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AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

December 1, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RE: PECO Energy Company - Proposed Revisions to Gas Supplier Coordination Tariff, Customer Care & Billing Implementation, Docket No. R-2023-3043675

Dear Secretary Chiavetta:

On October 20, 2023, PECO Energy Company ("PECO") submitted Gas Supplier Coordination Tariff No. 2S, Supplement No. 10 in the above-captioned docket with a proposed effective date of January 16, 2024. On November 10, 2023, the Company served a copy of the October tariff filing on the statutory advocates and filed a Certificate of Service with the Commission.

The Company based the proposed effective date of Supplement No. 10 on the projected implementation of the Company's new customer information system - Customer Care and Billing ("CC&B") - in January of 2024. After the October tariff filing, the projected implementation timeline for CC&B was delayed but is still expected in the first quarter of 2024.

PECO requests that the tariff supplement filed on October 20, 2023 be withdrawn and replaced in its entirety with the concurrently filed pro forma version of the tariff supplement. This pro forma supplement removes Supplement numbers and dates but makes no revisions to the proposed tariff changes in the original filing. For ease of reference, the Company is also re-submitting the required 52 Pa. Code Section 53.52(a) information, which has also not been modified from the original filing.

The Company requests that the Commission issue an order approving the pro forma tariff filing and allowing PECO to make a compliance filing to implement the changes proposed in the pro forma tariff on one day's notice. When the date for CC&B implementation is known, PECO would then file the final tariff Supplement.

As indicated on the enclosed Certificate of Service, PECO is serving the statutory advocates with a copy of this pro forma tariff supplement filing.

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Manager, Retail Rates at 267-533-1942 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,

Enclosures

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PECO ENERGY :
COMPANY FOR CHANGES TO ITS : **Docket No. R-2023-3043675**
PROPOSED REVISIONS TO ITS GAS :
SUPPLIER COORDINATION TARIFF :
FOR CUSTOMER CARE & BILLING :
IMPLEMENTATION :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of **PECO Energy Company's Changes to its Proposed Revisions to its Gas Supplier Coordination Tariff for Customer Care & Billing Implementation** on the persons listed below, in the manner specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

Patrick Cicero
Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923
pcicero@paoca.org

NazAarah Sabree
Small Business Advocate
Office of Small Business Advocate
555 Walnut Street
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Harrisburg, PA 17101
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Richard Kanaskie
Director and Chief Prosecutor
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commerce Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17105-3265
rkanaskie@pa.gov



Jennedy S. Johnson (Pa. No. 203098)
PECO Energy Company
2301 Market Street, S23-1
Philadelphia, PA 19103
Phone: 267.533.0835
Jennedy.Johnson@exeloncorp.com

Dated: December 1, 2023

**Proposed Changes to
PECO Energy Gas Supplier Coordination Tariff
Pro Forma Supplement**

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

PECO is proposing minor tariff changes in alignment with its plan to upgrade its current Customer Information Management System (“CIMS”) to a new customer information system, Oracle’s Customer Care and Billing (“CC&B”). (No related changes to PECO’s Gas Service Tariff are necessary.)

Specifically, for Customer Choice purposes, PECO will replace the use of the customer’s account number with a new “Gas Choice ID.” Natural Gas Suppliers (“NGSs”) will use this unique Choice ID for all supplier enrollments, drops, and historical usage requests. PECO will modify its Eligible Customer List by replacing customers’ account numbers with Choice ID numbers. (Customers receiving both electric and gas distribution service from PECO will have two unique Choice IDs, one for electric and another for gas.)

PECO has leveraged the existing CC&B platform used by its Maryland-based affiliate, Baltimore Gas and Electric (“BGE”), as a starting point for its own implementation. The above tariff changes are required to support applicable convergence of existing business processes and functionality.

PECO is also cleaning up formatting in Attachment A of the Supplier Coordination Tariff (“Data Transfer Schedule”), which is unrelated to the pending system upgrade.

(a)(2) The total number of customers served by the utility.

