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E-FILE

December 1, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Reconciliation Report
for the Period November 1, 2022 through October 31, 2023
Docket No. M-2022-3037025**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2022 through October 31, 2023.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2023, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-1070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Patrick Cicero, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period November 1, 2022 through October 31, 2022**

Docket No. M-2022-3037025

December 1, 2023

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2022 to October 31, 2023

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	13,901,537,579	9,998,588,248			23,900,125,827
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,627	1,865	16,492
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ (2,921,170)	\$ (1,096,621)	\$ (217,163)	\$ (21,951)	\$ (4,256,905)
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (3,405,344)	\$ (1,263,466)	\$ (250,704)	\$ (26,114)	\$ (4,945,628)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (180,600)	\$ (66,232)	\$ (13,099)	\$ (1,365)	\$ (261,296)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 664,775	\$ 233,077	\$ 46,640	\$ 5,525	\$ 950,019
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 59,187	\$ 21,707	\$ 4,262	\$ 512	\$ 85,668
10 Total Over/(Under) Collection	\$ 723,962	\$ 254,784	\$ 50,902	\$ 6,037	\$ 1,035,687
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (39,327)	\$ (18,379)	\$ (3,185)	\$ (373)	\$ (61,264)
12 Total Over/(Under) Collection	\$ 684,635	\$ 236,405	\$ 47,717	\$ 5,664	\$ 974,423

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh (Schedule 4)	929,269,737	1,325,796,419	1,623,165,141	1,326,633,518	1,413,424,407	1,135,443,454	909,679,584	896,854,263	1,109,181,429	1,209,717,683	1,127,621,561	894,750,383	13,901,537,579
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ 289,082	\$ 412,461	\$ 36,490	\$ (484,652)	\$ (517,019)	\$ (417,288)	\$ (336,060)	\$ (333,185)	\$ (412,272)	\$ (449,971)	\$ (376,006)	\$ (332,750)	\$ (2,921,170)
Expense													
5 Expenses to be Recovered	\$ 353,247	\$ 485,772	\$ (582,542)	\$ (523,752)	\$ (482,525)	\$ (363,707)	\$ (338,997)	\$ (397,084)	\$ (462,803)	\$ (450,671)	\$ (319,013)	\$ (323,269)	\$ (3,405,344)
6 Expenses to be Recovered - Interest	\$ 11,679	\$ 16,060	\$ (28,595)	\$ (25,709)	\$ (23,685)	\$ (17,852)	\$ (16,640)	\$ (19,492)	\$ (22,717)	\$ (22,122)	\$ (15,659)	\$ (15,868)	\$ (180,600)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (75,843)	\$ (89,371)	\$ 647,627	\$ 64,809	\$ (10,809)	\$ (35,729)	\$ 19,577	\$ 83,391	\$ 73,248	\$ 22,822	\$ (41,334)	\$ 6,387	\$ 664,775

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh (Schedule 4)	751,127,909	808,813,102	754,643,831	417,969,980	672,607,511	1,083,590,813	1,140,544,029	839,575,564	888,649,605	925,768,677	905,930,638	809,366,589	9,998,588,248
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 117,741	\$ 126,709	\$ 218	\$ (71,677)	\$ (104,059)	\$ (173,868)	\$ (199,521)	\$ (153,478)	\$ (162,727)	\$ (169,632)	\$ (158,427)	\$ (147,900)	\$ (1,096,621)
Expense													
5 Expenses to be Recovered	\$ 126,191	\$ 136,787	\$ (162,131)	\$ (142,936)	\$ (151,963)	\$ (134,671)	\$ (149,562)	\$ (155,364)	\$ (170,007)	\$ (172,753)	\$ (145,489)	\$ (141,568)	\$ (1,263,466)
6 Expenses to be Recovered - Interest	\$ 4,172	\$ 4,522	\$ (7,958)	\$ (7,016)	\$ (7,459)	\$ (6,610)	\$ (7,341)	\$ (7,626)	\$ (8,345)	\$ (8,480)	\$ (7,142)	\$ (6,949)	\$ (66,232)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (12,622)	\$ (14,600)	\$ 170,307	\$ 78,275	\$ 55,363	\$ (32,587)	\$ (42,618)	\$ 9,512	\$ 15,625	\$ 11,602	\$ (5,796)	\$ 617	\$ 233,077

