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E-FILE

December 1, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 365 to Tariff Electric P.A. P.U.C.
No. 201 for the Storm Damage Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 365 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2024 through December 31, 2024 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2023, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Patrick Cicero, Esquire

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2024 through December 31, 2024

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1 Total Expenses (Schedule B, Line 8)	\$ 1,896,736	\$ 666,249	\$ 129,648	\$ 12,734	\$ 2,705,367
2 Projected Total 2024 kWh Sales	14,657,804,188	10,361,950,836			25,019,755,024
3 Projected Total 2024 Customer Count			15,091	1,898	16,989
4 1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	1.062699	1.062699	1.062699	
5 SDER = STORM DAMAGE EXPENSE RIDER					
Rate (\$/kWh) w/o GRT	\$ 0.00013	\$ 0.00006			
Rate (\$/kWh) w/ GRT	\$ 0.00014	\$ 0.00007			
Rate (\$/Customer) w/o GRT			\$ 8.59	\$ 6.71	
Rate (\$/Customer) w/ GRT			\$ 9.13	\$ 7.13	

PPL ELECTRIC UTILITIES CORPORATION
Storm Damage Expense Rider ("SDER")
Application Period: January 1, 2024 through December 31, 2024

Line No.	(A)	(B)	(C)	(D)	(E)
1 Cost Allocation	Residential 70.15%	Small C&I 24.53%	Large C&I - Primary 4.82%	Large C&I - Transmission 0.50%	Total 100.00%
2 C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 16,225,971	\$ 5,673,886	\$ 1,114,885	\$ 115,652	\$ 23,130,394
3 C Factor Interest (Line 1 x Column E)	\$ 402,236	\$ 140,655	\$ 27,637	\$ 2,866	\$ 573,394
4 C Factor - Deferred 2024 Storm Expenses (Line 1 x Column E)	\$ -	\$ -	\$ -	\$ -	\$ -
5 Total C Factor Expenses	\$ 16,628,207	\$ 5,814,541	\$ 1,142,522	\$ 118,518	\$ 23,703,788
6 R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7 E Factor - Under/(Over) Collection from Prior Period	\$ (684,635)	\$ (236,405)	\$ (47,717)	\$ (5,664)	\$ (974,423)
8 Total SDER = (C - R) + E	\$ 1,896,736	\$ 666,249	\$ 129,648	\$ 12,734	\$ 2,705,365

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period November 30, 2022 To October 31, 2023

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)													
	November-22	December-22	January-23	February-23	March-23	April-23	May-23	June-23	July-23	August-23	September-23	October-23	Total November-22 to October-23													
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)																									
	\$	20,024,000	\$	20,024,000	\$	20,024,000	\$	20,024,000	\$	20,024,000	\$	20,024,000	\$	20,024,000												
2	Percentage for Current Month (2)																									
		8.12%		9.26%		9.62%		8.78%		8.57%		7.53%		7.51%		8.08%		8.90%		8.59%		7.54%		7.50%		
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)																									
	\$	(1,624,956)	\$	(1,854,401)	\$	(1,925,310)	\$	(1,758,784)	\$	(1,715,913)	\$	(1,507,448)	\$	(1,504,794)	\$	(1,617,824)	\$	(1,782,566)	\$	(1,720,630)	\$	(1,509,527)	\$	(1,501,845)	\$	(20,024,000)
4	Actual Storm Expense for Current Month																									
	\$	1,088,095	\$	10,547,471	\$	4,350,831	\$	(681,430)	\$	2,664,301	\$	2,798,797	\$	(1,252,497)	\$	(266,345)	\$	(159,057)	\$	3,274,942	\$	3,029,484	\$	(2,264,199)	\$	23,130,394
5	(Over)/Under Collection SDER																									
	\$	(536,861)	\$	8,693,070	\$	2,425,521	\$	(2,440,214)	\$	948,388	\$	1,291,349	\$	(2,757,291)	\$	(1,884,169)	\$	(1,941,622)	\$	1,554,312	\$	1,519,957	\$	(3,766,044)	\$	3,106,394
Percentage by Customer Class (1)																										
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)																									
	\$	(376,608)	\$	6,098,189	\$	1,701,503	\$	(1,711,810)	\$	665,294	\$	905,881	\$	(1,934,240)	\$	(1,321,745)	\$	(1,362,048)	\$	1,090,350	\$	1,066,250	\$	(2,641,880)	\$	2,179,135
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)																									
	\$	(131,692)	\$	2,132,410	\$	594,980	\$	(598,585)	\$	232,640	\$	316,768	\$	(676,364)	\$	(462,187)	\$	(476,280)	\$	381,273	\$	372,845	\$	(923,811)	\$	761,998
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)																									
	\$	(25,877)	\$	419,006	\$	116,910	\$	(117,618)	\$	45,712	\$	62,243	\$	(132,901)	\$	(90,817)	\$	(93,586)	\$	74,918	\$	73,262	\$	(181,523)	\$	149,728
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)																									
	\$	(2,684)	\$	43,465	\$	12,127	\$	(12,201)	\$	4,742	\$	6,457	\$	(13,786)	\$	(9,421)	\$	(9,708)	\$	7,772	\$	7,600	\$	(18,830)	\$	15,532
10	Total																									
	\$	(536,861)	\$	8,693,070	\$	2,425,520	\$	(2,440,214)	\$	948,388	\$	1,291,349	\$	(2,757,291)	\$	(1,884,170)	\$	(1,941,622)	\$	1,554,313	\$	1,519,957	\$	(3,766,044)	\$	3,106,394

