655,880	\$442,682	\$383,613	\$340,058	\$352,864	\$378,856	\$5,523,803
3 Recoverable PIPP Costs - 55% (4)	\$138,488	\$56,143	\$44,999	\$28,416	\$40,619	\$53,273	\$42,199	\$22,395	\$12,821	\$7,640	\$6,834	\$16,108	\$469,934
4 CAP Administrative Costs	\$135,715	\$135,715	\$139,532	\$139,532	\$139,532	\$135,693	\$135,693	\$139,622	\$138,640	\$140,681	\$147,460	\$153,499	\$1,681,315
5 Smart Comfort	\$107,766	\$171,350	\$204,250	\$410,409	\$330,393	\$298,656	\$433,889	\$104,898	\$432,555	\$420,451	\$413,269	\$297,336	\$3,625,222
6 CARES	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$12,083	\$145,000
7 Hardship Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$203,120	\$0	\$203,120
8 Total Expenses	\$3,439,099	\$3,848,258	\$4,822,752	\$4,174,243	\$3,874,970	\$3,551,305	\$3,497,950	\$3,260,220	\$4,658,978	\$5,343,811	\$4,377,632	\$3,355,372	\$48,204,589
9 CAP Customers	38,757	38,144	38,058	37,973	38,068	38,174	37,940	37,740	37,818	37,947	38,047	38,198	
10 Monthly Enrollment Level (1)	35,853	35,853	35,853	35,853	35,853	35,853	35,853	35,853	35,853	35,853	35,853	35,853	
11 CAP Customers>Enrollment	2,904	2,291	2,205	2,120	2,215	2,321	2,087	1,887	1,965	2,094	2,194	2,345	
12 Average CAP Deficiency/CAP Customer (2)	\$55.62	\$81.05	\$107.56	\$85.62	\$76.03	\$64.74	\$58.47	\$67.26	\$97.29	\$116.55	\$85.21	\$65.38	
13 Average Frozen Arrearage/CAP Customer (2)	\$22.95	\$10.00	\$8.63	\$8.75	\$12.04	\$15.20	\$17.29	\$11.73	\$10.14	\$8.96	\$9.27	\$9.92	
14 Deficiency and Arrearage Combined	\$78.57	\$91.05	\$116.19	\$94.38	\$88.06	\$79.94	\$75.75	\$78.99	\$107.43	\$125.52	\$94.48	\$75.30	
15 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	
16 CAP Discount Credit (line 11 * line 14 * line 15)	\$23,797	\$21,756	\$26,721	\$20,868	\$20,344	\$19,352	\$16,490	\$15,547	\$22,018	\$27,413	\$21,621	\$18,417	\$254,346
17 Total Adjusted Expenses (line 8 - line 16)	\$3,415,302	\$3,826,502	\$4,796,031	\$4,153,375	\$3,854,626	\$3,531,953	\$3,481,460	\$3,244,673	\$4,636,960	\$5,316,398	\$4,356,011	\$3,336,954	\$47,950,243
18 Non-Recoverable PIPP Costs - 45% (4)	\$113,310	\$45,937	\$36,818	\$23,250	\$33,234	\$43,588	\$34,526	\$18,323	\$10,490	\$6,251	\$5,591	\$13,179	\$384,497

1/ Per Tariff No. 25, Rider 5, Universal Service Charge, page 94 and at Docket No. R-2019-3013287. In accordance with the Company's approved distribution rate case at Docket No. R-2021-3024750, effective 01/15/2022 the CAP participation level has been reset per the provisions of Rider No. 5.

2/ Average amount per CAP customer per month.

3/ Per Company Tariff No. 25, Rider 5, Universal Service Charge, page 94.

4/ Pursuant to the Commission's Order on Reconsideration entered April 19, 2018, at Docket No. M-2016-2534323, concurrent with the transition to the PIPP, CAP customers' in-program arrears (IPA) will be written off, giving CAP customers who are delinquent at that time a "fresh start" as a one-time accommodation. The Company will assume responsibility for 45% of this IPA, and will not seek rate recovery on this amount. The remaining 55% - not to exceed 55% of \$12 million, or \$6.6 million - will be deferred and combined with CAP customers' pre-program arrearages, and forgiven in 1/24th increments upon CAP customers' in-full monthly payments. The costs of this forgiven IPA will be recovered via Duquesne Light's USC. The IPA balance at cutover is \$10.4M. The remaining regulatory asset as of October 31, 2023 is \$2.0 million.