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,223	917	1,168	774	1,904	1,333	1,214	1,221	1,204	1,210	1,244	1,215	14,627
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 26,123	\$ 19,577	\$ 13,130	\$ (24,513)	\$ (35,266)	\$ (32,935)	\$ (30,248)	\$ (30,603)	\$ (30,206)	\$ (30,624)	\$ (31,443)	\$ (30,155)	\$ (217,163)
Expense													
5 Expenses to be Recovered	\$ 24,973	\$ 24,517	\$ (29,046)	\$ (28,590)	\$ (29,070)	\$ (29,119)	\$ (37,335)	\$ (24,770)	\$ (30,392)	\$ (31,016)	\$ (29,311)	\$ (31,545)	\$ (250,704)
6 Expenses to be Recovered - Interest	\$ 826	\$ 811	\$ (1,426)	\$ (1,403)	\$ (1,427)	\$ (1,429)	\$ (1,833)	\$ (1,216)	\$ (1,492)	\$ (1,523)	\$ (1,439)	\$ (1,548)	\$ (13,099)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 325	\$ (5,751)	\$ 43,602	\$ 5,480	\$ (4,769)	\$ (2,387)	\$ 8,920	\$ (4,617)	\$ 1,678	\$ 1,915	\$ (693)	\$ 2,938	\$ 46,640

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Transmission
Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	156	121	145	121	218	179	157	156	123	148	180	161	1,865
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 2,726	\$ 2,121	\$ 1,588	\$ (2,047)	\$ (3,952)	\$ (3,467)	\$ (3,028)	\$ (3,237)	\$ (2,556)	\$ (3,075)	\$ (3,692)	\$ (3,332)	\$ (21,951)
Expense													
5 Expenses to be Recovered	\$ 2,579	\$ 2,494	\$ (2,970)	\$ (3,010)	\$ (3,069)	\$ (3,029)	\$ (3,861)	\$ (2,515)	\$ (3,168)	\$ (3,248)	\$ (3,069)	\$ (3,248)	\$ (26,114)
6 Expenses to be Recovered - Interest	\$ 85	\$ 82	\$ (146)	\$ (148)	\$ (151)	\$ (149)	\$ (190)	\$ (123)	\$ (156)	\$ (159)	\$ (151)	\$ (159)	\$ (1,365)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 62	\$ (456)	\$ 4,704	\$ 1,111	\$ (733)	\$ (289)	\$ 1,023	\$ (599)	\$ 768	\$ 332	\$ (473)	\$ 75	\$ 5,525