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
(OVER)/UNDER COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)		(C)		(D)		(C)		(D)		
		Interest Rate	Weighting Factor	Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	Total	Residential	Small Commercial and Industrial
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	
1	November-22	6.25%	20/12	\$ (536,861)	\$ (55,924)	\$ (376,608)	\$ (39,230)	\$ (131,692)	\$ (13,718)	\$ (25,877)	\$ (2,696)	\$ (2,684)	\$ (280)			
2	December-22	6.50%	19/12	\$ 8,693,070	\$ 894,662	\$ 6,098,189	\$ 627,605	\$ 2,132,410	\$ 219,461	\$ 419,006	\$ 43,123	\$ 43,465	\$ 4,473			
3	January-23	6.50%	18/12	\$ 2,425,520	\$ 236,489	\$ 1,701,503	\$ 165,897	\$ 594,980	\$ 58,011	\$ 116,910	\$ 11,399	\$ 12,127	\$ 1,182			
4	February-23	6.25%	17/12	\$ (2,440,214)	\$ (216,061)	\$ (1,711,810)	\$ (151,567)	\$ (598,585)	\$ (53,000)	\$ (117,618)	\$ (10,414)	\$ (12,201)	\$ (1,080)			
5	March-23	6.25%	16/12	\$ 948,388	\$ 79,032	\$ 665,294	\$ 55,441	\$ 232,640	\$ 19,387	\$ 45,712	\$ 3,809	\$ 4,742	\$ 395			
6	April-23	6.25%	15/12	\$ 1,291,349	\$ 100,887	\$ 905,881	\$ 70,772	\$ 316,768	\$ 24,748	\$ 62,243	\$ 4,863	\$ 6,457	\$ 504			
7	May-23	6.25%	14/12	\$ (2,757,291)	\$ (201,052)	\$ (1,934,240)	\$ (141,038)	\$ (676,364)	\$ (49,318)	\$ (132,901)	\$ (9,691)	\$ (13,786)	\$ (1,005)			
8	June-23	6.25%	13/12	\$ (1,884,170)	\$ (127,574)	\$ (1,321,745)	\$ (89,493)	\$ (462,187)	\$ (31,294)	\$ (90,817)	\$ (6,149)	\$ (9,421)	\$ (638)			
9	July-23	6.25%	12/12	\$ (1,941,622)	\$ (121,352)	\$ (1,362,048)	\$ (85,128)	\$ (476,280)	\$ (29,768)	\$ (93,586)	\$ (5,849)	\$ (9,708)	\$ (607)			
10	August-23	6.50%	11/12	\$ 1,554,313	\$ 92,612	\$ 1,090,350	\$ 64,967	\$ 381,273	\$ 22,718	\$ 74,918	\$ 4,464	\$ 7,772	\$ 463			
11	September-23	6.50%	10/12	\$ 1,519,957	\$ 82,331	\$ 1,066,250	\$ 57,755	\$ 372,845	\$ 20,196	\$ 73,262	\$ 3,968	\$ 7,600	\$ 412			
12	October-23	6.75%	9/12	\$ (3,766,044)	\$ (190,656)	\$ (2,641,880)	\$ (133,745)	\$ (923,811)	\$ (46,768)	\$ (181,523)	\$ (9,190)	\$ (18,830)	\$ (953)			
13	Total			\$ 3,106,394	\$ 573,394	\$ 2,179,135	\$ 402,236	\$ 761,998	\$ 140,655	\$ 149,728	\$ 27,637	\$ 15,532	\$ 2,866			

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

2023 Storm Cost Detail

Year to Date 10/31/2023 (including 11/30/2022 and 12/31/2022)