EXHIBIT 1

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2022 through October 31, 2023

	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
1 Net Surcharge Revenue, Excl. GRT	\$2,502,992	\$3,228,743	\$3,906,480	\$4,387,245	\$3,567,457	\$3,629,079	\$3,538,396	\$4,225,728	\$6,316,062	\$5,401,935	\$4,121,010	\$3,493,098	\$48,318,227
2 E-Factor Revenue, Excl. GRT	\$248,473	\$320,359	(\$545,634)	(\$464,642)	(\$433,215)	(\$445,027)	(\$433,029)	(\$515,748)	(\$756,815)	(\$667,614)	(\$503,754)	(\$429,262)	(\$4,625,909)
3 Universal Service Charge Related Revenue, Excl. GRT	\$2,751,465	\$3,549,102	\$3,360,846	\$3,922,602	\$3,134,242	\$3,184,052	\$3,105,368	\$3,709,980	\$5,559,247	\$4,734,321	\$3,617,256	\$3,063,836	\$43,692,318
4 Expense	\$3,415,302	\$3,826,502	\$4,796,031	\$4,153,375	\$3,854,626	\$3,531,953	\$3,481,460	\$3,244,673	\$4,636,960	\$5,316,398	\$4,356,011	\$3,336,954	\$47,950,243
5 Over/(Under) Collection	(\$663,837)	(\$277,400)	(\$1,435,184)	(\$230,772)	(\$720,383)	(\$347,901)	(\$376,093)	\$465,307	\$922,288	(\$582,077)	(\$738,755)	(\$273,118)	(\$4,257,925)
6 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
7 Interest Weight	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	9/12	
8 Interest	(\$66,384)	(\$26,353)	(\$129,167)	(\$19,616)	(\$57,631)	(\$26,093)	(\$26,326)	\$30,245	\$55,337	(\$32,014)	(\$36,938)	(\$12,290)	(\$347,229)

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024**

**Reconciliation of Revenue and Expense - November 1, 2022 through October 31, 2023**

1	Net Surcharge Revenue, Incl. GRT	\$51,347,744	Exh. 1, Page 2
2	Net Surcharge Related Revenue, Excl. GRT		\$48,318,227 Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$4,915,950)	Exh. 1, Page 3
4	E-Factor Revenue, Excl. GRT		(\$4,625,909) Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT		\$43,692,318 Line 2 + Line 4
6	Universal Service Related Expense		\$47,950,243 Exh. 1, Page 4
7	Total Reconciliation Period Over/(Under) Collection		(\$4,257,925) Line 5 - Line 6
8	Interest		(\$347,229) Exh. 1, Page 5
9	Net Reconciliation Period Over/(Under) Collection		(\$4,605,154) Line 7 + Line 8

E-Factor Reconciliation

10	Balance at YE October 31, 2022, Excl. GRT		(\$6,712,074) Att. A, Page 2
11	E-Factor Revenue - Nov 2022-Oct 2023, Excl. GRT		(\$4,625,909) Line 4
12	Prior Period Balance at October 31, 2023		(\$2,086,165) Line 10 - Line 11
13	Reconciliation Period Over/(Under) Collection - Nov 2022-Oct 2023		(\$4,605,154) Line 9
14	E-Factor Balance at YE October 31, 2023		(\$6,691,319) Line 12 + Line 13

**ATTACHMENT A**  
**Duquesne Light Company**  
**Rider No. 5 - Universal Service Charge**  
**Proposed Charge Effective January 1, 2024**