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2022	\$ -	\$ (75,008)	\$ -	\$ (42,773)	\$ -	\$ (16,072)	\$ -	\$ (2,027)										\$ (135,880)	
2	November 2022	\$ (9,293)	\$ (84,301)	\$ (4,507)	\$ (47,280)	\$ (342)	\$ (16,414)	\$ (34)	\$ (2,061)	\$ (14,176)	\$ (150,056)									
3	December 2022	\$ (13,258)	\$ (97,559)	\$ (4,853)	\$ (52,133)	\$ (257)	\$ (16,671)	\$ (27)	\$ (2,088)	\$ (18,395)	\$ (168,451)									
4	January 2023	\$ 8,116	\$ (89,443)	\$ 3,019	\$ (49,114)	\$ 1,261	\$ (15,410)	\$ 157	\$ (1,931)	\$ 12,553	\$ (155,898)									
5	February 2023	\$ 6,633	\$ (82,810)	\$ 1,672	\$ (47,442)	\$ 836	\$ (14,574)	\$ 131	\$ (1,800)	\$ 9,272	\$ (146,626)									
6	March 2023	\$ 7,067	\$ (75,743)	\$ 2,690	\$ (44,752)	\$ 2,056	\$ (12,518)	\$ 235	\$ (1,565)	\$ 12,048	\$ (134,578)									
7	April 2023	\$ 5,677	\$ (70,066)	\$ 4,334	\$ (40,418)	\$ 1,440	\$ (11,078)	\$ 193	\$ (1,372)	\$ 11,644	\$ (122,934)									
8	May 2023	\$ 4,548	\$ (65,518)	\$ 4,562	\$ (35,856)	\$ 1,311	\$ (9,767)	\$ 170	\$ (1,202)	\$ 10,591	\$ (112,343)									
9	June 2023	\$ 4,484	\$ (61,033)	\$ 3,358	\$ (32,498)	\$ 1,319	\$ (8,448)	\$ 168	\$ (1,034)	\$ 9,330	\$ (103,013)									
10	July 2023	\$ 5,546	\$ (55,487)	\$ 3,555	\$ (28,943)	\$ 1,300	\$ (7,148)	\$ 133	\$ (901)	\$ 10,534	\$ (92,479)									
11	August 2023	\$ 6,049	\$ (49,439)	\$ 3,703	\$ (25,240)	\$ 1,307	\$ (5,841)	\$ 160	\$ (741)	\$ 11,218	\$ (81,261)									
12	September 2023	\$ 5,638	\$ (43,801)	\$ 3,624	\$ (21,616)	\$ 1,344	\$ (4,498)	\$ 194	\$ (547)	\$ 10,800	\$ (70,461)									
13	October 2023	\$ 4,474	\$ (39,327)	\$ 3,237	\$ (18,379)	\$ 1,312	\$ (3,185)	\$ 174	\$ (373)	\$ 9,197	\$ (61,264)									