The total number of gas customers served by PECO was 550,051 as of May 31, 2023.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

These changes impact all customers.

(a)(4) The effect of the change on the utility’s customers.

Customers will need to provide their Gas Choice ID to NGSs instead of their PECO account number. PECO will display each customer’s Gas Choice ID in the “Shopping Information Box” on Page 2 of its bill.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility’s revenue and expenses.

PECO does not expect the use of a Choice ID to impact revenues or expenses.

(a)(6) The effect of the change on the service rendered by the utility.

These changes will not impact the service rendered by PECO.

(a)(7) A list of factors considered by the utility.

Please refer to the response to Question (a)(1) above.

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No studies were conducted.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were taken.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

PECO's system upgrade will have impacts on customers beyond those driving the proposed tariff changes, including changes to customer account numbers. PECO currently expects customer outreach regarding the billing system update to begin at least six weeks prior to implementation. This will include a postcard mailing to each customer which will include a URL pointing to a related, dedicated page on PECO.com. The web page will outline specific customer impacts, related timing, and Frequently Asked Questions.

(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.

No such orders or rulings are applicable to this filing.

PECO Energy Company

GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: XX XX, XXXX

Effective: XX XX, XXXX

ISSUED BY:
Michael A. Innocenzo, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

6.1 – Provision of Customer Release of Information List – XX Page No. 17

Modified to indicate that the list shall include monthly gas usage data at the “Gas Choice ID” level, rather than at the account level. **6.2 – Data Exchange** –Changed Account Number” to “Gas Choice ID” and removed Billing Route reference.

6.2.b Data Exchange and 6.3.1.c – NGS Selection Procedures – XX Page No. 18

Replaced Company Account Number with Gas Choice ID.

6.3.1.f – NGS Selection Procedures – XX Page No. 19

Replaced Company Account Number with Gas Choice ID.

6.3.3.b – NGS Selection Procedures – XX Page No. 20

Changed the number of scheduled meter reading dates referenced from “four” to “five”.

7.11.1 – Record Retention – XX Page No. 23

Replaced NGDC Account Number with Gas Choice ID.

7.14.b – Record Retention – XX Page No. 24

Replaced PECO Energy Account Number with Gas Choice ID.

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6.0 CUSTOMER RELEASE OF INFORMATION AND SWITCHING

6.1 Provision of Customer Release of Information List. The Company shall provide to all NGSs a complete list of all Customer information in electronic format via the City Gate Solutions website or the successor thereto. Said list shall be provided electronically, without charge, to licensed NGSs on a monthly basis. Said list shall include all of the information outlined in Rule 6.2(a), below, for Customers that do not restrict the release of Customer information pursuant to Docket No. M-2012-2324075 and any other applicable Commission Secretarial Letters, Orders, Rules or Regulations. The list shall be updated monthly and shall include individual monthly gas usage at the Customer Gas Choice ID level for the most recent (12) twelve month period preceding the respective month, for which data is available. The lag time for this data shall not exceed (2) two billing cycles. (C)

6.2 Data Exchange. The list of Customers that the Company provides to all NGSs pursuant to Rule 6.1 above, shall be posted on the CityGate Solutions website, or its successor, and shall include the following:

a. As to Customers who have authorized the release of all of their Customer information.

- (i) PECO Energy Gas Choice ID (C)
- (ii) Meter Read Cycle
- (iii) Customer Name
- (iv) Service Address
- (v) Service City
- (vi) Service State
- (vii) Service Zip
- (viii) Billing Name
- (ix) Billing Address
- (x) Billing City
- (xi) Billing State
- (xii) Billing Zip
- (xiii) Billing Country Code
- (xiv) Contact Name
- (xv) Contact Address
- (xvi) Contact City
- (xvii) Contact State
- (xviii) Contact Zip
- (xix) Contract Country Code
- (xx) Rate Code
- (xxi) Rate Subclass
- (xxii) Profile Group
- (xxiii) Total CCF
- (xxiv) Number of Months
- (xxv) Peak CCF (12 mo)
- (xxvi) Load Factor
- (xxvii) Daily Contract Quantity
- (xxviii) SOLR Indicator
- (xxix) Old Customer Account Number
- (xxx) Customer usage data (i.e., strata, twelve (12) individual months of historical usage)