**Reconciliation of E-Factor Revenue**

1		Net E-Factor Balance at YE October 31, 2019	<u>\$884,436</u>	
<u>Filed November 2020</u>				
Effective January 1, 2021-December 2021				
2	Nov 2018 to Oct 2019	Prior Period Over/(Under) Collection	\$884,436	Line 1
3	Nov 2019 to Oct 2020	Current Period E-Factor Revenue (excl. GRT)	<u>\$1,368,307</u>	
4		Prior Period E-Factor Balance		(\$483,871) Line 2 - Line 3
5	Nov 2019 to Oct 2020	Actual Current Period Over/(Under) Recovery	\$2,816,847	
6		Interest	<u>\$148,985</u>	
7		Total		\$2,965,831 Line 5 + Line 6
8		E-Factor Balance at YE October 31, 2020	<u>\$2,481,961</u>	Line 4 + Line 7
9	Audit Finding No. 1 - Refund for an overstatement of CAP Deficiency Expense		\$187,141	Note 1
10		Net E-Factor Balance at YE October 31, 2020	<u>\$2,669,101</u>	Line 9 + Line 8
(1) Per the February 4, 2020 PUC Audit Report at Docket No. D-2018-3003729. Interest on refund calculated at 80 months from November 2014 at 6%.				
<u>Filed November 2021</u>				
Effective January 1, 2022-December 2022				
11	Nov 2019 to Oct 2020	Prior Period Over/(Under) Collection	\$2,669,101	Line 2
12	Nov 2020 to Oct 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$2,557,176</u>	
13		Prior Period E-Factor Balance		\$111,925 Line 11 - Line 12
14	Nov 2020 to Oct 2021	Actual Current Period Over/(Under) Recovery	\$3,141,993	
15		Interest	<u>\$238,125</u>	
16		Total		\$3,380,119 Line 14 + Line 15
17		E-Factor Balance at YE October 31, 2021	<u>\$3,492,044</u>	Line 13 + Line 16
<u>Filed November 2022</u>				
Effective January 1, 2023-December 2023				
18	Nov 2020 to Oct 2021	Prior Period Over/(Under) Collection	\$3,492,044	Line 17
19	Nov 2021 to Oct 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$3,467,243</u>	
20		Prior Period E-Factor Balance		\$24,801 Line 18 - Line 19
21	Nov 2021 to Oct 2022	Actual Current Period Over/(Under) Recovery	(\$6,544,871)	
22		Interest	<u>(\$416,830)</u>	
23		Total		(\$6,961,701) Line 21 + Line 22
24	Audit Finding No. 1 - Refund for a duplication of CAP Deficiency Expense		\$188,482	Note 1
25	Audit Finding No. 2 - Collection for an understatement of CAP Deficiency Expense		(\$10,150)	Note 1
26	Prior Period Adjustment		\$46,495	Note 2
27		E-Factor Balance at YE October 31, 2022	<u>(\$6,712,074)</u>	Line 20 + Line 23 + Line 24 + Line 25 + Line 26
(1) Per the May 31, 2022 PUC Audit Report at Docket No. D-2020-3021687. Interest on refund calculated at 76 months from March 2017 at 6%. No interest calculated on undercollections.				
(2) Self identified prior period adjustment. Interest on refund calculated at 31 months from December 2020 at 6%.				
<u>Filed November 2023</u>				
Effective January 1, 2024-December 2024				
28	Nov 2021 to Oct 2022	Prior Period Over/(Under) Collection	(\$6,712,074)	Line 27
29	Nov 2022 to Oct 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$4,625,909)</u>	
30		Prior Period E-Factor Balance		(\$2,086,165) Line 28 - Line 29
31	Nov 2022 to Oct 2023	Actual Current Period Over/(Under) Recovery	(\$4,257,925)	
32		Interest	<u>(\$347,229)</u>	
33		Total		(\$4,605,154) Line 31 + Line 32
34		E-Factor Balance at YE October 31, 2023	<u>(\$6,691,319)</u>	Line 30 + Line 33

