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November 30, 2023

VIA E-FILING

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Columbia Gas of Pennsylvania – Lost and Unaccounted for Gas
Report for TME August 31, 2023
Docket No. M-2023-3037447**

Secretary Chiavetta:

On September 28, 2023, Columbia Gas of Pennsylvania, Inc. provided a calculation of its Lost and Unaccounted for Gas ("LUFG") percentage for the twelve months ended August 31, 2023. As noted in that filing, three components of the LUFG calculations were not available with certainty within 30 days of the end of the calculation period and the LUFG submitted at that time represented an initial estimate.

Enclosed is the final calculation of the LUFG for the twelve months ending August 31, 2023. If there are any questions regarding this filing, please contact me.

Sincerely,



Ribeka S. Danhires

Enclosures

c: Theodore J. Gallagher, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Nicole Paloney
Anton Ribich

Distribution System

Specify units for quantity of gas	Dth
A. Gas Received	
From Production Facilities 1/	1,181,105
From Transmission Facilities	0
From Storage Facilities 2/	673
From Interstate Pipelines directly into the Distribution System 3/	76,496,056
From Other Sources (i.e., propane injections, etc.) 4/	389,484
Total Gas Received by the Distribution System	78,067,318
B. Gas Delivered	
To Customers (i.e., Transportation Residential, Commercial, Industrial, etc.)	77,263,949
To Storage 2/	(704)
To Transmission System	0
Total Gas Delivered by the Distribution System	77,263,245
C. Adjustments	
Pressure/Temperature Adjustments	0
Located & Repaired Breaks in Mains & Services	1,735
Company use 5/	133,876
Purging/Other Construction activities	0
Heat Content	0
Meter Read Cycle Adjustments	0
Other – Blackhawk shrinkage	804
Total Adjustments	136,415
D. Distribution UFG	
Total	667,658
E. Percent UFG	
Percentage	0.86%

Note:

1/ The most recent summer months' quantities may change as prior month chart-read local production is reported.

2/ Reflects company owned storage facility Blackhawk.

3/ The most recent months July and August quantities may change as prior month adjustments are reported.

4/ Exchange Station gas.

5/ Includes Municipal gas.