(C) Denotes Change

b. As to Customers who have not authorized the release of their usage data:

- (i) PECO Energy Gas Choice ID (including Billing Route) (C)
- (ii) Customer Name
- (iii) Service Address
- (iv) Mailing Address
- (v) Rate Class
- (iv) Rate Sub-Class

c. Customers who restrict the release of all of their account information shall not be included in the above described Customer list.

d. Such information requirements may be modified from time to time pursuant to applicable Commission Secretarial Letters, Orders, Rules or Regulations.

6.3 NGS Selection Procedures. Customers shall have the opportunity to select a Supplier in accordance with Commission Orders and the procedures contained in this Tariff and in the NGDC Tariff.

6.3.1

- a. If a Customer or person authorized to act on the Customer's behalf contacts the Company via telephone to select an NGS, the Company will advise the Customer to contact that NGS.
- b. A NGS enrolling a Customer for its Competitive Natural Gas Supply service must first obtain appropriate authorization from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of NGS. The authorization may be obtained through direct oral confirmation. The NGS must maintain recorded or written evidence of the Customer's authorization to provide documented evidence of authorization to the Commission in the event of a dispute.
- c. The NGS shall provide an electronic file to the Company via a 4010 version EDI transaction, or successor thereto, pursuant to standards approved by the Company. The required electronic file shall include, at a minimum, an NGS identifier, the Gas Choice ID, the specific transaction (add, drop, transfer, etc.), Rate Code, Billing Option, Transaction Date, and Transaction Time. The Company will confirm receipt of the file via an EDI transaction and within three (3) business days of receipt will provide Supplier an electronic validation of the records contained therein. To become the applicable NGS of record beginning on the Customer's next regularly scheduled Meter Read Date, (C)

(C) Denotes Change

the NGS must submit the required electronic file at least eleven (11) days prior to said Meter Read Date.

- d. In the event the Customer requests a switch less than eleven (11) days before the Customer's next regularly scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one.
- e. If, in any month, a Customer selects more than one NGS, the NGS that submitted to the Company the latest valid NGS contract, before the end of the applicable NGS selection period, will become the Customer's NGS of record beginning on the Customer's next regularly scheduled Meter Read Date.
- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Gas Choice ID, **(C)** selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.
- g. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.
- h. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.
- i. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month.

(C) Denotes Change

6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will provide such information by the appropriate EDI transaction. The Company may also provide data manually (not through an EDI transaction) if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), indicating that the Customer has authorized the release of Customer usage information to the NGS. If an NGS manually requests historical information that is electronically available it will be provided for a fee of ninety-two dollars (\$92.00) per account.

6.3.3

If a Customer contacts the Company to request a switch from the Competitive Natural Gas Supply

- a. Service of an NGS to the Company's tariffed SLR Sales Service, at least eleven (11) days prior to the Customer's next regularly scheduled Meter Read Date, the request will be effective as of that Meter Read Date and the Company as the Supplier-of-Last Resort will become the supplier of record.
- b. If after the confirmation in section 6.3.3a has occurred, and an EDI 814E enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the five scheduled meter reading dates allowed for each billing group), the NGS will receive a EDI 814C change notification with a revised stop date in order to align the NGS stop date with the scheduled start date of the EGS. An EDI 814C change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.
- c. In the event the Customer requests a switch less than eleven (11) days before the Customers next scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. The Company will notify the Customer's prior NGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior NGS.

(C)

(C) Denotes Change

PECO Energy Company

7.8 Reliability Requirements. A Supplier shall satisfy all applicable reliability requirements.

7.9 Supply of Data. A Supplier and the Company shall provide to the other in a thorough and timely manner all data, materials or information specified in this Tariff, or otherwise reasonably required by the Supplier or Company in connection with the provision of Coordination Services.