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.00001/KWH (B)	Net Revenue
November	2022	929,269,737	\$ 297,332	\$ 279,789	\$ (9,293) (A)	\$ 289,082
December	2022	1,325,796,419	\$ 424,233	\$ 399,203	\$ (13,258) (A)	\$ 412,461
January	2023	1,623,165,141	\$ 47,403	\$ 44,606	\$ 8,116 (B)	\$ 36,490
February	2023	1,326,633,518	\$ (507,990)	\$ (478,019)	\$ 6,633 (B)	\$ (484,652)
March	2023	1,413,424,407	\$ (541,926)	\$ (509,952)	\$ 7,067 (B)	\$ (517,019)
April	2023	1,135,443,454	\$ (437,419)	\$ (411,611)	\$ 5,677 (B)	\$ (417,288)
May	2023	909,679,584	\$ (352,298)	\$ (331,512)	\$ 4,548 (B)	\$ (336,060)
June	2023	896,854,263	\$ (349,310)	\$ (328,701)	\$ 4,484 (B)	\$ (333,185)
July	2023	1,109,181,429	\$ (432,228)	\$ (406,726)	\$ 5,546 (B)	\$ (412,272)
August	2023	1,209,717,683	\$ (471,756)	\$ (443,922)	\$ 6,049 (B)	\$ (449,971)
September	2023	1,127,621,561	\$ (393,590)	\$ (370,368)	\$ 5,638 (B)	\$ (376,006)
October	2023	894,750,383	\$ (348,859)	\$ (328,276)	\$ 4,474 (B)	\$ (332,750)
		<u>13,901,537,579</u>	<u>(3,066,408)</u>	<u>(2,885,489)</u>	<u>35,681</u>	<u>(2,921,170)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.00001/KWH (B)	Net Revenue	
November	2022	751,127,909	\$ 120,334	\$ 113,234	\$ (4,507) (A)	\$ 117,741
December	2022	808,813,102	\$ 129,497	\$ 121,857	\$ (4,853) (A)	\$ 126,709
January	2023	754,643,831	\$ 3,440	\$ 3,237	\$ 3,019 (B)	\$ 218
February	2023	417,969,980	\$ (74,394)	\$ (70,005)	\$ 1,672 (B)	\$ (71,677)
March	2023	672,607,511	\$ (107,725)	\$ (101,369)	\$ 2,690 (B)	\$ (104,059)
April	2023	1,083,590,813	\$ (180,164)	\$ (169,534)	\$ 4,334 (B)	\$ (173,868)
May	2023	1,140,544,029	\$ (207,183)	\$ (194,959)	\$ 4,562 (B)	\$ (199,521)
June	2023	839,575,564	\$ (159,532)	\$ (150,120)	\$ 3,358 (B)	\$ (153,478)
July	2023	888,649,605	\$ (169,153)	\$ (159,173)	\$ 3,555 (B)	\$ (162,727)
August	2023	925,768,677	\$ (176,333)	\$ (165,929)	\$ 3,703 (B)	\$ (169,632)
September	2023	905,930,638	\$ (164,509)	\$ (154,803)	\$ 3,624 (B)	\$ (158,427)
October	2023	809,366,589	\$ (153,733)	\$ (144,663)	\$ 3,237 (B)	\$ (147,900)
		<u>9,998,588,248</u>	<u>(1,139,454)</u>	<u>(1,072,227)</u>	<u>24,394</u>	<u>(1,096,621)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.08 /customer (B)	Net Revenue
November	2022	1,223	\$ 27,397	\$ 25,781	\$ (342) (A)	\$ 26,123
December	2022	917	\$ 20,531	\$ 19,320	\$ (257) (A)	\$ 19,577
January	2023	1,168	\$ 15,293	\$ 14,391	\$ 1,261 (B)	\$ 13,130
February	2023	774	\$ (25,162)	\$ (23,677)	\$ 836 (B)	\$ (24,513)
March	2023	1,904	\$ (35,292)	\$ (33,210)	\$ 2,056 (B)	\$ (35,266)
April	2023	1,333	\$ (33,470)	\$ (31,495)	\$ 1,440 (B)	\$ (32,935)
May	2023	1,214	\$ (30,751)	\$ (28,937)	\$ 1,311 (B)	\$ (30,248)
June	2023	1,221	\$ (31,120)	\$ (29,284)	\$ 1,319 (B)	\$ (30,603)
July	2023	1,204	\$ (30,718)	\$ (28,906)	\$ 1,300 (B)	\$ (30,206)
August	2023	1,210	\$ (31,155)	\$ (29,317)	\$ 1,307 (B)	\$ (30,624)
September	2023	1,244	\$ (31,986)	\$ (30,099)	\$ 1,344 (B)	\$ (31,443)
October	2023	1,215	\$ (30,651)	\$ (28,843)	\$ 1,312 (B)	\$ (30,155)
		<u>14,627</u>	<u>(217,085)</u>	<u>(204,276)</u>	<u>12,887</u>	<u>(217,163)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 customer count