Storm ID	Description	<i>not recoverable</i>			<i>not recoverable</i> <i>recoverable</i>			<i>not recoverable</i>		<i>recoverable</i> <i>not recoverable</i>			<i>recoverable</i> <i>not recoverable</i>		TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON - RECOVERABLE STORM EXPENSE
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from		
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA		
10033205	PUC STORM MAR 26 2021	554.96	5.62	549.34	686.26	-	686.26	(479.01)	(479.01)	-	166.48	166.48	175.61	-	175.61	373.73
10044146	PUC STORM SEP 22 2021	43,986.27	(183.15)	44,169.42	1,247.55	-	1,247.55	18,916.02	18,916.02	-	336.32	336.32	23,669.53	-	23,669.53	20,499.89
10045447	PUC STORM DEC 6 2021	12,929.14	0.68	12,928.46	-	-	-	5,218.31	5,218.31	-	(0.23)	(0.23)	7,710.38	-	7,710.38	5,218.08
10045898	PUC STORM DEC 11 2021	(60,721.74)	(540.75)	(60,180.99)	801.02	-	801.02	(61,193.07)	(61,193.07)	-	211.06	211.06	-	-	-	(60,180.99)
10045927	PUC STORM JAN 16 2022	(124,179.22)	(194.44)	(123,984.78)	84.45	1,240.38	1,324.83	(124,466.23)	(124,466.23)	-	(1,178.03)	(1,178.03)	334.65	-	1,575.03	(125,559.81)
10046647	PUC STORM FEB 17 2022	(183,317.26)	83.23	(183,400.49)	742.71	197.61	940.32	(200,701.47)	(200,701.47)	-	(1,205.96)	(1,205.96)	17,566.82	-	17,764.23	(201,164.72)
10047370	PUC STORM MAR 7 2022	(222,204.74)	(87.41)	(222,117.33)	(373.84)	236.28	(137.56)	(252,516.59)	(252,516.59)	-	(1,465.91)	(1,465.91)	32,002.73	-	32,239.01	(254,356.34)
10047527	PUC STORM APR 18-19 2022	(98,146.42)	(246.46)	(97,899.96)	1,302.75	-	1,302.75	(108,276.50)	(108,276.50)	-	(829.00)	(829.00)	9,902.79	484.09	10,386.88	(108,286.84)
10048302	PUC STORM JUL 12 2022	199,368.25	4,236.84	195,131.41	2,072.93	1,112.90	3,185.83	39,704.19	39,704.19	-	397.46	397.46	151,843.93	-	152,966.83	42,174.58
10048917	PUC STORM JUL 24 2022	703,814.99	5,898.70	697,916.29	5,596.97	-	5,596.97	156,604.72	156,604.72	50.83	915.93	966.76	534,747.84	-	534,798.67	163,117.62
10049400	PUC STORM NOV 30 2022	1,202,029.72	(14.61)	1,202,044.33	317,084.86	20,862.51	337,947.37	296,366.66	296,366.66	6,953.11	59,534.85	66,487.96	501,242.34	(9,884.75)	519,173.21	682,871.12
10050292	PUC STORM DEC 15 2022	2,650,086.69	821.54	2,649,265.15	617,476.95	100,082.04	717,558.99	627,726.55	627,726.55	50,308.15	87,162.99	137,471.14	1,166,508.47	(16,464.62)	1,300,434.04	1,348,831.11
10050293	PUC STORM DEC 22-23 2022	18,443,712.26	0.01	18,443,712.25	903,282.31	503,214.36	1,406,496.67	5,004,086.73	5,004,086.73	414,564.27	131,339.58	545,903.85	11,487,225.00	(43,691.39)	12,361,312.24	6,082,400.01
10050294	PUC STORM FEB 21 2023	805,091.43	682.76	804,408.67	173,788.12	15,269.35	189,057.47	212,903.17	212,903.17	16,972.59	29,626.79	46,599.38	355,848.65	(7,990.82)	380,099.77	424,308.90
10050355	PUC STORM MAR 3 2023	889,737.66	1,088.17	888,649.49	251,010.37	32,718.24	283,728.61	237,542.63	237,542.63	9,939.63	42,207.31	52,146.94	315,231.31	(365.49)	357,523.69	531,125.80
10055835	PUC STORM JUL 7, 2023	3,042,280.80	466,503.93	2,575,776.87	339,758.49	60,889.27	400,647.76	694,615.79	694,615.79	66,243.51	54,725.40	120,968.91	1,359,544.41	(19,661.08)	1,467,016.11	1,108,760.76