7.10 Communication Requirements. A Supplier must have the software, hardware and technical acumen necessary to access the Company's websites. In addition, Suppliers who are assigned Pipeline FT Capacity must have the hardware, software, and user competencies necessary to access pipeline electronic bulletin boards.

7.10.1 At a minimum, a Supplier must be equipped with the following communications capabilities or better:

- a. Internet electronic mail (e-mail);
- b. Internet Explorer for access to the City Gate Solutions websites, or their respective successors, and file uploads and downloads and;
- c. Value Added Network (VAN) or Internet EDI peer-to-peer communication with push and pull capability.

7.11 Record Retention. A Supplier shall comply with all applicable laws and PaPUC rules and regulations for record retention.

7.11.1 Suppliers are required to create and maintain an encrypted file, with the password for such file provided to the Commission, containing at a minimum the following billing data: NGS name, Customer's Gas Choice ID, rate class, NGS rate, effective period of such rate and any other information required to properly bill customer at the NGS's rate. Such data will be updated monthly by NGSs and will be released to the Company only in the event of default by an NGS which requires the Company to comply with Section 2207(k) of the Act. (C)

7.12 Payment Obligation. The Company's provision of Coordination Services to a Supplier is contingent upon the Supplier's payment of all charges due under this Tariff.

7.13 Security Creditworthiness Requirements. The Supplier shall maintain the Security required by the Company and shall maintain an acceptable credit rating in accordance with the requirements of the Supplier Evaluation Form. The Company reserves the right to conduct financial evaluations on an annual basis. As such, the Supplier is required to furnish annual audited financial statements to the Company. In the event the Company does not receive any annual audited financial statements, unaudited financial statements may be acceptable. The Company also may perform more than one financial analysis for any Supplier during the course of the year when the Company reviews financial information of a Supplier and determines in the Company's judgment that the Supplier's creditworthiness has materially changed. The Company may bill the Supplier and the Supplier shall be responsible for payment of a ninety two dollar (\$92.00) fee for such evaluations.

(C) Denotes Change

The Company will limit evaluations at the Supplier's expense to two (2) evaluations in any twelve (12) month period. If the Company determines that a Supplier's creditworthiness has materially changed, the Company may adjust the amount of Security required pursuant to Rule 11.10.1.

7.14 Data Exchange

- a. Subject to Rule 7.14(b) below, Supplier shall receive information regarding LVT Customers via a Company-approved EDI transaction from the Company.
- b. A Supplier must notify its LVT Customers that by signing up for Competitive Natural Gas Supply with the Supplier, the Customer is authorizing the disclosure by the Company to the Supplier of certain basic information about the Customer. The notice shall inform the Customer that the following information may be disclosed: the Customer's Gas Choice ID, data about meter readings, rate class and natural gas usage, and the Customer's address(es). (C)
- c. Supplier will utilize all file formats for EDI transactions, if the Company makes any changes to these file formats, the Company will provide at least 7 days advance notice to the Supplier.
The Company will not change the file format without notice.
- d. Nothing in this Rule 7.14 shall prohibit the Company from making available to Suppliers other electronic data, in formats chosen by the Company.

7.15 Natural Gas Supply Reliability Plan. Under Section 1307 of the Public Utility Code, the Company is required to submit annually to the PaPUC a reliability plan for its system identifying the projected peak day and seasonal requirements of the firm service Customers on its system, and the transportation capacity, storage, peaking or on-system production that shall ensure deliverability of such system requirements (together referred to as "Deliverability Assets"). Each Supplier shall cooperate with the Company in the preparation of such reliability plans, and shall provide all reasonable information related to gas Deliverability Assets under its control required by the reliability plan in a form of an affidavit specifying that supply is available. Such information shall not be subject to disclosure to a third party except as required by law or as necessary for the purposes of documenting reliability for the Company's distribution system. Each Supplier shall ensure that Deliverability Assets under its control, which are relied upon in the Company's reliability plan, are available to the Company, or PaPUC-authorized Supplier of Last Resort, in accordance with the Supplier's obligations under its Coordination Services Agreement and this Tariff.