ATTACHMENT A

**Duquesne Light Company  
Rider 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024**

**Calculation of E-Factor Rate**

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I = G + H	J	K = I + J	L	M = (K/L)*100	N = M*1/(1-5.9%)
	Current Period November 2022-October 2023									Prior Period	Total		
<u>Customer Class</u>	Net Reconciliation Period Surcharge Revenue Exh. 1, Page 2	Reconciliation Period Surcharge Revenue Exh. 1, Page 3	Reconciliation Surcharge Related Revenue Revenue	Reconciliation Period Related Revenue Less GRT	Reconciliation Period Expense Exh. 1, Page 4	Over/(Under) Collection e Factor	Interest Exh. 1, Page 5	Total Over/(Under) Collection e Factor	Over/(Under) Collection e Factor Att. A, Page 1	Reconciliation Period Over/(Under) Collection e Factor	Forecast Non-CAP Sales (kWh) Jan-Dec 2024 Att. A, Page 4	Proposed E-Factor Rate Excl. GRT	Proposed E-Factor Rate Incl. GRT
1 Residential (RS, RH, RA)	\$51,347,744	(\$4,915,950)	\$46,431,794	\$43,692,318	\$47,950,243	(\$4,257,925)	(\$347,229)	(\$4,605,154)	(\$2,086,165)	(\$6,691,319)	3,672,462,394	(0.182)	(0.194) cents/kWh

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Proposed Charge Effective January 1, 2024**

**Calculation of the Projected Universal Service Charge**

Universal Service Program Costs:

1	CAP Revenue Deficiency	\$39,150,699	
2	CAP Frozen Arrearage	\$4,983,028	
3	CAP Administration Cost	\$1,997,301	
4	Smart Comfort	\$3,453,500	
5	CARES	\$145,000	
6	Hardship Fund	\$100,000	
7	Recoverable PIPP Costs (1)	\$379,657	
8	<u>Projected Universal Service Program Budget</u>	<u>\$50,209,185</u>	

Credit (Bad Debt Offset):

9	CAP Customer Participation Level	35,853	Per Tariff No. 25, USC - Rider 5, page 94
10	<u>Average Projected Enrollment for Calendar Year 2024</u>	<u>38,757</u>	
11	Difference	2,904	Line 10 - Line 9
12	<u>Average Discount per Customer per Year</u>	<u>\$1,139</u>	See Footnote 2
13	Discount With Excess Customers	\$3,307,106	Line 11 * Line 12
14	<u>Bad Debt Offset</u>	<u>10.43%</u>	Per Tariff No. 25, USC - Rider 5, page 94
15	Adjustment to USC for Bad Debt	\$344,931	Line 13 * Line 14
16	<u>Total Projected Universal Service Program Costs</u>	<u>\$49,864,254</u>	Line 8 - Line 15

Projected Non-CAP Sales:

17	Forecast Residential Sales (kWh)	4,013,482,054	
18	<u>Less Forecast CAP Sales (kWh)</u>	<u>341,019,660</u>	
19	Non-CAP Forecast Sales (kWh)	3,672,462,394	Line 17 - Line 18

20	Charge - \$/kWh	\$0.01358	Line 16 / Line 19
21	Charge - ¢/kWh	1.358	Line 20 * 100

22	T= Pennsylvania Gross Receipts Tax (GRT):	5.9%	
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23	<u>Projected Universal Service Charge (USC) (¢/kWh)</u>	<u>1.443</u>	Line 21 * 1 / (1 - line 22)
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24	E-Factor Over/(Under) Collection (¢/kWh), Incl. GRT	(0.194)	Att. A, Page 3
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25	<u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2024</u>	<u>1.637</u>	Line 23 - Line 24
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(1) Pursuant to the Commission's Order on Reconsideration entered April 19, 2018, at Docket No. M-2016-2534323, concurrent with the transition to the PIPP, CAP customers' in-program arrears (IPA) will be written off, giving CAP customers who are delinquent at that time a "fresh start" as a one-time accommodation. The Company will assume responsibility for 45% of this IPA, and will not seek rate recovery on this amount. The remaining 55% – not to exceed 55% of \$12 million, or \$6.6 million – will be deferred and combined with CAP customers' pre-program arrearages, and forgiven in 1/24th increments upon CAP customers' in-full monthly payments. The costs of this forgiven IPA will be recovered via Duquesne Light's USC. The IPA balance at cutover is \$10.4M.

(2) Calculated as follows:

Projected 2024 CAP Deficiency and Arrearages (Line 1 + Line 2)	\$44,133,727
Average Projected Enrollment for Calendar Year 2024	<u>38,757</u>
Average Discount per Customer per Year	<u>\$1,139</u>