10055836	PUC STORM APR 1, 2023	2,255,583.51	333,692.45	1,921,891.06	477,006.67	90,715.00	567,721.67	497,036.57	497,036.57	72,671.84	81,541.18	154,213.02	702,919.80	(399.37)	865,907.27	1,055,983.79
10058431	PUC STORM APR 22, 2023	167,835.07	-	167,835.07	8,053.69	83,105.95	91,159.64	37,584.96	37,584.96	8,462.34	3,363.84	11,826.18	27,264.29	(96.39)	118,736.19	49,098.88
10058432	PUC STORM JUNE 3, 2023	1,647,797.18	1,604,935.69	42,861.49	6,513.57	13,958.07	20,471.64	9,121.27	9,121.27	1,241.90	402.28	1,644.18	11,624.40	(405.28)	26,419.09	16,442.40
10058433	PUC STORM - AUG 7, 2023	9,686,737.21	6,764,763.23	2,921,973.98	107,387.69	144,817.16	252,204.85	672,603.69	672,603.69	105,426.09	17,497.32	122,923.41	1,874,242.03	(50,652.24)	2,073,833.04	848,140.94
10058434	PUC STORM - AUG 12, 2023	2,106,831.24	1,750,921.14	355,910.10	24.00	10,250.56	10,274.56	37,378.84	37,378.84	24,173.55	185.96	24,359.51	283,897.19	(125.33)	318,195.97	37,714.13
10058435	PUC STORM AUG 18, 2023	969,088.66	890,090.83	78,997.83	3,411.74	4,661.46	8,073.20	18,379.49	18,379.49	553.61	194.53	748.14	51,797.00	(1,241.51)	55,770.56	23,227.27
10058436	PUC STORM SEPT 7, 2023	5,539,199.00	4,136,356.43	1,402,842.57	50,903.17	103,018.42	153,921.59	304,591.79	304,591.79	1,280.29	9,651.42	10,931.71	933,397.48	(32,663.61)	1,005,032.58	397,809.99
10060134	PUC STORM SEPT 9, 2023	4,571,505.40	3,200,761.49	1,370,743.91	9,987.36	26,886.18	36,873.54	268,159.14	268,159.14	51,568.38	2,325.17	53,893.55	1,011,817.68	(6,448.84)	1,083,823.40	286,920.51
10060135	PUC STORM SEP 23, 2023	1,807,271.51	1,423,619.16	383,652.35	353.04	18,540.32	18,893.36	86,148.77	86,148.77	32.00	350.23	382.23	278,227.99	(427.56)	296,372.75	87,279.60
12719497	PUC STORM - 11/30/2022 - LAN	118,911.74	(48,859.40)	167,771.14	-	-	-	48,303.51	48,303.51	-	-	-	119,467.63	-	119,467.63	48,303.51
12735553	EOOS-STM-F-OH-42768S49800-413	633.03	633.03	-	-	-	-	-	-	-	-	-	-	-	-	-
12945973	STM-F-61613n41915-23102-OMS 6	187.07	-	187.07	124.95	-	124.95	51.70	51.70	-	10.42	10.42	-	-	-	187.07
499419	3/28/2016 PUC Wind Storm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
499440	4/14/-16/19 PUC Storm	(574.45)	-	(574.45)	-	-	-	(574.45)	(574.45)	-	-	-	-	-	-	(574.45)
10035386	PUC STORM APR 28 2021	(14.25)	-	(14.25)	-	-	-	(13.90)	(13.90)	-	(0.35)	(0.35)	-	-	-	(14.25)
10039226	PUC STORM JUL 6 2021	9,575.53	5.72	9,569.81	-	-	-	9,569.81	9,569.81	-	-	-	-	-	-	9,569.81
10043786	PUC STORM SEP 1 2021	(2,677.09)	-	(2,677.09)	-	-	-	(2,676.74)	(2,676.74)	-	(0.35)	(0.35)	-	-	-	(2,677.09)
10044048	PUC STORM SEP 13 2021	27,804.87	-	27,804.87	-	-	-	27,807.82	27,807.82	-	(2.95)	(2.95)	-	-	-	27,804.87
10044927	PUC STORM OCT 29 2021	(22,415.08)	(0.06)	(22,415.02)	-	-	-	(22,406.43)	(22,406.43)	-	(8.59)	(8.59)	-	-	-	(22,415.02)
		56,188,302.94	20,534,974.37	35,653,328.57	3,278,327.78	1,231,776.06	4,510,103.84	8,537,117.74	8,537,117.74	830,442.09	517,455.15	1,347,897.24	21,258,209.75	(190,034.19)	23,130,393.71	12,522,934.86