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Supplement No ~~xx~~ to
Tariff Gas PaPUC No. 2S

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PECO Energy Company
GAS CHOICE SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

Issued: ~~XX XX, XXXX~~

Effective: ~~XX XX, XXXX~~

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ISSUED BY:
Michael A. Innocenzo, President & CEO
PECO Energy Distribution Company
2301 Market Street
Philadelphia, PA. 19103

NOTICE.

Supplement No. ~~XX~~ To
Tariff Gas PaPUC No. 2S
~~XX~~ Revised Page No. 1
~~XX~~ Revised Page No. 1

PECO Energy Company

Supersedes ~~XX~~ Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

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Supplement No. XX To
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PECO Energy Company

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 Section 10.5 – Delivery of Natural Gas – fix typographical
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 Section 10.6 – removed SUCCESS and replaced it with
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 Section 10.8 – Correction of Over-Deliveries and Penalties
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Issued ~~XX XX, XXXX~~

Effective ~~XX XX, XXXX~~

PECO Energy Company

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6.2 Data Exchange. The list of Customers that the Company provides to all NGSs pursuant to Rule 6.1 above, shall be posted on the CityGate Solutions website, or its successor, and shall include the following:

a. As to Customers who have authorized the release of all of their Customer information.

- (i) PECO Energy Gas Choice ID
- (ii) Meter Read Cycle
- (iii) Customer Name
- (iv) Service Address
- (v) Service City
- (vi) Service State
- (vii) Service Zip
- (viii) Billing Name
- (ix) Billing Address
- (x) Billing City
- (xi) Billing State
- (xii) Billing Zip
- (xiii) Billing Country Code
- (xiv) Contact Name
- (xv) Contact Address
- (xvi) Contact City
- (xvii) Contact State
- (xviii) Contact Zip
- (xix) Contract Country Code
- (xx) Rate Code
- (xxi) Rate Subclass
- (xxii) Profile Group
- (xxiii) Total CCF
- (xxiv) Number of Months
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- (xxx) Customer usage data (i.e., strata, twelve (12) individual months of historical usage)

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b. As to Customers who have not authorized the release of their usage data:

- (i) PECO Energy Gas Choice ID (including Billing Route) (C)
- (ii) Customer Name
- (iii) Service Address
- (iv) Mailing Address
- (v) Rate Class
- (iv) Rate Sub-Class

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c. Customers who restrict the release of all of their account information shall not be included in the above described Customer list.

d. Such information requirements may be modified from time to time pursuant to applicable Commission Secretarial Letters, Orders, Rules or Regulations.

6.3 NGS Selection Procedures. Customers shall have the opportunity to select a Supplier in accordance with Commission Orders and the procedures contained in this Tariff and in the NGDC Tariff.

6.3.1

- a. If a Customer or person authorized to act on the Customer's behalf contacts the Company via telephone to select an NGS, the Company will advise the Customer to contact that NGS.
- b. A NGS enrolling a Customer for its Competitive Natural Gas Supply service must first obtain appropriate authorization from the Customer, or from the person authorized to act on the Customer's behalf, indicating the Customer's choice of NGS. The authorization may be obtained through direct oral confirmation. The NGS must maintain recorded or written evidence of the Customer's authorization to provide documented evidence of authorization to the Commission in the event of a dispute.
- c. The NGS shall provide an electronic file to the Company via a 4010 version EDI transaction, or successor thereto, pursuant to standards approved by the Company. The required electronic file shall include, at a minimum, an NGS identifier, the Gas Choice ID, the specific transaction (add, drop, transfer, etc.), Rate Code, Billing Option, Transaction Date, and Transaction Time. The Company will confirm receipt of the file via an EDI transaction and within three (3) business days of receipt will provide Supplier an electronic validation of the records contained therein. To become the applicable NGS of record beginning on the Customer's next regularly scheduled Meter Read Date,

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the NGS must submit the required electronic file at least eleven (11) days prior to said Meter Read Date.