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.07 /customer (B)	Net Revenue
November	2022	156	\$ 2,860	\$ 2,692	\$ (34) (A)	\$ 2,726
December	2022	121	\$ 2,225	\$ 2,094	\$ (27) (A)	\$ 2,121
January	2023	145	\$ 1,854	\$ 1,745	\$ 157 (B)	\$ 1,588
February	2023	121	\$ (2,036)	\$ (1,916)	\$ 131 (B)	\$ (2,047)
March	2023	218	\$ (3,950)	\$ (3,717)	\$ 235 (B)	\$ (3,952)
April	2023	179	\$ (3,479)	\$ (3,274)	\$ 193 (B)	\$ (3,467)
May	2023	157	\$ (3,037)	\$ (2,858)	\$ 170 (B)	\$ (3,028)
June	2023	156	\$ (3,261)	\$ (3,069)	\$ 168 (B)	\$ (3,237)
July	2023	123	\$ (2,574)	\$ (2,423)	\$ 133 (B)	\$ (2,556)
August	2023	148	\$ (3,098)	\$ (2,915)	\$ 160 (B)	\$ (3,075)
September	2023	180	\$ (3,717)	\$ (3,498)	\$ 194 (B)	\$ (3,692)
October	2023	161	\$ (3,356)	\$ (3,158)	\$ 174 (B)	\$ (3,332)
		<u>1,865</u>	<u>(21,569)</u>	<u>(20,297)</u>	<u>1,654</u>	<u>(21,951)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 customer count

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(E)		(G)		(I)		(K)		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	
1	November 2022	6.25%	20/12	\$ (88,078)	\$ (9,175)	\$ (75,843)	\$ (7,900)	\$ (12,622)	\$ (1,315)	\$ 325	\$ 34	\$ 62	\$ 6	
2	December 2022	6.50%	19/12	\$ (110,178)	\$ (11,340)	\$ (89,371)	\$ (9,198)	\$ (14,600)	\$ (1,503)	\$ (5,751)	\$ (592)	\$ (456)	\$ (47)	
3	January 2023	6.50%	18/12	\$ 866,240	\$ 84,459	\$ 647,627	\$ 63,144	\$ 170,307	\$ 16,605	\$ 43,602	\$ 4,251	\$ 4,704	\$ 459	
4	February 2023	6.25%	17/12	\$ 149,675	\$ 13,252	\$ 64,809	\$ 5,738	\$ 78,275	\$ 6,931	\$ 5,480	\$ 485	\$ 1,111	\$ 98	
5	March 2023	6.25%	16/12	\$ 39,052	\$ 3,255	\$ (10,809)	\$ (901)	\$ 55,363	\$ 4,614	\$ (4,769)	\$ (397)	\$ (733)	\$ (61)	
6	April 2023	6.25%	15/12	\$ (70,992)	\$ (5,546)	\$ (35,729)	\$ (2,791)	\$ (32,587)	\$ (2,546)	\$ (2,387)	\$ (186)	\$ (289)	\$ (23)	
7	May 2023	6.25%	14/12	\$ (13,098)	\$ (956)	\$ 19,577	\$ 1,427	\$ (42,618)	\$ (3,108)	\$ 8,920	\$ 650	\$ 1,023	\$ 75	
8	June 2023	6.25%	13/12	\$ 87,686	\$ 5,936	\$ 83,391	\$ 5,646	\$ 9,512	\$ 644	\$ (4,617)	\$ (313)	\$ (599)	\$ (41)	
9	July 2023	6.25%	12/12	\$ 91,319	\$ 5,708	\$ 73,248	\$ 4,578	\$ 15,625	\$ 977	\$ 1,678	\$ 105	\$ 768	\$ 48	
10	August 2023	6.50%	11/12	\$ 36,672	\$ 2,185	\$ 22,822	\$ 1,360	\$ 11,602	\$ 691	\$ 1,915	\$ 114	\$ 332	\$ 20	
11	September 2023	6.50%	10/12	\$ (48,296)	\$ (2,617)	\$ (41,334)	\$ (2,239)	\$ (5,796)	\$ (314)	\$ (693)	\$ (38)	\$ (473)	\$ (26)	
12	October 2023	6.75%	9/12	\$ 10,017	\$ 507	\$ 6,387	\$ 323	\$ 617	\$ 31	\$ 2,938	\$ 149	\$ 75	\$ 4	
13	Total			\$ 950,019	\$ 85,668	\$ 664,775	\$ 59,187	\$ 233,078	\$ 21,707	\$ 46,641	\$ 4,262	\$ 5,525	\$ 512	