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Report For The Period November 1, 2022 to October 31, 2023

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	13,901,537,579	9,998,588,248			23,900,125,827
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,627	1,865	16,492
Revenue					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ (2,921,170)	\$ (1,096,621)	\$ (217,163)	\$ (21,951)	\$ (4,256,905)
Expense					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (3,405,344)	\$ (1,263,466)	\$ (250,704)	\$ (26,114)	\$ (4,945,628)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (180,600)	\$ (66,232)	\$ (13,099)	\$ (1,365)	\$ (261,296)
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 664,775	\$ 233,077	\$ 46,640	\$ 5,525	\$ 950,019
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 59,187	\$ 21,707	\$ 4,262	\$ 512	\$ 85,668
10 Total Over/(Under) Collection	\$ 723,962	\$ 254,784	\$ 50,902	\$ 6,037	\$ 1,035,687
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (39,327)	\$ (18,379)	\$ (3,185)	\$ (373)	\$ (61,264)
12 Total Over/(Under) Collection	\$ 684,635	\$ 236,405	\$ 47,717	\$ 5,664	\$ 974,423

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Residential
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh (Schedule 4)	929,269,737	1,325,796,419	1,623,165,141	1,326,633,518	1,413,424,407	1,135,443,454	909,679,584	896,854,263	1,109,181,429	1,209,717,683	1,127,621,561	894,750,383	13,901,537,579
2 kW													
3 Customer Count													
Revenue (Schedule 4)													
4 Current Rate Revenue	\$ 289,082	\$ 412,461	\$ 36,490	\$ (484,652)	\$ (517,019)	\$ (417,288)	\$ (336,060)	\$ (333,185)	\$ (412,272)	\$ (449,971)	\$ (376,006)	\$ (332,750)	\$ (2,921,170)
Expense													
5 Expenses to be Recovered	\$ 353,247	\$ 485,772	\$ (582,542)	\$ (523,752)	\$ (482,525)	\$ (363,707)	\$ (338,997)	\$ (397,084)	\$ (462,803)	\$ (450,671)	\$ (319,013)	\$ (323,269)	\$ (3,405,344)
6 Expenses to be Recovered - Interest	\$ 11,679	\$ 16,060	\$ (28,595)	\$ (25,709)	\$ (23,685)	\$ (17,852)	\$ (16,640)	\$ (19,492)	\$ (22,717)	\$ (22,122)	\$ (15,659)	\$ (15,868)	\$ (180,600)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (75,843)	\$ (89,371)	\$ 647,627	\$ 64,809	\$ (10,809)	\$ (35,729)	\$ 19,577	\$ 83,391	\$ 73,248	\$ 22,822	\$ (41,334)	\$ 6,387	\$ 664,775

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh (Schedule 4)	751,127,909	808,813,102	754,643,831	417,969,980	672,607,511	1,083,590,813	1,140,544,029	839,575,564	888,649,605	925,768,677	905,930,638	809,366,589	9,998,588,248
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 117,741	\$ 126,709	\$ 218	\$ (71,677)	\$ (104,059)	\$ (173,868)	\$ (199,521)	\$ (153,478)	\$ (162,727)	\$ (169,632)	\$ (158,427)	\$ (147,900)	\$ (1,096,621)
Expense													
5 Expenses to be Recovered	\$ 126,191	\$ 136,787	\$ (162,131)	\$ (142,936)	\$ (151,963)	\$ (134,671)	\$ (149,562)	\$ (155,364)	\$ (170,007)	\$ (172,753)	\$ (145,489)	\$ (141,568)	\$ (1,263,466)
6 Expenses to be Recovered - Interest	\$ 4,172	\$ 4,522	\$ (7,958)	\$ (7,016)	\$ (7,459)	\$ (6,610)	\$ (7,341)	\$ (7,626)	\$ (8,345)	\$ (8,480)	\$ (7,142)	\$ (6,949)	\$ (66,232)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (12,622)	\$ (14,600)	\$ 170,307	\$ 78,275	\$ 55,363	\$ (32,587)	\$ (42,618)	\$ 9,512	\$ 15,625	\$ 11,602	\$ (5,796)	\$ 617	\$ 233,077

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,223	917	1,168	774	1,904	1,333	1,214	1,221	1,204	1,210	1,244	1,215	14,627
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 26,123	\$ 19,577	\$ 13,130	\$ (24,513)	\$ (35,266)	\$ (32,935)	\$ (30,248)	\$ (30,603)	\$ (30,206)	\$ (30,624)	\$ (31,443)	\$ (30,155)	\$ (217,163)
Expense													
5 Expenses to be Recovered	\$ 24,973	\$ 24,517	\$ (29,046)	\$ (28,590)	\$ (29,070)	\$ (29,119)	\$ (37,335)	\$ (24,770)	\$ (30,392)	\$ (31,016)	\$ (29,311)	\$ (31,545)	\$ (250,704)
6 Expenses to be Recovered - Interest	\$ 826	\$ 811	\$ (1,426)	\$ (1,403)	\$ (1,427)	\$ (1,429)	\$ (1,833)	\$ (1,216)	\$ (1,492)	\$ (1,523)	\$ (1,439)	\$ (1,548)	\$ (13,099)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 325	\$ (5,751)	\$ 43,602	\$ 5,480	\$ (4,769)	\$ (2,387)	\$ 8,920	\$ (4,617)	\$ 1,678	\$ 1,915	\$ (693)	\$ 2,938	\$ 46,640