- d. In the event the Customer requests a switch less than eleven (11) days before the Customer's next regularly scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one.
- e. If, in any month, a Customer selects more than one NGS, the NGS that submitted to the Company the latest valid NGS contract, before the end of the applicable NGS selection period, will become the Customer's NGS of record beginning on the Customer's next regularly scheduled Meter Read Date.
- f. The Company will send a confirmation notice to all Customers who have made a NGS selection by the next business day after receiving the request from the NGS. Included in this notice shall be notification of a five (5) day waiting period in which the Customer may cancel its selection of an NGS. The confirmation notice shall include the Customer's Name, Address, the Gas Choice ID, (C) selected NGS, selected Billing Option (consolidated bill or separate bill), Service Effective Date and Billing Date. The waiting period shall begin on the day the notice is mailed to the Customer. The Company will notify the Customer's prior NGS, via an EDI transaction, of the intended discontinuance of service to the Customer from that prior NGS.
- g. If after the confirmation in section 6.3.1f has occurred, and an enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the four scheduled meter reading dates allowed for each billing group), the NGS will receive an EDI 814 change notification with a revised start date in order to align the NGS start date with the scheduled start date of the EGS. An EDI 814 change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.
- h. If the five (5) day waiting period expires, and the Customer has not contacted the Company to dispute the NGS selection, the NGS will become the Customer's NGS of record.
- i. If the Customer elects to rescind its NGS selection, the Company will notify the rejected NGS and the reinstated NGS electronically via the appropriate EDI transactions. In the event the Customer rescinds its NGS selection after the five (5) day waiting period, the Customer will be required to remain with the selected NGS for a minimum of one billing month.

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6.3.2 If an NGS requests from the Company Customer usage information (12 individual months of historic usage) that is electronically available for a Customer with whom it is discussing the possibility of providing Competitive Natural Gas Supply, the Company will provide such information by the appropriate EDI transaction. The Company may also provide data manually (not through an EDI transaction) if the NGS provides to the Company a completed copy of the Company's Authorization Form signed by the Customer (letterhead not required), indicating that the Customer has authorized the release of Customer usage information to the NGS. If an NGS manually requests historical information that is electronically available it will be provided for a fee of ninety-two dollars (\$92.00) per account.

6.3.3

If a Customer contacts the Company to request a switch from the Competitive Natural Gas Supply

- a. Service of an NGS to the Company's tariffed SLR Sales Service, at least eleven (11) days prior to the Customer's next regularly scheduled Meter Read Date, the request will be effective as of that Meter Read Date and the Company as the Supplier-of-Last Resort will become the supplier of record.
- b. If after the confirmation in section 6.3.3a has occurred, and an EDI 814E enrollment request is then received from an Electric Generation Supplier (EGS) to start electric service within PECO's "billing window" (the five scheduled meter reading dates allowed for each billing group), the NGS will receive a EDI 814C change notification with a revised stop date in order to align the NGS stop date with the scheduled start date of the EGS. An EDI 814C change notification is not necessary if the electric enrollment request projects to the scheduled meter read in the billing window.
- c. In the event the Customer requests a switch less than eleven (11) days before the Customers next scheduled Meter Read Date, the switch will be effective as of the Meter Read Date following the next scheduled one. The Company will notify the Customer's prior NGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior NGS.

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7.8 Reliability Requirements. A Supplier shall satisfy all applicable reliability requirements.

7.9 Supply of Data. A Supplier and the Company shall provide to the other in a thorough and timely manner all data, materials or information specified in this Tariff, or otherwise reasonably required by the Supplier or Company in connection with the provision of Coordination Services.