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) November 2022	(B) December 2022	(C) January 2023	(D) February 2023	(E) March 2023	(F) April 2023	(G) May 2023	(H) June 2023	(I) July 2023	(J) August 2023	(K) September 2023	(L) October 2023	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	156	121	145	121	218	179	157	156	123	148	180	161	1,865
Revenue													
4 Current Rate Revenue (Schedule 4)	\$ 2,726	\$ 2,121	\$ 1,588	\$ (2,047)	\$ (3,952)	\$ (3,467)	\$ (3,028)	\$ (3,237)	\$ (2,556)	\$ (3,075)	\$ (3,692)	\$ (3,332)	\$ (21,951)
Expense													
5 Expenses to be Recovered	\$ 2,579	\$ 2,494	\$ (2,970)	\$ (3,010)	\$ (3,069)	\$ (3,029)	\$ (3,861)	\$ (2,515)	\$ (3,168)	\$ (3,248)	\$ (3,069)	\$ (3,248)	\$ (26,114)
6 Expenses to be Recovered - Interest	\$ 85	\$ 82	\$ (146)	\$ (148)	\$ (151)	\$ (149)	\$ (190)	\$ (123)	\$ (156)	\$ (159)	\$ (151)	\$ (159)	\$ (1,365)
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ 62	\$ (456)	\$ 4,704	\$ 1,111	\$ (733)	\$ (289)	\$ 1,023	\$ (599)	\$ 768	\$ 332	\$ (473)	\$ 75	\$ 5,525

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
E-Factor Collection Balance
Report For The Period November 1, 2022 to October 31, 2023

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2022	\$ -	\$ (75,008)	\$ -	\$ (42,773)	\$ -	\$ (16,072)	\$ -	\$ (2,027)											\$ (135,880)
2	November 2022	\$ (9,293)	\$ (84,301)	\$ (4,507)	\$ (47,280)	\$ (342)	\$ (16,414)	\$ (34)	\$ (2,061)	\$ (14,176)	\$ (150,056)									
3	December 2022	\$ (13,258)	\$ (97,559)	\$ (4,853)	\$ (52,133)	\$ (257)	\$ (16,671)	\$ (27)	\$ (2,088)	\$ (18,395)	\$ (168,451)									
4	January 2023	\$ 8,116	\$ (89,443)	\$ 3,019	\$ (49,114)	\$ 1,261	\$ (15,410)	\$ 157	\$ (1,931)	\$ 12,553	\$ (155,898)									
5	February 2023	\$ 6,633	\$ (82,810)	\$ 1,672	\$ (47,442)	\$ 836	\$ (14,574)	\$ 131	\$ (1,800)	\$ 9,272	\$ (146,626)									
6	March 2023	\$ 7,067	\$ (75,743)	\$ 2,690	\$ (44,752)	\$ 2,056	\$ (12,518)	\$ 235	\$ (1,565)	\$ 12,048	\$ (134,578)									
7	April 2023	\$ 5,677	\$ (70,066)	\$ 4,334	\$ (40,418)	\$ 1,440	\$ (11,078)	\$ 193	\$ (1,372)	\$ 11,644	\$ (122,934)									
8	May 2023	\$ 4,548	\$ (65,518)	\$ 4,562	\$ (35,856)	\$ 1,311	\$ (9,767)	\$ 170	\$ (1,202)	\$ 10,591	\$ (112,343)									
9	June 2023	\$ 4,484	\$ (61,033)	\$ 3,358	\$ (32,498)	\$ 1,319	\$ (8,448)	\$ 168	\$ (1,034)	\$ 9,330	\$ (103,013)									
10	July 2023	\$ 5,546	\$ (55,487)	\$ 3,555	\$ (28,943)	\$ 1,300	\$ (7,148)	\$ 133	\$ (901)	\$ 10,534	\$ (92,479)									
11	August 2023	\$ 6,049	\$ (49,439)	\$ 3,703	\$ (25,240)	\$ 1,307	\$ (5,841)	\$ 160	\$ (741)	\$ 11,218	\$ (81,261)									
12	September 2023	\$ 5,638	\$ (43,801)	\$ 3,624	\$ (21,616)	\$ 1,344	\$ (4,498)	\$ 194	\$ (547)	\$ 10,800	\$ (70,461)									
13	October 2023	\$ 4,474	\$ (39,327)	\$ 3,237	\$ (18,379)	\$ 1,312	\$ (3,185)	\$ 174	\$ (373)	\$ 9,197	\$ (61,264)									

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.00001/KWH (B)	Net Revenue
November	2022	929,269,737	\$ 297,332	\$ 279,789	\$ (9,293) (A)	\$ 289,082
December	2022	1,325,796,419	\$ 424,233	\$ 399,203	\$ (13,258) (A)	\$ 412,461
January	2023	1,623,165,141	\$ 47,403	\$ 44,606	\$ 8,116 (B)	\$ 36,490
February	2023	1,326,633,518	\$ (507,990)	\$ (478,019)	\$ 6,633 (B)	\$ (484,652)
March	2023	1,413,424,407	\$ (541,926)	\$ (509,952)	\$ 7,067 (B)	\$ (517,019)
April	2023	1,135,443,454	\$ (437,419)	\$ (411,611)	\$ 5,677 (B)	\$ (417,288)
May	2023	909,679,584	\$ (352,298)	\$ (331,512)	\$ 4,548 (B)	\$ (336,060)
June	2023	896,854,263	\$ (349,310)	\$ (328,701)	\$ 4,484 (B)	\$ (333,185)
July	2023	1,109,181,429	\$ (432,228)	\$ (406,726)	\$ 5,546 (B)	\$ (412,272)
August	2023	1,209,717,683	\$ (471,756)	\$ (443,922)	\$ 6,049 (B)	\$ (449,971)
September	2023	1,127,621,561	\$ (393,590)	\$ (370,368)	\$ 5,638 (B)	\$ (376,006)
October	2023	894,750,383	\$ (348,859)	\$ (328,276)	\$ 4,474 (B)	\$ (332,750)
		<u>13,901,537,579</u>	<u>(3,066,408)</u>	<u>(2,885,489)</u>	<u>35,681</u>	<u>(2,921,170)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Small C&I		(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$0.00001/KWH (B)	Net Revenue	
November	2022	751,127,909	\$ 120,334	\$ 113,234	\$ (4,507) (A)	\$ 117,741
December	2022	808,813,102	\$ 129,497	\$ 121,857	\$ (4,853) (A)	\$ 126,709
January	2023	754,643,831	\$ 3,440	\$ 3,237	\$ 3,019 (B)	\$ 218
February	2023	417,969,980	\$ (74,394)	\$ (70,005)	\$ 1,672 (B)	\$ (71,677)
March	2023	672,607,511	\$ (107,725)	\$ (101,369)	\$ 2,690 (B)	\$ (104,059)
April	2023	1,083,590,813	\$ (180,164)	\$ (169,534)	\$ 4,334 (B)	\$ (173,868)
May	2023	1,140,544,029	\$ (207,183)	\$ (194,959)	\$ 4,562 (B)	\$ (199,521)
June	2023	839,575,564	\$ (159,532)	\$ (150,120)	\$ 3,358 (B)	\$ (153,478)
July	2023	888,649,605	\$ (169,153)	\$ (159,173)	\$ 3,555 (B)	\$ (162,727)
August	2023	925,768,677	\$ (176,333)	\$ (165,929)	\$ 3,703 (B)	\$ (169,632)
September	2023	905,930,638	\$ (164,509)	\$ (154,803)	\$ 3,624 (B)	\$ (158,427)
October	2023	809,366,589	\$ (153,733)	\$ (144,663)	\$ 3,237 (B)	\$ (147,900)
		<u>9,998,588,248</u>	<u>(1,139,454)</u>	<u>(1,072,227)</u>	<u>24,394</u>	<u>(1,096,621)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 kWh sales

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.08 /customer (B)	Net Revenue	
November	2022	1,223	\$ 27,397	\$ 25,781	\$ (342) (A)	\$ 26,123
December	2022	917	\$ 20,531	\$ 19,320	\$ (257) (A)	\$ 19,577
January	2023	1,168	\$ 15,293	\$ 14,391	\$ 1,261 (B)	\$ 13,130
February	2023	774	\$ (25,162)	\$ (23,677)	\$ 836 (B)	\$ (24,513)
March	2023	1,904	\$ (35,292)	\$ (33,210)	\$ 2,056 (B)	\$ (35,266)
April	2023	1,333	\$ (33,470)	\$ (31,495)	\$ 1,440 (B)	\$ (32,935)
May	2023	1,214	\$ (30,751)	\$ (28,937)	\$ 1,311 (B)	\$ (30,248)
June	2023	1,221	\$ (31,120)	\$ (29,284)	\$ 1,319 (B)	\$ (30,603)
July	2023	1,204	\$ (30,718)	\$ (28,906)	\$ 1,300 (B)	\$ (30,206)
August	2023	1,210	\$ (31,155)	\$ (29,317)	\$ 1,307 (B)	\$ (30,624)
September	2023	1,244	\$ (31,986)	\$ (30,099)	\$ 1,344 (B)	\$ (31,443)
October	2023	1,215	\$ (30,651)	\$ (28,843)	\$ 1,312 (B)	\$ (30,155)
		<u>14,627</u>	<u>(217,085)</u>	<u>(204,276)</u>	<u>12,887</u>	<u>(217,163)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 customer count

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2022 to October 31, 2023

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor \$1.07 /customer (B)	Net Revenue
November	2022	156	\$ 2,860	\$ 2,692	\$ (34) (A)	\$ 2,726
December	2022	121	\$ 2,225	\$ 2,094	\$ (27) (A)	\$ 2,121
January	2023	145	\$ 1,854	\$ 1,745	\$ 157 (B)	\$ 1,588
February	2023	121	\$ (2,036)	\$ (1,916)	\$ 131 (B)	\$ (2,047)
March	2023	218	\$ (3,950)	\$ (3,717)	\$ 235 (B)	\$ (3,952)
April	2023	179	\$ (3,479)	\$ (3,274)	\$ 193 (B)	\$ (3,467)
May	2023	157	\$ (3,037)	\$ (2,858)	\$ 170 (B)	\$ (3,028)
June	2023	156	\$ (3,261)	\$ (3,069)	\$ 168 (B)	\$ (3,237)
July	2023	123	\$ (2,574)	\$ (2,423)	\$ 133 (B)	\$ (2,556)
August	2023	148	\$ (3,098)	\$ (2,915)	\$ 160 (B)	\$ (3,075)
September	2023	180	\$ (3,717)	\$ (3,498)	\$ 194 (B)	\$ (3,692)
October	2023	161	\$ (3,356)	\$ (3,158)	\$ 174 (B)	\$ (3,332)
		<u>1,865</u>	<u>(21,569)</u>	<u>(20,297)</u>	<u>1,654</u>	<u>(21,951)</u>