7.10 Communication Requirements. A Supplier must have the software, hardware and technical acumen necessary to access the Company's websites. In addition, Suppliers who are assigned Pipeline FT Capacity must have the hardware, software, and user competencies necessary to access pipeline electronic bulletin boards.

7.10.1 At a minimum, a Supplier must be equipped with the following communications capabilities or better:

- a. Internet electronic mail (e-mail);
- b. Internet Explorer for access to the City Gate Solutions websites, or their respective successors, and file uploads and downloads and;
- c. Value Added Network (VAN) or Internet EDI peer-to-peer communication with push and pull capability.

7.11 Record Retention. A Supplier shall comply with all applicable laws and PaPUC rules and regulations for record retention.

7.11.1 Suppliers are required to create and maintain an encrypted file, with the password for such file provided to the Commission, containing at a minimum the following billing data: NGS name, Customer's Gas Choice ID, rate class, (C) NGS rate, effective period of such rate and any other information required to properly bill customer at the NGS's rate. Such data will be updated monthly by NGSs and will be released to the Company only in the event of default by an NGS which requires the Company to comply with Section 2207(k) of the Act.

7.12 Payment Obligation. The Company's provision of Coordination Services to a Supplier is contingent upon the Supplier's payment of all charges due under this Tariff.

7.13 Security Creditworthiness Requirements. The Supplier shall maintain the Security required by the Company and shall maintain an acceptable credit rating in accordance with the requirements of the Supplier Evaluation Form. The Company reserves the right to conduct financial evaluations on an annual basis. As such, the Supplier is required to furnish annual audited financial statements to the Company. In the event the Company does not receive any annual audited financial statements, unaudited financial statements may be acceptable. The Company also may perform more than one financial analysis for any Supplier during the course of the year when the Company reviews financial information of a Supplier and determines in the Company's judgment that the Supplier's creditworthiness has materially changed. The Company may bill the Supplier and the Supplier shall be responsible for payment of a ninety two dollar (\$92.00) fee for such evaluations.

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The Company will limit evaluations at the Supplier's expense to two (2) evaluations in any twelve (12) month period. If the Company determines that a Supplier's creditworthiness has materially changed, the Company may adjust the amount of Security required pursuant to Rule 11.10.1.

7.14 Data Exchange

- a. Subject to Rule 7.14(b) below, Supplier shall receive information regarding LVT Customers via a Company-approved EDI transaction from the Company.
- b. A Supplier must notify its LVT Customers that by signing up for Competitive Natural Gas Supply with the Supplier, the Customer is authorizing the disclosure by the Company to the Supplier of certain basic information about the Customer. The notice shall inform the Customer that the following information may be disclosed: the Customer's Gas Choice ID, data about meter readings, rate class and natural gas usage, and the Customer's address(es).
- c. Supplier will utilize all file formats for EDI transactions, if the Company makes any changes to these file formats, the Company will provide at least 7 days advance notice to the Supplier. The Company will not change the file format without notice.
- d. Nothing in this Rule 7.14 shall prohibit the Company from making available to Suppliers other electronic data, in formats chosen by the Company.

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7.15 Natural Gas Supply Reliability Plan. Under Section 1307 of the Public Utility Code, the Company is required to submit annually to the PaPUC a reliability plan for its system identifying the projected peak day and seasonal requirements of the firm service Customers on its system, and the transportation capacity, storage, peaking or on-system production that shall ensure deliverability of such system requirements (together referred to as "Deliverability Assets"). Each Supplier shall cooperate with the Company in the preparation of such reliability plans, and shall provide all reasonable information related to gas Deliverability Assets under its control required by the reliability plan in a form of an affidavit specifying that supply is available. Such information shall not be subject to disclosure to a third party except as required by law or as necessary for the purposes of documenting reliability for the Company's distribution system. Each Supplier shall ensure that Deliverability Assets under its control, which are relied upon in the Company's reliability plan, are available to the Company, or PaPUC-authorized Supplier of Last Resort, in accordance with the Supplier's obligations under its Coordination Services Agreement and this Tariff.

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