(A) - November and December 2022 are amortized at the prior year e-factor rate
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2023 customer count

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)	
				Total	Residential	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection		
1	November 2022	6.25%	20/12	\$	(88,078)	\$	(9,175)	\$	(75,843)	\$	(7,900)	\$	(12,622)	\$	(1,315)	\$	325	\$	34	\$	62	\$	6
2	December 2022	6.50%	19/12	\$	(110,178)	\$	(11,340)	\$	(89,371)	\$	(9,198)	\$	(14,600)	\$	(1,503)	\$	(5,751)	\$	(592)	\$	(456)	\$	(47)
3	January 2023	6.50%	18/12	\$	866,240	\$	84,459	\$	647,627	\$	63,144	\$	170,307	\$	16,605	\$	43,602	\$	4,251	\$	4,704	\$	459
4	February 2023	6.25%	17/12	\$	149,675	\$	13,252	\$	64,809	\$	5,738	\$	78,275	\$	6,931	\$	5,480	\$	485	\$	1,111	\$	98
5	March 2023	6.25%	16/12	\$	39,052	\$	3,255	\$	(10,809)	\$	(901)	\$	55,363	\$	4,614	\$	(4,769)	\$	(397)	\$	(733)	\$	(61)
6	April 2023	6.25%	15/12	\$	(70,992)	\$	(5,546)	\$	(35,729)	\$	(2,791)	\$	(32,587)	\$	(2,546)	\$	(2,387)	\$	(186)	\$	(289)	\$	(23)
7	May 2023	6.25%	14/12	\$	(13,098)	\$	(956)	\$	19,577	\$	1,427	\$	(42,618)	\$	(3,108)	\$	8,920	\$	650	\$	1,023	\$	75
8	June 2023	6.25%	13/12	\$	87,686	\$	5,936	\$	83,391	\$	5,646	\$	9,512	\$	644	\$	(4,617)	\$	(313)	\$	(599)	\$	(41)
9	July 2023	6.25%	12/12	\$	91,319	\$	5,708	\$	73,248	\$	4,578	\$	15,625	\$	977	\$	1,678	\$	105	\$	768	\$	48
10	August 2023	6.50%	11/12	\$	36,672	\$	2,185	\$	22,822	\$	1,360	\$	11,602	\$	691	\$	1,915	\$	114	\$	332	\$	20
11	September 2023	6.50%	10/12	\$	(48,296)	\$	(2,617)	\$	(41,334)	\$	(2,239)	\$	(5,796)	\$	(314)	\$	(693)	\$	(38)	\$	(473)	\$	(26)
12	October 2023	6.75%	9/12	\$	10,017	\$	507	\$	6,387	\$	323	\$	617	\$	31	\$	2,938	\$	149	\$	75	\$	4
13	Total			\$	950,019	\$	85,668	\$	664,775	\$	59,187	\$	233,078	\$	21,707	\$	46,641	\$	4,262	\$	5,525	\$	512



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2023

EFFECTIVE: January 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2024, is revised in accordance with the SDER change.

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(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2024 and continuing through the period December 31, 2024, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$7.13/Bill (I)	\$9.13/Bill (I)	\$0.00007/KWH (I)	\$0.00014/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.005 \$/Lamp	3,350	0.003	5,800	0.002	2,600	0.001	0.00007	0.00005	
		6,650	0.005	9,500	0.003	3,300	0.001			
		10,500	0.008	16,000	0.004	3,800	0.001			
LED 4,300	0.001 \$/Fixture	20,000	0.012	25,500	0.008	4,900	0.002	0.00007	0.00005	
		34,000	0.020	50,000	0.012	7,500	0.002			
		51,000	0.028			15,000	0.004			
						20,000	0.007			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2024

(C)

\$15.78 per month (Customer Charge, includes SMR2 and CER) plus
5.028 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

Effective: January 1, 2024

(C)

\$19.75 per month (Customer Charge, includes SMR 2 and CER) plus
3.861 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2024

(C)

\$15.78 per month (Customer Charge includes SMR 2 and CER) plus
5.028 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2024

(C)

\$15.78 per month (Customer Charge includes SMR2 and CER) plus
5.028 cents per KWH (Includes ACR 4, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)